DISTRIBUTION				in the second			MARI		
SANTA FE . /			MEXICO OIL CON	日20日		Jim 1831 Cr		Form C-101 Revised 1-1-6	65
FILE /	+-	APE	#		-	مَمَّد		5A. Indicate	Type of Lease
U.S.G.S. 2		30-0	# 20082		FEB 2	5 1983		STATE	
LAND OFFICE I				יורי	·	AND DESCRIPTION OF THE PROPERTY OF THE PARTY	market land	-	& Gas Lease No.
OPERATOR I			. (OJL	CONSERVA		IVISION	LG 456	1
NMBM 1			·	·		TA FE	,		
	N FOR PE	ERMIT TO	DRILL, DEEPE	N, 0	R PLUG BA	ACK .			
la. Type of Work								7. Unit Agre	eement Name
DRILL]		DEEPEN		•	PLUG E	ACK 🔲		
b. Type of Well	1			s	INGLE [MIII :	TIPLE [8. Form or L	-
OIL X GAS WELL 2. Name of Operator	170	HER			ZONE X		ZONE	McCoy-	
,								1	
Trans Pecos Resou	rces, in	nc.							nd Pool, or Wildcat
800 Gessner, Suit	₽ 790 F	Houston	Towns 7702/					Wildca	• •
			16A3 77024			West		TTTTT	mmmin
UNIT LETT	ER	LOC	ATED	FE	ET FROM THE	,,,,,,	LINE		
AND 660 FEET FROM	THE SOU	ith Lin	E OF SEC. 2	TW	P. 9N	RGE. 23	BE NMPM		
HIHIHIHI	IIIII.	THILL		ÏΠ	HIIII	TITT	TITT	12. County	
	///////							Guadalu	pe ////////////////////////////////////
	111111	<i>HHH</i>		111	111111	11111		TITITI	HHHHH
	111111		HHHH	19	. Proposed De	pth 1	A. Formation	1	20. Rotary or C.T.
				1	2000'		San And	res	Rotary
21. Elevations (Show whether DF	, RT, etc.)		& Status Plug. Bond	21	B. Drilling Cor			1	. Date Work will start
4995		Multiwe	ell in Force	<u> </u>	Well Tec	ch		2-25	-83
23.		P	ROPOSED CASING A	AND (CEMENT PRO	GRAM		*	
SIZE OF HOLE		CASING		от	SETTING	DEPTH	SACKS OF	CEMENT	EST. TOP
10 1/4"	8 5/8	3''	24# R-2STC		325		150s	ζ	surface
	İ								
	1	ŀ	l	1			l	1	i
1. Drill with 4%	' KCI muc	1 cyctom	from surface	+0	тъ				
T. DITTI WICH 4/6	KOL IIIUC	ı system	TIOM SUITACE		1.0.				
2. Run logs and	perform	test to	determine	odu	ctivity.				•
	r				2011/11/				
If productive	, 4 1/2"	' casing	will be run	and	cemented	l to su	ırface.		
_									
4. If well is no	n-produc	ctive, i	t will be plu	gge	d in acco	rdance	with S	tate Reg	ulations.
APPROVAL VALID	FOR 90	DAYS	•				-		
PERMIT EXPIRES									AMPLES FOR
UNLESS DRILL	ING UNDE	RWAY			1	NEW MEX	M LEVEL	MAU OF M	INES, SOCORRO
						AT A	T TERST	TEM FOOT	'INTERVALS
									
	OPOSED PR		PROPOSAL IS TO DEEPEN	- OR	-LUG BACK, GIV	E DATA ON	PRESENT PRO	JUCTIVE ZONE	AND PROPOSED NEW PRODU
hereby certify that the information	n above is tr	rue and compl	lete to the best of my	knov	wledge and bel	lef.			, , , , , , , , , , , , , , , , , , ,
(Mr.1/-	D	- M-17-	own D	a •				າ`	22-03
igned		<u>McKinn</u> e	e y itle <u>Presid</u>	ent				ate d	43-03
(This space for S	itate Use)						750		
7	711.	rether of	DISTRI	CT	SUPER	VISO	R	a	1/0-103
PPROVED BY		J	TITLE					ATE_	10010-
CNDITIONS OF ADDDOUAL OF	ANV.	~							

OIL CONSERVATION COMMISSION TO BE NOTIFIED WITHIN 24 HOURS OF BEGINNING OPERATIONS

NEW MEXICO OIL CONSERVATION COMMI WELL LOCATION AND ACREAGE DEDICATION

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the OIL CONSERVATION Operator SANTA FE TRANS-PECOS RESOURCES, INC. 1 McCoy State Unit Letter Section Township Range County 2 9-N23-E **GUADALUPE** Actual Footage Location of Well: 660 WEST SOUTH feet from the feet from the Ground Level Elev. Pool Dedicated Acreage: Producing Formation 49891 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? No If answer is "yes," type of consolidation. Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Robert G. McKinney Position President Trans Pecos Resources, Inc. 2-23-83 I hereby certify that the well location shown on this plat was plotted from field W. D. Watson, Jr. Certificate No. 3959

660

1320

1650

1980

2310

2000

Form C-105 STATE OF NEW MEXICO Revised 10-1-78 ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION Sa. Indicate Type of Lease MO. OF COINED RECEIVED P. O. BOX 2088 DISTRIBUTION State X SANTA FE SANTA FE, NEW MEXICO 87501 5. State Oil & Gas Lease No. FILE LG 4561 U.S.G.S. WELL COMPLETION OR RECOMPLETION REPORT AND LOG LAND OFFICE OPERATOR Ig. TYPE OF WELL 7. Unit Agreement Name Strat Test b. TYPE OF COMPLETION 8. Farm or Lease Name McCoy State P & A 2. Name of Operator 9. Well No. Trans Pecos Resources 3. Address of Operator. 10. Field and Pool, or Wildcat Wildcat 800 Gessner, Suite 790, Houston, Texas 77024 _ FEET FROM THE South 660 660 LINE AND Guadalupe 15. Date Spudded 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 18. Elevations (DF, RKB, RT, GR, etc.) 19. Elev. Cashinahead 4995 GL; 5000 KB 6--26-82 7-2-82 P&A 7-3-82 N/A 20. Total Depth 21. Plug Back T.D. 22. If Multiple Compl., How 23. Intervals Rotary Tools Cable Tools Many N/A Drilled By 1322 N/A A11 24. Producing Interval(s), of this completion - Top, Bottom, Name 25. Was Directional Survey Made No 26. Type Electric and Other Logs Run 27. Was Well Cored Dresser Atlas, Dual Laterolog with Gamma Ray Yes CASING RECORD (Report all strings set in well) 28. CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8 5/8" 316 ft 12 1/4" 24# - 200 sacks class c neat none 29. LINER RECORD 30. TUBING RECORD SIZE TOP воттом SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 31. Perforation Record (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 32. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED JUL 28 1982 OIL CONSERVATION DIVISION PRODUCTION Broduction Method (Flowing, gas lift, pumping - Size and type pump) Date First Production Well Status (Prod. or Shut-in) Date of Test Prod'n. For Test Period Hours Tested Choke Size Oil - Bbl. Water - Bbl. Gas - MCF Gas - Oil Ratio Flow Tubing Press. Casing Pressure Calculated 24-Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) Hour Rate 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED TO

35. List of Attachments

TITLE PRESIDENT

DATE 7/16/82

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-idited or deepened well. It shall be accompanied by one copy of all electrical and radio-activity legs run on the well and a summary of all special to its conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical applies also be reported. For multiple completions, from 20 through 34 shall be reported for each zone. The form is to be illed in quintuplicate extription state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

		South	eastern	New Mexico				Mululwes	stem iv	ew Mexico
T. Anh	v		T.	Canton	Т.	Ojo A	Mamo		Т.	Penn. "B"
										Penn. "C"
B. Salt			Т.	Atoka-	Т.	Pictu	red Cliffs	š <u></u>	т.	Penn. "D"
T. Yate	es		T.	Miss	T.	Cliff	House		т.	Leadville
T. 7 Ri	vers		Т.	Devonian	T.	Mene	fee	r.)	T.	Madison
T. Que	en		т.	Silurian	Т.	Point	Lookout		Т.	Elbert
T. Gray	/burg		T.	Montoya	Т.	Manc	os		T.	McCracken
										Ignacio Qtzte
T. Glor	ieta		т.	McKee	Ba	se Gre	enhorn		Т.	Granite
T. Pade	dock		т.	Ellenburger	T.	Dako	a		Т.	
T. Tubi	b		T.	Granite	Т.	Todil	to <u>-</u>		т.	
T. Drin	kard		Т.	Delaware Sand	Т.	Entr a	da		т.	
T. Abo			Т.	Bone Springs	Т.	Winga	at <i>e</i>		т.	
T. Wolf	camp		Т.		T.	Chinl	e		Т.	-
T. Peni	n		Т.		Т.	Permi	an		т.	
T Cisco	o (Bough C)		т.		T.	Penn	"A"		Т.	
				OIL O	R GAS S	ANDS	OR ZON	1ES		
No. 1, fro	om			.to	N	o. 4, fro	m	******		to
No. 2, fro	m			to	No	. 5, fro	m		***********	to
Na. 3. fro	m			to	No	o. 6. fro	m			to
						,				***************************************
				IMP	ORTANT !	VATER	SANDS			
Include d	ata on rate o	of water in	iflow an	d elevation to which wa	ter rose in	ho le.				
Vo. 1, fro	m	*	*********	to		••••••				***************************************
No. 3, 1ro	m	***********	******	to		•••••••		feet		
No. 4, from	m	•••••		toto	******			fcet		***************************************
-				ORMATION RECORD						
From	I To	hickness in Feet		Formation		From	То	Thickness in Feet		Formation.
	 									

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation.
						* 1	
							•