9/11/07

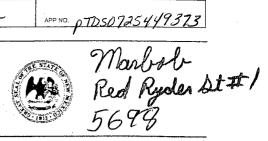
TYPE NSL

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

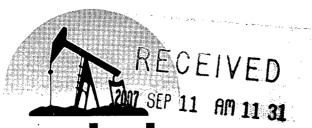
- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

	cation Acronym [NSL-Non-Sta [DHC-Dow [PC-Po	s: ndard Location] [NSP-Non-Standar nhole Commingling] [CTB-Lease ol Commingling] [OLS - Off-Leas [WFX-Waterflood Expansion] [PI [SWD-Salt Water Disposal]	AT THE DIVISION LEVEL IN SANTA FE d Proration Unit] [SD-Simultan Commingling] [PLC-Pool/Lea e Storage] [OLM-Off-Lease M MX-Pressure Maintenance Expa IPI-Injection Pressure Increase	eous Dedication] se Commingling] easurement] nsion]
[1]		PLICATION - Check Those Which	Apply for [A]	ction Response]
•	[A]	Location - Spacing Unit - Simultan NSL NSP SD	neous Dedication	
	Check [B]	One Only for [B] or [C] Commingling - Storage - Measure DHC CTB PLC		.М.,
	[C]	Injection - Disposal - Pressure Inco		PR
	[D]	Other: Specify		
[2]	NOTIFICAT [A]	ION REQUIRED TO: - Check The Working, Royalty or Overridi		Apply
	[B]	Offset Operators, Leaseholder	s or Surface Owner	
	[C]	Application is One Which Re	quires Published Legal Notice	
	[D] ·	Notification and/or Concurrer U.S. Bureau of Land Management - Commissi	t Approval by BLM or SLO oner of Public Lands, State Land Office	
	[E]	For all of the above, Proof of	Notification or Publication is Att	ached, and/or,
	[F]	Waivers are Attached		
[3]		CURATE AND COMPLETE INFO	ORMATION REQUIRED TO	PROCESS THE TYPE
	al is accurate an	TION: I hereby certify that the inforted complete to the best of my knowled information and notifications a	edge. I also understand that no a	
	Note:	Statement must be completed by an indivi	dual with managerial and/or supervisc	ory capacity.
Print or	Type Name	Signature	Title	Date
			e-mail Address	



marbob — energy corporation

September 6, 2007

New Mexico Oil Conservation Division 1220 St. Francis Drive Santa Fe, New Mexico

Attention: Mr. Richard Ezeanyim

RE: Unorthodox Location

Administration Approval Request

Red Ryder State #1 1320' FNL 660' FEL Section 25 T25S – R27E Eddy County, New Mexico

Dear Mr. Ezeanyim:

Marbob Energy Corp. respectfully requests administrative approval for an unorthodox completion in the Delaware formation for the Red Ryder State well as referenced above. Attached is an OCD Form C-102 showing the well location. Please note that this proration unit is not an exact sized 40 acres and this location is roughly 11 feet north of the south line. This location was drilled as a deep gas well with pipe set through the Morrow and completion attempts made at several deep horizons. The well was originally proposed to be drilled at 660 feet from the north and east line but because of a significant drainage running east and west, the location was moved south to get out of the drainage but still stay orthodox for a deep gas well. We did not anticipate any shallow shows because we had previously drilled in section 16 of T25S R28E and did not encounter any shallow shows. When the Red Ryder was drilled we encountered good mud log shows and the electric logs also look good for a completion in the Delaware formation. Also, enclosed is a map showing the proration unit, the affected proration unit, and the offset proration units.

The N/2 of Section 25 is one State lease VB-1007. The ownership of the entire lease is uniform as to the royalty, burdens and working interest. Marbob Energy Corp. is the operator of all of the offset proration units by Joint Operating Agreements between Marbob and the other working interest owners in those leases. As such, no notice letters are required. Our plans are to perforate between 4292' and 5785' acidize and gel water frac this formation if the unorthodox approval is granted. No work will be done on this horizon until your approval is received. If you have any questions regarding this application, please contact me.

Sincerely.

William Miller Landman

Enclosures

DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240

DISTRICT II



State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102

Revised October 12, 2005 Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

MAR 2 8 2007

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FE, NM 87505	WELL LOCATION A	AND ACREAGE DEDICATION	ON PLAT	□ AMENDED REPORT
30-015-35150	Pool Code	N Hay Hollow D	Pool Name	
Property Code		Property Name		Well Number
·	RED R	CYDER STATE COM.	V	1
OGRID No.		Operator Name		Elevation
	MARBOB I	ENERGY CORPORATION		3015'

Surface Location

UL or lot No.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
Α	25	25-S	27-E		1320	NORTH	660	EAST	EDDY

Bottom Hole Location If Different From Surface

	1
Dedicated Acres Joint or Infill Consolidation Code Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION
	I hereby certify that the information herein is true and complete to the best of
	my knowledge and belief, and that this
	or unleased mineral interest in the land
	or has a right to drill this well at this location pursuant to a contract with an
1	owner of such mineral or working interest,
	or to a voluntary pooling agreement or a compulsory pooling order heretofore entered
	by the division.
GEODETIC COORDINATES	n
NAD 27 NME	WS/ 9/5/07
V 401750.0 N	Signature Date
Y=401750.8 N X=560805.4 E	William Miller
λ=300003.4 E	Printed Name
LAT.=32.104377* N	
LONG.=104.136961° W	
	SURVEYOR CERTIFICATION
	I hereby certify that the well location shown on this plat was plotted from field
	notes of actual surveys made by me or
'	under my supervision, and that the same is true and correct to the best of my belief.
. 1	
	AUGUST 25, 2006
	, · · · · · · · · · · · · · · · · · · ·
	The state of the s
	Professional Surveyor
	Frotessional Surveyors Only
	De alla de la companya della companya della companya de la companya de la companya della company
	Waster Soll & Starter
	0111101 2010son 312101
	Certificate No. GARY EIDSON 12641
	PROFESSION AND AND AND AND AND AND AND AND AND AN
	Mannanth

) I		Frather 5-10-2009 Store 697 50 70 70 70 70 70 70 70 70 70 70 70 70 70	0 0	900) \(\(\) \	Yates OGXF Per, etal 9.19.2 8.1.2003 V8.575 252.08		Stote Frish
			70.35 0/4: 24.56 4 4 61:494, 24.01 70.2320 5 97.07: Pecos		Marbob (18.836) (4345) (4345) (4345) (4345) (4345)	Chesapeake (Yotes Pet., etal) 12.1 2010 VB 806 VB.814 VB.814 C8756 Marbeb Marbeb Marbeb	70.2 H	3998 F
	ChiOper. Marbeb Wolverine- v8.1006 54. 1,28125 DAB-2793 Store	DeitaOria	School Marbob 1007 Sconn	S. S	11. 2011 Allegre St 11. 2011 DIAIT 22.73 VB 995 920 84 275.010 000 Fed 14 \$ \$ 1.810	Chesapeake 9 · 1 · 2011 v 6 · 996 920 84	Chesapeake 9.1.2011 v8.1008	1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
	Chesapeake 9-1-2011 VB-1005 VB	Chesapeake 9.1.2011 VB.594 920 84	Chesa - Chalfant Chesapeake Erpl. Expl. V8.734 10.7369 10.000 10.0	5,016	Marbob Energy Corp. Attachment to Application for Unorthodox Location Red Ryder State Com #1 Unit A Section 25 – T25S – R27E Eddy County, New Mexico	Red Ryder State Com #1 Red Ryder State Com #1 Spacing Unit	Affected Offset Spacing Unit Offset Spacing Units	
	Upland Corp. 9 1 2009 487 50	Chesapeake State S	Mccabe Pet. 8 1 2014 112270 23035	27	Marbob Energy Corp. Attachment to Application Red Ryder State Com #1 Unit A Section 25 – T25S – Eddy County, New Mexico	McCab 8 1 8 8 290 290 Red Ryo	34 Affected Offset S	\$ 1.



September 11, 2007

New Mexico Oil Conservation Division 1220 St. Francis Drive Santa Fe, New Mexico

Attention: Mr. Richard Ezeanyim

RE: Unorthodox Location

Administration Approval Request

Red Ryder State #1 1320' FNL 660' FEL Section 25 T25S – R27E Eddy County, New Mexico

Dear Mr. Ezeanyim:

Marbob Energy Corp. would request to amend our Unorthodox Location request dated September 6, 2007. We would request that the Bone Springs formation be included as well as the Delaware formation. The ownership, offset operators and affected proration unit are identical to the original application. The Bone Springs section to be tested is at 8178' to 8204' feet subsurface. This zone had weak mud log shows but our engineer would like to test it prior to plugging this well. Please advise us if anything else is needed for this request.

Sincerely,

William Miller

Landman

/wm