

May 2, 1989

Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87504-2088

Application for Permit to Drill

Resler Yates #381

Pool: Artesia-QN-GB-SA

Eddy County

### Gentlemen:

Please find enclosed Form C-101 and C-102 on the referenced well.

The Location depicted on the C-102 is Unorthodox. However, since it is an inside location, over ten(10) feet from a unit boundary and is necessary to permit the completion of an efficient production and injection pattern within a secondary recovery project (#R-966-E); Arch Petroleum hopes the Division Director will look favorably upon the application and grant an exception to Section "C", Rule 104 as provided in Section "F", Rule 104.

To follow shortly (under seperate cover) will be Forms 108 (Application For Authorization To Inject) on the Resler Yates State wells #55, 370, 379, 380. These Forms will be filed to expand the Secondary Recovery Project which qualifies for Administrative Approval.

If I may be of additional assistance in this matter, please contact me at the telephone number listed below.

Yours very truly

Jim B. Paschall

V.P. Operations

5/12/89 Os unding why of notice to Defer (5/2 Sec. 32) DSAP

MAY - 8 1989

OIL CONSERVATION DIV. SANTA FE

Submit to Appropriate District Office State Lease -- 6 copies Fee Lease -- 5 copies

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 Revised 1-1-89

**OIL CONSERVATION DIVISION** API NO. (assigned by OCD on New Wells) DISTRICT I P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 FEE 📙 STATE X DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. Type of Work: 7. Lease Name or Unit Agreement Name Resler Yates State RE-ENTER DEEPEN PLUG BACK b. Type of Well: SINGLE MULTIPLE METT A ZONE 2. Name of Operator 8. Well No. Arch Petroleum Inc. 9. Pool name or Wildcat 3. Address of Operator Suite II-A, 777 Taylor Street <u> Artesia-ON-GB-SA</u> : 1884 Feet From The North Line and 1394 Line Feet From The East 18 South Range 28 East NMPM Eddy Section Township County 10. Proposed Depth 12. Rotary or C.T. 2100 Grayburg Rotary 14. Kind & Status Plug. Bond 15. Drilling Contractor 16. Approx. Date Work will start 13. Elevations (Show whether DF, RT, GR, etc.) 3539 Active Blanket Unknown 6-1-89 17. PROPOSED CASING AND CEMENT PROGRAM SIZE OF HOLE WEIGHT PER FOOT SETTING DEPTH SIZE OF CASING SACKS OF CEMENT EST. TOP 12½ 9 5/8 36 550 150 surface 9 20 2100 100 1550

Unorthodox Location.

Drill with rotary tools and set 7" casing through pay and perforate. Will Frac.

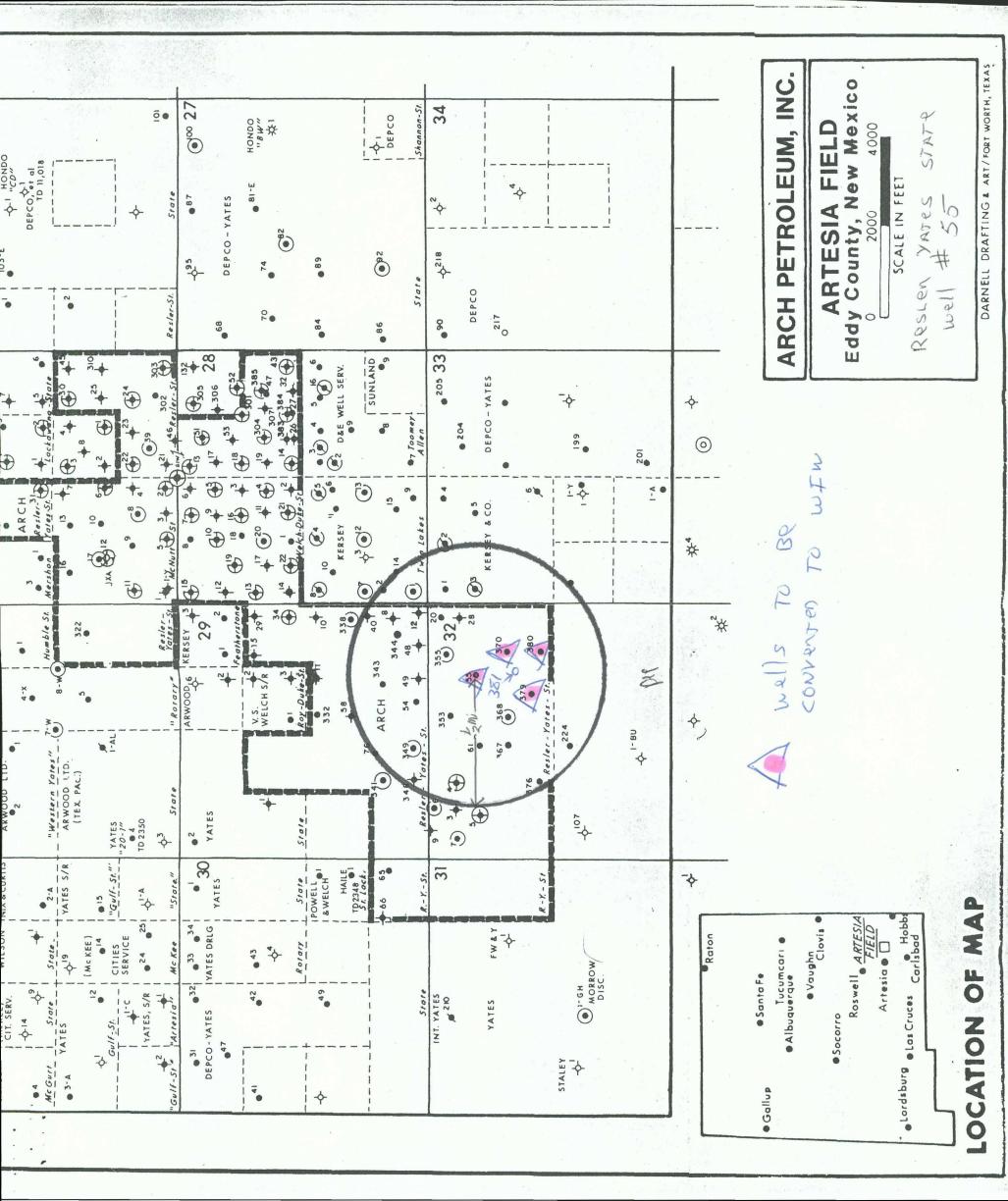
•		
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.		
I hereby certify that the information above is true and complete to the best of my knowledge	ge and belief.	
SIGNATURE 55- DASCHALL	mme V.P. Operations	DATE
TYPEOR PRINT NAME Jim B. Paschall		817 TELEPHONE NO.332 9209
(This space for State Use)		\
		•
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

# IEXICO DIL CONSERVATION COMMISSIO

RONALD J. EIDSON

3239

WELL LOCATION AND ACREAGE DEDICATION PLAT Effective 1-1-65 All distances must be from the outer boundaries of the Section Well No Arch Petroleum Inc. Resler Yates State 381 Section Township Range County C32 18 South 28 East Eddy Actual Footage Location of Well: 1884 1394 north feet from the line and feet from the Ground Level Elev. Producing Formation Dedicated Acreage: 3541.6 GNAYBURG MTESIA- ON-GB-SA · 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation. If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION Brek Peter Inc. Rislar Voles State W:11 St. 368 I hereby certify that the information con-1650 FNL - 2310 FEC tained herein is true and complete to the Saul : 10/27/64 Redesta ( an Eblsk Converted to will + Feb. 1965 Arch Patr. Inc. Rester Yates State Well No. 374 1394 2150 FAL- 1800 FF Speed: 12/30/67 Artesia (Quebalsa) Completion I hereby certify that the well location Artesia Water floor knowledge and belief. Date Surveyed July 13, 1988 Registered Professional Engineer





### **Arch** Petroleum Inc.

RECEIVED

PETCO PC LTD P.O. Box 911 Breckenridge, Texas 76024-0911

MAY 1 6 1989 OIL CONSERVATION DIV.

SANTA FE

Application for Permit to Drill

Resler Yates #381 Pool: Aretsia-QN-GB-SA Eddy County, New Mexico

### Gentlemen:

Please find enclosed documents submitted to the New Mexico Oil Conservation Division on the referenced well. If you have any objection to this spplication please notify Arch Petroleum and the Oil Conservation Division.

Yours very truly,

V.P. Operations

15/ ENDONSEMENT. ATTN: MICHEA! STORNEY

I censify This LETTER of ATTACHMENTS WAS MAI) 5-12-89 TO THE ADDRESS ABOVE BER OUR TE/E CON THIS DATE

attachment 1 LTA TO Oil CONSENTATION DIVISION 5- MAY 2, 1978

2. Form (101

3. Form C/02