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		NEW MEXICO OIL CONSERVATION DIVISION
		- Engineering Bureau -
	·	1220 South St. Francis Drive, Santa Fe, NM 87505
		ADMINISTRATIVE APPLICATION CHECKLIST
THIS CH	ECKLIST IS	MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS
pplicatior	1 Acronyn	WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
		andard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] vnhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
		ool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
		[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
	[EOR-Qua	[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] alified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
] TY		PPLICATION - Check Those Which Apply for [A]
j II	[A]	Location - Spacing Unit - Simultaneous Dedication
		NSL NSP SD
	Chec	k One Only for [B] or [C]
	[B]	Commingling - Storage - Measurement
	4 a	DHC CTB PLC PC OLS OLM
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
		WFX PMX SWD IPI EOR PPR
	[D]	Other: Specify
] NO'	TIFICAT	TION REQUIRED TO: - Check Those Which Apply, or Does Not Apply
, ,,,,	[A]	Working, Royalty or Overriding Royalty Interest Owners
	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	Application is One Which Requires Published Legal Notice
	[D]	Notification and/or Concurrent Approval by BLM or SLO
	נטן	U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
	6771	Waivers are Attached
	[F]	

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Date

e-mail Address

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 TON FOR ATTHORIZAVION FO INJE

	APPLICATION FOR A DIHORIZA WIGH ID INJECT
I.	PURPOSE: X Secondary Recovery Pressure Maintenance Disposal Storage Application qualifies for administrative approval? 7Yes 1207 No
II.	OPERATOR:SDX Resources, Inc
	ADDRESS:PO Box 5061, Midland, TX 79704
	CONTACT PARTY:Chuck MorganPHONE: _432-685-1761
III.	WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
IV.	Is this an expansion of an existing project? Yes X No If yes, give the Division order number authorizing the project:
V.	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
VI.	Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
VII.	Attach data on the proposed operation, including:
	 Proposed average and maximum daily rate and volume of fluids to be injected; Whether the system is open or closed; Proposed average and maximum injection pressure; Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and, If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
*VIII.	Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
IX.	Describe the proposed stimulation program, if any.

*X.	Attach appropriate logging and test data on the well.	(If well logs have been filed with the Division, they need not be resubmitt	eđ).

- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME:Bonnie Atwater_		TITLE: Regulatory Tech
SIGNATURE: Rom	rie (theater	DATE:8/30/07

E-MAIL ADDRESS: __batwater@sdxresources.com

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* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal:

• . •

Side 2

III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
 - (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
 - (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
 - (3) A description of the tubing to be used including its size, lining material, and setting depth.

(4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
 - (1) The name of the injection formation and, if applicable, the field or pool name.
 - (2) The injection interval and whether it is perforated or open-hole.
 - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
 - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
 - (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.
- XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,

(4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

SDX Resources, Inc.

New Mexico Oil Conservation Division Form C-108 "Application for Authorization to Inject"

- RE: NW State #5, Section 32, T17S, R28E, 1900' FSL & 2146' FEL, Eddy County, New Mexico
 - I. SDX plans to convert the above referenced well to an injection well in the Artesia Queen/Grayburg/San Andres pool.
 - II. Operator: SDX Resources, Inc., PO Box 5061, Midland, TX 79704
 - III. Well Data: Please see "Well Data Sheet" attached.
 - IV. This will be an expansion of an existing project.
 - V. Map attached designating: ¹/₂ mile radius of review and 2 mile radius.
 - VI. There are twenty-one (21) wells within the area of review which penetrate the proposed injection zone, ¹/₂ mile review area "Well Tabulation" attached.
 - VII. Proposed average daily injection volume: 500 bbls per day. This will be a closed system. Proposed average injection pressure is estimated at 490 psi. The proposed maximum injection pressure is 490 psi (to be increased by step rate at a later date). Formation water analysis is attached.
 - VIII. The Queen/Grayburg/San Andres formation(s) consist of dolomite and sandstones with alternating beds of silty to sandy dolomite and gray arkosic sandstones. Generally the gross thickness of the Grayburg ranges from 300' to 400' thick and the San Andres ranges from 350' – 400' thick. Both of these zones are actively flooded in the area with positive response. There are no known sources of drinking water underlying the proposed injection interval. Limited fresh water zones overlie the proposed injection zone at approximately 150'.
 - IX. The proposed injection interval may be acidized with 15% HCL acid.
 - X. Well logs are on file with the Oil Conservation Division.
 - XI. No fresh water wells are within a $\frac{1}{2}$ mile radius.
 - XII. Geologic and engineering date have been examined and no evidences of open faults or any other hydrological connection between the injection zone and any fresh water aquifer has been found.

Page 2 SDX Resources, Inc. Form C-108 "Application for Authorization to Inject" NW State #5

XIII. Copies of the Oil Conservation Division Form C-108, the Well Data Sheet and map have been sent to the offset operators, surface owner(s) as per the listing attached.

A copy of the Legal Notice as published in the Artesia Daily News is attached to this filing.

Well Data Sheet

SDX Resources, Inc.

Form C-108 "Application for Authorization to Inject"

NW State #5

- A. (1) Unit Letter K, Section 32, T17S, R28E, 1900' FSL & 2146' FEL, Eddy County, New Mexico
 - (2) Casing: 8-5/8" @ 520' w/350 sx Cl C circulated to surface 5-1/2" @ 3181' w/600 sx Lite & Cl C - circulated to surface 2-3/8" tubing & packer to be set within 100' of top perforation Status of well is producing
- B. (1) Injection Formation: San Andres
 - (2) Injection interval will be through perforations @ 2464' 2856'
 - (3) Well was drilled and completed as a producer in the Artesia (Queen/Grayburg/San Andres) pool
 - (4) Initial perforations same as above.
 - (5) Next shallow oil or gas zone: Queen Next deeper oil or gas zone: Abo

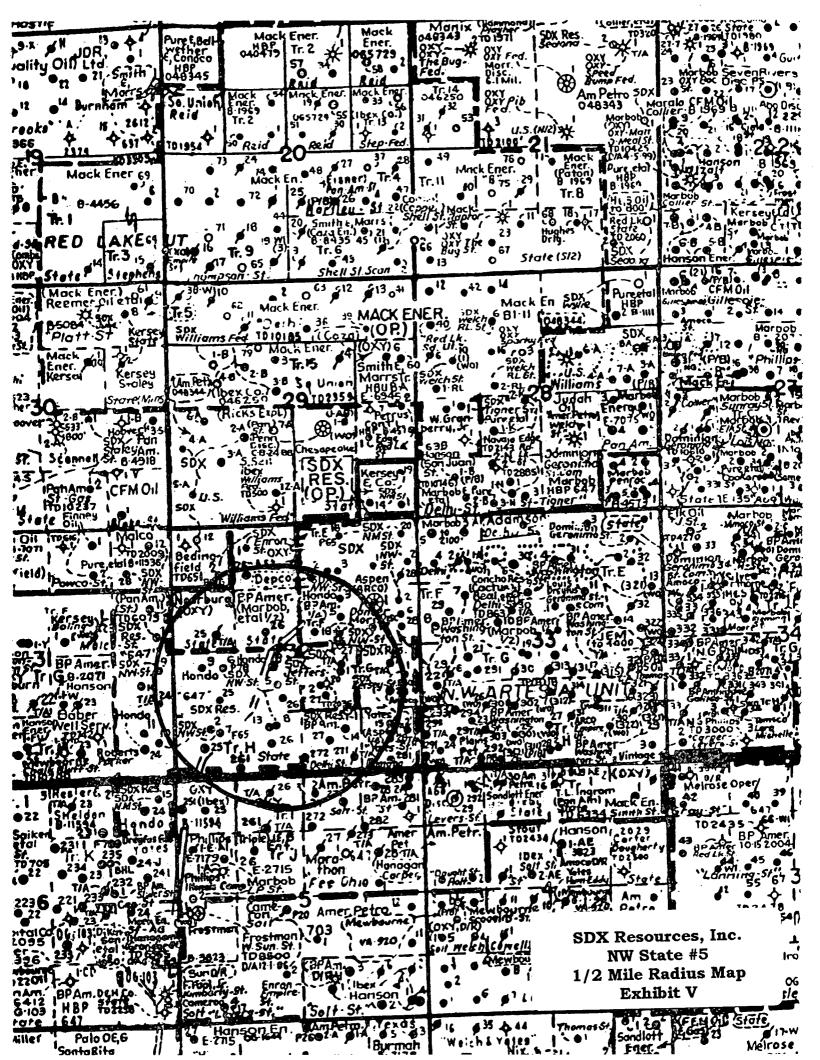
WELL NAME: NW State #5 FIELD AREA: <u>Artosia-Q--66-5</u>A "K" 1900'FSL 2146 FWL LOCATION: Sec. 32 7/75 R28F GL: 3672' ZERO: ____' AGL: _____ CASING PROGRAM: KB: ____' ORIG. DRLG./COMPL. DATE: __ SIZE/WT./GR./CONN. DEPTH SET COMMENTS: -124 = holo 85 J-55 24 520 -735 --54 J-55 14-15,5 #@ 3181 -600 sxs, circulatod Present Condition " 11 -23 + bg. Perts 2464- 2674-Ports 2802-56 3/81

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NW State C-108 Data Sheet

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EXHIBIT VI

NW State C-108 Data Sheet

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Emplie Abo Unit #281 (50 Fis. 1400 FWL,N 215.8 BP Active 777 6 50.0 600 77.0 27.0 280	a deserved as a des	24 Empire Abo Unit #26A	660 FSL 1980 FWL, N	01659	8	Active	2/60	6172	5651 - 6118	11 77/8	8 5/8 5 1/2	779 6172	280 400	Surf	<u>8</u>	Sqzd w/825 sx to surf
MVAU #14 B40FBL (660 FEL) O 01665 SDX Addre 3755 2069 -11 6 5102 55 50 230 Calk 75% Empler Abo Unit #271 650 FBL (60) 01667 BP Addre 1600 6215 6134 - 56 11 6 56 560		25 Empire Abo Unit #261	150 FSL 1400 FWL, N	21539	盎	Active	7/75	6220	5690 - 6064	11 77/8	8 5/8 5 1/2	1000 6222	250	8	Temp Surv	Redimix to surf DV @ 4018: Sig 1 680 Sig 2 875 circ to surf
Emplie Alo Unit #271 650 F8L 1651 FEL_1O 01687 BP Active 1/60 6715 6134-56 11 65/6 650 3/17 650 7/5 Reported Emplie Alo Unit #271 330 F8L 1450 FEL_1O 21540 BP 7A 6775 6205 6134-562 77/8 6175 6205 8urf Circ Emplie Alo Unit #271 330 F8L 1450 FEL_1O 21540 BP 7A 6775 6216 612 620 217 Circ 8urf Circ Emplie Alo Unit #271 330 F8L 2481 FEL_1O 21540 BP Active 7/17 6216 617 650 217 610 217 6216 600 217 510 6266 501 701 201	- International		940 FSt 1850 FEL, O	01665	XCS	Active	3755	2089	£	8/L L+	8 5/8 5 1/2	485 1802	22 22	290 1650	Calc 75% Calc 75%	
Empire Abo Unit #271 330 F81 (450 FEL, O 21540 BP TA 6/75 6.271 5/05-6116 7/14 8.56 1007 550 Surf Circ Empire Abo Unit #271 330 F81 (450 FEL, O 21540 BP TA 6/75 6221 5/12 6/76 5/12 6/26 Surf Circ Circ <td><u> </u></td> <td></td> <td>650 FSL 1951 FEL, Q</td> <td>01667</td> <td>සි</td> <td>Active</td> <td>1/80</td> <td>6215</td> <td>6134 - 56 5714 - 5920</td> <td>11 7 7/8</td> <td>8 5/8 4 1/2</td> <td>985 6215</td> <td>600 850</td> <td>Surf 75</td> <td>Citc Reported</td> <td></td>	<u> </u>		650 FSL 1951 FEL, Q	01667	සි	Active	1/80	6215	6134 - 56 5714 - 5920	11 7 7/8	8 5/8 4 1/2	985 6215	600 850	Surf 75	Citc Reported	
Empire Abo Unit #272 330 FSI 2481 FEL O 22008 BP Active 71/1 6261 5714-6166 11 8 5/8 600 2755 Surf Circ MMAU #15 330 FSI 2481 FEL O 22008 BP Active 71/1 6261 5714-6166 11 8 5/8 600 2755 Surf Circ MMAU #15 980 FSI 660 FEL P 01666 SDX TA 4/54 2102 1968-2002 11 8 5/8 750 50 Surf Circ MMAU #15 980 FSI 660 FEL P 01666 SDX TA 4/54 2102 1968-2002 11 8 5/8 750 50 Surf Circ MMAU #15 980 FSI 660 FEL P 01666 SDX TA 4/54 2102 1968-2002 11 8 5/8 750 50 Surf Circ MMAU #15 1140 FNL 2277 FEL Is 30734 SDX Active 1099 3200 2450-2813 12 1/4 8 5/8 750 50			330 FSL 1450 FEL, O	21540	岛	TA	<u>6/75</u>	6221	5705 - 6116	12 1/4 7 7/8	8 5/8 5 1/2	1007 6255	220	Surf Surf	<u>8 8</u>	CIBP @ 5855 W35 cmt DV @ 4050 Sig 1 450 ex Sig 2 800 ex TOC Surf - C
MMAU #15 990 FSL 660 FEL, P 01666 SDX TA 4/54 2102 1968-2002 11 6 5/8 750 50 50 555 Cafe 75% NMV State #4 1140 FNL 2277 FEL, B 30734 SDX Active 10/69 3200 2450- 2613 12 1/4 8 5/8 525 350 Surf Circ NW State #4 1140 FNL 2277 FEL, B 30734 SDX Active 10/69 3200 2450- 2613 12 1/4 8 5/8 525 350 Surf Circ NW State #4 1140 FNL 2277 FEL, B 30734 SDX Active 10/69 3200 2450- 2613 12 1/4 8 5/8 525 350 Surf Circ NW State #4 1140 FNL 2277 FEL, B 3003 - 6074 7 8 5/8 51/2 3195 650 Surf Circ Embire Abo Unit #27C 980 FNL 1300 FEL, B 10313 BP P8A 8/64 6148 3603 - 6074 7 8 5/8 17/2 21/2 D			330 FSI. 2481 FEL, O	22009	盘	Active	IIII	6261	5714 - 6166	11 7 7/8	8 5/8 5 1/2	600 6370	275	Surf Surf	800 000	DV @ 4382 Stg 1 475 st Stg 2 1080 st TOC Suff - C
NW State #4 1140 FNL 2277 FEL, Is 30734 SDX Active 10050 3200 2450 - 2813 12 14 8 5/8 52.5 350 Surf Empire Abo Unit #27C 930 FNL 1900 FEL, IS 10313 BP P&A 6146 3903 - 6074 7 8 5/8 1004 175 Surf Empire Abo Unit #27C 930 FNL 1900 FEL, IS 10313 BP P&A 6146 3903 - 6074 7 8 5/8 1004 175 Surf			990 FSL 660 FEL, P	01666	XOS	TA	4154	2102	1968 - 2002	:	8 5/8 4 1/2	750 2100	332 332	Surf Surf	Calc 75% Circ	(ceg run & cmt 1974)
Empire Albo Unit #27C 990 FNL 1900 FEL BP P&A 8/64 6/148 3903 - 6074 7 8 5/8 1004 175 Surf -1428		1 1 1	1140 FNL 2277 FEL B	30734	XOS	Active	10/99	3200	2450 - 2813	12 1/4 7 7/8	8 5/8 5 1/2	525 3195	88 88	Sur	Cic Cic Cic	>
			990 FNL 1900 FEL, B	10313	₽	P&A	8/64	6148	3903 - 6074	6	8 5/8 4 1/2	1004 6146	175 820	Surf ~1428	Circ Calc 75%	2

NW State C-108 Data Sheet

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	Comments		CIBP £200	CIBP 5734 wr35' cmt		PBTD 7464'	Temp Surv 350 sx cmt + 250° Perlite	125 ex plug 7800-7555	Sqz to 1800' in 1979 ~ 1325 sx -		CIBP 3700 V				Å		RBP @ 2884'	CIBP 6100	See Diagram	Redimix @ surf	DV @ 4012, Stg 1 400 sx	Stg 2 830 sx, TOC Surf - C				
	Method			Reported	-	0 2 2 0	Temp Surv	ଞ		5 5	80 80	8 0	<u>8</u> 0	ğ	0 Ö	5 S	<u>P</u> O	 20	Reported		0 2 0		ĝ	Reported		
	10C		Surf	150		Sur	50	5175		Surf	Surf	Sur	Sur	Burt	Surf	Surf	Surf	Sur	8	50	Sur		50	5 88		
	Exs. Cmt.		2 20	850		220		200		325	006	375	625	375	625	350	006	750	8	200			450	850		
	Depth Set		1247	6319		554	1969	7505		390	3933	524	3200	90 <u>6</u>	3217	529	4072	1227	6261	535	6350		755	6254		
	Casing Size		8 5/8	41/2		13 3/8	9 5/8	5 1/2		8 5/8	5 1/2	85/8	51/2	858	5 12	8 5/8	5 1/2	8 5/8	41-12	858	5 1/2		85/8	5 1/2		
-	Hole Size		11	1.7/8		~	6	6		12 1/4	77/8	12 1/4	7 7/8	12 1/4	7 7/8	12 1/4	7 7/8	11	7 7/18	+	7 7/8		1	7 7/8		
	Perfs		5784 - 6140			7392-97	١ō	1		3456 - 3534	3766 - 3822	2464 - 2750		2467 - 2872		2330-2608	3556-3601	6140 - 97	5658 - 5930	5772 - 6260			5662 - 6096			
	e		6319			10300	CIBP 5623			4000		3205		3225		4075		6261		6350			6254			
	Compi Date		6460			5/54				101		86/6		11/01		1/00		4/60		4/76			892			
	Status		41			TA				Active		Active		 Active		Active		Active		Artice	2		Active			
	Operator		å			80				XOS		SDX		XOS		XOS		여		8	5		ይ			
*IdV	30-015-		01668			01673				31530		30684		31833		30888		02605		21736			02606			
	Legals	Sec 32, T175 R28E	660 FSL 660 FEL. P			1990 FNL 1650 FWL C				530 FNL 1650 FWL, D		1650 FNL 1650 FEL, G		2237 FNL 990 FEL, H		2018' FSL 330 FEL 1		330 FNL 2271 FEL, B		AZO ENI 1700 EEL B			330 FNL 1941 FML, C			
	F Well Name		Empire Abo Unit #288	Aspen7		Empire Abo Unit #26C				Enron State #2		35 NW State #3		36 NW State #17		Kersey State #1		Empire Abo Unit #27E		Emoire Aho Linit #2714			EAU 26 E			
	No.4	Ĺ	8							स्र		8		8		37		8		8	8		9			

NW State C-108 Data Sheet

Pro-Kem, Inc.

WATER ANALYSIS REPORT

Sample Loc. :

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Date Analyzed: 09-July-1999 Date Sampled : 01-July-1999

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SAMPLE

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101. 1 4 1999

Oil Co. : SDX Resources Lease : N.W. St. Well No.: # 1 Lab No. : F:\ANALYSES\Jul0999.001

ANALYSIS

1. 2. 3.	pH 5.950 Specific Gravity 60/60 F. 1.118 CaCO ₃ Saturation Index @ 80 F0 @ 140 F. +0	.029			
D	issolved Gasses	MG/L	EQ. WT.	*MEQ/L	
4. 5. 6.	Hydrogen Sulfide Carbon Dioxide Dissolved Oxygen Not De	10 160 termined			
7. 8. 9.	ations Calcium (Ca++) Magnesium (Mg++) Sodium (Na+) (Calculated)	2,341 741 60,071	/ 20.1 = / 12.2 = / 23.0 =	116.47 60.74 2,611.78	1
10.	Barium (Ba++) Not De	termined		· .	
11. 12. 13. 14. 15.	nions Hydroxyl (OH ⁻) Carbonate (CO ₃ ⁼) Bicarbonate (HCO ₃ ⁻) Sulfate (SO ₄ ⁼) Chloride (Cl ⁻)	0 0 1,098 4,500 94,979	/ 17.0 = / 30.0 = / 61.1 = / 48.8 = / 35.5 =	0.00 0.00 17.97 92.21 2,675.46)
16. 17. 18. 19.	Total Dissolved Solids Total Iron (Fe) Total Hardness As CaCO ₃ Resistivity @ 75 F. (Calculated)	163,730 7 8,898 0.028 /cm.	/ 18.2 =	0.38	۱ ۲۰۰۰
	LOGARITHMIC WATER PATTERN *meq/L.	PROB COMPOUND		AL COMPOSI X *meq/L	
Na	#### <u>_}#####_#####_#####_</u> ####	Ca (HCO3) ₂ 81.04	17.97	1,456
Ca		CaSO4	68.07	92.21	6,277
Mg		CaCl ₂	55.50	6.28	349
	CO3	Mg (HCO3) ₂ 73.17	0.00	0
	cium Sulfate Solubility Profile	MgSO4	60.19	0.00	0
		MgCL ₂	47.62	60.74	2,892
		NaHCO3	84.00	0.00	0
L		NaSO4	71.03	0.00	0
		NaCl		2,608.44	
7	wy *F. 50 70 90 110 130 150 170		7 J 79	ents per I.	

This water is somewhat corrosive due to the pH observed on analysis. The corrosivity is increased by the content of mineral salts, and the presence of H2S, CO2 in solution.

Pro-Kem, Inc. WATER ANALYSIS REPORT

SAMPLE

Oil Co. : SDX Resources Lease : N.W. St. Well No.: Injection Plant Lab No. : F:\ANALYSES\Oct1601.001 Sample Loc. : Date Analyzed: 16-October-2001 Date Sampled : 26-September-2001

ANALYSIS

1. pH 7.600 2. Specific Gravity 60/60 F. 1.128 3. CaCO ₃ Saturation Index @ 80 F. +1. @ 140 F. +2.0	737 697			
Dissolved Gasses	MG/L	EQ. WT.	*MEQ/L	
4. Hydrogen Sulfide 5. Carbon Dioxide Not Det 6. Dissolved Oxygen Not Det				
Cations				
7. Calcium (Ca++) 8. Magnesium (Mg++) 9. Sodium (Na+) (Calculated) 10. Barium (Ba++) Not Det	3,339 / 1,331 / 63,599 / ermined	20.1 = 12.2 = 23.0 =	166.12 109.10 2,765.17	
Anions				
11. Hydroxyl (OH^-) 12. Carbonate (CO_3^-) 13. Bicarbonate (HCO_3^-) 14. Sulfate (SO_4^-) 15. Chloride (Cl^-)	0 / 0 / 781 / 3,300 / 104,976 /	$\begin{array}{rrrrrrrrrrrrrrrrrrrrrrrrrrrrrrrrrrrr$	0.00 0.00 12.78 67.62 2,957.07	
16. Total Dissolved Solids	177,326	10 0	0.40	
17. Total Iron (Fe) 18. Total Hardness As CaCO ₃ 19. Resistivity @ 75 F. (Calculated) 0	13,816	18.2 =	0.49	
19. RESISCIVICY & 75 F. (Calculated) V	• •••••••••••••			
LOGARITHMIC WATER PATTERN *meq/L.			AL COMPOSII X *meq/L =	
LOGARITHMIC WATER PATTERN	PROBAB	EQ. WT.		
LOGARITHMIC WATER PATTERN *meq/L.	PROBAB COMPOUND	EQ. WT.	X *meq/L =	mg/L.
LOGARITHMIC WATER PATTERN *meq/L. Na	PROBAB COMPOUND Ca (HCO ₃) ₂	EQ. WT. 81.04	X *meq/L = 12.78	mg/L. 1,036
LOGARITHMIC WATER PATTERN *meq/L. Na HHH HHH HHH HHH C1 Ca HHH HHH HHH HHH HHH HHH HO3 Mg HHH HHH HHH HHH HHH S04 Fe HHH HHH HHH HHH C03	PROBAB COMPOUND Ca (HCO ₃) ₂ CaSO ₄	EQ. WT. 81.04 68.07 55.50	X *meq/L = 12.78 67.62	mg/L . 1,036 4,603
LOGARITHMIC WATER PATTERN *meq/L. Na HHH HHH HHH HHH HHH Cl Ca HHH HHH HHH HHH HHH HHH CO3 Mg HHH HHH HHH HHH HHH SO4 Fe HHH HHH HHH HHH CO3 10000 1000 100 10 1 1 10 100 1000 1000	PROBAB COMPOUND Ca (HCO ₃) ₂ CaSO ₄ CaCl ₂	EQ. WT. 81.04 68.07 55.50	X *meq/L = 12.78 67.62 85.71	mg/L. 1,036 4,603 4,757
LOGARITHMIC WATER PATTERN *meq/L. Na Cl Ca Cl Mg HILL HILL HILL HILL HILL HILL CO Mg Fe 10000 1000 100 10 1 10 100 1000 10000 Calcium Sulfate Solubility Profile	PROBAB COMPOUND Ca (HCO ₃) ₂ CaSO ₄ CaCl ₂ Mg (HCO ₃) ₂ MgSO ₄	EQ. WT. 81.04 68.07 55.50 73.17 60.19	X *meq/L = 12.78 67.62 85.71 0.00 0.00	mg/L. 1,036 4,603 4,757 0 0
LOGARITHMIC WATER PATTERN *meq/L. Na HIII HIII HIII HIII HIII HIII HIII Cl Ca HIII HIII HIII HIII HIII HIII HIII Cl Ag HIII HIII HIII HIII HIII HIII HIII HI	PROBAB COMPOUND Ca (HCO ₃) ₂ CaSO ₄ CaCl ₂ Mg (HCO ₃) ₂	EQ. WT. 81.04 68.07 55.50 73.17	X *meq/L = 12.78 67.62 85.71 0.00	mg/L. 1,036 4,603 4,757 0
LOGARITHMIC WATER PATTERN *meq/L. Na HIII HIII HIII HIII HIII HIII HIII C1 Ca HIII HIII HIII HIII HIII HIII HIII C1 Ca HIII HIII HIII HIII HIII HIII HIII HI	PROBAB COMPOUND Ca (HCO ₃) ₂ CaSO ₄ CaCl ₂ Mg (HCO ₃) ₂ MgSO ₄	EQ. WT. 81.04 68.07 55.50 73.17 60.19	X *meq/L = 12.78 67.62 85.71 0.00 0.00	mg/L. 1,036 4,603 4,757 0 0
LOGARITHMIC WATER PATTERN *meq/L. Na HILL HILL HILL HILL HILL HILL C1 Ca HILL HILL HILL HILL HILL HILL C3 Mg HILL HILL HILL HILL HILL SO4 Fe HILL HILL HILL HILL HILL C3 10000 1000 100 10 1 1 0 100 1000 10000 Calcium Sulfate Solubility Profile	PROBAB COMPOUND Ca (HCO ₃) ₂ CaSO ₄ CaCl ₂ Mg (HCO ₃) ₂ MgSO ₄ MgCL ₂	EQ. WT. 81.04 68.07 55.50 73.17 60.19 47.62	X *meq/L = 12.78 67.62 85.71 0.00 0.00 109.10	mg/L. 1,036 4,603 4,757 0 0 5,195
LOGARITHMIC WATER PATTERN *meq/L. Na HIH HIH HIH HIH HIH HIH HIH C1 Ca HIH HIH HIH HIH HIH HIH HIH C1 Ca HIH HIH HIH HIH HIH HIH HIH C3 Mg HIH HIH HIH HIH HIH HIH HIH S04 Fe HIH HIH HIH HIH HIH HIH C3 10000 1000 100 10 1 1 0 100 1000 10000 Calcium Sulfate Solubility Profile 37763	PROBAB COMPOUND Ca (HCO ₃) ₂ CaSO ₄ CaCl ₂ Mg (HCO ₃) ₂ MgSO ₄ MgSO ₄ MgCL ₂ NaHCO ₃ NaSO ₄ NaSO ₄	EQ. WT. 81.04 68.07 55.50 73.17 60.19 47.62 84.00 71.03 58.46	X *meq/L = 12.78 67.62 85.71 0.00 0.00 109.10 0.00 0.00	mg/L. 1,036 4,603 4,757 0 0 5,195 0 0 0 .61,482

This water is mildly corrosive due to the pH observed on analysis. The corrosivity is increased by the content of mineral salts, and the presence of H2S in solution.

VELL NAME: North West Artonia Unit FIELD AREA: Artonia - 9-66-54 OCATION: Unit "K" 2310 FSL+2105 FWL Sec. 32 TITS A28 E Eddy Co iL: 'ZERO: ____'AGL: ____ CASING PROGRAM: B: 3678' ORIG. DRLG./COMPL. DATE: SIZE/WT./GR./CONN. DEPTH SET OMMENTS: Perfeto 60 155ks. I/O TO Sufface est. TOC 60 Tag plug@200--11 hole St 24# ent. Nor 125 SAJ, 50-50 POZ TOC CAR. Surface @ 75% il report states comment did not cinl. Burf @512 SQZ 70 st. plug est. TOC @ 60; 78 hule -45= 11.6# J-55 cmt. w/ 175 sks. 50/50 POZ P.A 11/2006 Tag plug 1080 -Parf@ 1200 - sqt 35 sk plug TOC SALC. @ 95% 1241 Tups : Yates - 346-7-A; - 612-Q- - 1190-66 - 1625 -SA - 1938 -25 sk plug From 1800 CIBP 21800 W Site Market 1894 - 1908 Perfs acidized & Fraid 1930 - 1934 Perfs acidized & Fraid 2002 - SKETCH NOT TO SCALE -REVISED: 4 2007

WELL NAME: Northwast Artesia Unit 71/3 FLELD AREA: Artasia LOCATION: Sec. 32 TIDS R28E 990" FSL + 2030" FWL ' AGL: ZERO: GL: CASING PROGRAM KB:3687 ' ORIG. DRLG./COMPL. DATE: SIZE/WT./GR./CONN. COMMENTS: API # 30-015-10 K34 DEPTH SE 5× - H-40 24-25* 196E 10 st suffres plug 44 5-55 H.6 1966 Tay Phy P160-493 Part@543 592 40 st. plug P.A 10/2006 -73 "hole Tag plug@998' spat 25 sk plug from 1300' · 45 = 11.6 = 5.55 ent. w/175 sts, 50/50 POZ Part 1243 held 1500# TUC 1242 (cole. ,75% off) Tops: yates 346 7-11 607 9N 1193 66 1640 sA 1958 25 sk. plug From 1856 CIBP @ 1856 1921-26 acidizade Froid 1952-54 2003

AELL NAME: <u>Aspen 32 State Com # /</u> FIELD AREA: <u>Empire Morrow</u> _OCATION: <u>Sec. 32 T125 R28E 'J" 1370 "F51 + 1609" FEL Eddy Co., N.M.</u> 3L: <u>3669</u> 'ZERO: _____' AGL: _____ KB: _____' ORIG. DRLG./COMPL. DATE: ____ CASING PROGRAM: SIZE/WT./GR./CONN. DEPTH SET COMMENTS: 19 st. surface plug 0-60 hole PSA 10/18/2005 19 sk. plug 450 - 340 -12+ "hole 2660 - 95 - 407 Emt. w/ livo sks, a circulated 2660 4 5+5. 3412 - 3314 -42 545. 5568-5468-42 Sts. 7049-6949-51 Sts. 8338-8238-42 525. 10041-9941-T.D. 10,400 - SKETCH NOT TO SCALE -REVISED:

WELL NAME: <u>Empire Abo Unit E-27</u>FIELD AREA: <u>Empire Abo</u> LOCATION: <u>Sec. 32 TI75 R28E "B" 990 FNL 1900 FEL Eddy C., N.M.</u> GL: 'ZERO: 'AGL: KB: ____' ORIG. DRLG./COMPL. DATE: CASING PROGRAM: SIZE/WT./GR./CONN. DEPTH SET COMMENTS: But 60's circle to surtace Tay play @ 300-Bit 425 0 SQ2 wr 3.5 Sts. - 85; 24# cmt. w/175 54 + Tag Pl-g @ 900 994-Paif 1054" + 592 w/ 35 Str. -73 = holo - 41 = 11.6# cmt. ~/820 \$\$\$. Tuc Est. 1428' (75 % , Ff) - POA 3/2003 25 SKS. From 3360 Perf 3360 + held a.K. 25 SXS. From 5820 CIBP@ 5820-Parts 5903-6074-6146

REVISED:

WELL NAME: <u>NW Stato</u> # 8 FIELD AREA: <u>Artesia-Qr-Gb-SA</u> LOCATION: <u>Sec. 32 TI75 R28E "N" 1090 FSL 2126 FWL</u> GL: 3668' ZERO: 'AGL: CASING PROGRAM: KB: _____' ORIG. DRLG./COMPL. DATE: ____ SIZE/WT./GR./CONN. DEPTH SET COMMENTS: -12 = hole 85 350 sxs. circulato 3461 -73= hole 5; = 15.5# J-55 600 sxs. circulated "Present Condition" 23 + bg. Perfs 2523 - 2859 330**2** 3310

REVISED. 4507

WELL NAME: <u>NW Stato</u> #8 FIELD AREA: <u>Artesia-Qr-Gb-SA</u> LOCATION: <u>Sec. 32 TITS B28E "N" 1090 FSL 2126 FWL</u> GL: 3668' ZERO: ____' AGL: ____ KB: _____' ORIG. DRLG./COMPL. DATE: CASING PROGRAM: SIZE/WT./GR./CONN. DEPTH SET COMMENTS: -12 = hole -8 = J-55 24 = 461 --73= hole -5; = 15.5# J-55 600 sts. circulated 23 = P.C. + by. 55 - AD.1 P.C. Pocker @ 2450 Perfs 2523 - 2859 3302

REVISED: 4/5/07

SDX Resources, Inc. NW State #5 1900' FSL 2146' FEL Sec 32, T17S, R28E Eddy Co., NM

¹/₂ Mile Radius of Review – Offsetting Operators:

BP America 600 N. Marienfeld Midland, TX 79701

Read & Stevens PO Box 1518 Roswell, NM 88202

Marbob Energy PO Box 227 Artesia, NM 88210

Mewbourne Oil Co PO Box 5270 Hobbs, NM 88241

Marthon Oil Co PO Box 2069 Houston, TX 77252 Oxy PO Box 300 Tulsa, OK 74102

Chaparral Energy LLC 701 Cedar Lake Blvd Oklahoma City, OK 73114

ConocoPhillips Co PO Box 7500 Bartlesville, OK 74005

Ricks Exploration II, LP 3000 Oklahoma Tower 210 Park Ave Oklahoma City, OK 73102

State Land Office PO Box 1148 Santa Fe, NM 87504

Surface Owner

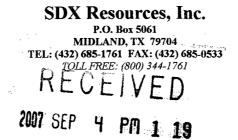
Marbob Energy PO Box 227 Artesia, NM 88211

Copies of the Oil Conservation Division Form C-108 "Application for Authorization to Inject", Well Data Sheet and map have been sent by certified mail to the above stated parties on this the 30th day of August, 2007.

Surface owners or offset operators must file any objections or requests for hearing of administrative application within 15 days from the date this application was mailed.

LEGAL NOTICE

SDX Resources, Inc. 511 W. Ohio, Suite 601, PO Box 5061, Midland, TX 79704, contact: Chuck Morgan (432)685-1761 is seeking administrative approval from the New Mexico Oil Conservation Division to complete the following well for fluid injection: NW State #5, located in Section 32, T17S, R28E, 1900' FSL 2146' FEL, Eddy Co., NM. Proposed injection interval is the San Andres formation with perforations from 2464'-2856' with a maximum daily injection volume of produced formation water at 500 bbls per day with a maximum injection pressure of 490#. Interested parties must file objections or request for hearing with the New Mexico Oil Conservation Division, 1220 S St Francis, Santa Fe, NM 87505 within 15 days of this notice.



August 30, 2007

OCD 1220 S. St Francis Dr Santa Fe, NM 87505

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Re: C-108 Application NW State #5 Eddy Co., NM

Enclosed is a C-108 application for the NW State #5 in Eddy County, NM.

I will forward to you the Affidavit of Publication from the Artesia News and a copy of the proof of notification to the offset operators when I receive them.

Sincerely,

Bonnie Atwater

Bonnie Atwater Regulatory Tech

Jones, William V., EMNRD

From:	Jones, William V., EMNRD
Sent:	Tuesday, May 29, 2007 9:24 AM
То:	'Chuck Morgan'; 'Ocean Munds-Dry'
Cc:	Ezeanyim, Richard, EMNRD; Brooks, David K., EMNRD
Subject:	SWD Application: NW State #8 additional notice

Hello Ocean and Chuck Morgan: This SWD application is still pending and I'm sure you would like to get it processed:

As was briefly talked about in the past week's hearing: Would you or your Landman examine the ownership of all tracts partially or wholly included in the 1/2 mile AOR of this well and provide notice as in Rule 701B.(2) and let me know the date(s) you send these notice(s). Please style any notice of this pending injection well to affected parties as an "SWD" well in the Middle San Andres Formation.

I will release this permit as a SWD well after the 15 day suspense period.

The well's status as an "SWD" well inlieu of "injector in a waterflood" should not prejudice any pending waterflood application.

Thank You,

William V. Jones PE New Mexico Oil Conservation Division 1220 South St. Francis Santa Fe, NM 87505 505-476-3448

-----Original Message-----From: Chuck Morgan [mailto:cmorgan@sdxresources.com] Sent: Friday, May 04, 2007 7:08 AM To: Jones, William V., EMNRD Subject: Re: NW Waterflood

Bonnie will send out re-notice on Monday

Jones, William V., EMNRD wrote:

>Chuck: >I was thinking of the one well SWD application: NW State #8 >If you can have Bonnie re-notice this in the Newspaper, I can release >the order on May 18 so you can begin injection. This notice would be >specific to that particular well and complete our file on its >application. >Thanks, >>William V. Jones PE >New Mexico Oil Conservation Division >1220 South St. Francis >Santa Fe, NM 87505 >505-476-3448 >----Original Message----->From: Chuck Morgan [mailto:cmorgan@sdxresources.com] >Sent: Thursday, May 03, 2007 9:55 AM >To: Jones, William V., EMNRD >Subject: NW Waterflood

> >Spoke with Ocean Munds-Dry with Holland and Hart. She said that they >would re-notice the application in reference to the hearing. I >cancelled Bonnie in our office from doing it again. > > >This inbound email has been scanned by the MessageLabs Email Security >System. > > > >Confidentiality Notice: This e-mail, including all attachments is for the sole use of the intended recipient(s) and may contain confidential and privileged information. Any unauthorized review, use, disclosure or distribution is prohibited unless specifically provided under the New Mexico Inspection of Public Records Act. If you are not the intended recipient, please contact the sender and destroy all copies of this message. --This email has been scanned by the Sybari - Antigen Email System. > > > > >>

This inbound email has been scanned by the MessageLabs Email Security System.

Tracking:

Recipient 'Chuck Morgan' 'Ocean Munds-Dry' Ezeanyim, Richard, EMNRD Brooks, David K., EMNRD

Read: 5/31/2007 4:20 PM Read: 5/29/2007 9:53 AM

Read

RAMSEY PETROLEUM, LP 511 WEST OHIO, SUITE 610

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MIDLAND, TEXAS 79701 432-682-7408

MINERAL AND LEASEHOLD TAKEOFF

Date: June 15, 2007

Prospect: Redlake Area

Description: Section 32, Township 17 South, Range 28 East, Eddy County, New Mexico

SW/4 NW/4

MINERAL OWNER	INTEREST	NET ACRES	STATUS	
State of New Mexico	8/8	40.000000	HBP OGL E-6945-2 Dated: 2-10-53	

LEASEHOLD OWNER	W. I.	<u>N. R. I.</u>	
Occidental Petroleum, LP P. O. Box 4294 Rm. 17.166 Houston, Texas 77210-4294	Record Title		

SE/4 NW/4

MINERAL OWNER	INTEREST	NET ACRES	STATUS	
State of New Mexico	8/8	40.000000	HBP OGL E-949-1 Dated: 8/10/46	

LEASEHOLD OWNER	W. I.	N. R. I.
BP America Production Company P. O. Box 3092 Houston, Texas 77253-3092	Record Title	
Marbob Energy Corporation P. O. Box 227 Artesia, New Mexico 88211-0227	· · · · · · · · · · · · · · · · · · ·	NW 4 500 52 V/ NW 4 500 52 V/ N/2 N/2 500 5

> BEFORE THE OIL CONSERVATION DIVISON Santa Fe, New Mexico Case No. 13923....Exhibit No. 11 Submitted by: SDX Resources, Inc. Hearing Date: July 26, 2007

RAMSEY PETROLEUM, LP

SII WEST OHIO, SUITE 610 MIDLAND, TEXAS 79701 432-682-7408

MINERAL AND LEASEHOLD TAKEOFF

Date:	June 15, 2007
Prospect:	Redlake Area
Description:	Section 5, Township 18 South, Range 28 East, Eddy County, New Mexico

Lot 3, (NE/4 NW/4)

MINERAL OWNER I	NTEREST	NET ACRES	<u>\$TATUS</u>
State of New Mexico	8/8	40.000000	HBP OGL 647-361 Dated: 11-14-22

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LEASEHOLD OWNER	W. I.	N. R. I.	
Occidental Petroleum, LP P. O. Box 4294 Rm. 17.166	Record Title		
Houston, Texas 77210-4294			
Ricks Exploration II, L. P. 223 West Jane Javroe Boulevard.			
Laverne, OK 73848			

Lot 4, (NW/4 NW/4)

MINERAL OWNER	INTEREST	NET ACRES	STATUS	
State of New Mexico	8/8	40.000000	HBP OGL 11594-4	
			Dated: 11/10/44	

LEASEHOLD OWNER	W. I.	N. R. I.	
Occidental Petroleum, LP	Record Title		
P. O. Box 4294			
Rm. 17.166			
Houston, Texas 77210-4294			
Ricks Exploration II, L. P.			
3000 Oklahoma Tower			
210 Park Avenue			
Oklahoma City, Oklahoma 73102			
Chaparral Energy, LLC			
701 Cedar Lake Boulevard,			
Oklahoma City, OK 73114			

Lots 1, 2, (N/2 NE/4)

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Construction and second

MINERAL OWNER	INTEREST	NET ACRES	STATUS
State of New Mexico	8/8	80.000000	HBP OGL B-3823-10 Dated: 2/11/35
LEASEHOLD OWNER	<u> </u>	N. I.	N. R. I.
Occidental Petroleum, LP P. O. Box 4294 Rm. 17.166 Houston, Texas 77210-4294		Record Titlə	
Ricks Exploration II, L. P. 3000 Oklahoma Tower 210 Park Avenue Oklahoma City, Oklahoma 73102			

<u>SW/4 NW/4</u>

MINERAL OWNER	INTEREST	NET ACRES	STATUS	·····
State of New Mexico	8/8	40.000000	HBP OGL E-7179-1 Dated: 6/10/53	
LEASEHOLD OWNER		N. I.	N. R. I.	
ConocoPhillips Company P. O. Box 7500 Bartlesville, Oktahoma 74005	F	Record Title		

SE/4 NW/4

MINERAL OWNER	INTEREST	NET ACRES	STATUS	
State of New Mexico	8/8	40.000000	HBP OGL E-2715-6 Dated: 6/10/49	
LEASEHOLD OWNER	v	V. I.	N. R. I.	

701 Cedar Lake Boulevard, Oklahoma City, OK 73114

UD. HO HIALLINA JULULA ٦U 10

SW/4 NE/4

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MINERAL OWNER	INTEREST	NET ACRES	STATUS	
State of New Mexico	8/8	40.000000	HBP OGL 647-154 Dated: 11/14/22	

	LEASEHOLD OWNER	W. I.	N. R. I.	
2	······································			

Marathon Oll Company P. O. Box 2069 Houston, Texas 77252-2069

BEFORE THE OIL CONSERVATION DIVISION NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

IN THE MATTER OF THE APPLICATION OF SDX RESOURCES, INC. FOR APPROVAL OF A WATERFLOOD PROJECT, EDDY COUNTY, NEW MEXICO.

CASE NO. 13923

AFFIDAVIT

STATE OF NEW MEXICO)
) ss.
COUNTY OF SANTA FE)

Ocean Munds-Dry, attorney in fact and authorized representative of SDX Resources, Inc., the Applicant herein, states that notice of the above-referenced Application was mailed to the interested parties shown on Exhibit "A" attached hereto in accordance with Oil Conservation Division Rules, and that true and correct copies of the notice letter and proof of notice are attached hereto.

Ocean Munds-Drv

SUBSCRIBED AND SWORN to before me this 25th day of July 2007 by Ocean Munds-Dry.

Notary

My Commission Expires: 5 - 10 - 08

BEFORE THE OIL CONSERVATION DIVISON Santa Fe, New Mexico Case No. <u>13923</u>....Exhibit No. 12 Submitted by: <u>SDX Resources, Inc.</u> Hearing Date: <u>July 26, 2007</u>



HOLLAND&HART

Ocean Munds-Dry Associate omundsdry@hollandhart.com

June 25, 2007

<u>CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

AFFECTED INTEREST OWNERS

Re: Application of SDX Resources Inc. for Approval of a Waterflood Project, Eddy County, New Mexico.

Ladies and Gentlemen:

This letter is to advise you that SDX Resources, Inc. has filed the enclosed application with the New Mexico Oil Conservation Division seeking authority to implement secondary recovery operations in its proposed project waterflood area. A copy of this application with attached Oil Conservation Division Form C-108 is enclosed for your information.

This application has been set for hearing before a Division Examiner at 8:15 a.m. on July 26, 2007. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 1208.B to file a Pre-hearing Statement four days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

Very truly yours,

Ocean Munds-Dry ATTORNEY FOR SDX RESOURCES. INC.

Enclosures

Holland & Hart LLP

Phone [505] 988-4421 - Fax (505] 983-6043 - www.hoilandhart.com -

110 North Guadalupe Turke L. Chria Fe, NM 87504 - Mailing Address, RO, Box 2208, Santa Fe, MM 87504-2208

Aspen Billings Boise Boulder Chevenne Colorado Iprings Denver Denver Tech Center Jackson Hole Salt Lake Chy Junta Fel Washington, D.C. 🗘

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE APPLICATION OF SDX RESOURCES, INC. FOR APPROVAL OF A WATERFLOOD PROJECT EDDY COUNTY, NEW MEXICO.

CASE NO.

2007

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APPLICATION

SDX Resources, Inc. ("SDX") through its attorneys, Holland & Hart, LLP, hereby makes application for an order approving a secondary recovery project for the injection of water into the Queen, Grayburg, San Andres formations, Artesia Queen-Grayburg-San Andres Pool, and in support thereof states:

1. SDX seeks approval of a waterflood project and authorization to implement secondary recovery operations in this area by the injection of water into the Queen, Grayburg, San Andres formation, Artesia Queen-Grayburg-San Andres Pool. A copy of SDX's Application for Authorization to Inject (Division Form C-108) through one injection well in the proposed waterflood project area is attached hereto as <u>Exhibit</u>

<u>A.</u>

2. The boundaries of the proposed waterflood project area coincide with the boundaries of the leases and include the following acreage in Lea County, New Mexico:

TOWNSHIP 17 SOUTH, RANGE 28 EAST, NMPM

Section 32: Section 29: Section 31: NE/ 4, SW/4 SE/4 SE/4 E/2 E/2

TOWNSHIP 18 SOUTH, RANGE 28 EAST, NMPM

Section 6: NE/4 NE/4

3. Applicant requests that the Division establish a procedure for the administrative approval of additional injection wells within the project area without the necessity for further hearings.

4. Notice of this application has been provided to the owner of the surface of the land on which each proposed injection well is to be located and to each leasehold operator within one-half mile of each injection well location and these owners are identified on the Notice List attached to this application as **Exhibit B**.

6. Approval of this application will afford SDX the opportunity to produce its just and equitable share of the remaining reserves in the Artesia Queen-Grayburg-San Andres Pool and will otherwise be in the best interest of the conservation, the protection of correlative rights and the prevention of waste.

WHEREFORE, SDX Resources, Inc. requests that this matter be set for hearing before a duly appointed Examiner of the Oil Conservation Division on May 24, 2007 and after notice and hearing as required by law, the Division enter its Order granting this application.

Respectfully submitted,

HOLLAND & HART LLP

WILLIAM F. CARR OCEAN MUNDS-DRY Post Office Box 2208 Santa Fe, New Mexico 87504 Telephone: (505) 988-4421

ATTORNEYS FOR SDX RESOURCES, INC.

EXHIBIT B

SDX RESOURCES, INC. WATERFLOOD PROJECT EDDY COUNTY, NEW MEXICO

SURFACE OWNERS

Marbob Energy Corporation P.O. Box 227 Artesia, New Mexico 88211

OFFSET OPERATORS

BP Amoco (Altura/Arco Permian) 200 N. Loraine Suite 1220 Midland, Texas 79701

Marbob Energy Corporation P.O. Box 227 Artesia, New Mexico 88211

Hanson Energy P.O. Box 1348 Artesia, New Mexico 88210

Mewbourne oil Co. P.O. Box 5270 Hobbs, New Mexico 88241

Inactive Well List

Total Well Count: 141 Inactive Well Count: 1 Since: 7/10/2006

Printed On: Wednesday,	, October 03 2007
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District	API	Well	ULSTR	OCD Unit	OGRID	Operator	Lease Type	Well Type	Last Production	Formation/Notes	Statu <i>s</i>	TA Exp Date
2	30-015-22402	EXXON B STATE COM #001	G-29-19S-28E	G	20451	SDX RESOURCES	S	G	03/1992		т	10/12/2005

WHERE Ogrid:20451, County:All, District:All, Township:All, Range:All, Section:All, Production(months):15, Excludes Wells Under ACOI, Excludes Wells in Approved TA Period SDX Resources, Inc. P.O. Box 5061 MIDLAND, TX 79704 TEL: (432) 685-1761 FAX: (432) 685-0533 TOLL FREE: 10007344-174+ VED

and the spectrum at the

2007 OCT 4 PM 12 43

October 1, 2007

OCD 1220 S. St Francis Dr Santa Fe, NM 87505

Re: C-108 NW State #5

Attached are copies of the Returned Receipts that were sent to the offsetting operators on the subject C-108. Also attached is the Affidavit of Publication that was in the Artesia Daily Press.

Please, let me know if there is anything else I need to provide.

Thank you,

Bannie atwater

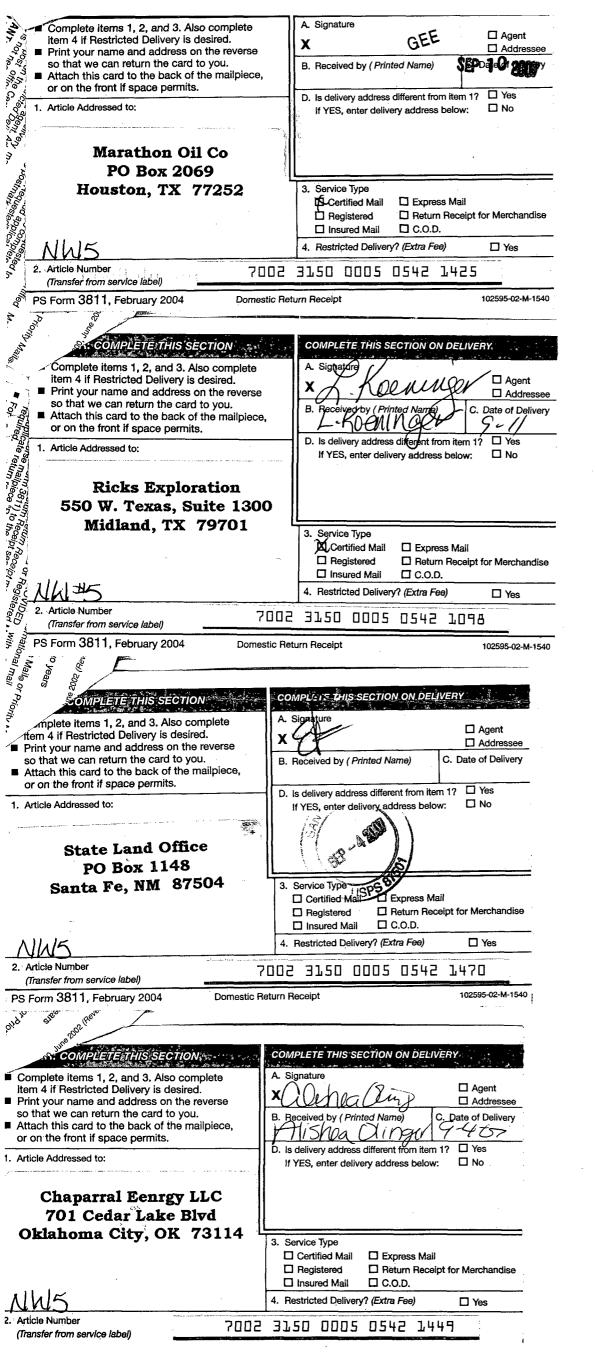
Bonnie Atwater Regulatory Tech

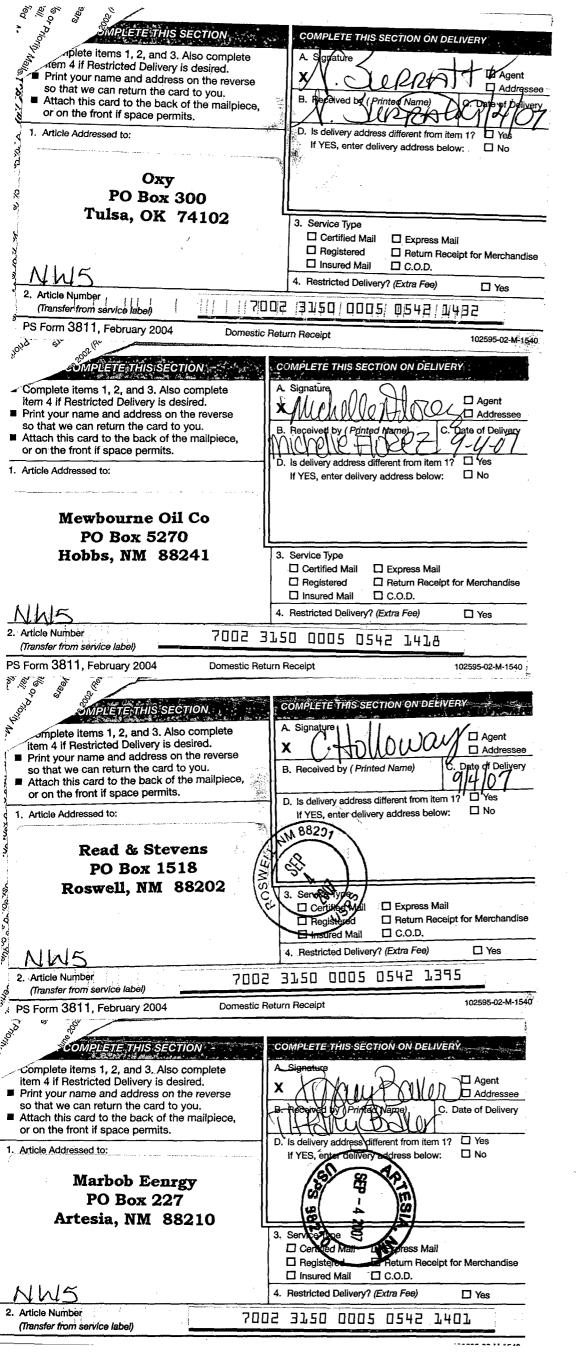
Attachments

Affidavit of Publication	
STATE OF NEW MEXICO	
County of Eddy:	
GARY D. SCOTT	being duly
sworn,says: That he is the PUBLISHER	of The
Artesia Daily Press, a daily newspaper of general	
circulation, published in English at Artesia, said county	
and county and state, and that the here to attached	
Legal Notice	
was published in a regular and entire issue of the said	
Artesia Daily Press,a daily newspaper duly qualified	
for that purpose within the meaning of Chapter 167 of	
the 1937 Session Laws of the state of New Mexico for	
1 Consecutive week/days on the same	
day as follows:	
First Publication September 5, 2007	
Second Publication	
Third Publication	
Fourth Publication	
Fifth Publication and with	
Subscribed and sworn to before me this	
28th Day September	2007
Notary Public, Eddy County, New Mexico	
My Commission expires April 5, 201	1

Copy of Publication:

LEGAL NOTICE LEGAL NOTICE SDX Resources, Inc. 511 W. Ohio, Suite 601, PO Box 5061, Midland, TX 79704, contact:, Chuck Morgan (432)685-1761 is seeking administrative approval from the New Mexico Oil Conservation Division to complete the following well for fluid injection: NW State #5, located in Section 32, T17S, R28E, 1900' FSL 2146' FEL, Eddy Co., NM. Proposed injection interval is the San Andres formation with perfoŀ rations from 2464' - 2856' with a i. maximum daily injection volume [of produced formation water at 500 bbls per day with a maximum ţ, injection pressure of 490#. Interested parties must file objecł tions or request for hearing with the New Mexico Oil Conservation Division, 1220 S. St Francis, Santa Fe, NM 87505 within 15 days of this notice. Published in the Artesia Daily Press, Artesia, N.M. September 5, 2007. j. A Legal 19900





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S. S. COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
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so that we can return the card to you.	B. Received by (Printed Name) (C. Date of Delivery
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PO Box 227	
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PO Box 7500 Bartlesville, OK 74005	3. Service Type Certified Mail Express Mail Registered Return Receipt for Merchandise Insured Mail C.O.D. 4. Restricted Delivery? (Extra Fee) Yes 31.50 0.5 0.5 102595-02-M-1540 Yes COMPLETE THIS SECTION ON DELIVERY A. Signature Agent X Addressee B. Received by (Printed Name) C. Date of Delivery D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No 3. Service Type Certified Mail Express Mail Registered Return Receipt for Merchandise Insured Mail C.O.D.
PO Box 7500 Bartlesville, OK 74005 NMS 2. Article Number (Transfer from service label) PS Form 3811, February 2004 PS Form 3811, February 2004 Domestic Re Mo Complete items 1, 2, and 3. Also complete Item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: Ricks Exploration Dome Tower Dark Ave	3. Service Type Certified Mail Express Mail Registered Return Receipt for Merchandise Insured Mail C.O.D. 4. Restricted Delivery? (Extra Fee) Yes 31.50 0.5 0.5 eturn Receipt 102595-02-M-1540 COMPLETE THIS SECTION ON DELIVERT A. Signature Agent X Addressee B. Received by (Printed Name) C. Date of Delivery D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No 3. Service Type Certified Mail Express Mail Registered Return Receipt for Merchandise Insured Mail C.O.D. 4. Restricted Delivery? (Extra Fee)
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