

McClellan Oil Corporation



October 15, 1987

NSL-242 AULE-104 F(I)

Wildrah Pennylvanian 300 Acres ded. NG Section 15

Mr. William J. LeMay - Director New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, NM 87501

Com

Re: Non-Standard Location Shell 15 Fed. #1 Sec. 15-T15S-R29E 660' FNL & 660' FWL

Chaves County, New Nexico.

Dear Mr. LeMay:

McClellan Oil Corporation would appreciate an administrative approval for a non-standard Morrow gas well location, as provided for under NMOCD Rule 104F.

The Shell 15 Fed. #1 is a re-entry of the Shell Oil Federal 15 #1. We are requesting administrative approval for this location based on the fact that this well is a re-entry of a Devonian dry hole.

The enclosed lease map shows the offset operators who have been notified by certified mail of our request.

We will appreciate your expeditious approval and issuance of the administrative order.

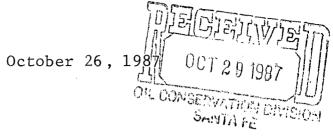
Sincerely,

Mark McClellan Geologist

Mark ME Class

cc: Yates Petroleum
Exxon Co., USA
Amerada Hess Corp.
W. P. Kovash
Read & Stevens
Cities Service Co.
New Mexico Oil Corp.
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McClellan Oil Corporation



Mr. William J. LeMay-Director New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, N.M. 87501

> Re: Non Standard Location Shell 15 Fed. Com. #1 N/2 of Sec. 15-T15S-R29E 660 FNL & 660 FWL Chaves County, N.M.

Dear Mr. LeMay;

Enclosed, please find a plat dedicating the North half of Sec. 15 to the Shell 15 Com. Fed. No. 1 Well. Please include this with our application for a non standard location.

Sincerely,

Mark M: Collan Mark McClellan Geologist

MM: dn

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-128 Revised 5/1/57

WELL LOCATION AND ACREAGE DEDICATION PLAT

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