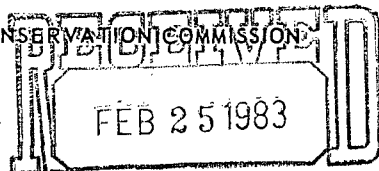


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NEW MEXICO OIL CONSERVATION COMMISSION

APT #
30-019-20082



OIL CONSERVATION DIVISION
SANTA FE

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 4561	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work				7. Unit Agreement Name	
b. Type of Well DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				8. Farm or Lease Name McCoy-State	
2. Name of Operator Trans Pecos Resources, Inc.				9. Well No. 1	
3. Address of Operator 800 Gessner, Suite 790, Houston, Texas 77024				10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER M LOCATED 660 FEET FROM THE West LINE AND 660 FEET FROM THE South LINE OF SEC. 2 TWP. 9N RGE. 23E NMPM				12. County Guadalupe	
19. Proposed Depth 2000'		19A. Formation San Andres		20. Rotary or C.T. Rotary	
21. Elevations (Show whether DF, RT, etc.) 4995		21A. Kind & Status Plug. Bond Multiwell in Force		22. Approx. Date Work will start 2-25-83	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
10 1/4"	8 5/8"	24# R-2STC	325'	150sk	surface

1. Drill with 4% KCL mud system from surface to T.D.
2. Run logs and perform test to determine productivity.
3. If productive, 4 1/2" casing will be run and cemented to surface.
4. If well is non-productive, it will be plugged in accordance with State Regulations.

APPROVAL VALID FOR 90 DAYS
PERMIT EXPIRES 5/24/83
UNLESS DRILLING UNDERWAY.

COLLECT AND SACK SAMPLES FOR
NEW MEXICO BUREAU OF MINES, SOCORRO
AT AT LEAST TEN FOOT INTERVALS

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Robert McKinney Title President Date 2-23-83
(This space for State Use)

APPROVED BY Carl Wlog TITLE DISTRICT SUPERVISOR DATE 2/25/83
CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION COMMISSION TO BE NOTIFIED
WITHIN 24 HOURS OF BEGINNING OPERATIONS

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

RECEIVED
FEB 25 1983

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

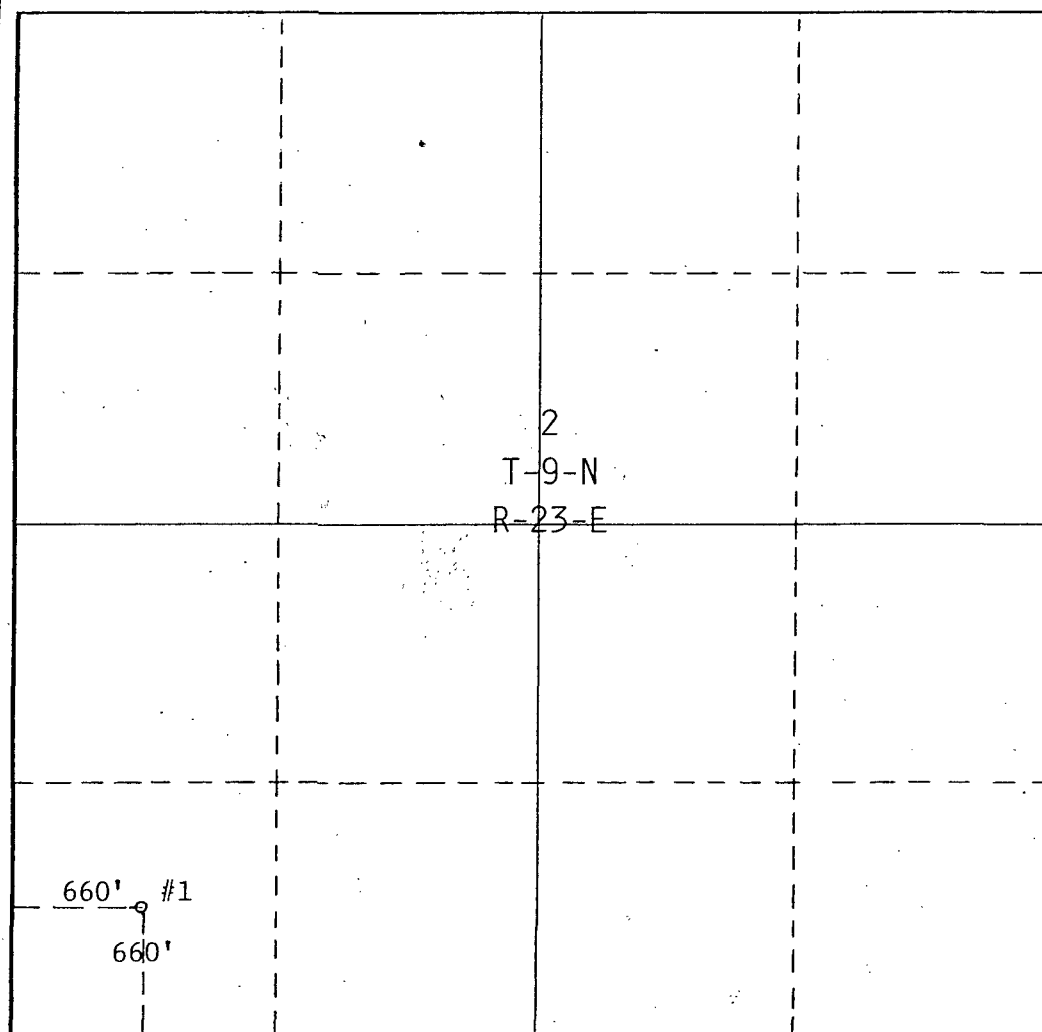
Operator TRANS-PECOS RESOURCES, INC.		Lease McCoy State		OIL CONSERVATION DIVISION SANTA FE		Well No. 1
Unit Letter M	Section 2	Township 9-N	Range 23-E	County GUADALUPE		
Actual Footage Location of Well: 660 feet from the SOUTH line and 660 feet from the WEST line						
Ground Level Elev. 4989'	Producing Formation		Pool	Dedicated Acreage: 40 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

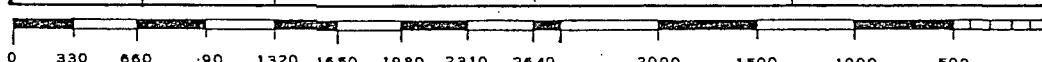
[Signature]
Name
Robert G. McKinney
Position
President
Company
Trans Pecos Resources, Inc.
Date
2-23-83

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

[Signature]
Date Surveyed
June 21 1982
Registered Professional Engineer and/or Land Surveyor

W. D. Watson, Jr.

Certificate No. **3959**



OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG 4561

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Strat Test</u>						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <u>P & A</u>						8. Farm or Lease Name McCoy State	
2. Name of Operator Trans Pecos Resources						9. Well No. 1	
3. Address of Operator 800 Gessner, Suite 790, Houston, Texas 77024						10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER <u>M</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>2</u> TWP. <u>9N</u> RGE. <u>23E</u> NMMPM						12. County Guadalupe	
15. Date Spudded 6-26-82		16. Date T.D. Reached 7-2-82		17. Date Compl. (Ready to Prod.) P&A 7-3-82		18. Elevations (DF, RKB, RT, GR, etc.) 4995 GL; 5000 KB	
19. Elev. Casinghead N/A		20. Total Depth 1322		21. Plug Back T.D. N/A		22. If Multiple Compl., How Many N/A	
23. Intervals Drilled By Rotary Tools All		24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made No		26. Type Electric and Other Logs Run Dresser Atlas, Dual Laterolog with Gamma Ray	
27. Was Well Cored Yes		28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
8 5/8"		24#		316 ft		12 1/4"	
CEMENTING RECORD		AMOUNT PULLED					
200 sacks class c neat		none					
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
SCREEN		SIZE		DEPTH SET		PACKER SET	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED			
JUL 28 1982							
33. OIL CONSERVATION DIVISION PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period	
Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil Gravity - API (Corr.)	
Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED		TITLE				DATE	
[Signature]		PRESIDENT				7/16/82	

