

DATE IN 9/18/07	SUSPENSE	ENGINEER D Brooks	LOGGED IN 9/18/07	TYPE NSL	APP NO. pTDS0726158781
-----------------	----------	-------------------	-------------------	----------	------------------------

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505



David H Arrington 0622
BV Culp NET A Com #1
5700

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication
☒ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

- [D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
[B] ☐ Offset Operators, Leaseholders or Surface Owner
[C] ☐ Application is One Which Requires Published Legal Notice
[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
[F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name

Signature

Title

Date

e-mail Address

MILLER STRATVERT

LAW OFFICES

Ranne B. Miller
Alice T. Lorenz
Stephen M. Williams
Stephan M. Vidmar
Seth V. Bingham
Timothy R. Briggs
Rudolph Lucero
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Elizabeth B. Driggers
Jerome A. O'Connell
Christopher J. Tebo

Of Counsel
William K. Stratvert
James B. Collins
Sharon P. Gross
Robert D. Taichert

Reply to Santa Fe

150 Washington Ave., Suite 300
Santa Fe, NM 87501

Mailing Address:
P.O. Box 1986
Santa Fe, NM 87504-1986

Telephone: (505) 989-9614
Facsimile: (505) 989-9857

September 18, 2007

Mr. Mark Fesmire, Director
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87504

Re: Request for Administrative Approval of Unorthodox Well Location
David H. Arrington Oil and Gas, Inc.
BV Culp NCT A Com Well No. 1; API No. [pending]
Eumont Gas Pool
1154' FSL and 1968' FEL
Section 19 SW/SE (Unit "O") T19S R37E, NMPM, Lea County, New Mexico

RECEIVED
2007 SEP 18 PM 3 14

Dear Mr. Fesmire:

On behalf of David H. Arrington Oil and Gas, Inc., pursuant to Division Rule 104.F and the applicable rules governing the Eumont Gas Pool (76480; Order No. R-8170-P, as amended), we request administrative approval for an unorthodox well location for the BV Culp 15A Well No. 1 (API No. 30-025-[pending]) to be drilled at the surface and bottom-hole locations reflected above.

The straight-hole well will be drilled to a depth sufficient to test the Yates, Seven Rivers-Queen formation in the Eumont Gas Pool. The pool rules for the pool currently provide that wells shall be drilled no closer than (a) 660' to the outer boundary of the assigned spacing unit; (b) 660' to any governmental quarter-quarter section line; and (c) 330' to any quarter-quarter section line or subdivision inner boundary.

David H. Arrington Oil and Gas, Inc. seeks an exception from the applicable well location rules for topographical reasons. Extensive oilfield development and the location of other improvements on the surface in the area precludes drilling this well at a standard location. As reflected on the attached field plat, survey and aerial photo (Exhibits A, B and C) both the access to and the location of the well site are limited by pipelines, power lines and existing wells.

A PROFESSIONAL ASSOCIATION

ALBUQUERQUE
(505) 842-1950

FARMINGTON
(505) 326-4521

LAS CRUCES
(505) 523-2481

SANTA FE
(505) 989-9614

Mr. Mark Fesmire
September 18, 2007
Page 2

The N/2 and the SE/4 of Section 19, T19S, R37W, will be dedicated to the well. These lands are committed to a 477-acre non-standard unit established under Order No. R-1487 (Exhibit D) operated by David H. Arrington Oil and Gas, Inc. All of the interests in the 477-acre unit are also consolidated pursuant to the compulsory pooling provisions of Order No. R-1487. A plat showing the spacing unit, the unorthodox surface and bottom hole locations, and adjoining spacing units and wells is attached as Exhibit E. The well encroaches only towards the subdivision inner-boundary that is the southern boundary of the NW/SW (Unit "J"). This forty-acre subdivision is of course operated by Arrington as part of the 470-acre non-standard unit. The proposed location does not encroach toward the outer boundaries of the unit, and because all interests in the NW/SW are consolidated as part of the larger unit, no further notice would appear to be warranted under the common ownership provision of Division Rule 1210(2)(b).

Thank you for your consideration of this request. Should more information be required, please do not hesitate to contact me.

Sincerely

A handwritten signature in black ink, appearing to read "J. Scott Hall", with a stylized flourish at the end.

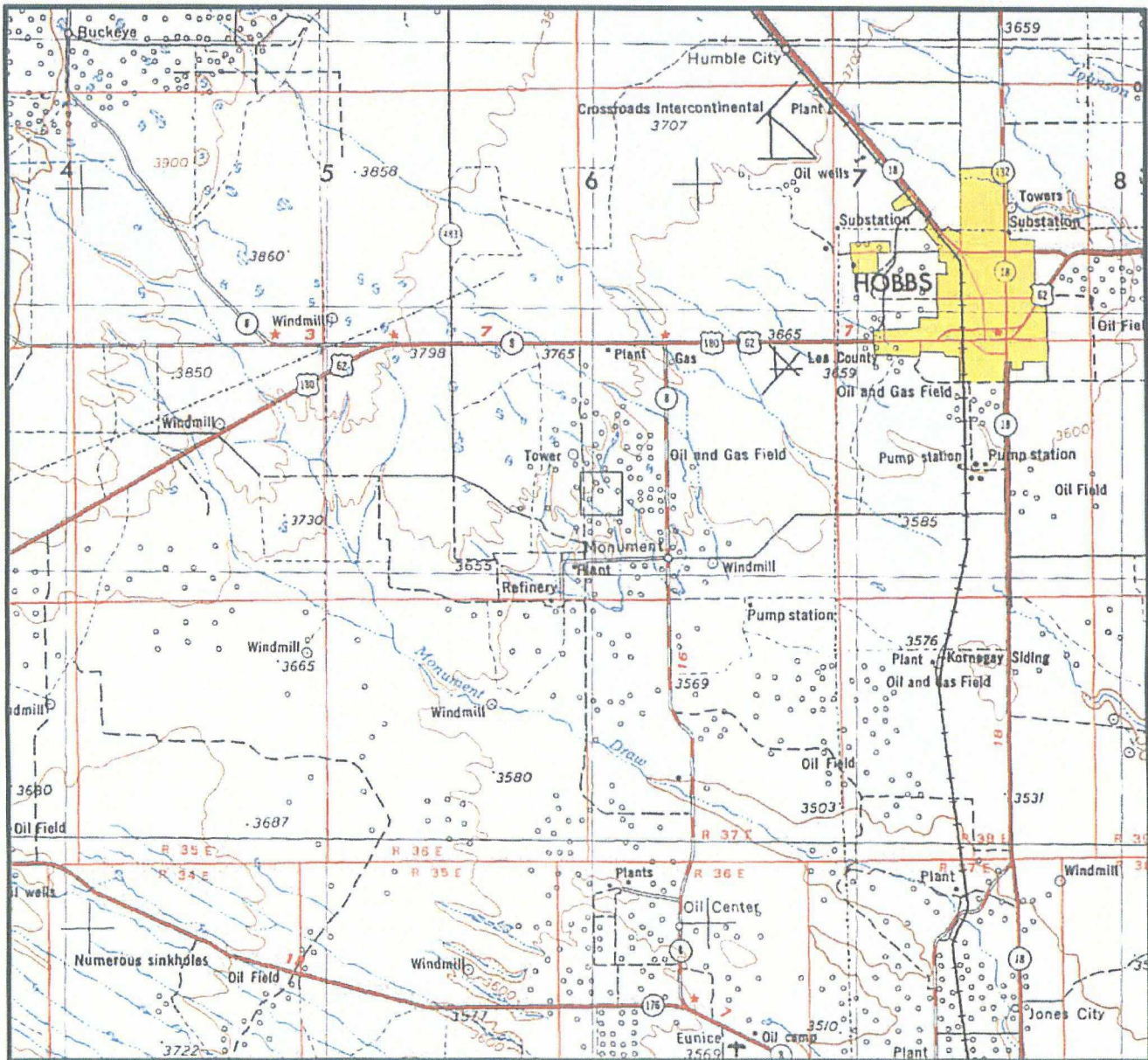
J. Scott Hall

JSH/kfh

Enclosure

Cc: Debbie Freeman, David H. Arrington Oil and Gas, Inc. w/encl.

VICINITY MAP



SECTION 19 TWP 19-S RGE 37-E
 SURVEY NEW MEXICO PRINCIPAL MERIDIAN
 COUNTY LEA STATE NM
 DESCRIPTION 1154' FSL & 1968' FEL
 OPERATOR DAVID H. ARRINGTON OIL & GAS
 LEASE BV CULP 15A #1

DISTANCE & DIRECTION FROM THE JUNCTION OF HIGHWAY 82
& COUNTY ROAD B (SANTA RD.) 17 MILES WEST OF ARTESIA,
GO SOUTH 2.0 MILESD ON CO. RD. 8, THENCE EAST 1.4
MILES ON LEASE ROAD TO A POINT ±1575' SOUTH OF
LOCATION.

TOPOGRAPHIC LAND SURVEYORS

Surveying & Mapping for the Oil & Gas Industry

This location has been very carefully staked on the ground according to the best official survey records, maps, and other data available to us.

Review this plat and notify us immediately of any possible discrepancy.

1307 N. HOBART
 PAMPA, TX. 79065
 (800) 658-6382

6709 N. CLASSEN BLVD.
 OKLAHOMA CITY, OK. 73116
 (800) 654-3219

2903 N. BIG SPRING
 MIDLAND, TX. 79701
 (800) 767-1655

EXHIBIT

tabbles'

A

19

154 #1

30

TOPOGRAPHIC
SURVEYING • MAPPING • GIS • GPS

Topographic Land Surveyors
2903 N. Big Spring
Midland, Texas 79705
(432) 682-1653 (800) 767-1653

Company: DAVID H. ARRINGTON OIL & GAS CO.
County: LEA COUNTY, NEW MEXICO
Area: SECTION 19, T-19-S, R-37-E

Scale: 1" = 1000'

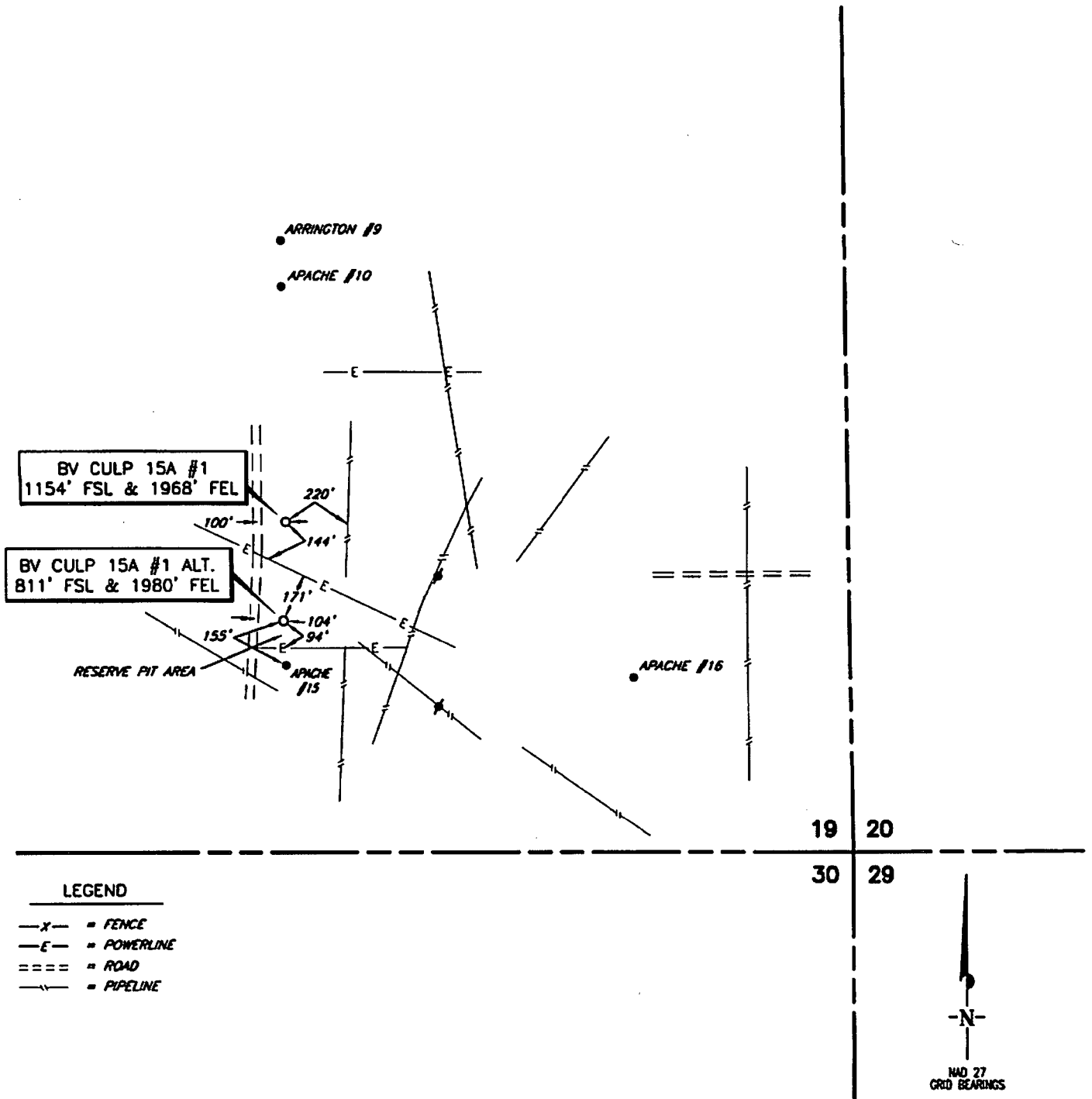
USGS Quad: _____

EXHIBIT

tabbies

B

SECTION 19, TOWNSHIP 19 SOUTH, RANGE 37 EAST, N.M.P.M.,
LEA COUNTY NEW MEXICO



				DAVID H. ARRINGTON OIL & GAS, INC.	SCALE: 1" = 500'
					DATE: JULY 19, 2007
NO.	REVISION	DATE	BY		JOB NO.: 125708-2
SURVEYED BY: B.F.A.		SURVEYING AND MAPPING BY TOPOGRAPHIC LAND EXHIBIT MIDLAND, TEXAS			QUAD NO.: 71 NE
DRAWN BY: E.U.O.					
APPROVED BY: V.L.B.					SHEET : 1 OF 1

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
1301 W. Grand Avenue, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals, and Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, New Mexico 87505

Form C-102

Revised August 15, 2000

Submit to Appropriate District Office

State Lease - 4 copies

Fee Lease - 3 copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-3855 2	² Pool Code 76480	³ Pool Name Eumont; Yates - 7 Rivers - Queen
⁴ Property Code	⁵ Property Name BV CULP NCT A. com	⁶ Well Number 1
⁷ OGRID No. 5898	⁸ Operator Name DAVID H. ARRINGTON OIL & GAS, INC.	⁹ Elevation 3858'

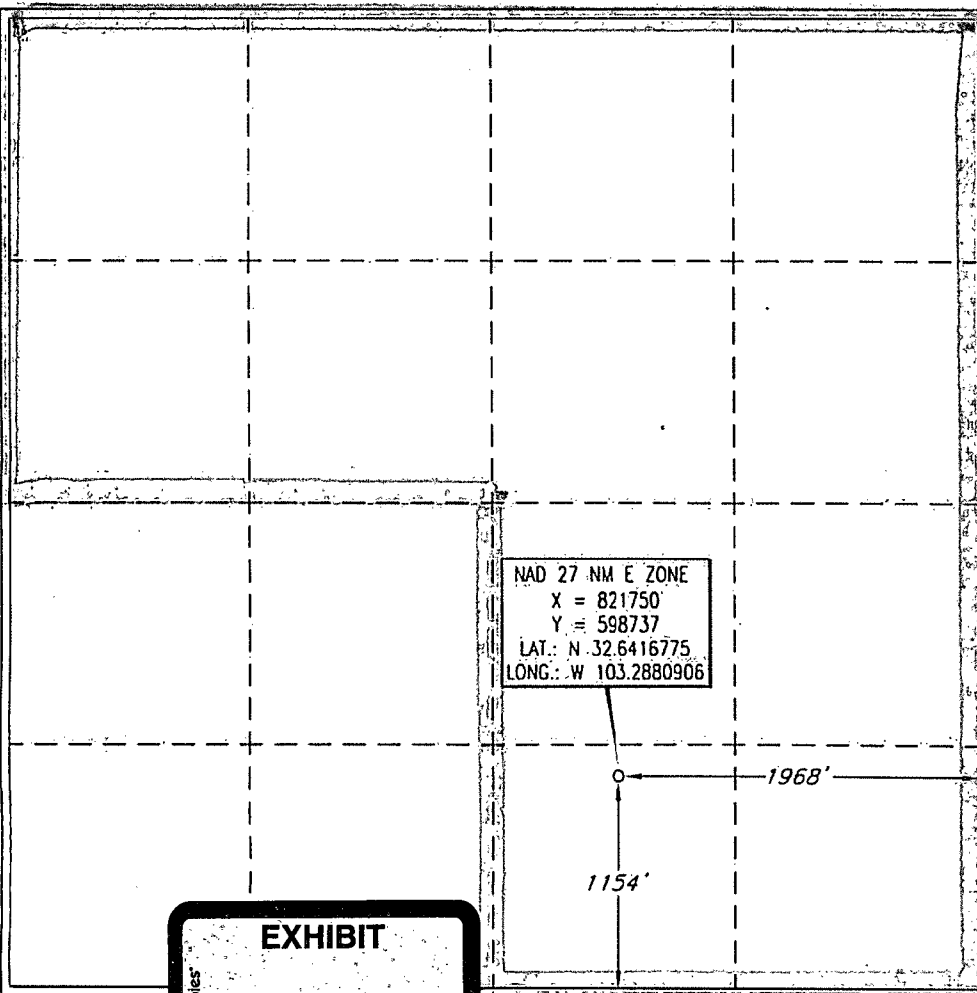
¹⁰ Surface Location

UL or lot no: 0	Section 19	Township 19 SOUTH	Range 37 EAST, N.M.P.M.	Lot Idn.	Feet from the 1154'	North/South line SOUTH	Feet from the 1968'	East/West line EAST	County LEA
--------------------	---------------	----------------------	----------------------------	----------	------------------------	---------------------------	------------------------	------------------------	---------------

¹¹ Bottom Hole Location If Different From Surface

UL or lot no:	Section	Township	Range	Lot Idn.	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 480	¹³ Joint or Infill Y	¹⁴ Consolidation Code U	¹⁵ Order No.						

NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: <i>Debbie Freeman</i> Date: 9/1/07 Printed Name: Debbie Freeman</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of a registered surveyor made by me or under my supervision, and that the same are true and correct to the best of my belief.</p> <p>7920 AUGUST 8, 2007</p> <p>Date of Survey: <i>9/1/07</i> Signature and Seal of Professional Surveyor: <i>V. L. Bezner</i> Certificate Number: V. L. BEZNER R.P.S. #7920 JOB # 125708 / 71 NE / E.U.O.</p>
--	--

Entered September 11, 1959
A.L.D.

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE NO. 1683
Order No. R-1487

APPLICATION OF GULF OIL CORPORA-
TION FOR AN ORDER FORCE-POOLING
THE EUMONT GAS INTERESTS IN THE
N/2 AND THE SE/4 OF SECTION 19,
TOWNSHIP 19 SOUTH, RANGE 37 EAST,
LEA COUNTY, NEW MEXICO, TO FORM
A 477-ACRE NON-STANDARD GAS PRO-
RATION UNIT IN THE EUMONT GAS
POOL

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m., on August 19, 1959, at Santa Fe, New Mexico, before Daniel S. Nutter, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 14th day of September, 1959, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Daniel S. Nutter, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Gulf Oil Corporation, is the operator of the N/2 and the SE/4 of Section 19, Township 19 South, Range 37 East, NMPM, Lea County, New Mexico, and is the owner and operator of the B. V. Culp "A" Well No. 3, located in the SE/4 NW/4 of said Section 19.

(3) That the applicant seeks an order force-pooling said N/2 and SE/4 of Section 19 as a 477-acre non-standard Eumont gas proration unit.

EXHIBIT

tabbles

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-2-

Case No. 1683
Order No. R-1487

(4) That all parties owning working interests in the above-described acreage have agreed to communitization, as have a majority of the parties owning royalty interests and contingent interests.

(5) That the applicant has made diligent efforts to communitize all royalty interests in the above-described 477-acre unit for the Eumont Gas Pool, but has been unable to obtain the consent of all persons owning such royalty interest in said 477-acre unit.

(6) That all parties owning an interest in the above-described acreage were given actual notice of the hearing in this case and that the Commission has received no objection to the approval of the subject application.

(7) That it is impractical to form a standard unit in the Eumont Gas Pool by combining the acreage in question with adjacent acreage because all surrounding property is presently dedicated to other Eumont gas wells.

(8) That accordingly, the enforcement of a uniform spacing pattern would tend to deprive the owners of the tract the opportunity to recover their just and equitable share of Eumont gas underlying the 477-acre tract.

(9) That the most efficient and orderly development of the subject acreage can be accomplished by force-pooling the N/2 and the SE/4 of said Section 19 to form a 477-acre non-standard gas proration unit in the Eumont Gas Pool, and that such an order should be entered.

IT IS THEREFORE ORDERED:

(1) That the interests of all persons having the right to drill for, produce, or share in the production of dry gas and associated liquid hydrocarbons, or either of them, from the Eumont Gas Pool underlying the N/2 and the SE/4 of Section 19, Township 19 South, Range 37 East, NMPM, Lea County, New Mexico, be and the same are hereby pooled, said unit to be dedicated to Gulf Oil Corporation's B. V. Culp "A" Well No. 3, located in the SE/4 NW/4 of said Section 19, and that Gulf Oil Corporation be and the same is hereby designated as the operator of said pooled unit.

(2) That as prescribed in the Gas Pooling Agreement for the B. V. Culp (NCT-A) Eumont Gas Unit No. 1, the production from the above-described pooled 477-acre non-standard unit be allocated to each tract in the unit in the proportion that the acreage interest contained in each of the tracts bears to the entire surface acreage of said unit.

-3-

Case No. 1683

Order No. R-1487

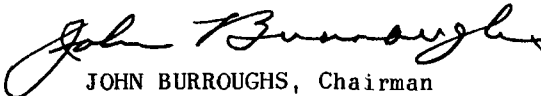
(3) That the allowable assigned to the above-described 477-acre non-standard gas proration unit shall bear the same ratio to a standard allowable in the Eumont Gas Pool as the acreage in said unit bears to the acreage in a standard unit in the Eumont Gas Pool.

(4) That the effective date of this order shall be the first day of the month following the month in which the Commission is notified that the subject well has been brought into balance.


(5) That Administrative Order NSP-256 shall be cancelled as of the effective date of this order.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION


JOHN BURROUGHS, Chairman


MURRAY E. MORGAN, Member


A. L. PORTER, Jr., Member & Secretary

S E A L

lcr/

MILLER STRATVERT

LAW OFFICES

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Alice T. Lorenz
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Seth V. Bingham
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Of Counsel
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Robert D. Taichert

Reply to Santa Fe

150 Washington Ave., Suite 300
Santa Fe, NM 87501

Mailing Address:
P.O. Box 1986
Santa Fe, NM 87504-1986

Telephone: (505) 989-9614
Facsimile: (505) 989-9857

September 18, 2007

Mr. Mark Fesmire, Director
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87504

Re: Request for Administrative Approval of Unorthodox Well Location
David H. Arrington Oil and Gas, Inc.
BV Culp NCT A Com Well No. 1; API No. [pending]
Eumont Gas Pool
1154' FSL and 1968' FEL
Section 19 SW/SE (Unit "O") T19S R37E, NMPM, Lea County, New Mexico

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ALBUQUERQUE
(505) 842-1950

FARMINGTON
(505) 326-4521

LAS CRUCES
(505) 523-2481

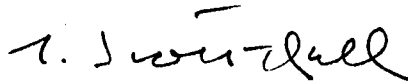
SANTA FE
(505) 989-9614

Mr. Mark Fesmire
September 18, 2007
Page 2

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Thank you for your consideration of this request. Should more information be required, please do not hesitate to contact me.

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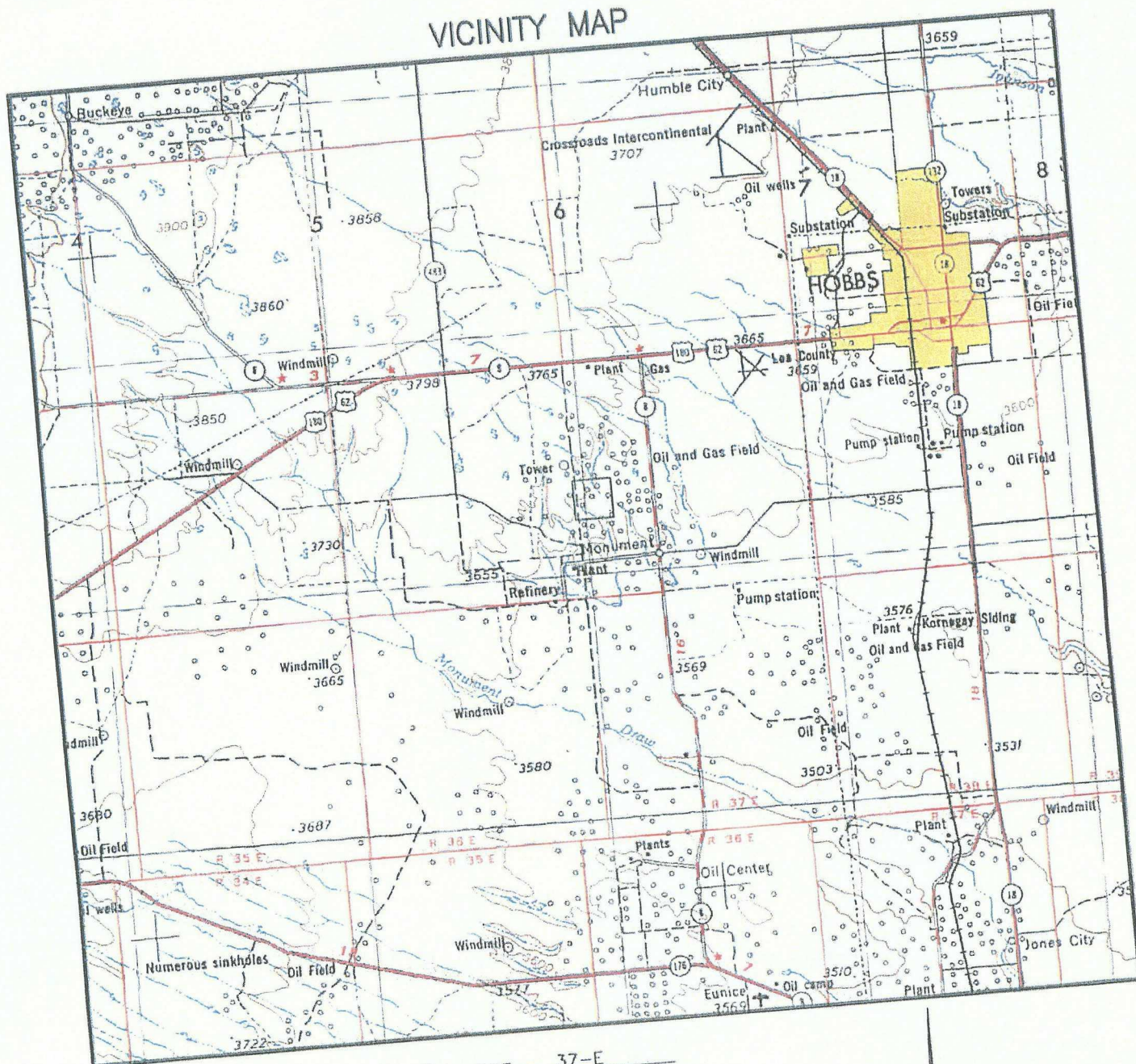
J. Scott Hall

JSH/kfh

Enclosure

Cc: Debbie Freeman, David H. Arrington Oil and Gas, Inc. w/encl.

VICINITY MAP



SECTION 19 TWP 19-S RGE 37-E
 SURVEY NEW MEXICO PRINCIPAL MERIDIAN
 COUNTY LEA STATE NM
 DESCRIPTION 1154' FSL & 1968' FEL

OPERATOR DAVID H. ARRINGTON OIL & GAS
 LEASE BV CULP 15A #1

DISTANCE & DIRECTION FROM THE JUNCTION OF HIGHWAY 82
& COUNTY ROAD 8 (SANTA RD.) 17 MILES WEST OF ARTESIA,
GO SOUTH 2.0 MILESD ON CO. RD. 8, THENCE EAST 1.4
MILES ON LEASE ROAD TO A POINT ±1575' SOUTH OF
LOCATION.

1307 N. HOBART
 PAMPA, TX. 79065
 (800) 658-6382

6709 N. CLASSEN BLVD.
 OKLAHOMA CITY, OK. 73116
 (800) 654-3219

2903 N. BIG SPRING
 MIDLAND, TX. 79701
 (800) 767-1633

TOPOGRAPHIC LAND SURVEYORS
Surveying & Mapping for the Oil & Gas Industry

This location has been very carefully staked on the ground according to the best official survey records, maps, and other data available to us.
 Review this plat and notify us immediately of any possible discrepancy.

EXHIBIT

A

19

15A / 1

30

TOPOGRAPHIC

SURVEYING • MAPPING • GIS • GPS

Topographic Land Surveyors
2903 N. Big Spring
Midland, Texas 79705
(432) 682-1653 (800) 767-1653

Company: DAVID H. ARRINGTON OIL & GAS CO.

County: LEA COUNTY, NEW MEXICO

Area: SECTION 19, T-19-S, R-37-E

Scale: 1" = 1000'

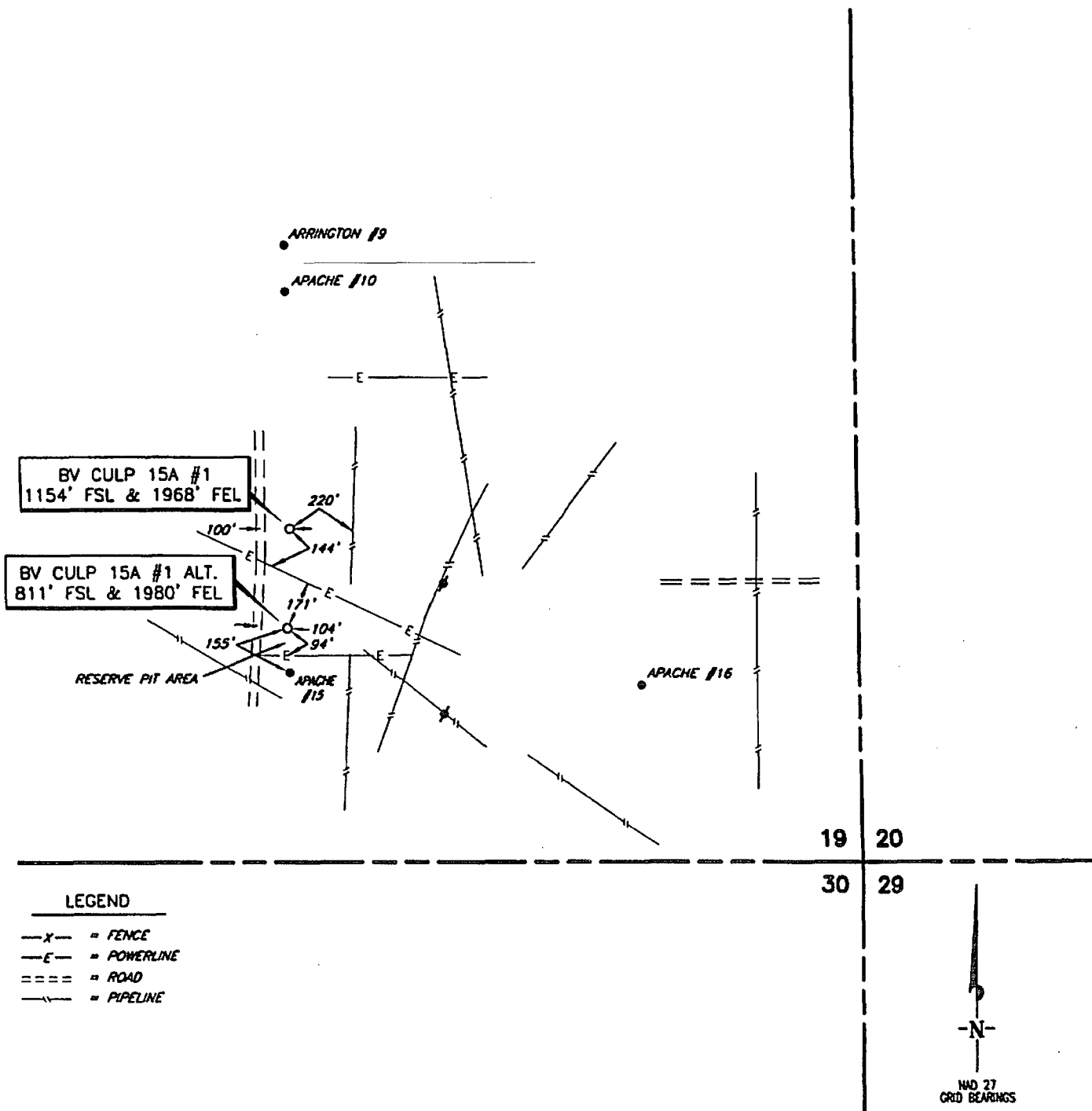
USGS Quad: _____

EXHIBIT

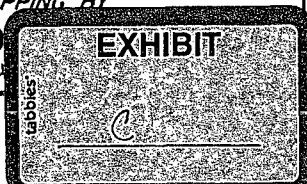
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SECTION 19, TOWNSHIP 19 SOUTH, RANGE 37 EAST, N.M.P.M.,
LEA COUNTY NEW MEXICO



				DAVID H. ARRINGTON OIL & GAS, INC.	SCALE: 1" = 500'
					DATE: JULY 19, 2007
					JOB NO.: 125708-2
NO.	REVISION	DATE	BY		
SURVEYED BY:		B.F.A.		<i>SURVEYING AND MAPPING BY</i> TOPOGRAPHIC LAND <i>MIDLAND, TEXAS</i>	QUAD NO.: 71 NE
DRAWN BY:		E.U.O.			
APPROVED BY:		V.L.B.			
					SHEET : 1 OF 1



*Entered September 11, 1959
A.L.P.*

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE NO. 1683
Order No. R-1487

APPLICATION OF GULF OIL CORPORA-
TION FOR AN ORDER FORCE-POOLING
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N/2 AND THE SE/4 OF SECTION 19,
TOWNSHIP 19 SOUTH, RANGE 37 EAST,
LEA COUNTY, NEW MEXICO, TO FORM
A 477-ACRE NON-STANDARD GAS PRO-
RATION UNIT IN THE EUMONT GAS
POOL

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m., on August 19, 1959, at Santa Fe, New Mexico, before Daniel S. Nutter, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

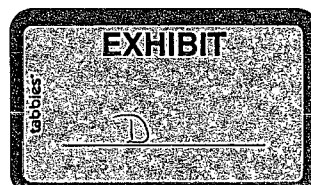
NOW, on this 14th day of September, 1959, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Daniel S. Nutter, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Gulf Oil Corporation, is the operator of the N/2 and the SE/4 of Section 19, Township 19 South, Range 37 East, NMPM, Lea County, New Mexico, and is the owner and operator of the B. V. Culp "A" Well No. 3, located in the SE/4 NW/4 of said Section 19.

(3) That the applicant seeks an order force-pooling said N/2 and SE/4 of Section 19 as a 477-acre non-standard Eumont gas proration unit.



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Case No. 1683
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(4) That all parties owning working interests in the above-described acreage have agreed to communitization, as have a majority of the parties owning royalty interests and contingent interests.

(5) That the applicant has made diligent efforts to communitize all royalty interests in the above-described 477-acre unit for the Eumont Gas Pool, but has been unable to obtain the consent of all persons owning such royalty interest in said 477-acre unit.

(6) That all parties owning an interest in the above-described acreage were given actual notice of the hearing in this case and that the Commission has received no objection to the approval of the subject application.

(7) That it is impractical to form a standard unit in the Eumont Gas Pool by combining the acreage in question with adjacent acreage because all surrounding property is presently dedicated to other Eumont gas wells.

(8) That accordingly, the enforcement of a uniform spacing pattern would tend to deprive the owners of the tract the opportunity to recover their just and equitable share of Eumont gas underlying the 477-acre tract.

(9) That the most efficient and orderly development of the subject acreage can be accomplished by force-pooling the N/2 and the SE/4 of said Section 19 to form a 477-acre non-standard gas proration unit in the Eumont Gas Pool, and that such an order should be entered.

IT IS THEREFORE ORDERED:

(1) That the interests of all persons having the right to drill for, produce, or share in the production of dry gas and associated liquid hydrocarbons, or either of them, from the Eumont Gas Pool underlying the N/2 and the SE/4 of Section 19, Township 19 South, Range 37 East, NMPM, Lea County, New Mexico, be and the same are hereby pooled, said unit to be dedicated to Gulf Oil Corporation's B. V. Culp "A" Well No. 3, located in the SE/4 NW/4 of said Section 19, and that Gulf Oil Corporation be and the same is hereby designated as the operator of said pooled unit.

(2) That as prescribed in the Gas Pooling Agreement for the B. V. Culp (NCT-A) Eumont Gas Unit No. 1, the production from the above-described pooled 477-acre non-standard unit be allocated to each tract in the unit in the proportion that the acreage interest contained in each of the tracts bears to the entire surface acreage of said unit.

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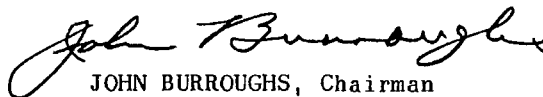
(3) That the allowable assigned to the above-described 477-acre non-standard gas proration unit shall bear the same ratio to a standard allowable in the Eumont Gas Pool as the acreage in said unit bears to the acreage in a standard unit in the Eumont Gas Pool.

(4) That the effective date of this order shall be the first day of the month following the month in which the Commission is notified that the subject well has been brought into balance.


(5) That Administrative Order NSP-256 shall be cancelled as of the effective date of this order.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION


JOHN BURROUGHS, Chairman


MURRAY E. MORGAN, Member


A. L. PORTER, Jr., Member & Secretary

S E A L

lcr/

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

State of New Mexico

Form C-102

DISTRICT II
1301 W. Grand Avenue, Artesia, NM 88210

Energy, Minerals, and Natural Resources Department

Revised August 15, 2000

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

Submit to Appropriate District Office

State Lease - 4 copies

Fee Lease - 3 copies

1220 South St. Francis Dr.

Santa Fe, New Mexico 87505

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-	² Pool Code 76480	³ Pool Name Eumont; Yates - 7 Rivers - Queen
⁴ Property Code	⁵ Property Name BV CULP NCT A com	⁶ Well Number 1
⁷ OGRID No. 5898	⁸ Operator Name DAVID H. ARRINGTON OIL & GAS, INC.	⁹ Elevation 3658'

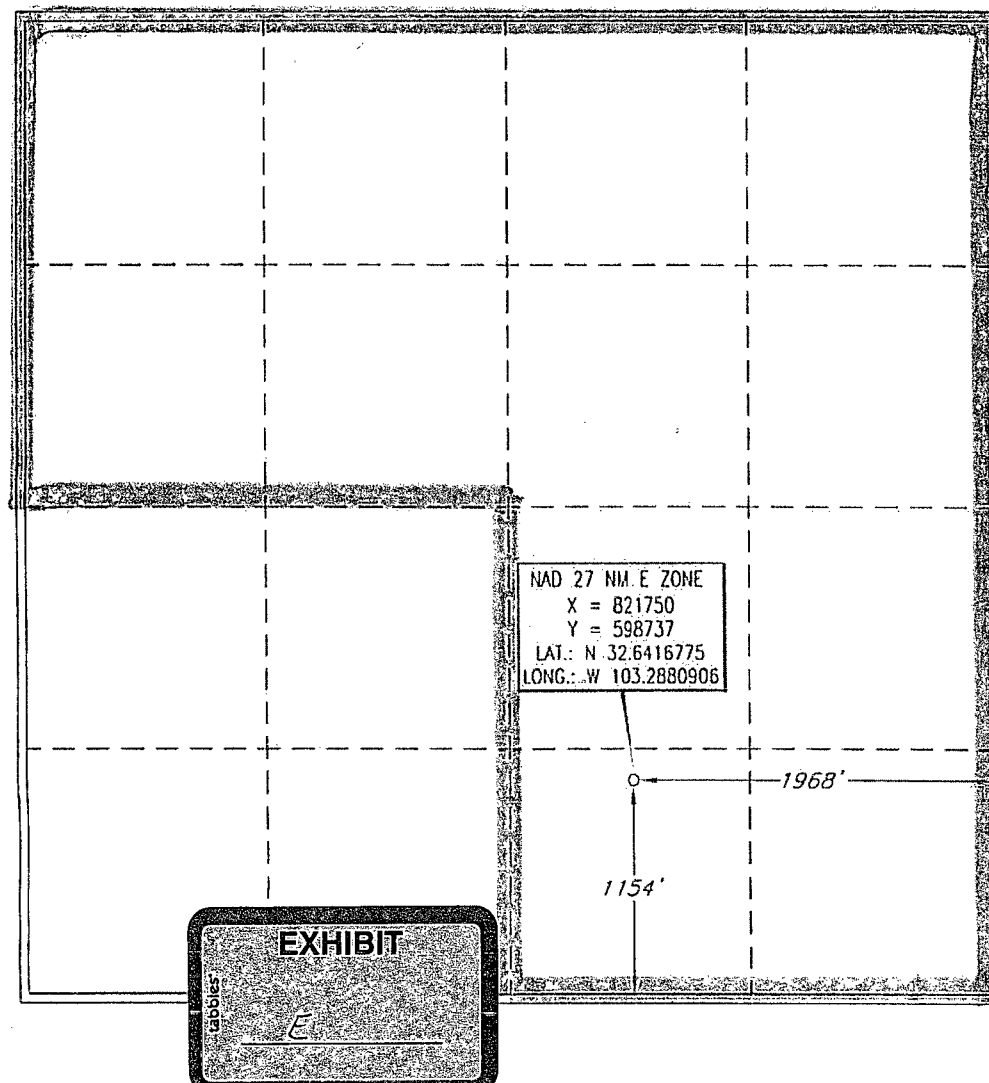
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn.	Feet from the	North/South line	Feet from the	East/West line	County
0	19	19 SOUTH	37 EAST, N.M.P.M.		1154'	SOUTH	1968'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn.	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 4.80	¹³ Joint or Infill Y	¹⁴ Consolidation Code U	¹⁵ Order No.						

NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <i>Debbie Freeman</i> Date: 9/1/07 Printed Name: Debbie Freeman
	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location chosen on this plat was plotted from field notes, and that the survey was done or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: AUGUST 8, 2007 Signature and Seal of Professional Surveyor: <i>V. A. Bezner</i> Certificate Number: V. A. BEZNER R.P.S. #7920 JOB # 125708. / 71 NE / E.U.O.