

DATE IN 10/5/07	SUSPENSE	ENGINEER W. Jones	LOGGED 10/5/07	TYPE PTDS0727848985
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -

ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS

Application Acronyms:

[NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location]
 [DD-Directional Drilling] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Directional Drilling
☐ NSL ☐ NSP ☐ DD ☐ SD

Check One Only for [B] and [C]

[B] Commingling - Storage - Measurement
☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

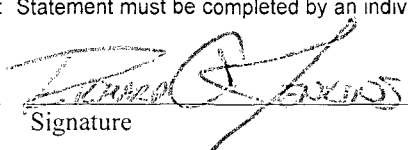
[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☒ Does Not Apply

- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
- [B] ☐ Offset Operators, Leaseholders or Surface Owner
- [C] ☐ Application is One Which Requires Published Legal Notice
- [D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] ☐ Waivers are Attached

[3] INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

Richard Jenkins		Petroleum. Engineer	10/01/2007
Print or Type Name	Signature	Title	Date

RECEIVED
2007 OCT 5 PM 12:19

CHEVRON U.S.A. INC.

15 SMITH ROAD,

DHC-3953

MIDLAND, TX

79705

OperatorAddress

THEODORE ANDERSON

12

P - 8 - 20S - 37E

LEA

LeaseWell No.Unit Letter-Section-Township-RangeCounty

OGRID No. 4323Property Code 2565API No. 30-025-34021Lease Type: FederalStateX Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	MONUMENT; PADDOCK		WEIR; DRINKARD
Pool Code	47080		63840
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	5133' - 5143'		6607' - 6789'
Method of Production (Flowing or Artificial Lift)	ARTIFICIAL LIFT		ARTIFICIAL LIFT
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	-		-
Oil Gravity or Gas BTU (Degree API or Gas BTU)	36		36
Producing, Shut-In or New Zone	NEW ZONE		PRODUCING
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Offset - L VAN ETTEN # 14 Date: 6/5/06 Rates: Oil Gas 67 BOPD 53 MCFPD	Date: Rates: <div>Time after DHC if Low Plug Back well.</div>	Date: 3/4/07 Rates: Oil GAS 4 BOPD 1 MCFPD
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas 94.4 % 98.1 %	Oil Gas % %	Oil Gas 5.6 % 1.9 %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones?
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?

Yes X No
Yes No

Are all produced fluids from all commingled zones compatible with each other?

Yes X No

Will commingling decrease the value of production?

Yes No X

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?

Yes No

NMOCD Reference Case No. applicable to this well:

Attachments:
C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
Production curve for each zone for at least one year. (If not available, attach explanation.)
For zones with no production history, estimated production rates and supporting data.
Data to support allocation method or formula.
Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools
List of all operators within the proposed Pre-Approved Pools
Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Richard A. Jenkins

TITLE Petroleum Engineer

DATE 10-01-07

TYPE OR PRINT NAME Richard A. JenkinsTELEPHONE NO. ((432)687-7120

E-MAIL ADDRESS jrdg@chevron.com



Richard A. Jenkins
Petroleum Engineer
New Mexico Team

Permian Business Unit
Chevron U.S.A. Inc.
15 Smith Road
Midland, TX 79705
Tel 432-631-3281
Fax 432-687-7871
rjdg@chevron.com

October 1, 2007

State of New Mexico
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87504

Request to DHC the Theodore Anderson # 12 (30-025-34021)

Attention: Oil and Gas Regulatory Department

Chevron U.S.A. Inc. respectfully requests administrative approval to Downhole Commingle the Monument; Paddock (47080), and the Weir; Drinkard (63840) in the Theodore Anderson # 12, API number 30-025-34021. The # 12 is located, 634' FSL & 631' FEL, Unit P, Section 8, Township 20 South, Range 37 East, NMPM, Lea County, New Mexico.

The Theodore Anderson # 12 is currently producing from the Drinkard formation at a rate of 1 BOPD, 1 BWPD, and 14 MCFPD. Chevron proposes to downhole commingle both Drinkard formation and the Paddock formation in the said well. Paddock production is expected to be 67 BOPD, 3 BWPD, and 53 MCFPD.

The proposed allocation percentages were calculated using production information from the Theodore Anderson # 12. Attached in support of this request are well tests, a proposed well schematic diagram for the # 12, a C107, a C102 form for each pool, and a lease plat.

Chevron is the operator, with 100% working interest in the lease, and the royalty interest owners are the same on each well.

If you require additional information or have any questions, please contact me by telephone at 432-687-7120, or by email at rjdg@chevron.com.

Sincerely,

A handwritten signature in black ink that reads "Richard A. Jenkins". The signature is stylized with a large, sweeping "R" and "J".

Richard A Jenkins
Petroleum Engineer

Enclosure

cc: Denise Pinkerton
Denise Beckham

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-34021

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Chevron U.S.A. Inc.

3. Address of Operator

15 Smith Road Midland, TX 79705

7. Lease Name or Unit Agreement Name

Theodore Anderson

8. Well Number **12**

9. OGRID Number

4323

10. Pool name or Wildcat

Monument; Paddock & Weir, Drinkard

4. Well Location

Unit Letter **P** : **634'** feet from the **South** line and **631'** feet from the **East** line
Section **8** Township **20S** Range **37E** NMPM County **LEA**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3533' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: **DHC Paddock and Drinkard** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

IT IS PROPOSED TO DOWNHOLE COMMINGLE POOLS, MONUMENT; PADDOCK, (Pool 47080)
PERFS 5133' - 5143', AND WEIR; DRINKARD (Pool # 63840) PERFS 6607' - 6789', IN THE THEODORE
ANDERSON WELL # 12. PRODUCTION WILL BE ALLOCATED BACK TO THE TWO POOLS BASED
ON THE PERCENTAGES SHOWN IN THE ATTACHED SUPPORT DATA.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Richard A. Jenkins TITLE PETR. ENGINEER DATE 10/01/2007

Type or print name Richard A. Jenkins E-mail address: RJDG@Chevron.com Telephone No. 432-687-7120

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any): _____

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised March 17, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-34021	² Pool Code 47080	³ Pool Name Monument; Paddock
⁴ Property Code 2565	⁵ Property Name Theodore Anderson	⁶ Well Number 12
⁷ OGRID No. 4323	⁸ Operator Name Chevron U.S.A., Inc.	⁹ Elevation 3533'


¹⁰ Surface Location

UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	8	20S	37E		634'	South	631'	East	Lea

¹¹ Bottom Hole Location If Different From Surface

UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A
NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16				<div><p>1</p><p>OPERATOR CERTIFICATION</p><p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i></p><p></p><p>Signature</p><p>Richard A. Jenkins</p><p>Printed Name</p><p>NM Petroleum Engineer</p><p>Title</p><p>10/01/2007</p></div>
				<div><p>1</p><p>SURVEYOR CERTIFICATION</p><p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p><p>Signature and Seal of Professional Surveyor:</p><p>Certificate Number</p></div>

40-acre proration unit

634'

631'

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised March 17, 1999

OIL CONSERVATION DIVISION Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies
2040 South Pacheco
Santa Fe, NM 87505

☐ AMENDED REPORT

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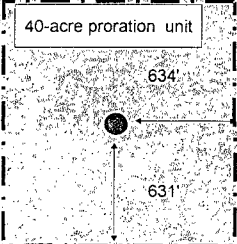

¹⁰ Surface Location

UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	8	20S	37E		634'	South	631'	East	Lea

¹¹ Bottom Hole Location If Different From Surface

UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16					 <p>40-acre proration unit</p> <p>634'</p> <p>631'</p>	1 OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i>  Signature Richard A. Jenkins Printed Name NM Petroleum Engineer Title 10/01/2007
						1 SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> Signature and Seal of Professional Surveyor: Certificate Number

Downhole Commingle Request

Operator

Chevron U.S.A., Inc.
15 Smith Road
Midland, TX 79705

Lease Name and Well Number

Theodore Anderson # 12
634' FSL & 631' FEL, Unit Letter P
Section 8, T20S, R37E
Lea County, New Mexico

Pools To Be Commingled In Theodore Anderson # 12

(47080) Monument; Paddock
(63840) Weir; Drinkard

Perforated Intervals

Monument; Paddock (5133' - 5143')
Weir; Drinkard (6607' - 6789')

Location Plat

Attached

Well Test Report & Production Plots

Attached.

Product Characteristics And Value

Previous commingling of these zones by Chevron and other operators in the area have shown that the produced fluids are compatible and commingling will not cause formation damage or producing problems. Also, the price received by Chevron for products from these zones is very similar, so value will not be adversely affected.

Production Allocation

<u>Pool</u>	<u>BOPD</u>	<u>BWPD</u>	<u>MCFPD</u>	<u>Remarks</u>
Paddock	67	3	53	L Van Etten # 14 - Well Test Report 6/05/07
Drinkard	4	1	1	Theodore Anderson # 12 - Well Test Report 3/4/07
Totals	71	4	54	

<u>Allocated %</u>	<u>Oil %</u>	<u>Water %</u>	<u>Gas %</u>	<u>Remarks</u>
Paddock	94.40	75.00	98.10	Calculated using above production volumes
Drinkard	5.60	25.00	1.90	Calculated using above production volumes
Totals	100.00	100.00	100.00	

Ownership

Ownership of all zones is identical so correlative rights will not be compromised.

State / Federal Land Notification

The well is on a Fee lease

WELL TEST REPORT

Lease: ANDERSON THEODORE

Field:	Weir
--------	------

Reservoir: Drinkard

Well: 12

Field Code:

Resv Code:

Unique Code:

Battery:	T AND 10/12 OIL
----------	-----------------

Wellbore:

100845

API No:	300253402100
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[illegible]

WELL TEST REPORT														
Lease: L VAN ETTEN				Field:		MONUMENT		Reservoir:		Paddock				
Well: 14				Field Code:				Resv Code:						
				Unique Code:						Battery: L VAN ETTEN EU				
				Wellbore:		428917				API No: 300253251800				
Test				Tbg		%		Comp				Fluid	Fld Lvl	
Date	BOPD	BWPD	MCFPD	PSI	GOR	Oil		No.	Status	Remarks		Level	Date	BTFPD
7/9/07	31	0	4		129	100.0		04	PR					31
7/8/07	34	0	5		147	100.0		04	PR					34
7/7/07	32	1	4		126	96.7		04	PR					33
7/6/07	36	1	7		205	97.5		04	PR			5206	7/6/07	37
7/4/07	34	1	4		129	96.9		04	PR					35
7/2/07	35	0	40		1143	100.0		04	PR					35
7/1/07	36	1	40		1111	97.3		04	PR					37
6/30/07	43	0	40		935	100.0		04	PR					43
6/26/07	45	1	40		894	97.6		04	PR					46
6/21/07	37	3	40		1072	93.3		04	PR					40
6/20/07	41	2	40		980	94.4		04	PR					43
6/19/07	40	1	42		1050	97.6		04	PR					41
6/18/07	42	0	42		994	100.0		04	PR					42
6/17/07	42	0	42		1000	100.0		04	PR					42
6/14/07	52	0	5		96	100.0		04	PR					52
6/13/07	47	0	7		149	100.0		04	PR					47
6/12/07	51	1	6		118	98.1		04	PR					52
6/11/07	55	0	2		36	100.0		04	PR					55
6/10/07	57	0	6		105	100.0		04	PR					57
6/9/07	59	0	9		153	100.0		04	PR					59
6/8/07	68	1	13	150	191	98.6		03				7132	6/6/07	69
6/8/07	68	1	13		191	98.6		04	PR					69
6/7/07	1	87	10	150	10000	1.1		03				7132	6/6/07	88
6/7/07	87	1	10		115	98.9		04	PR					88
6/6/07	107	2	50	150	465	97.9		03				7132	#####	110
6/6/07	94	2	10		106	97.9		04	PR					96
6/5/07	67	3	53		791	95.7		04	PR					70

Well: **Theodore Anderson #12**Field: **Weir**Reservoir: **Drinkard****Location:**

634' FSL & 631' FEL
 Section: 8
 Township: 20S
 Range: 37E
 County: Lea State: NM

Elevations:

DF: 12'
 KB: 13'
 GL: 3533'

**Current
 Wellbore Diagram**

Well ID Info:

Chevno: BN7586
 API No: 30-025-34021
 L5/L6: UCL271000
 Spud Date: 9/6/1997
 Compl. Date: 10/15/1997

Surf. Csg: 11 3/4", 42#, H-40
Set: @ 300' w/ 300 sks
Hole Size: 14 3/4"
Circ: Yes **TOC:** Surface
TOC By: Circulated

Interm. Csg: 8 5/8", 24#, K-55
Set: @ 2470' w/ 610 sks
Hole Size: 11"
Circ: Yes **TOC:** Surface
TOC By: Circulated

Tubing Detail:

#Jts:	Size:	Footage
	KB Correction	12.00
212	Jts. 2 7/8" EUE 8R J-55 Tbg	6452.40
1	TAC	2.85
10	Jts. 2 7/8" EUE 8R J-55 Tbg	301.33
1	Jt. 2 7/8" EUE 8R J-55 IPC Tbg	31.53
	SN	1.10
	2 7/8" x 4' Perf Tbg Sub	4.00
1	Jt. 2 7/8" EUE 8R J-55 Tbg	31.34
	Bull Plug	0.80
225	Bottom Of String >>	6837.35

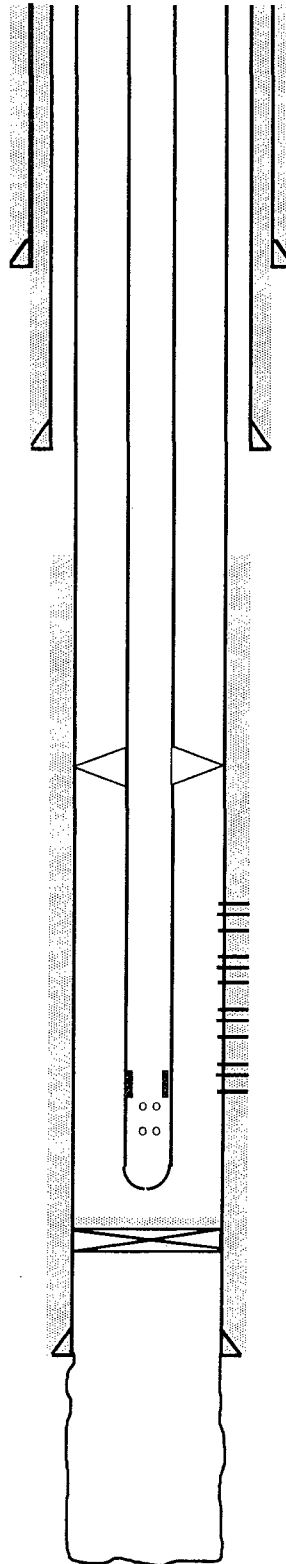
TAC @ 6464'

EOT @ 6837'

CIPB @ 6975' w/ 25' cement

PBTD: 6950'
 TD: 7320'

Updated: 9/12/2007



By: rjdg
 RAJ

Perfs:	Status
6607'-11	Drinkard - Open
6614'-23'	Drinkard - Open
6625'-28'	Drinkard - Open
6638'-48'	Drinkard - Open
6672'-76'	Drinkard - Open
6726'-36'	Drinkard - Open
6740'-50'	Drinkard - Open
6780'-89'	Drinkard - Open

Prod. Csg: 5 1/2", 15.50#, K-55
Set: @ 7000' w/ 410 sks
Hole Size: 7 7/8"
TOC: 3223'

Open Hole Interval: Abo
 7000'-7320 - Isolated by CIPB

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/ WEO Engineer, WQ Rep OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

Location:

634' FSL & 631' FEL
 Section: 8
 Township: 20S
 Range: 37E
 County: Lea State: NM

Elevations:

DF: 12'
 KB: 13'
 GL: 3533'

Tubing Detail:

#Jts:	Size:	Footage	
	KB Correction	12.00	
163	Jts. 2 7/8" EUE 8R J-55 Tbg	5053.00	12.00
1	TAC	2.85	5065.00
57	Jts. 2 7/8" EUE 8R J-55 Tbg	1767.00	5067.85
1	Jt. 2 7/8" EUE 8R J-55 IPC Tbg	31.00	6834.85
	SN	1.10	6865.85
	2 7/8" x 4" Perf Tbg Sub	4.00	6866.95
1	Jt. 2 7/8" EUE 8R J-55 Tbg	31.00	6870.95
	Bull Plug	0.80	6901.95
223	Bottom Of String >>	6902.75	

TAC @ 5065'

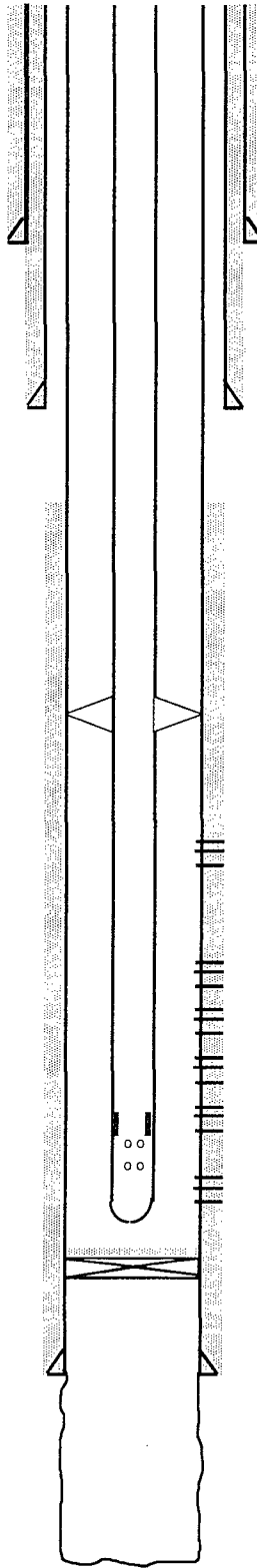
EOT @ 6903'

CIPB @ 6975' w/ 25' cement

PBTD: 6940'
 TD: 7320'

Updated: 9/12/2007

Monument
Proposed
Wellbore Diagram

**Paddock****Well ID Info:**

Chevno: BN7586
 API No: 30-025-34021
 L5/L6: UCL271000
 Spud Date: 9/6/1997
 Compl. Date: 10/15/1997

Surf. Csg: 11 3/4", 42#, H-40
 Set: @ 300' w/ 300 sks
 Hole Size: 14 3/4"
 Circ: Yes TOC: Surface
 TOC By: Circulated

Interm. Csg: 8 5/8", 24#, K-55
 Set: @ 2470' w/ 610 sks
 Hole Size: 11"
 Circ: Yes TOC: Surface
 TOC By: Circulated

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eureka Field Office. Discuss w/ WEO Engineer, WEO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

Perfs:
 5133'-43'

Status
 Paddock - Open

Perfs:
 6607'-11' Drinkard - Open
 6614'-23' Drinkard - Open
 6625'-28' Drinkard - Open
 6638'-48' Drinkard - Open
 6672'-76' Drinkard - Open
 6687'-97' Drinkard - Open
 6726'-36' Drinkard - Open
 6740'-50' Drinkard - Open
 6772'-76' Drinkard - Open
 6780'-89' Drinkard - Open
 6800'-10' Drinkard - Open
 6858'-68' Drinkard - Open

Prod. Csg: 5 1/2", 15.50#, K-55
 Set: @ 7000' w/ 410 sks
 Hole Size: 7 7/8"
 TOC: 3223'

Open Hole Interval: Abo
 7000'-7320' - Isolated by CIPB

