9/5 DATE IN /	/07 _{su}	PENSE D. BROOKS LOGGED IN 9/7/07 TYPE N.S.L APP NO. D.T.D. SO725055789
		ABOVE THIS LINE FOR DIVISION USE ONLY NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505 Rosa Unit Hoop
		ADMINISTRATIVE APPLICATION CHECKLIST
	ation Acron [NSL-Non-{ [DHC-D [PC	SMANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE 5693 yms: 5693 tandard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] 5693 ownhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] ualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	[A]	APPLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD
	Ch [B]	eck One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS
	[C	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR
	[D]	Other: Specify
[2]	NOTIFIC. [A]	TION REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners
	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	Application is One Which Requires Published Legal Notice
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statemen Heither Rilley Print or Type Name	nt must be completed by an individual with <u>Signature</u>	th managerial and/or supervisory capacity. <u>Regulatory Specialist</u> 944 Title Date <u>hPAther.rilpy@williams C</u>	<u>07</u> 0m
		e-mail Address	<u>01</u> /1



P. O. Box 640 Aztec, NM 87410 (505) 634-4222 (505) 634-4205 (fax) Heather.riley@williams.com

September 4, 2007

Mark E. Fesmire NEW MEXICO OIL CONSERVATION DIVISION 1220 South Saint Francis Drive Santa Fe, NM 87505

Re: Request for Administrative approval for non-standard Dakota Location Rosa Unit #60B API # 30-045-34251 Sec. 4, T31N, R6W 275' FSL & 1,450' FWL

Dear Mr. Fesmire:

Williams Production Co., LLC, is requesting administrative approval to construct the Rosa Unit #60B as a dual Mesaverde/Dakota with the Dakota being non-standard. Pursuant to Order No. R-10987-B(2), spacing requirements allow for up to 4 Dakota wells in a standard GPU and they shall be located not closer than 660 feet to the outer boundary of the GPU and not closer than 10 feet to any interior quarter or quarter-quarter section line or subdivision inner boundary. Given these requirements, this location is non-standard to the south by 385 feet.

Williams intends to make the well a dual well thereby capturing the reserves from the Dakota with a single well bore. By itself the Dakota in this area is at best very marginal economically and a dual completion helps capture additional reserves from the Dakota that otherwise would not be able to be economically developed. Utilizing a single well bore for a dual completion would also negate the need for additional disturbance of another wellpad, road, and pipeline.

The surface location was picked by considering drainage patterns from the offset Mesaverde wells. In particular, the drainage patterns we are trying to avoid are from the Rosa Unit #237 in the northwest of 4, the Rosa Unit #180A in the northwest of 9, the Rosa Unit #180C in the northwest of 9, the Rosa Unit #167A in the northeast of 8, and the Rosa Unit #35C in the northeast of 5. See drainage map.

Mark E. Fesmire September 4, 2007 Page 2 of 2

As the Unit Operator of the Rosa Unit, Williams Production is the only offset operator, thereby this proposed non-standard location would not affect any other operators.

The offset unit's working interest and mineral owners to the south are common with the subject unit therefore there are no "affected persons." There are no unleased mineral owners in the adjacent units.

Enclosed for your reference are copies of the Participating Area maps for the Mesaverde and Dakota Formations. All of section 4 and 9 are in the PA in the Mesaverde Formation. Neither section 4 nor 9 are in the PA in the Dakota formation.

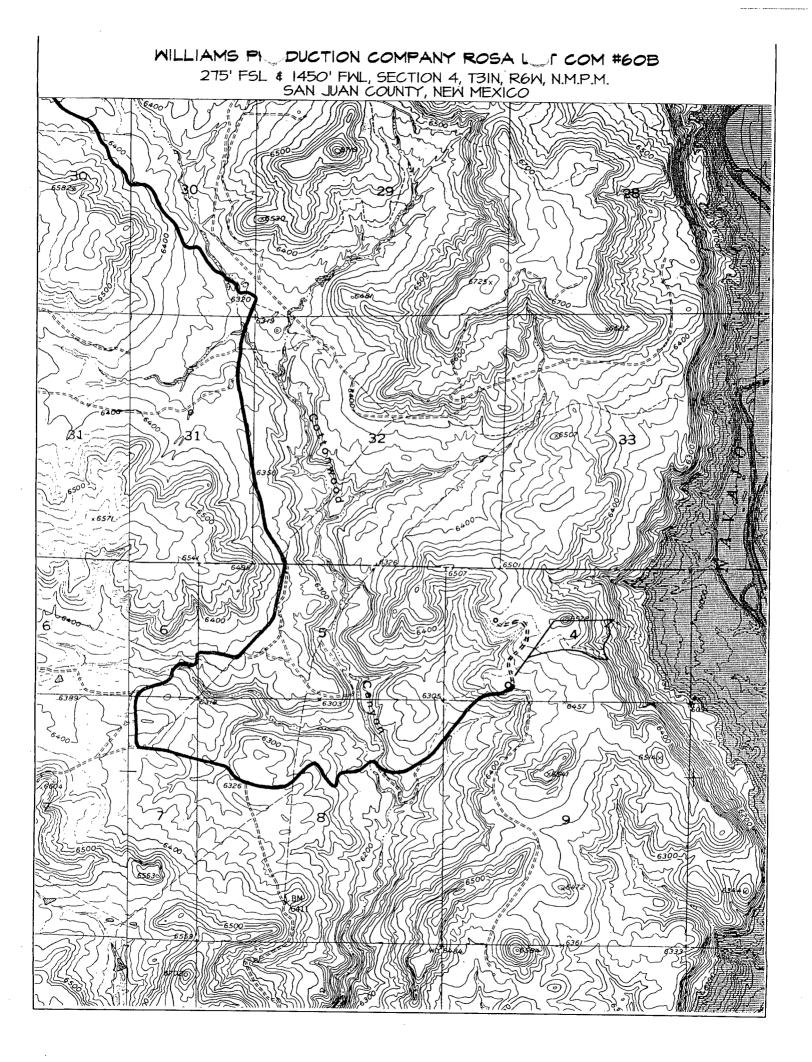
The spacing unit for the Mesaverde is the entire section and the other Mesaverde wells in the spacing unit are the Rosa Unit #60 and the #60A.

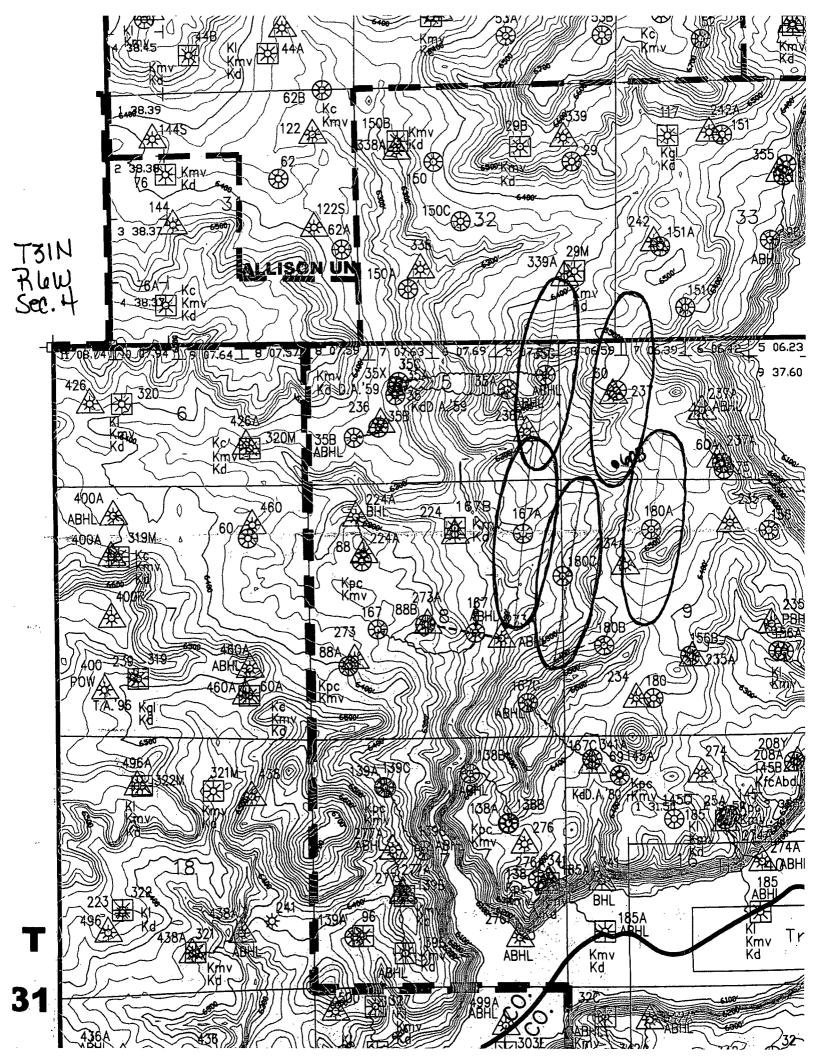
The spacing unit for the Dakota is the entire section except Tract 37 and there are no other Dakota wells in the spacing unit.

Should you have any questions or concerns, please don't hesitate to contact me at the phone numbers listed above. You can also contact Vern Hansen at our Tulsa office at (918) 573-6169.

Sincerely, Heather Riley **Regulatory Specialist**

Enc.: 1st page of APD Plat Topographic map Drainage Map PA Maps (MV & DK)





Federal Fee State State Cosa Unit Tra	/// Daku Mineral Ow	4		194		н		3	2		~	±,	J	4	n		3\$			30	19
nitted d hct No:	/// Dakota Participating Area-18th Expansion Mineral Ownership			*		X		8	~	a	acontries		S-onarias	5F-078785 33	SF-073785				-7-3	23	IS
XX	5th Expansion		T-30-1	b.		3		29	55-078788	E-19	Cent.	121 102 102 121 102 103 122 102 103 103 103 103 103 103 103 103 103 103	SF-073765		SF-078772	1	7117		T-32-N R-6-W	28	County
		10	T-30-N R-6-W			H.				HE3	THE SCOTTES	S. The second	-	Store Start	SE-ONITI			2	~	5	1.
						3	SF-078771	76	K utilitatia	7-31-N R-6-W	35-078771	14	arona a		atra	titato-se				25	z
		12				38	5-078768	N N N	arona a	the second second	a laining	100 100 1000	Section of the sectio	12 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	30-078772 11	area areas	a			25	County
		ξ.			Not BEOLEM	HE STAN	Serutation of the serutation o	23 25 2	ALL SPORTER	194 194 194 194 194 194 194 194 194 194	Sectional Section	24 34 A	NUM SECTRICI	「「「「「」」	And Sections	a service and	31			30	
5.000		×		5	E20	ans ans	St-OTETHAL A	and	80 SE-078744	55-078764 20	104018789		C states	Stears	10 5 5 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	THE PERSONNEL PRIME				2	
3.000			7-3(ь	() (sites		SF-OTHTER	28	SF-078789	7-37-M R+5-W	SFOTATAS	. 18	85-078783		4 85-078783		н			20	T-32-N R-5-14
		96	T-30-N R-5-W		SCOINTI S	24	55-078770 14	27	SECTRITO	R15-W	SE-OTRETTO	15	95-079770 **	Siconita	SE-078763	ADD DATE SOLUTION	Ľ			27	R-5-W
6.000		11		-	35-078713 31	35	55-578788	1	SF-072788	SE-678776	SF-078782	z	si-onnet (1	3	1		35			24	
12.000 Feet		*			35-078768	36	SPLOTATER	20	SF-079748	24	SE-OTRTEZ	13	35-078782	1	1		*			25	
				n,	LA SECTION	55-574774	(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	5 45 55 55 55 55 55 55 55 55 55 55 55 55	114 114 114	61 21 21 21 21 21 21 21 21 21 21 21 21 21	SF-078889	nt ant ant ant ant ant ant ant ant ant a	And Services	10 A	22.00 1.10 22.10 23.10 10 10 10 10 10 10 10 10 10 10 10 10 1	and 6	144 144 144 144 144				
		'n				32	SECTION	23	55-078989	20	5F-071889	17	SF-078888	A	SF-071890	ion -		ħ			a
			7-30-1		1		SCOTIEN	and the second	35-078883	T-37-1	55-078892	16	sections	1	SF-078890	4	部に記録	×		T-32-1	
Ţ			T-30-N R-4-W					at stormed	5 688579-212	T-31-N R-4-W	100.078907	đ	SFOTABLE	10	55-471891	3		g		T-32-N R-4-W	22
San Juan and Scale: 1:72.000 Date: 3/7/2007	Williams	1				y ,		and the second s	DF-OTRES	a	SELOTEEST		05-079888		SFL 07225 1	2	部です。	. 35			
Rosa Unit Dakota Formation San Juan and Rio Arriba Counties, New Mexico rale: 1.72.000 Projection: NAD 1953 Sam Plane Mexico are: 37.72007 Author: SA	Exporation & Production					94	SF-078897	38 58 58 58	SFOTEBET	20	1884LO-55	- er	SE-OTRAST	2	SECTION 1	1					
5, New Mexic	" Williams							94		12	/	4				5	2				

Rosa U	Feder Fee State	// Me Mneral O		1			н	96	L	2	19			20	J	4	-		u **	
Rosa Unit Tract No: XX	Federal Fee Pantially Committed State Not Committed	/// Mesaverde Participating Area-28th Expansion Mineral Ownership	- 4				x	29	(~	and the second	(1117DA	St-citive		dis-originas	a 8/-071763	5-01145	Eon	494 	-7
XX		rea-28th Expansion		T-30-N			8	28		Sectores /	El ante		E30	All and a second	statiste	3-00103	adiationics adiationics adiationics	Eron Sectation	460	T-32-N R-6-W
			tõ	T-30-N R-6-W	-		ĸ			SPIELO-12	EI B		satuto-se		Stall	autors	acountit	trinna	× ×	~
							35	si ja		utielarie		T-3-1-NI P2-6-VM			a-artiri		ara	n seomin		
			R				36	25 July 28	And the the	ar-graini	N N N	A CONTRACT	tataro-as	at and the	THE TRADES	2	an analysis	East	*	
			3.			Salatore 20	3	and associates		SI- SI- DINTA		N N N	Samuel	No. Contraction of the second	Antipose 25	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Mittade By	Eve	2	
6,000			a		+	ara (SAU EAU	SF-073 (63	Palatibra	and Subjective	siconities	C C C C C C C C C C C C C C C C C C C	SEGRATION		SI-GIRTHA	accitation	tailer a	w dat street had	32	
3,000			A.,	7-5		100000		aviations.		de-citates			SECTETAS	10	Stations	u.	10 CALARD	na istan sta chuda		
0			10	T-30-N R-5-W		(section 20	32	atilitatie		SF-078770	II.	7-31-N R-5-W	SF-078770	3	0F-078770	8 F-078783 10	3 55-078783	NATIONAL SALES	a a a a a a a a a a a a a a a a a a a	
6.000					1	SF-078173	ж	Scotten 26		SF-078768	22		SE-OTRTS1	Th.	SFEDIALEZ	4	A		25	
12.000 Feet			12			35-079768	at	SCOTTON		SE-OTOTAS	24	-	SPLOTETEZ	đ	SECTION	-		1	36	
			-			14 Section	3F-073774 4 4	Nor Scotting	11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Let Strates	13 23 13		SECTION ST	All mark	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	s (gs	Chi SECOLORISO	a and a set of the		*
					*		н	Matures 52		SFOTBERS	20		55-078119	17	1000000	X	SE-079890	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	1	
			4	7-30		1		sectors.		55-078803	21	7-24	SIL OTAAS2	4	SF-OTREE	5	SE-OTESO	And	ž	
٦			ž	T-30-N R-4-W			ĸ	and	The second	SPECIAL STREET	22	T-24_N D-A-IM	SF-OTRAST		SFOTABLE	n:	SF-07881	10 10 10 10 10 10 10 10 10 10 10 10 10 1		
Scale: 1:72,000 Date: 3/7/2007	N San Juan and	Williams	1					and the first	A CALLER CONTRACT				55-078892	The	SECORES		164810-35	100 100 100 100		
Projection: NA	Rosa Unit Mesaverde Formation San Juan and Rio Arriba Counties, New Mexico	Exporation & Production	7					SFOTMET	85	55-078887	24		SF-078-87	6	SF-072887	13	SF-073891			
Projection: NAD 1983 State Plane NM Wes	lation ties, New Mexic	rction Williams						10 10 10 10 10 10 10 10 10 10 10 10 10 1	100 H		19			la			20 gr	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		
West	0	nns	1		J.		32	23	-	-	20	12		17						12

SAN JUAN County

RIO ARRIBA County

T-32-N R-5-W

			1			
Form 3160-3 (September 2001)			1		APPROVE	
UNITED STATE	5. Lease Serial No	апиагу 31,	2004			
DEPARTMENT OF THE I BUREAU OF LAND MANA	NMSF-07876					
	6. If Indian, Allotte	ee or Tribe	Name			
	<u>10.26 PM 3</u>					
la. Type of Work: 🛛 DRILL 🔲 REENTI	ER			7. If Unit or CA Ag	reement, N	ame and N
ρ	_		F	8. Lease Name and	Well No.	
1b. Type of Well: 🗌 Oil Well 🛛 Gas Well 🔲 Other	⊠ s	ingle Zone 🔲 Mult	tiple Zong 1	60B COM		
2. Name of Operator				9. API Well NO.	-34-	251
Williams Production Company, LLC 3a. Address	3b. Phone No	. (include area code)		10. Field and Pool, or	r Explorato	
P.O. Box 640 Aztec, NM 87410		634-4208		Blanco Mesav	•	
4. Location of Well (Report location clearly and in accordance with an	· · · · · · · · · · · · · · · · · · ·			11. Sec., T., R., M., o		Survey or
At surface 275' FSL & 1450' FWL						
At proposed prod. zone				Section 4, 31N	1, 6W	
14. Distance in miles and direction from nearest town or post office*		······································		12. County or Parish	····	13. State
approximately 30 miles northeast of Blanco, New Mexico				San Juan	······	N
 Distance from proposed* location to nearest 	16. No. of A	cres in lease	17. Spacing	Unit dedicated to this	well	
property or lease line, ft.	2460.	230		7.15 Entire Sec	tion	
(Arso to hearest ong, unit line, if any) 275' 18. Distance from proposed location*	19. Proposed			A Bond No. on file	uon	
to nearest well, drilling, completed, applied for, on this lease, ft.		-		· •		
21. Elevations (Show whether DF, KDB, RT, GL, etc.)	6135	mate date work will s		7 23. Estimated duration		
6,416' GR	April 1		lait	1 month	017	
	24. Attac		l_			
The following, completed in accordance with the requirements of Onsho	ore Oil and Gas (Order No. 1, shall be att	ached to this for	rm:		
1. Well plat certified by a registered surveyor.	. 1	4 Bond to cover th	e operations u	nless covered by an	existing b	ond on file
2. A Drilling Plan.		Item 20 above).				
 A Surface Use Plan (if the location is on National Forest System SUPO shall be filed with the appropriate Forest Service Office). 		 Operator certification Such other site s 		ation and/or plans a	s may be	required b
·····		authorized office	er.			
25. Signature	Name (Printed Typed)			Date	7
lang Higg	L	arry Higgins			3-2	(6-0
Title Drilling COM						,
Approved by (Signature)	Name (Printed'Typed)			Date	trt.
DI au lee lires				<u> </u>		6/0
litle AFM	Office	FFO				
pplication approval does not warrant or certify that the applicant holds	legal or equitabl	e title to those rights in	the subject leas	e which would entitle	the applic	ant to con
perations thereon.						
conditions of approval, if any, are attached.					<u></u>	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it States any false, fictitious or fraudulent statements or representations as to			i willfully to ma	ike to any departmen	t or agency	y of the Ur
(Instructions on reverse)						
Villiams Exploration and Production Company, LLC, proposes to ne attached drilling and surface use plans.	develop the BI	anco Mesaverde forr	mation at the a	bove described loc	ation in a	ccordance
he well and every a to under twindiation of the DLA.						
he well pad surface is under junsdiction of the BLM.					al (an a bloc ba	the PLM
he well pad surface is under jurisdiction of the BLM.	haeological Co	nsultants. Copies of	their report ha	ve been submitted	arecity to	THE DEN.
	-					
his location has been archaeologically surveyed by La Plata Arch	-					

OPERATOR

SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS". This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165 4