

Texaco USA



February 9, 1988

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Ruins Queen Graybuy
Pool

State of New Mexico Energy & Minerals Department Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501-2088

Attention: Mr. David Catanach

RE: Unorthodox Locations
Myers Langlie Mattix Unit
Well Nos. 258, 259, 260, 261 & 262
Lea County, New Mexico

#### Gentlemen:

An exception to Rule 104 C.I. by administrative approval is requested for Texaco Producing Inc.'s Myers Langlie Mattix Unit Well Nos. 258, 259, 260, 261 & 262. The wells are located as follows:

Well No. 258: 2630' FSL & 1320' FWL, Section 31, T-23-S, R-37-E  $NE/4 S\omega/4$  Well No. 259: 98' FNL & 155' FWL, Section 6, T-24-S, R-37-E Well No. 260: 2441' FSL & 1330' FWL, Section 29, T-23-S, R-37-E  $NE/4 S\omega/4$  Well No. 261: 1330' FSL & 1220' FWL, Section 31, T-23-S, R-37-E  $N\omega/4 S\omega/4$  Well No. 262: 2541' FSL & 107' FWL, Section 31, T-23-S, R-37-E  $N\omega/4 S\omega/4$ 

The wells must be drilled in these locations to ensure proper development on 20-acre spacing. Wells drilled previously on 20-acre spacing have proven to be viable wells on this lease. These wells will be completed in the Seven Rivers and Queen formations.

It should be noted on Well No. 258 that the location does not fall on a 1/4, 1/4 line due to the fact that Section 31 is not of regulation size. Well No. 258 is actually 56 feet East of the 1/4, 1/4 line.

Attached are forms C-102 for each well and a lease plat showing existing wells, locations of the wells to be drilled and the affected offset operators. Only the Offset Operators of the spacing unit for Well No. 259 have been notified of this

application. All the other proposed locations are "inside" the lease and it is our understanding that it is not required to notify all of the offset operators to the lease.

Yours very truly,

w.b. like

W. B. Cade District Operations Manager

LDR:JRB

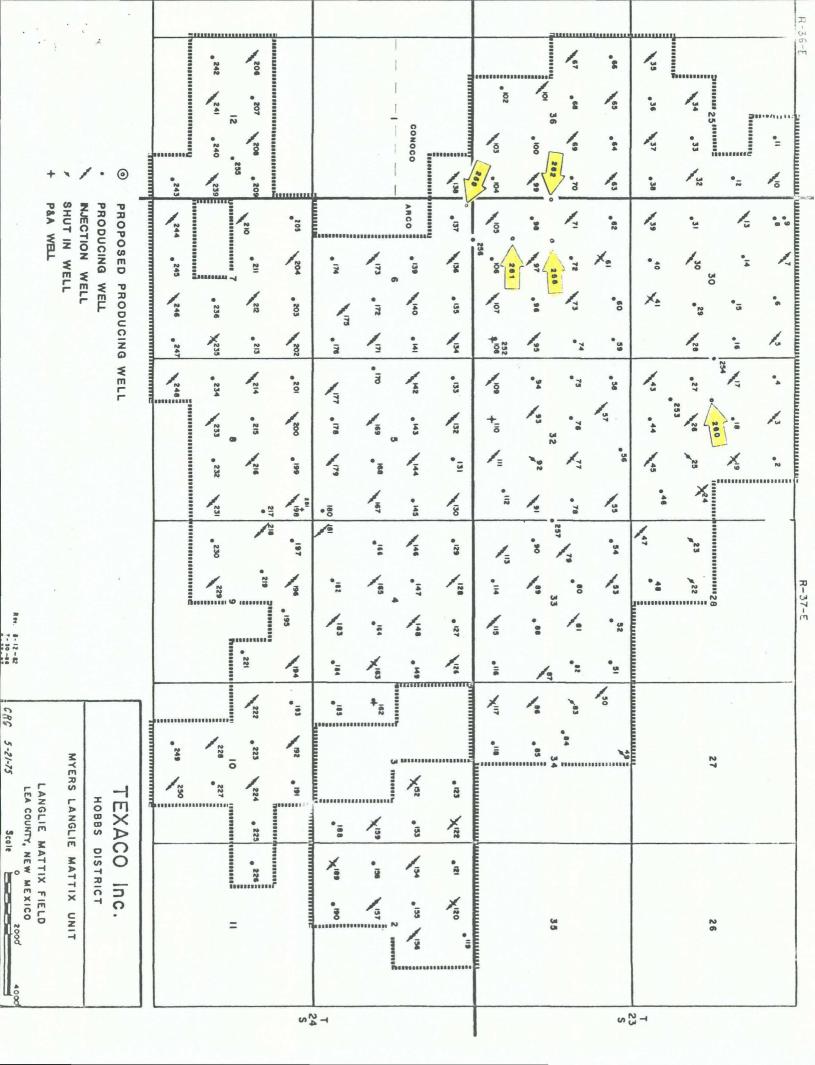
Attachments

CC: NMOCD
Box 1980
Hobbs, NM 88240

BLM Box 1778 Carlsbad, NM 88220

Conoco Inc. Box 460 Hobbs, NM 88240

Arco Oil & Gas Co. Box 1610 Midland, TX 79702



#### P. O. BOX 2088 ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

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Operator			Lease			Well No.
Texaco Producing Inc.				e Mattix Unit		258
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### STATE OF NEW MEXICO

#### OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-102

ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501 Revised 10-1-78 All distances must be from the outer boundaries of the Section. Operator Lease Well No. Myers Langlie Mattix Unit Texaco Producing Inc. 259 Unit Letter Section Township County 24 - S37-E Lea 6 Actual Footage Location of Well: 98 feet from the line Ground Level Elev. Producing Formation Pool Dedicated Acreage: Langlie Mattix 33181 Seven Rivers, Queen Acres 1. Outline the acrenge dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation. Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION 256 I hereby certify that the information contained herein is true and complete to the 136 best of my knowledge and belief. 137 B.L. Eiland Position Division Surveyor Company Texaco Producing Inc. January 19, 1988 சிரானானைய I hereby certify that the well location shown on this plat was platted from field notes of octual surveys made by me or under my supervision, and that the same Is true and correct to the best of my Dott Buildered HE December Registered Professional Engineer

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#### OIL CONSERVATION DIVISION

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Texaco Producing Inc.			Myers Langli	e Mattix Unit	262		
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#### OIL CONSERVATION DIVISION

P. O. HOX 2088

SANTA FE, NEW MEXICO 87501

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Texaco USA

PO Box 728 Hobbs NM 88240 505 393 7191

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March 1, 1988

State of New Mexico Energy & Minerals Department Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501-2088

Attention: Mr. David Catanach

RE: Unorthodox Location Application Myers Langlie Mattix Unit Well Nos. 258, 259, 260, 261 & 262 Lea County, New Mexico

Gentlemen:

In reference to our application dated February 9, 1988 for the unorthodox locations of the referenced wells, please find attached waivers of approval from all "affected" offset operators.

Yours very truly,

W.B. like

W. B. Cade

District Operations Manager

LDR:JRB

Attachments





PO Box 728 Hobbs NM 88240 505 393 7191

February 9, 1988

Arco Oil & Gas Company Box 1610 Midland, Texas 79702

RE: Unorthodox Locations Myers Langlie Mattix Unit Well Nos. 258, 259, 260, 261 & 262 Lea County, New Mexico

#### Gentlemen:

As an offset operator to the spacing unit for the proposed Well No. 259, you are being furnished with a copy of our application for an exception to NMOCD Rule 104.C.I. If you have no objection, please sign the waiver at the bottom of this letter and return. If no objection is received within 20 days, the Director may approve the proposed application.

Yours very truly,

w.b. like

W. B. Cade District Operations Manager

LDR:JRB

Attachment

Waiver Approval:

COMPANY:

ARGO Oil & Gar.

BY:

DATE:



PO Box 728 Hobbs NM 88240 505 393 7191

February 9, 1988

Conoco Inc.
Box 460
Hobbs, New Mexico 88240

RE: Unorthodox Locations
Myers Langlie Mattix Unit
Well Nos. 258, 259, 260, 261 & 262
Lea County, New Mexico

Gentlemen:

As an offset operator to the spacing unit for the proposed Well No. 259, you are being furnished with a copy of our application for an exception to NMOCD Rule 104.C.I. If you have no objection, please sign the waiver at the bottom of this letter and return. If no objection is received within 20 days, the Director may approve the proposed application.

Yours very truly,

w.b. lila

W. B. Cade

District Operations Manager

LDR:JRB

Attachment

Waiver Approval:

COMPANY:

CONOCO\_INC.

BY:

Conservation Coordinator

DATE:

2-24-88



### Sirgo-Collier, Inc.

P. O. Box 3531, Midland, Texas 79702 (915) 685-0878

February 29, 1988

Texaco, Inc. Attn: Mr. C. D. Smith Post Office Box 3109 Midland, Texas 79702

CERTIFIED MAIL P 699 103 975

Re: Unorthodox Location
West Dollarhide Queen Sand Unit #100-Y
190' FNL 1660' FEL, Section 30
T24S, R38E, Lea County, New Mexico

#### Gentlemen:

In order to satisfy rules relating to unorthodox locations, we are required to furnish each offset operator, by certified mail, a copy of our request to the NMOCD for administrative approval of any unorthodox locations. Accordingly, we are attaching a copy of our request submitted to the NMOCD.

If you have no objection to the unorthodox location, please signify your approval by signing the ballot below and return it to us at your convenience. If no objection is entered within 20 days, the NMOCD Division Director may act upon this proposal.

Sincerely,

Amy L. Whitley
Amy L. Whitley, Agent
Sirgo-Collier, Inc.

APPROVED:	 	 
DATE:		 

enc.