

Petroleum Building Suite 200 P.O. Box 2523 Roswell, New Mexico 88202 Telephone (505) 622-2202

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MAY 1 5 1989

OIL CONSERVATION DIV.

SANTA FE

May 10, 1989

STATE OF NEW MEXICO Oil Conservation Division P. O. Box 2088 Santa Fe, NM 87501

Attention: Mike Stogner

RE: VICTORIO STATE NO.1 Section 31: T16S, R38E 1650' FSL & 660' FWL Lea County, New Mexico Lease No. V-988

Gentlemen,

Siete Oil and Gas Corporation respectfully requests your approval of the non-standard location of the above captioned well. The Victorio State No. 1 was drilled to the Atoka formation, at which time it was found to be unproductive in the Atoka. Siete then came uphole and completed it in the Shipp Strawn formation, making it an unorthodox location.

Siete does have the offset acreage to the North and the South, so we are not affecting any operator's acreage offsetting us to the East and West. Enclosed is a copy of the letter sent to each of the offset operators.

We would appreciate your approval on this matter as soon as possible. Thank you for your cooperation.

Sincerely yours,

## SIETE OIL AND GAS CORPORATION

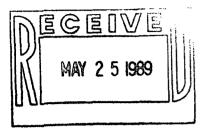
Cathy Batley Drilling & Production Dept.

Carl T & aver Trexce I J. B. / nesses ter we	THE REAL PROPERTY	Stanford Oil Sohio Potn	(Orion) (Conoco)
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## SIETE OIL & GAS CORPORATION

Petroleum Building Suite 200 1989 MAY 18 PM 3: 25 P.O. Box 2523 Roswell, New Mexico 88202 Telephone (505) 622-2202



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May 10, 1989

RECEIVED

MAY 25 1989

OIL CONSERVATION DIV.

SANTA FE

Amerada Hess Corporation P.O. Box 2040 Tulsa, Oklahoma 74102-2040

ATTENTION: Land Records

RE: VICTORIO STATE NO. 1 Section 31: T16S, R38E 1650' FSL & 660' FWL Lea County, New Mexico Lease No. V-988

Gentlemen,

Siete Oil and Gas Corporation respectfully requests your waiver of the non-standard location of the above captioned well. The Victorio State No. 1 was drilled to the Atoka formation, at which time it was found to be unproductive in the Atoka. Siete then came uphole and completed in the Strawn formation, making it an unorthodox location.

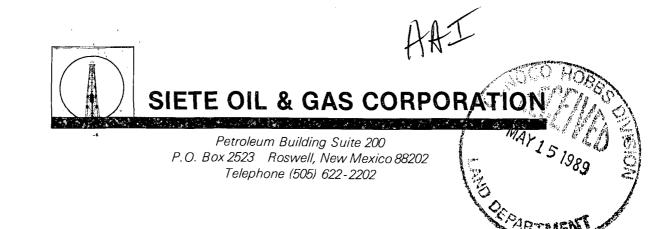
Siete does have the offset acreage to the North and the South, so we are not affecting any of your acreage offsetting us to the East. We would appreciate your compliance with this waiver as soon as possible.

Thank you for your cooperation.

Sincerely yours,

SIETE OIL AND GAS CORPORATION

Drilling & Production Dept.



May 10, 1989

Conoco, Inc. P.O. Box 460 Hobbs, New Mexico 88240

ATTENTION: Jerry Hardin, Landman

RE: <u>VICTORIO STATE NO. 1</u> Section 31: T16S, R38E 1650' FSL & 660' FWL Lea County, New Mexico Lease No. V-988

Dear Mr. Hardin,

Siete Oil and Gas Corporation respectfully requests your waiver of the non-standard location of the above captioned well. The Victorio State No. 1 was drilled to the Atoka formation, at which time it was found to be unproductive in the Atoka. Siete then came uphole and completed in the Strawn formation, making it an unorthodox location.

Siete does have the offset acreage to the North and the South, so we are not affecting any of your acreage offsetting us to the West. We would appreciate your compliance with this waiver as soon as possible.

Thank you for your cooperation.

Sincerely yours,

SIETE OIL AND GAS CORPORATION

BУ Approval by Conoco, Inc.

BY Cathy Batley

Drilling & Production Dept.

A Bar Maria	Petroleum Building Suite 200 P.O. Box 2523 Roswell, New Mexico 88202	DISTRICT LAND
ECEIVE	Telephone (505) 622-2202	MAY 16 '89
MAY I 8 1969	May 10, 1989	ROUTE CC ACTION MWB CWG ABH
BR Experimention, P.O. Box 4587 Houston, Texas		RCS       JLS       SEC.       OTHER CC'S:       CALL UP DATE       FILE:
ATTENTION: Jim :		COMMENTS:

Dear Mr. Sikes,

Siete Oil and Gas Corporation respectfully requests your waiver of the non-standard location of the above captioned well. The Victorio State No. 1 was drilled to the Atoka formation, at which time it was found to be unproductive in the Atoka. Siete then came uphole and completed in the Strawn formation, making it an unorthodox location.

Siete does have the offset acreage to the North and the South, so we are not affecting any of your acreage offsetting us to the Northeast. We would appreciate your compliance with this waiver as soon as possible.

Thank you for your cooperation.

Sincerely yours,

SIETE OIL AND GAS CORPORATION

Exploration

BУ

Drilling & Production Dept.



**Production Department** Hobbs Division North American Production Conoco Inc. 726 East Michigan P.O. Box 460 Hobbs, NM 88241 (505) 397-5800

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May 22, 1989

Siete Oil & Gas Corporation Petroleum Building, Suite 200 P.O. Box 2523 Roswell, New Mexico 88202

Gentlemen:

Victorio State No. 1, Section 31, T16S, R38E, 1650' FSL and 660' FWL, Lea County, New Mexico

Conoco Inc. has approved your letter ballot for the unorthodox location of the subject well. One copy of your ballot is returned, herewith.

Yours very truly, Hugh A. Ingram

Conservation Coordinator

HAI/tk 4883.

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Submit 5 Copies Appropriate District Office DISTRICT 1	Energy, Mina		ew Mexico ural Resour	ces Denarta	nen f		Form C-104 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CO						See Instructions at Bottom of Page
DISTRICT II P.O. Drawer DD, Artesia, NM 88210			ox 2088		j j	<u>SECE</u>	NUED
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410						MAY -	8 1989
I. Operator	TOTRANS				AS	PPNo.C	WATION DIV
Siete Oil and Ga	s Corporation				30-	025-30542	5/A FE
P.O. Box 2523 Reason(s) for Filing (Check proper box)	R	oswell, I		CO 8820 et (Please exp			
Reason(s) for Filing (Check proper out) New Well Recompletion Change in Operator If change of operator give name	Change in Trai Oil Dry Casinghead Gas Cor	· _	Te	st allow	able to	move 875 11556'-117	bbls_oil '89'.
and address of previous operator II. DESCRIPTION OF WELL							
Lesse Name Victorio State		Name, Includi Wildcat	ng Formation t Atoka			of Lease Federal or Fee	Lease No. V-988
Location	1650			6	60 _		1
Unit Letter Section 31 Townsh	:Fee	i From the	1	e and0	Fe	et From The	WestLine
III. DESIGNATION OF TRAN	SPORTER OF OIL		RAL GAS				_
Name of Authorized Transporter of Oil Lantern Petroleum Cor	p.					copy of this form , TX 797	
Name of Authorized Transporter of Casin Undecided		Dry Gas 🛄				copy of this form	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twy L 31 16		ls gas actuall N		When	γ ASAP	
If this production is commingled with that IV. COMPLETION DATA							
	Oil Well	Gas Well		Workover	Deepen	Plug Back Sa	me Res'v Diff Res'v
Designate Type of Completion Date Spudded 1/31/89	- (X) X Date Compl. Ready to Proc N/A	1	X Total Depth	11950'	L	P.B.T.D.	l 905'
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Format	ion	Top Oil/Gas 1	ray		Tubing Depth	
3741.6' GL	Strawn			11556'		11 Depth Casing S	460'
11556'-11789'	TUBING, CA	SING AND	CEMENTI	IG RECOR	D	11	950'
HOLE SIZE	CASING & TUBIN			DEPTH SET			KS CEMENT
<u>17 1/2"</u> 12 1/4"	<u>13 3/8"</u> 8 5/8"			<u>420'</u> 4500'		<u>370 sks</u> 1800 sks	<u>circ</u>
7 7/8"	5 1/2"			1850'	<u> </u>	1060 sks	
	2 3/8"	F		1460'		1000 383	
V. TEST DATA AND REQUES DIL WELL (Test must be after r	SI FOR ALLOWABL						full 24 hours.)
Date First New Oil Run To Tank	Date of Test		Producing Me	thod (Flow, pu	imp, gas lift, e	ic.)	
Length of Test	Tubing Pressure		Casing Pressu	re		Choke Size	
Actual Prod. During Test	Oil - Bbls.		Water - Bbis			Gas-MCF	
GAS WELL Actual Prod. Test - MCF/D					·		
	Length of Test		Bbls. Conden			Gravity of Conc	
esting Method (pilol, back pr.)	Tubing Pressure (Shui-in)		Casing Pressu	с (энц-ш)		Choke Size	
VI. OPERATOR CERTIFIC I hereby certify that the rules and regul: Division have been complied with and is true and complete to the best of my h	ations of the Oil Conservation that the information given ab	1		NL CON Approve		MAY	VISION 4 1989
Cathy Cat	-loy		By _	bern	1X	(stan	>
Cathy Batley, Drill			Title	DIST	RICT 1	SUPERVIS	SOR
Printed Name May 2, 1989 Date	(505)622-220 Telephone		I I Me_		<u>.</u>		``
and the second			L			8 . 9.00, 2	
<ol> <li>INSTRUCTIONS: This form</li> <li>Request for allowable for a with Rule 111.</li> <li>All sections of this form n</li> </ol>				anied by tat	ulation of o	leviation tests	taken in accordance

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Submit 3 Copies to Appropriate District Office	F	State o Energy, Minerals and	of New Mer Natural Res			Form C-103 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NI	M 88240	OIL CONSER P.O	VATIO		WELL API NO.	
DISTRICT II P.O. Drawer DD, Artesia,	NM 88210	Santa Fe, New	Mexico 8	87504-2088	5. Indicate Type of	
<u>DISTRICT III</u> 1000 Rio Brazos Rd., Azte	x, NM 87410			·	6. State Oil & Gas	
( DO NOT USE THIS F	ORM FOR PROP	ES AND REPORTS OSALS TO DRILL OR TO OIR. USE "APPLICATIO D1) FOR SUCH PROPOS	o deepen ( N For Per	OR PLUG BACK TO A		Unit Agreement Name
. Type of Weil: OL WELL XX	GAS WELL	OTHER			Victorio	State
Name of Operator				· · · · · · · · · · · · · · · · · · ·	8. Well No.	4
Siete Oil & Address of Operator	<u>x_Gas_Corpo</u>	ration			9. Pool name or W	ildcat
P.O. Box 2	523	Roswell, N	<u>M 8820</u> 2	2-2523	Wildcat	- Atoka
	L:1650	Feet From The	South	Line and 660	Feet From	The West L
Section	31	Township 16	S Ran			Lea County
777777777777	1//////////////////////////////////////	10. Elevation (Sh	ow whether D	OF, RKB, RT, GR, etc.)		
	Chaole A-	////A		41.6' GR	anort or Other	<u>V////////////////////////////////////</u>
<sup>1.</sup> NOTI	CE OF INTE	opropriate Box to I NTION TO:	noicate N		SEQUENT R	
	юяк	PLUG AND ABANDO	ж 🗌	REMEDIAL WORK		ALTERING CASING
MPORARILY ABANDO		CHANGE PLANS			OPNS.	PLUG AND ABANDONMENT
JLL OR ALTER CASING	з 🗌			CASING TEST AND CE		
[HER:				OTHER: Perfd		ated
2. Describe Proposed or ( work) SEE RULE 110		ns (Clearly state all persine	nt details, and	/		starting any proposed
3/27/89	RU Schlum	berger, GIH w/( ons, POOH GIH v		-	rated 11556'	-11789' w/33
3/28/89		11460', pressu 1 15% HC1, dive , ISIP-3800, ma 2400, @ 15 min-				acidized IP-5980, 5 min-7980, 1989 Hobing. ERVATION DIV. G 6 BPMIA FE
4/13/89	Fraced 2/ @ 4800 PS AIR-7.4 B	20,000 gal 20% I, increased to PM, AiP-5280, r wback, recovere	gelled 5 8 BPM max-5750	acid, start in @ 5420 PSI onc ), FPIP-5690, I	jection pad e acid was i SIP-4100, @	@ 6 BPMIA FE n formation, 15 min-3400,
hereby certify that the inform	nation above is true an	id complete to the best of my in	nowledge and b			
skinature	they x	1. A littly	<u> </u>	<u>Drilling &amp; P</u>	roduction	DATE 4/18/89
TYPE OR PRINT NAME	V	V				TELEPHONE NO.
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(This space for State Use)	1 11.1		(	OIL & GAS I	NSPECTOR	APR 211

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Submit 3 Copies to Appropriate District Office	Energy, Mi	State of New Mexic nerals and Natural Reso			Form C·103 Revised 1·1-89
DISTRICT I P.O. Box 1980, Hobbs, NI	M 88240 OIL CC	DNSERVATION P.O. Box 2088	DIVISION	WELL API NO.	
<u>DISTRICT II</u> P.O. Drawer DD, Artesia,	NM 88210 Sant	a Fe, New Mexico 87	504-2088	30-025 5. Indicate Type of La	- 30542
DISTRICT III 1000 Rio Brazos Rd., Azte	c, NM 87410			6. State Oil & Gas Le V	
( DO NOT USE THIS F DIFF	NDRY NOTICES AND F ORM FOR PROPOSALS TO I ERENT RESERVOIR. USE *A (FORM C-101) FOR SUC	DRILL OR TO DEEPEN OF APPLICATION FOR PERM	PLUG BACK TO A	7. Lease Name or Uni	t Agreement Name
I. Type of Well: OIL WELL X	GAS WELL	OTHER		Victorio	State
2. Name of Operator Siete Oil	& Gas Corporation			8. Well No. 1	<i>\$</i>
3. Address of Operator P.O. Box 2	523 Rc	oswell, NM 88202	2-2523	9. Pool name or Wild Wildcat -	
4. Well Location Unit Letter	L:	The South	Line and 660	) Feet From Th	e West Line
Section	31 Township	16S Range			ea County
		Elevation (Show whether DF, 3741.6' GR			
П. NOTИ		Box to Indicate Na		•	
ERFORM REMEDIAL W		r,			
ERFORM REMEDIAL W			REMEDIAL WORK		
ULL OR ALTER CASING			ASING TEST AND CE	·	
THER:		r	THER:		Γ-
<ol> <li>Describe Proposed or C work) SEE RULE 110 3/15/89</li> </ol>	Completed Operations (Clearly sta 3. TD 7 7/8" hole t				
	& Sonić on openh ran 83 jts (3493	ole interval 30' .39') 17# N-80 5	'-11943', logg 5 1/2" csg + 2	er's TD @ 1194 02 jts (8466.4	46', RU & 42') 17#
	J-55 csg, set @ PD @ 3:30 AM 3/1 test BOP to 1000	8/89, est. TOC (	a 8200', PBTD	11905', WOC f	D-44, or 48 hrs,
			M M	$\frac{21}{24} \frac{c_{1}}{c_{1}} \frac{V}{V} \frac{U}{U} = \frac{1}{24}$	
н и					
,			OIL CONSI	ERVATION DIVISION	
I hereby certify that the inform	nation above is true and complete to th	te best of my knowledge and beli	ef.		
SKONATURE	thip no. 1 Dr	tlei me.	Drilling & Pr	oduction	DATE
TYPE OR PRINT NAME	ally D. C	Billin			TELEPHONE NO.
		2 2			
· · ·	Ferry		ISTRICT 1 SUF	PERVISOR	MAR 2 3 1989
(This space for State Use) APPROVED BY CONDITIONS OF APPROVAL, B	Ferry Se		ISTRICT 1 SUF	PERVISOR	MAR 2 3 1989
APPROVED BY	Ferry Sq		ISTRICT 1 SUF	PERVISOR	MAR 2 3 1989

Submit 3 Copies	of New Mexico	Form C-103
to Appropriate Energy, Minerals and District Office	Natural Resources Department	Revised 1-1-89
	VATION DIVISION D. Box 2088	WELL API NO. 30-025-30542
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New	w Mexico 87504-2088	5 Indicate Type of Lease
<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410		. STATE X FEE 6. State Oil & Gas Lease No. V-988
SUNDRY NOTICES AND REPORT	S ON WELLS	
( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DIFFERENT RESERVOR. USE "APPLICATI (FORM C-101) FOR SUCH PROPO	TO DEEPEN OR PLUG BACK TO A ON FOR PERMIT	7. Lease Name or Unit Agreement Name
1. Type of Well: OIL OAS WELL OTHER	ł	Victorio State
<ol> <li>Name of Operator Siete Oil &amp; Gas Corporation</li> </ol>		8. Well No.
3. Address of Operator		9. Pool name or Wildcat
P.O. Box 2523 Roswell, 4. Well Location	NM 88202-2523	Wildcat - Atoka "
Unit Letter <u>L</u> : <u>1650</u> Feet From The	South Line and 60	50 Feet From The West Line
Section 31 Township 16	Trailge	NMPM Lea County
10. Elevation (S	Show whether DF, RKB, RT, GR, etc.) 3741.6' GR	
11. Check Appropriate Box to	Indicate Nature of Notice, F	Report, or Other Data
NOTICE OF INTENTION TO:	SUE	
TEMPORARILY ABANDON CHANGE PLANS		G OPNS. DPLUG AND ABANDONMENT
PULL OR ALTER CASING	CASING TEST AND C	
OTHER:	OTHER:Amend	Total Depth X
12. Describe Proposed or Completed Operations (Clearly state all pertin work) SEE RULE 1103.	ent details, and give pertinent dates, inclu	uding estimated date of starting any proposed
3/15/89 Siete Oil & Gas received from 11800' to 12000' by		
1		0
		MAK & C 12
· · · · · · · · · · · · · · · · · · ·	Uatio	NSERVATION DIVICION SAMTA FE
·		
I hereby certify that the information above is true and complete to the best of my skonature	knowledge and belief. TTTE Drilling & H	Production 3/21/89
TYPE OR PRINT NAME COLLUND BOTH		TELEPHONE NO.
(This space for State Use)	DISTRICT 1 S	
CONDITIONS OF AFFROVAL IF ANY:	TTLE	DATE "
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Section       31       Township       165       Range       38E       NMPM       Lea       Coan         10. Elevation (Show whether DF. RKB, RT, GR, etc.)       10. Elevation (Show whether DF. RKB, RT, GR, etc.)       11.       Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         PULL OR ALTER CASING       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMEN         PULL OR ALTER CASING       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMEN         PULL OR ALTER CASING       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMEN         PULL OR ALTER CASING       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMEN         PULL OR ALTER CASING       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMEN         PULL OR ALTER CASING       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMEN         VARAME       Commence of the Casing of the proposed or Completed Operations (Clearly state all periment datails, and give periment datasi, including estimated date of starting any proposed         VARAME       D12½"       hole @ 12:30 AM, RU & ran 48       fis (2016') 32# J-55 8 5/8" csg       fis pose (2 4 b 29, p)	Submit 3 Copies		, ,	
P.O. Box 2088 P.O. Box 2088 P.O. Box 2088 Sinta Fe, New Mexico 87504-2088 SUNDARY NOTICES AND REPORTS ON WELLS (DO NOT USE THE FORM FOR PROPOSALS TO DAILL OR TO DEEPEN OF PLUG BACK TO A DEFERENT RESERVOR. USE APPLICATION FOR PERMIT (COM CHAPPONOCALS) Tope of Well: Well Comparison 16 Case Comportation P.O. Box 2088 Sinta Fe, New Mexico 87504-2088 SUNDARY NOTICES AND REPORTS ON WELLS (DO NOT USE THE FORM FOR PROPOSALS TO DAILL OR TO DEEPEN OF PLUG BACK TO A DEFERENT RESERVOR. USE APPLICATION FOR PERMIT (COM CHAPPONOCALS) Tope of Well: Well Comparison 16 Case Comportation Comparison 28 Case Case Case Case Case Case Case Case	to Appropriate			
Distance Jone Actain, NM 8200       Santa Fe, New Mexico 8/304-2088 <ul> <li>Indicate Type allow State Actainer, NM 8200</li> <li>Substate Actainer, NM 8400</li> <li>Subs</li></ul>	<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240		-	
District Data Bild Age, NM 87410       6 Suite OIA GE Laws Nn.         SUNDAY MOTIOES AND REPORTS ON WELLS       6 Suite OIA GE Laws Nn.         (DO NOT USE THEN FORM SON PROPOSALS TO DORIL, OR TO DEFEN GR PLUG BACK TO A       7. Laws Nume or Usit Agreement Name         (POM C-101) FOR SUCH PROPOSALS TO DORIL, OR TO DEFEN GR PEMMIT       7. Laws Nume or Usit Agreement Name         (POM C-101) FOR SUCH PROPOSALS TO AND REPORT       8. Well Nn.         1. Type of Well:       0 Such Proposals To ORIL, OR DOPERMIT         State 011 & Gas Corporation       9. Pool anno or Widset         9. Non and Openior       9. Pool anno or Widset         P. 0. Box 2523       Roswell, NM 88202-2523         Will Later       1. 1050         Yeal Laws of Usin Agreement Name       660         Well Castes       1. 1050         Yeal Dataset       10 South Inte ted         10 Busines       10 South Inte ted         11.       Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data         NOTICE OF INTENTION TO:       SUBSECUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON         Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data         NOTICE OF INTENTION TO:       SUBSECUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON         Check Appropriate Box		Santa Fe, New Mexico	87504-2088	5. Indicate Type of Lease
SUNDRY NOTICES AND REPORTS ON WELLS         (DO NOT USE THIS FORMED FOR PEOPOSALS DEDRILOT ROPERANT DEFENENT RESERVOR. USE "APPLICATION FOR PERMIT (FORM C. 101) FOR SUCH PROPOSALS)         1. Type of Well: "Well. Colspan="2">"Utclorid State         2. Nume of Operator       8. Well No.         5. Site 0.11 & G.83 COTPOTATION       8. Well No.         4. Well Colspan="2">Notice of Operator         9. Pool andre or Wide: "Well. Colspan="2">"Utclorid State         9. Not addres of Operator       9. Pool addres or Wide: "Well. Colspan="2">"Well. Colspan="2">"Utclorid State         9. Not addres of Operator       9. Pool addres or Wide: "Well. Colspan="2">"Well. Colspan="2">"Utclorid State         9. Not addres of Operator       9. Pool addres or Wide: "Well. Colspan="2">"Well. Colspan="2">"Utclorid State         9. Not addres of Operator       9. Pool addres or Wide: "Well. Colspan="2">"Well. Colspan="2">"West         Utclorid State of Prom The South Line and 660         Not Promotion The South Line and 660         Not Promotion State Box to Indicate Nature of Notice, Report, or Other Data         NOTICE OF INTENTION TO:         Subscielling Colspan="2">"Well. Colspan="2"         "Well C				6. State Oil & Gas Lease No.
OFFINE       Victorio State         2 Name of Operator       8. Well No.         31 debase of Operator       9. Pool name of Wildest         4. Well Jossie 2523       Roswell, NN 88202-2523         4. Well Jossie 2523       Will deat - Strawn         9. Pool anne of Wildest       9. Pool anne of Wildest         10. State       1         2. Marce 31       Township         11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data         NOTICE OF INTENTION TO:         PEPFORM REMEDIAL WORK       PLUG AND ABANDON         REMEDIAL WORK       PLUG AND ABANDON         PULL OR ALTER CASING       Comments of Wilding erimated data of stating or proposed         vort) SEE RULE 1103.       Charge PLANS         12/7/89       TD 12%" hole @ 12:30 AM, RU & ran 48 jts (2016') 32# J-55 8 5/8" csg, set @ 4500' wilfoo sks 35/65 PD02 cw/10% D-44, 6% D-20 & ½# D-29, tsi1-in w/200 sks class C & ½# D-29, PD @ 3:00 PM, did not circ, tagged top of cmt @ 130' wirelline, filled of surface w/5 yds pea gravel, WOC for 20% thrs, test DP to 1500#, held ok.         1 hereby cently that be informative store to be bet of my browkedge ed ball.         store of visite line.       Coll will not circ, tagged top of cmt @ 130' wirelline, filled ok.         (The spees first twate       Coll will be informative to be bet of my browkedge ed ball.         store of vis tate line.       Coll willing & P	( DO NOT USE THIS FORM FOR PRO DIFFERENT RESE	OPOSALS TO DRILL OR TO DEEPEN RVOIR. USE "APPLICATION FOR PE	I OR PLUG BACK TO A	
Siete 0il & Gas Corporation       9. Pod mane or Wildet         P.O. Box 2523       Roswell, NM 88202-2523       Wildcat - Strawn         4. Well Location       9. Pod mane or Wildet       9. Pod mane or Wildet         You in Leter       1       1650       Resige       38E       NMPM       Lea       Coan         Section       31       Township       165       Range       38E       NMPM       Lea       Coan         10.       Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEdiaL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         COMMENCE DRILLING OPNS.       PLUG AND ABANDON       CHANGE PLUS       Commence of the second sec	OL GAS WELL	OTHER		Victorio State
3. Address of Operator       9. Poot name or Wildcat         P. O., Box 2523       Roswell, NM 88202-2523       Wildcat - Strawn         4. Well Loadie       Lie and 660       Feet From The West         Unit Letter       L: 1650       Feet From The South       Liee and 660       Feet From The West         Section       31       Township       165       Range 38E       NMFM       Lea       Count         10. Elevation (Show whether DF, RKB, RT, GR, etc.)       10. Elevation (Show whether DF, RKB, RT, GR, etc.)       Image: State St	· · · ·	oration		8. Well No.
4. Well Location       Unit Letter       L       1650       Feet From The       South       Lise and       660       Feet From The       West         Section       31.       Township       165       Range       38E       NMPM       Lea       Coam         10.       Elevations (Show whether DF, RKB, RT, GR, atc.)       10.       Elevations (Show whether DF, RKB, RT, GR, atc.)       Image: Coam         11.       Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       CHANGE PLANS       Commercial				9. Pool name or Wildcat
Section       31       Township       165       Range       38E       NMPM       Lea       Course         10.       Elevation (Show whicher DF, RKB, RT, GR, etc.)       III.       Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data       Course       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         PULL OR ALTER CASING       CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMEN         COTHER:       OTHER       OTHER       OTHER       DISTRICT OF INTENTION 124 J -55 8 5/8" csg + 59 jts (2487') 24# J -55 8 5/8" csg set Q 4500' w/1600 sks 35/65 POZC         2/7/89       TD 12½" hole @ 12:30 AM, RU & ran 48 jts (2016') 32# J -55 8 5/8" csg + 59 jts (2487') 24# J -55 8 5/8" csg set Q 4500' w/1600 sks 35/65 POZC       w/100 sks 216/50 PZC         2/7/89       TD 12½" hole @ 12:30 AM, RU & ran 48 jts (2016') 32# J -55 8 5/8" csg + 59 jts (2487') 24# J -55 8 5/8" csg set Q 4500' w/1600 sks 35/65 POZC       w/100 sks 216/50 PZC         2/7/89       TD 12½" hole @ 12:30 AM, RU & ran 48 jts (2016') 32# J -55 8 5/8" csg + 59 jts (2487') 24# J -55 8 5/8" csg set Q 4500' w/1600 sks 35/65 POZC       w/100 sks 216/60 PCC         12 benche hoppediot or Complete Operations (Clearly state all periowal databased on of com t Q 120 sks class C & ½# D -29, PD @ 3:00 PM, did not circ, tagged top of cmt @ 130' w/wireline, filled to surface w/5 yds pea gravel, WOC for 20½ hrs, test BOP to 1500#,		Roswell, NM 882	02-2523	Wildcat - Strawn
10. Elevation (Show whither DF, RKB, KT, GR, etc.)         11.       Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK       PLUG AND ABANDON         REMEDIAL WORK       PLUG AND ABANDON         COMMENCE DRILLING OPNS.       PLUG AND ABANDON         CASING TEST AND CEMENT JOB X       OTHER:         OTHER:       OTHER:         12. Describe Proposed or Completed Operations (Clearly state all periveri datalis, and give periveri datalis, including estimated date of starting any proposed work) SEE RULE 1103.         2/7/89       TD 12½" hole @ 12:30 AM, RU & ran 48 jts (2016') 32# J-55 8 5/8" csg + 59 jts (2487') 24# J-55 8 5/8" csg, set @ 4500' w/1600 sks 35/65 PO2C w/10% D-44, 6% D-20 & ½# D-29, tail-in w/200 sks class C & ½# D-29, PD @ 3:00 PM, did not circ, tagged top of cmt @ 130' w/wireline, filled to surface w/5 yds pea gravel, WOC for 20% thrs, test BOP to 1500#, held ok.         Interby certify that the information bove is the and complete to the best of my knowledge and bdid.         sponstrue       OTHER         THE ON SEERVALUE IN NAME         THE ON SEERVALUE IN THE DESCRET I SUPERVISOR	Unit Letter $\underline{L}$ : <u>16</u>	50 Feet From The South	Line and660	0 Feet From The West
10. Elevation (Show whether DF, REB, RT, GR, etc.)         11.       Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON         ITEMPORARILY ABANDON       CHANGE PLANS         COMMENCE DRILLING OPNS.       PLUG AND ABANDON         CASING TEST AND CEMENT JOB X       OTHER:         COMMENCE OF INTENTION TO:       CASING TEST AND CEMENT JOB X         OTHER       OTHER:         CASING TEST AND CEMENT JOB X       OTHER:         12. Describe Proposed or Completed Operations (Clearly state all periversi datals, and give periversi datals, including estimated date of starting any proposed work) SEE (2487') 24# J-55 8 5/8" csg, set @ 4500' w/1600 sks 35/65 PO2C         work) SEE RULE 1103.       2/7/89         TD 12½" hole @ 12:30 AM, RU & ran 48 jts (2016') 32# J-55 8 5/8" csg + 59 jts (2487') 24# J-55 8 5/8" csg, set @ 4500' w/1600 sks 35/65 PO2C         w/10% D-44, 6% D-20 & ½# D-29, tail-in w/200 sks class C & ½# D-29, PD @ 3:00 PM, did not circ, tagged top of cmt @ 130' w/sire1ine, filled to surface w/5 yds pea gravel, WOC for 20½ hrs, test BOP to 1500#, held ok.         Interly certify that the information hove is the and complete to the best of my how/sidge and belid.         stownarder       CH COMSERVALUE 100.         Interly certify that the information hove is the and complete to the best of my how/sidge and belid.	Section 31	Township 16S P.	38E 1	NMPM Lea Cour
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1 hereby certify that the information above is true and complete to the best of my knowledge and belief.         SKONATURE       Other Complete to the best of my knowledge and belief.         TYPE OR FRINT NAME       DATE         (This space for State Use)       THE         APPROVED BY       DATE			FEI	1 1 1 1 million d'anné anna a sin a sin anna anna a sin a sin anna
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CONDITIONS OF AFFROVALLY ANY:		- Loth	DISTRICT 1 SI	UPERVISOR FFR 2.4.1
	TYPE OR PRINT NAME (This space for State Use) APPROVED BY	Jetter m		

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Submit 3 Copies to Appropriate Energy, N District Office	State of New Mexico Minerals and Natural Resources Department	Form C-103 Revised 1-1-89
P.O. Box 1980, Hobbs, NM 88240	CONSERVATION DIVISION P.O. Box 2088	WELL API NO. 30-025-30542
DISTRICT II Sa P.O. Drawer DD, Artesia, NM 88210	inta Fe, New Mexico 87504-2088	5. Indicate Type of Lease STATE XX FEE
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410		6. State Oil & Gas Lease No. V-988
SUNDRY NOTICES AND ( DO NOT USE THIS FORM FOR PROPOSALS TO DIFFERENT RESERVOR. USE (FORM C-101) FOR S	O DRILL OR TO DEEPEN OR PLUG BACK TO A * APPLICATION FOR PERMIT*	7. Lease Name or Unit Agreement Name
1. Type of Well: OL OL WELL XXX WELL .	OTHER	Victorio State
2. Name of Operator		8. Well No.
Siete Oil & Gas Corporation 3. Address of Operator		9. Pool name or Wildcat
P.O. Box 2523 Ro	oswell, NM 88202-2523	Wildcat - Strawn w
T. 1650	om The South Line and 6	60 Feet From The West Lin
Section 31 Townsh	16S 38E	NMPM Lea County
	3741.6' GR	
11. Check Appropria	ate Box to Indicate Nature of Notice, F	Report, or Other Data
NOTICE OF INTENTION		
		G OPNS. X PLUG AND ABANDONMENT
	CASING TEST AND C	
DTHER:		
12. Describe Proposed or Completed Operations (Clearly work) SEE RULE 1103.	state all pertinent details, and give pertinent dates, inclu	uding estimated date of starting any proposed
1/01/00 24 25 25 25		H w/bit, TD 17½" hole to
420' @ 11:45 AM, set @ 420' w/170 w/200 sks class (	TOH w/bit, RU & ran 10 jts (4) sks class C w/2% CaCl, 法# CFR C w/2% CaCl, PD @ 3:30 PM, circ	25') 13 3/8" 48# J-55 csg, 2 & ¼# D-29, tai1-in
420' @ 11:45 AM, set @ 420' w/170	TOH w/bit, RU & ran 10 jts (4) sks class C w/2% CaCl, 法# CFR C w/2% CaCl, PD @ 3:30 PM, circ	25') 13 3/8" 48# J-55 csg, 2 & ¼# D-29, tai1-in
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420' @ 11:45 AM, set @ 420' w/170 w/200 sks class (	TOH w/bit, RU & ran 10 jts (4) sks class C w/2% CaCl, 4 CFR C w/2% CaCl, PD @ 3:30 PM, circ , held ok.	25') 13 3/8" 48# J-55 csg, 2 & ¼# D-29, tai1-in
420' @ 11:45 AM, set @ 420' w/170 w/200 sks class (	TOH w/bit, RU & ran 10 jts (4) sks class C w/2% CaCl, ½# CFR C w/2% CaCl, PD @ 3:30 PM, circ , held ok.	25') 13 3/8" 48# J-55 csg, 2 & ¼# D-29, tail-in c 60 sks, WOC for 22½ hrs,
420' @ 11:45 AM, set @ 420' w/170 w/200 sks class C test BOP to 500#,	TOH w/bit, RU & ran 10 jts (4) sks class C w/2% CaCl, ½# CFR C w/2% CaCl, PD @ 3:30 PM, circ , held ok.	25') 13 3/8" 48# J-55 csg, 2 & ½# D-29, tail-in c 60 sks, WOC for 22½ hrs,
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420' @ 11:45 AM, set @ 420' w/170 w/200 sks class ( test BOP to 500#, I hereby certify that the information above is true and complete t SKONATURE	TOH w/bit, RU & ran 10 jts (4) sks class C w/2% CaCl, ½# CFR C w/2% CaCl, PD @ 3:30 PM, circ , held ok.	25') 13 3/8" 48# J-55 csg, 2 & ½# D-29, tail-in c 60 sks, WOC for 22½ hrs, 7 13.0. roduction DATE2/22/89 TELEPHONE NO.

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	Energy,	State of New Me Minerals and Natural Re				Form C-101 Revised 1-1-89
Fee Lease - 5 copies DISTRICT I P.O. Box 1980, Hobbs, NN		CONSERVATIC P.O. Box 208		API NO. (assigned	ed by OCD on 25-30	New Wells) 542
DISTRICT II P.O. Drawer DD, Artesia, J		anta Fe, New Mexico	87504-2088	5. Indicate Type		
DISTRICT III 1000 Rio Brazos Rd., Azte				6. State Oil & O		
	TION FOR PERMIT T	O DRILL, DEEPEN, O	OR PLUG BACK			
1a. Type of Work: DRILL	L X RE-ENTER		PLUG BACK	7. Lease Name o	or Unit Agreen	ient Name
b. Type of Well: OIL GAS WELL X WELL	] other	SINGLE ZONE	X ZONE	] Victori	o State	· ·
2. Name of Operator	l Gas Corporatio			8. Well No.	· 1	
3. Address of Operator	Gas corporatio			9. Pool name or	-	
P.O. Box 2523	<u> </u>	Roswell, NM 882	02-2523	Wild	lcat – St	rawn
4. Well Location Unit Letter	: <u>1650</u> Feet Fr	om The <u>South</u>	Line and 6	60 Feet From	n TheW	lest Line
	21	160		) II (III (	Taa	
Section	31 Towns	hip 16S Rai	nge 38E	NMPM	Lea	County
		10. Proposed Depth		. Formation	12. 1	Rotary or C.T.
13. Elevations (Show whethe		4. Kind & Status Plug. Bond	15. Drilling Contract	Strawn	Ammy Date	Rotary
3741.6'		\$10,000.00 CD	Moranco	1	Approx. Date ASA	Work will start P
17.		OPOSED CASING AN				· · · · · · · · · · · · · · · · · · ·
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CE	MENT	EST. TOP
17 <sup>1</sup> <sub>2</sub> "	13 3/8"	48#	400'	350 sks∵c	irc	0'
12 <sup>1</sup> ⁄ <sub>4</sub> " 7 7/8"	8 5/8" 5 1/2"	24# & 32# 17#	4500	1200 sks c	irc	0'
1 1/0	5 1/2	1/#	11800'	350 sks		9780
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			III JAN		[]	
1				28 1983	[]	: .
6			OIL CONSEDU		J en se	e in die de la companya
			SAN	ATION DIVISION	ý –	ч. П. -
			0,44	I'M FE		
*						
IN ABOVE SPACE DESC ZONE. GIVE BLOWOUT PREVE		AM: IF PROPOSAL IS TO DEEPER	N OR PLUG BACK, GIVE DATA	on present productive	E ZONE AND PRO	POSED NEW PRODUCTIVE
I hereby certify that the inform	ation above is true and complete	to the best of my knowledge and	belief.			
SKONATURE COL	hy D. BC	tleym	Prilling & Pr	oduction Sec	retary_	1/19/89
TYPE OR PRINT NAME Ca	athy D. Batley	ſ`		<u></u>	TELEPHON	NE NO. 622-2202
(This space for State Use)		12	DISTRIC	T 1 SUPERVI	SOR I	AN 9 9 1000
APTROVED BY	myxle	rfor m				an 23 1989
CONDITIONS OF APPROVAL, IP	ANY:			Expires 6 Mor	nths From	n Approval
· · · ·				less Drilling		
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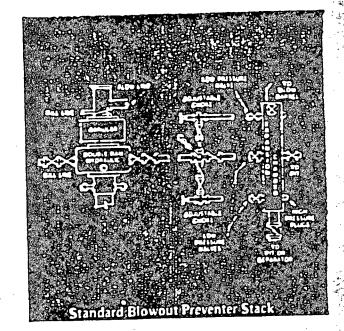
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## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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	WELL LOCATION A	AND ACREAGE DEDICATIO	N PLAT	Effective 1-1-65
	All distances must be	from the outer boundaries of the S	ection.	
Operator Siete Oil & Gas	Corp.	Victorio	and the second se	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1
Unit Letter Section	Township	Range Cou	nty	
Actual Footage Location of Well:	16 South	38 East	Lea	<u>e</u> :
1650 teet from the	South line and	1 660 foet from	the West	
	; Formation	Pool	Dedicated	Acreage:
<u>zs 3741.6</u>	Strawn	Wildcat Strawn		-40 36.22 Acres
1. Outline the acreage de	licated to the subject v	vell by colored pencil or had	thure marks on the plat be	low.
2 If more than one lease	is dedicated to the we	II, outline each and identify	the ownership thereof (b	thes to work in a
interest and royalty).			Conner Carrier Conner Conner	Caller and And
	ef different overendete to			
	n, unitization, force-pool	dedicated to the well, have ling. etc?	the interests of all owne	rs been consoli
Yes No	If answer is "yes," type	•		
If answer is "no?' list	the owners and tract des	criptions which have actual		reverse side of
this form if necessary.).		112	The dama	
No allowable will be ass	igned to the well until a	ll interests have been conso	lidated (by communitizat	ion, unitization,
	ise) or until a non-standa	rd unit, eliminating such int		by the Commis-
sion.			· · · · · · · · · · · · · · · · · · ·	
		ATT THE BURE	CERTIFI	CATION
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			tained herein is true	
			best of my knowledge	4
			2/1/2	A
			Name	isco-
	· `+		Harold D Just	ice
			Fosition	Mar L'action for the Solita
		Territoria de la constante	Company	
	1.		Siete Oil & Ga	s Corporation
			Den.	and the state
		1	January 19, 19	09
μ . \				
	· .		I hereby certify tha	e - 254 - 194
		and the second s	shown on this plat wa notes of actual surve	
		DROFESS/DA	under my supervision.	
660 <sup>°</sup>	نس محو دیا محو	CAND SUN P	is true and correct	to the best of my
660 <sup>°</sup>			is true and correct knowledge and belief.	to the best of my
		2No2121		to the best of my
	DEGLOXY			to the best of my
		2No2121	knowledge and belief. Date Surveyed January 17,	1989
		2No2121	knowledge and belief. Date Surveyed January 17, Registered Professional	1989
		2No2121	knowledge and belief. Date Surveyed January 17,	1989
		2No2121	knowledge and belief. Date Surveyed January 17, Registered Professional	1989 Engineer



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OCD HORRS OFFICE One hydraulic double 10" X 900 series. One Hydril 10" X 900 series. Choke manifold 4" X 900 series flanged connections. 4 valve accumulator closing unit.