DATEI	7/24/07 SUSP	ENSE W. Jones LOGGED IN 9/25/07 TYPE APP NO. PTDS0726838234
<u> </u>		ABOVE THIS LINE FOR DIVISION USE ONLY
		NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505
		ADMINISTRATIVE APPLICATION CHECKLIST
٦	THIS CHECKLIST IS	MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
Appli	[DHC-Dov [PC-P	ns: andard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] wnhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] 'ool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] alified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	TYPE OF A [A]	PPLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD
	Chec [B]	k One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM
	· [C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
	[D]	Other: Specify
[2]	NOTIFICAT [A]	TION REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners
	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	Application is One Which Requires Published Legal Notice
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	Waivers are Attached
[3]		CURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE ATION INDICATED ABOVE.
[4] approv		TION: I hereby certify that the information submitted with this application for administrative and complete to the best of my knowledge. I also understand that no action will be taken on this

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name

application until the required information and notifications are submitted to the Division.

Title

e-mail Address

District I

District II

1301 W. Grand Avenue, Artesia, NM 8

District III

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department Form C-107A Revised June 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 APPLICATION TYPE _X_Single Well _Establish Pre-Approved Pools EXISTING WELLBORE _X_Yes ___No

3811

APPLICATION FOR DOWNHOLE COMMINGLING

OGX Resources, LLC_

P.O. Box 2064, Midland, TX 79702____

Unit Letter-Section-Township-Range

F-Sec 29, T24S, R28E

Eddy

County

EKG Fee

OGRID No. 217955 Property Code 34546 API No. 30 015 33907 Lease Type: Federal State X_Fee

Well No.

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE			
Pool Name	Salt Draw; Upper Penn (Gas)		Salt Draw; Atoka (Gas)			
Pool Code	97594		84415			
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	11,010-11,256'		11,504-11,630'			
Method of Production (Flowing or Artificial Lift)	Artificial lift		Artificial lift			
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	3800# est.		3900#			
Oil Gravity or Gas BTU (Degree API or Gas BTU)	Gas BTU 998, oil gravity 56		Gas BTU 981, oil gravity 54			
Producing, Shut-In or New Zone	producing		producing			
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: 7-1-06 Rates: 260 mcf/3 oil/8 water	Date: Rates:	Date: 6-20-05 Rates: 75 mcf/.5 oil/0 water			
Fixed Allocation Percentage (Note: If allocation is based upon something other	Oil Gas	Oil Gas	Oil Gas			
than current or past production, supporting data or explanation will be required.)	86 % 78 %	% %	14 % 22 %			

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	YesX Yes	No _ No
Are all produced fluids from all commingled zones compatible with each other?	Yes_X	No
Will commingling decrease the value of production?	Yes	NoX
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	Yes	_ NoX

NMOCD Reference Case No. applicable to this well: Administrative Order DHC-3811; District assigned new pool names-requested new C-017A.

Attachments:

C-102 for each zone to be commingled showing its spacing unit and acreage dedication. attached

Production curve for each zone for at least one year. (If not available, attach explanation.) Prior application attachments, attached.

For zones with no production history, estimated production rates and supporting data.

Data to support allocation method or formula.

Notification list of working, royalty and overriding royalty interests for uncommon interest cases. Identical Interest.

Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools	
List of all operators within the proposed Pre-Approved Pools	
Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.	
Bottomhole pressure data.	

I hereby certify that the inform	ation above is true and c	complete to the best of my knowledge and belief.
SIGNATURE	Julches	TITLE_Regulatory AgentDATE9-07-07
TYPE OR PRINT NAME	Ann E. Ritchie	TELEPHONE NO. (432)684-6381
E-MAIL ADDRESS	ann ritchie@wtor net	

September 7, 2007

ECEIVED 2007 SEP 24 PM 1 05

New Mexico Oil Conservation Division Attn: Downhole Commingling 1220 South St. Francis Drive Santa Fe, NM 87505

RE: OGX Resources, Inc., EKG Fee, Well #1, API # 30 015 33907, Sec 29, T24s, R28E (F), NMPM, Eddy County, New Mexico: Administrative Order DHC-3811

Concerning the above referenced well, Bryan G. Arrant, District II Geologist with the Oil Conservation Division-Artesia has advised us that upon our completion filings he amended the following:

Wildcat; Cisco Gas (96058) = Salt Draw; Upper Pennsylvanian Gas (97594)

Wildcat; Strawn Gas (96081) = Salt Draw; Atoka Gas Pool (84415) - new pool

Mr. Arrant corrected the C-104 filings to reflect the above stated pools, and also requested that we request an amendment to DHC order 3811 (copy attached). Please see attached the Form C-107A to reflect the correct pool names.

As per the Form C-107A filing, the percentages for each pool remain the same as stated in the DHC-3811 order dated 10-24-2006. These zones have proven to be very tight with marginal production. The well is currently being evaluated for deepening and testing in the Middle Morrow.

This DHC amendment filing is being made to correct the pool names for the existing completions, as per the District II request. Please let me know if you need any further information in order to amend the pool names. Thank you.

Yours truly, 1 als

Ann E. Ritchie, Regulatory Agent OGX Resources, LLC P.O. Box 2064 Midland, TX 79702 432 684-6381; 682-1458-fax ann.ritchie@wtor.net

attachments cc: Kip Agar/OGX-Midland

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

· · · · · ·

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office 5 Copies

AMENDED REPORT

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P.O. Box 20	64							³ Reas	son for H	iling C	ode/ Eff	ective Date
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⁷ Property C			roperty Na			· · · · · · · · · · · · · · · · · · ·				_	ell Num	
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District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

. 1

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT	WELL LOCATION AND	ACREAGE	DEDICATION PLA	<mark>\T</mark>
---	-------------------	---------	-----------------------	-----------------

``A			² Pool Code	e		te					
30 015 33907 8441					ľ	S	alt Draw; Atoka	a Gas Pool			
⁴ Property C	ode				61	⁶ Well Number					
34546					EKG Fe	æ			1		
⁷ OGRID N	lo.				⁸ Operator N	lame			⁹ Elevation:		
217955	5				OGX Resourc	es, LLC			3049'		
			, , , , , , , , , , , , , , , , , , , 		¹⁰ Surface I	ocation	4	······	· · · · · · · · · · · · · · · · · · ·		
UL or lot no.	Section	on Township Range Lot Idn Feet from the North/South line Feet from the East/West						East/West line	County		
F	29	24 S	38 E		1980	North	1980	West	Eddy		
		[¹¹ B	ottom Ho	ble Location If	Different From	1 Surface		L		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
¹² Dedicated Acres 320	¹³ Joint of	r Infill	⁴ Consolidation	Code ¹⁵ Or	rder No.		I				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

		and the second		
716	1	1	1	¹⁷ OPERATOR CERTIFICATION
				I hereby certify that the information contained herein is true and complete to
				the best of my knowledge and belief, and that this organization either owns a
				working interest or unleased mineral interest in the land including the
,			/	proposed bottom hole location or has a right to drill this well at this location
				pursuant to a contract with an owner of such a mineral or working interest,
	2 2		, , 1	or to a voluntary pooling agreement or a compulsory pooling order
	5			heretofore started by the division
	N N			8-18-07
	N N			Med Autohio
				Signature Date
1 = 1980	X			
				Ann E. Ritchie, Regulatory Agent
		- - -	а 1	
	r.			
		/	/	18
				¹⁸ SURVEYOR CERTIFICATION
				I hereby certify that the well location shown on this plat was
				plotted from field notes of actual surveys made by me or
				under my supervision, and that the same is true and correct
				to the best of my belief.
				to the best of my bellej.
				Date of Survey
				Signature and Seal of Professional Surveyor:
			,	
				Gary Jones ; certificate Number 7977
				Certificate Number
L				

Submit To Appropri State Lease - 6 copie	t Office	Б	State of New Mexico Energy, Minerals and Natural Resources						Form C-105 Revised June 10, 2003					
Fee Lease = 5 copies District 1		1 99740	E.	Energy, winerars and watthat resources					Ì	WELL API NO. : 30 015 33907				
1625 N. French Dr., <u>District II</u> 1301 W. Grand Aver <u>District III</u> 1000 Rio Brazos Rd. <u>District IV</u> 1220 S St Francis I	a, NM 88210 M 87410		Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505					5. Indicate Type of Lease STATE FEE X State Oil & Gas Lease No.						
WELL C	OMPL	ETION C	R REC	OMP	LETION REPO	RT /	AND	LOG						
1a. Type of Well: OIL WELL GAS WELL X DRY OTHER										7. Lease Name EKG Fee	or Unit Ag	reement N	lame	
1		DEEPEN		G 🔲 I ACK	DIFF. RESVR. OTHE	R: D	ЭНС			LIXUTU				
2. Name of Operat		GX Resour				à	179	55		8. Well No.:	1			
3. Address of Oper		D. Box 2064	, Midland	I, TX 79	9702					9. Pool name or Wildcat, Str		Salt Atc	Draw; M ka Gas W	
4. Well Location														
Unit Letter Section			Feet F	rom The 24S	<u>North</u> Line Range 28E	e and	19	80'	Feet	From The Eddy	_West	Line Count		
I					ompl. (Ready to Prod.)		13. E		DF8	RKB, RT, GR,	etc.)		Casinghead	
2-8-05 15. Total Depth:		16. Plug Back	T.D.:		f Multiple Compl. How	/ Many		19' GR 18. Interv		Rotary Tools:	x	Cable T	Tools	
12.445 19. Producing Inter		11,734' f this complet	ion - Top, I		lones? Name			Drilled By	Y	20). Was Dire	ectional Si	irvey Made	
11,504-11,630	' - Strav	wn								N N	-		_	
21. Type Electric a	nd Other	Logs Run:	GR/CCL							22. Was Well				
23.	r				ASING RECO	RD			stri	ngs set in w	vell)			
CASING SIZ	E	WEIGHT						HOLE SIZE			CEMENTING RECORD AMOUNT PULLED 700 sx None			
9 5/8"		<u></u>			<u>650'</u> 2490'			<u>1/4</u> ``		750 s			None	
7 5/8		39		-	9736		<u> </u>			850 sx		1	None	
											· · · · · ·		· · · · · · · · · · · · · · · · · · ·	
							····.				TOD ICT DI		·	
24. SIZE	TOP		BOTTOM		NER RECORD	I SCE	REEN		25. SIZ		JBING RI DEPTH S		PACKER SET	
51/2"	9430	·	12,348	· · · · · · · · · · · · · · · · · · ·	360 sx	1001			2 7		10.950			
26. Perforation re Strawn: 11,504					ate por ft					ACTURE, CEN				
Suawii. 11,304	-24, 11,	,500-70, 12	,020-30	w/2 510	ois per n.			TERVAL		AMOUNT AN			LUSED	
						<u> </u>					4000 gals 15% HCL 283,000 gal frac w/190,000# sand			
28					PRO	ODI	UCT	ION						
Date First Production 5.23-06	on:	1	duction Mo	thod (F)	lowing, gas lift, pumpu	1g - Si	ze and	np sain)	Well Status (i Producing	Prod. or Sh	n t- m)		
Date of Test	Hours T 24	Fested	Choke Siz	e	Prod'n For Test Period	Oil -	- Bbl		Gas	- MCF	Water - Bl	ol.	Gas - Oil Ratio	
6-20-06	24				i est renou	0	.5			75	0		150000	
Flow Tubing Press.	Casing 1 850	Pressure	Calculated Hour Rate		Oil - Bbl.		Gas - N	ACF	W	ater - Bbl.	Oil G	ravity - Al	PI - <i>(Corr.)</i>	
29. Disposition of C														
	sas (2018,	, ilsed for filei	, venfed, ef	2.)							est Witness	ed By		
Sales 30. List Attachment	ts		···					· · · · ·		L				
Logs & inclination	on previo	ously submi	tted. C-10	4 attach	ied									
Signature	14.0	1 Set	1		Name : Ann E. R	itchi	e	Ti	tle [.]	Regulatory A	genf	Date: 12	2-7-06	
E-mail Address	1.644 in ann i	The Call	r not				-	11		- agaimory A	Sem	~utt. 12	. , 00	
-man Address	. аш.1Ц	¢ш¢q/WЮ	I.HCI											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
I DEOLIES

• * · · *

Oil Conservation Division

1220 South St. Francis Dr.

Submit to Appropriate District Office 5 Copies

1220 S. St. Franc	Santa Fe, 1							MENDED REPO				
	<u> </u>		EST FO	DR ALI	OWABL	E AND AU	THO					ORT
¹ Operator name and Address OGX Resources, LLC								* OGł	RID Nun	aber:	217955	
P.O. Box 2064								³ Reason for Filing Code/ Effective Date				tive Date
Midland, TX 79702									C-3811	amend	pool	9-1-07
⁴ API Number ⁵ Pool Name											ol Code	
30 - 015 3					nsylvanian G	as					1594	
⁷ Property C 34546	Code:	* Pro	perty Na	ne	EKG	Fas				*W	ell Numb	er
	rface Lo	cation	EAU	ru				1 // 1				
Ul or lot no.		Township	Range	Lot.Idn	Feet from th	e North/S	outh	Feet fr	om the	East/V	Vest line	County
F	29	248	38E		1980	Line		198	30	West		Eddy
					L	North	1	····			i	L
BO UL or lot no.		le Locatio	n Range	Lot Ida	Feet from th	he North/South line		Reat fr	from the Eas		Vest line	County
	Section	Townsmb	Range	1.004 1011	reet from th			run			vest mit	County
¹² Lse Code S		cing Method Code	¹⁴ Gas Ce De		¹⁵ C-129 Pe	rmit Number	16 C	-129 Ef	fective I	Date	¹⁷ C-12	9 Expiration Date
	and Gas	Transport	ers	,			_l					
¹⁸ Transpor	ter	¹⁹ Tra	asporter		29	POD	21 O/	G		²² PO	D ULSTI	R Location
OGRID			d Addres					and Description			iption	
037627		Enterprise P.O. Box 4					G			Sec 29, T24S, R28E		
and a state of the second state Address of the second state of t							Variation of					
						T		T				
					6.42	All and a start						
	101210100				STATE BASES IN	un mastration (Maria		104235				
1 hai - 199						<u></u>						
								98.				
IV. Prod	uced W			·····				ensilent .				
¹³ POD		²⁴ POD	ULSTR	Location	and Descript	ion						
V. Well (Complet	ion Data						·····	·			
25 Spud Da	te	²⁶ Ready]	Date	1	²⁷ TD	²⁸ PBT	D	29 P	erforati	ons		³⁰ DHC, MC
2-8-05		5-23-0	6	1	2,445	11,73	11,734		010-11,2			DHC -3811
³¹ Ho	le Size		³² Casing	& Tubin	Tubing Size 33			Depth Set		³⁴ Sacks Cement		Cement
17	1/2"		:	13 3/8"	ļ	650' 700 sx				0 sx		
<u></u>		<u></u>										
12	V4"		9 5/8"			2490'				750 sx		
8	3 - 77 74			7"	9736'			850 sx				0 sx
4 1/2"	' liner		943	0-12348'		2 7/8"	@ 10,9	50' 				
X7Y XX7 #	T											
VI. Well	iest Da		m Doto	37 -	est Date	38	. I		39 mL -	Dens	1	⁴⁰ Csg. Pressure
Date field	Ga 3	³⁶ Gas Delivery Date ³⁷ Te		est Date ³⁸ Test Lengtl		n 10		bg. Pressure		Csg. Pressure		
1 0 1 0		42 0 7 43 7			134-4							
⁴¹ Choke Si	ze	⁴² Oil			Water	⁴⁴ Gas		⁴⁵ AOF			⁴⁶ Test Method	
7 I hereby cert	ify that th	e miles of the	Oil Com	ervation T	Division have			01.00	NSEDV		I DIVISION	
¹⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and									ANDER VI	TON		
complete to the best of my knowledge and belief												
Signature:						Approved by:						
Printed name:	App E D:	itchie	Lulo	this		Title:						
rmore name; r	omi is, Kl	nolliti				1100.						
itle: Regulato	le: Regulatory Agent					Approval Date:						

E-mail Address: ann.ritchie@wtor.net

Date: 09/4/2007 Phone: 432 684-6381

 District I

 1625 N. French Dr., Hobbs, NM 88240

 District II

 1301 W. Grand Avenue, Artesia, NM 88210

 District III

 1000 Rio Brazos Rd., Aztec, NM 87410

 District IV

 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

V	VELL LOCATION AND AC	REAGE DEDICATION PLAT					
' API Number	² Pool Code	³ Pool Name					
30 015 33907	97594	Salt Draw; Upper Pennsylvanian Gas					
⁴ Property Code	ty Code ⁵ Property Name						
34546	EKO	1					
⁷ OGRID No.	* Operat	or Name	⁹ Elevation:				
217955	OGX Resources, LLC 3049'						
	¹⁰ Surfac	e Location	·				

UL or lot no. F	Section 29	Township 24 S	Range 38 E	Lot Idn	Feet from the 1980	North/South line North	Feet from the 1980	East/West line West	County Eddy
			¹¹ B	ottom Ho	ole Location I	f Different Fror	n Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 320	¹³ Joint o	r Infill	¹⁴ Consolidation	Code ¹⁵ O	rder No.	L	I	i	I

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

/16	1	1	/	¹⁷ OPERATOR CERTIFICATION
				I hereby certify that the information contained herein is true and complete to
				the best of my knowledge and belief, and that this organization either owns a
1				working interest or unleased mineral interest in the land including the
*				proposed bottom hole location or has a right to drill this well at this location
				pursuant to a contract with an owner of such a mineral or working interest,
	0			or to a voluntary pooling agreement or a compulsory pooling order
	80			heretofore entyped by the fivision
	0			8-18-07
				Mill Tulation
				Signature Color Date
1 2- 1980	×			
			•	Ann E. Ritchie, Regulatory Agent
,		,		
/	/		/	
				¹⁸ SURVEYOR CERTIFICATION
				I hereby certify that the well location shown on this plat was
				plotted from field notes of actual surveys made by me or
				under my supervision, and that the same is true and correct
				to the best of my belief.
		:		
				Date of Survey
				Signature and Seal of Professional Surveyor:
	i			
				Gary Jones; certificate Number 7977
				Certificate Number
L	L			

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies	State of New Mexico Energy, Minerals and Natural Resources				Form C-105 Revised June 10, 2003					
District I 1625 N. French Dr., Hobbs, NM 88240	Lucie			I I I I I I I I I I I I I I I I I I I		WELL API NO. : 30 015 33907				
District II 1301 W. Grand Avenue, Artesia, NM 88210	Oil Conservation Division				5. Indicate Type of Lease					
District III 1000 Rio Brazos Rd., Aztec, NM 87410		1220 South St. Fr	anci	is Dr.		STA'		FEE	Х	
District IV		Santa Fe, NM	875	05		State Oil & Gas Lease No.				
USE St Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR	RECOM	IPLETION REPO	RT A	AND LOG		1994 - Carl Barrier and Barrier Carl				
1a. Type of Well: OIL WELL GAS WELL X					7. Lease Name or Unit Agreement Name					
b. Type of Completion: NEW WORK 🗌 DEEPEN 🔲				EKG Fee						
WELL OVER 2. Name of Operator: OGX Resources	BACK	RESVR. OTHER: DHC				8. Well No.: 1				
3. Address of Operator	. LLC		/	<u> </u>		9. Pool name or	Wildcat:	upper	- Of C	
P.O. Box 2064, N	fidland, TX	< 79702				Wildcat, Ci Sa./+	oraw-1	Pennsy	vanian Gas	
4. Well Location										
Unit LetterF:1980'			and_				_West			
Section 29 Towr 10. Date Spudded 11. Date T.D. Reached				NMPM		Eddy & RKB, RT, GR,	ata)	Cour	nty Casinghead	
2-8-05 4-2-05	12. Data 7-1-			3049' GR	Ura			14. Elev.	Casinghead	
15. Total Depth: 16. Plug Back T. 12.445 11,734'		7. If Multiple Compl. How Zones?	Many	y 18. Inter Drilled E		Rotary Tools:		Cable		
19. Producing Interval(s), of this completion - Top, Bottom, Name 11,010-11,256' - Cisco								20. Was Directional Survey Made No		
21. Type Electric and Other Logs Run: GR	/CCL					22. Was Well Cored: No				
23.	(CASING RECO	RD ((Report all	stri	ngs set in v	vell)			
CASING SIZE WEIGHT LB	. FT. DEPTH SET HOLE SIZE					CEMENTING	RECORD	A.	MOUNT PULLED	
13 3/8" 48#	650		17 1/2"		700 sx		None			
<u>9 5/8" 36#</u> 7 5/8" 39#		<u> </u>		<u>12 1/4</u> " 8 3⁄4"		750 sx 850 sx		None None		
/ 5/0 39#		9750		0 74		0.00	5		INOILE	
									······································	
24.	· · · · ·	LINER RECORD			25.	T	UBING RE	ECORD		
	OTTOM SACKS CEMENT			EEN	SIZE 2 7/8"			DEPTH SET PACKER S		
51/2" 9430 12	.348	360 sx	<u> </u>		2 /	/8	10.950	<u> </u>		
26. Perforation record (interval, size, and r	umber):		27	ACID SHOT	FR	ACTURE, CE	MENT SC	NIFF7F	FTC	
Strawn: 11,010-11,256' w/2 shots p		ft. DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED				
			11.	010-11,256		4000 gals 15% HCL				
						283,000 ga	frac w/19	90,000#	ŧ sand	
28 Date First Production: Produ	tion Mathod	PKU I (Flowing, gas lift, pumpin		JCTION		Well Status (Duad an Ch		·····-	
5-23-06 pump		ı ti towing, gas nji, pilinpin	ig - 51.	e una type pum	μ,	Producing	rroa. or sm	((1-(11)		
1 1	oke Size	Prod'n For Test Period	Oil -	- Bbl	Gas	- MCF	Water - Bl	ol.	Gas - Oil Ratio	
7-1-06		lest renoa	3			260	8		86,666	
	Iculated 24- Oil - Bbl. ur Rate		Gas - MCF		V	Vater - Bbl.	Oil G	Oil Gravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By										
Sales								···		
30. List Attachments										
Logs & inclination previously-submitte	I. C-104 att	tached.								
Signature And Take		Name : Ann E. R	itchi	e T	itle:	Regulatory A	gent	Date: 1	2-7-06	
E-mail Address: ann.ritchie@wtor.n	et									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests