9/5 DATE IN /	/07 <sub>su</sub>	PENSE D. BROOKS LOGGED IN 9/7/07 TYPE N.S.L APP NO. D.T.D. SO725055789
		ABOVE THIS LINE FOR DIVISION USE ONLY NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505 Rosa Unit Hoop
		ADMINISTRATIVE APPLICATION CHECKLIST
	ation Acron [NSL-Non-{ [DHC-D [PC	SMANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE       5693         yms:       5693         tandard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]       5693         ownhole Commingling] [CTB-Lease Commingling]       [PLC-Pool/Lease Commingling]         Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]       [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]         [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]       ualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	[A]	APPLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD
	Ch [B]	eck One Only for [B] or [C]         Commingling - Storage - Measurement         DHC       CTB         PLC       PC         OLS
	[C	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery           WFX         PMX         SWD         IPI         EOR         PPR
	[D]	Other: Specify
[2]	NOTIFIC. [A]	TION REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners
	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	Application is One Which Requires Published Legal Notice
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	Waivers are Attached

## [3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statemen Heither Rilley Print or Type Name	nt must be completed by an individual with <u>Signature</u>	th managerial and/or supervisory capacity. <u>Regulatory Specialist</u> 944 Title Date <u>hPAther.rilpy@williams C</u>	<u>07</u> 0m
		e-mail Address	<u>01</u> /1



P. O. Box 640 Aztec, NM 87410 (505) 634-4222 (505) 634-4205 (fax) Heather.riley@williams.com

September 4, 2007

Mark E. Fesmire NEW MEXICO OIL CONSERVATION DIVISION 1220 South Saint Francis Drive Santa Fe, NM 87505

Re: Request for Administrative approval for non-standard Dakota Location Rosa Unit #60B API # 30-045-34251 Sec. 4, T31N, R6W 275' FSL & 1,450' FWL

Dear Mr. Fesmire:

Williams Production Co., LLC, is requesting administrative approval to construct the Rosa Unit #60B as a dual Mesaverde/Dakota with the Dakota being non-standard. Pursuant to Order No. R-10987-B(2), spacing requirements allow for up to 4 Dakota wells in a standard GPU and they shall be located not closer than 660 feet to the outer boundary of the GPU and not closer than 10 feet to any interior quarter or quarter-quarter section line or subdivision inner boundary. Given these requirements, this location is non-standard to the south by 385 feet.

Williams intends to make the well a dual well thereby capturing the reserves from the Dakota with a single well bore. By itself the Dakota in this area is at best very marginal economically and a dual completion helps capture additional reserves from the Dakota that otherwise would not be able to be economically developed. Utilizing a single well bore for a dual completion would also negate the need for additional disturbance of another wellpad, road, and pipeline.

The surface location was picked by considering drainage patterns from the offset Mesaverde wells. In particular, the drainage patterns we are trying to avoid are from the Rosa Unit #237 in the northwest of 4, the Rosa Unit #180A in the northwest of 9, the Rosa Unit #180C in the northwest of 9, the Rosa Unit #167A in the northeast of 8, and the Rosa Unit #35C in the northeast of 5. See drainage map.

Mark E. Fesmire September 4, 2007 Page 2 of 2

As the Unit Operator of the Rosa Unit, Williams Production is the only offset operator, thereby this proposed non-standard location would not affect any other operators.

The offset unit's working interest and mineral owners to the south are common with the subject unit therefore there are no "affected persons." There are no unleased mineral owners in the adjacent units.

Enclosed for your reference are copies of the Participating Area maps for the Mesaverde and Dakota Formations. All of section 4 and 9 are in the PA in the Mesaverde Formation. Neither section 4 nor 9 are in the PA in the Dakota formation.

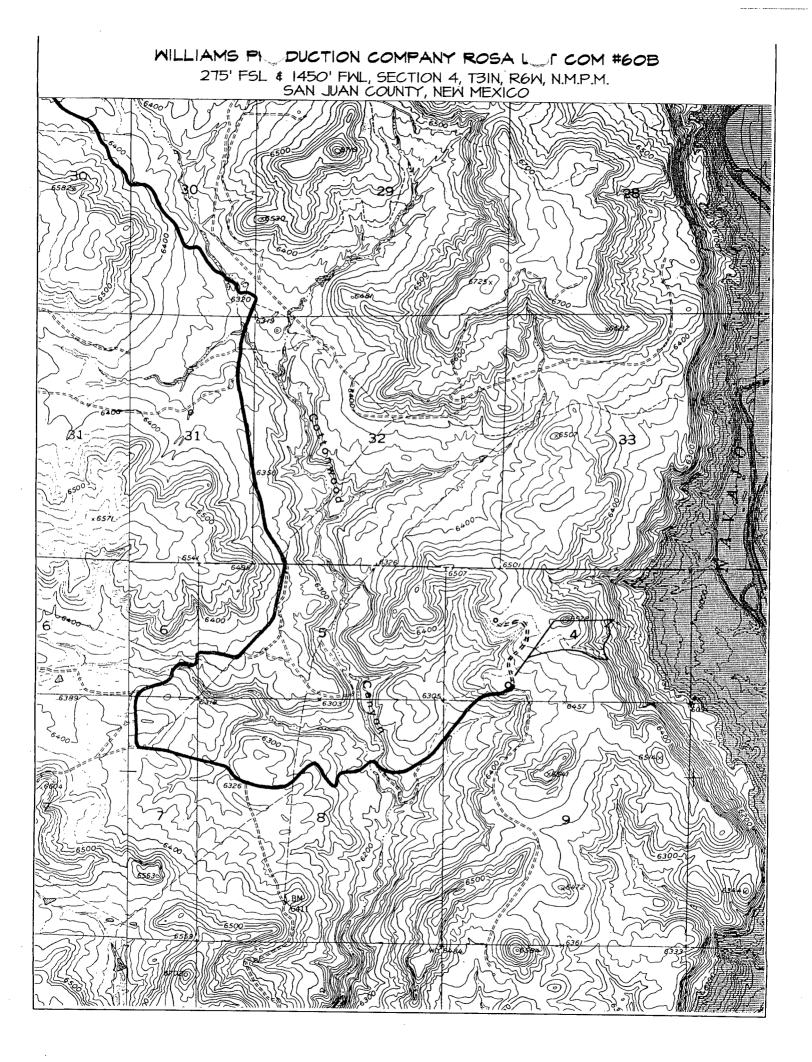
The spacing unit for the Mesaverde is the entire section and the other Mesaverde wells in the spacing unit are the Rosa Unit #60 and the #60A.

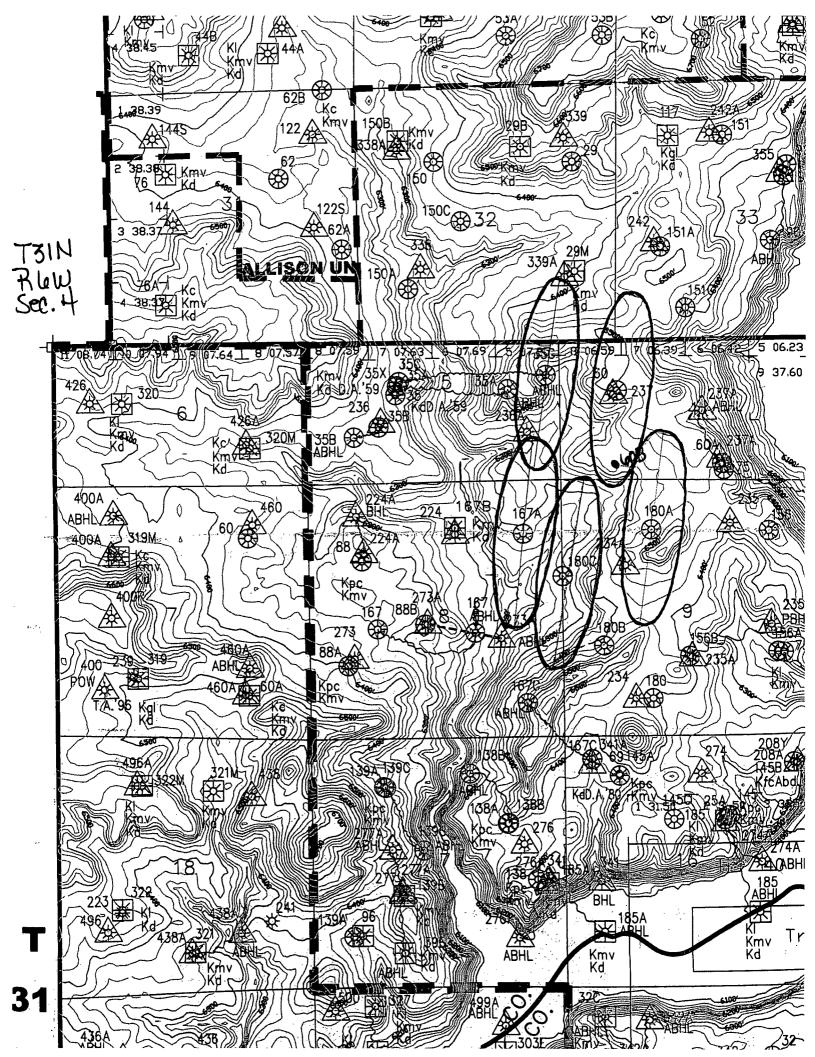
The spacing unit for the Dakota is the entire section except Tract 37 and there are no other Dakota wells in the spacing unit.

Should you have any questions or concerns, please don't hesitate to contact me at the phone numbers listed above. You can also contact Vern Hansen at our Tulsa office at (918) 573-6169.

Sincerely, Heather Riley **Regulatory Specialist** 

Enc.: 1<sup>st</sup> page of APD Plat Topographic map Drainage Map PA Maps (MV & DK)





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SAN JUAN County

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T-32-N R-5-W

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Form 3160-3 (September 2001)			1		APPROVE	
UNITED STATE	5. Lease Serial No	апиагу 31,	2004			
DEPARTMENT OF THE I BUREAU OF LAND MANA	NMSF-07876					
	6. If Indian, Allotte	ee or Tribe	Name			
	<u>10.26 PM 3</u>					
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ρ	_		F	8. Lease Name and	Well No.	
1b. Type of Well: 🗌 Oil Well 🛛 Gas Well 🔲 Other	⊠ s	ingle Zone 🔲 Mult	tiple Zong 1	60B COM		
2. Name of Operator				9. API Well NO.	-34-	251
Williams Production Company, LLC 3a. Address	3b. Phone No	. (include area code)		10. Field and Pool, or	r Explorato	
P.O. Box 640 Aztec, NM 87410		634-4208		Blanco Mesav	•	
4. Location of Well (Report location clearly and in accordance with an	· · · · · · · · · · · · · · · · · · ·			11. Sec., T., R., M., o		Survey or
At surface 275' FSL & 1450' FWL						
At proposed prod. zone				Section 4, 31N	1, 6W	
14. Distance in miles and direction from nearest town or post office*		······································		12. County or Parish	····	13. State
approximately 30 miles northeast of Blanco, New Mexico				San Juan	······	N
<ol> <li>Distance from proposed* location to nearest</li> </ol>	16. No. of A	cres in lease	17. Spacing	Unit dedicated to this	well	
property or lease line, ft.	2460.	230		7.15 Entire Sec	tion	
(Arso to hearest ong, unit line, if any)     275'       18. Distance from proposed location*	19. Proposed			A Bond No. on file	uon	
to nearest well, drilling, completed, applied for, on this lease, ft.		-		· •		
21. Elevations (Show whether DF, KDB, RT, GL, etc.)	6135	mate date work will s		7 23. Estimated duration		
6,416' GR	April 1		lait	1 month	017	
	24. Attac		l_			
The following, completed in accordance with the requirements of Onsho	ore Oil and Gas (	Order No. 1, shall be att	ached to this for	rm:		
1. Well plat certified by a registered surveyor.	. 1	4 Bond to cover th	e operations u	nless covered by an	existing b	ond on file
2. A Drilling Plan.		Item 20 above).				
<ol> <li>A Surface Use Plan (if the location is on National Forest System SUPO shall be filed with the appropriate Forest Service Office).</li> </ol>		<ol> <li>Operator certification</li> <li>Such other site s</li> </ol>		ation and/or plans a	s may be	required b
·····		authorized office	er.			
25. Signature	Name (	Printed Typed)			Date	7
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Approved by (Signature)	Name (	Printed'Typed)			Date	trt.
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pplication approval does not warrant or certify that the applicant holds	legal or equitabl	e title to those rights in	the subject leas	e which would entitle	the applic	ant to con
perations thereon.						
conditions of approval, if any, are attached.					<u></u>	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it States any false, fictitious or fraudulent statements or representations as to			i willfully to ma	ike to any departmen	t or agency	y of the Ur
(Instructions on reverse)						
Villiams Exploration and Production Company, LLC, proposes to ne attached drilling and surface use plans.	develop the BI	anco Mesaverde forr	mation at the a	bove described loc	ation in a	ccordance
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he well pad surface is under jurisdiction of the BLM.	haeological Co	nsultants. Copies of	their report ha	ve been submitted	arecity to	THE DEN.
	-					
his location has been archaeologically surveyed by La Plata Arch	-					

OPERATOR

SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS". This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165 4