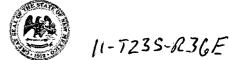


ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

Tŀ	IIS CHECKLIST IS M	ANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGU WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE	JLATIONS	\$
Applic	[DHC-Dowr [PC-Po	adard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication hole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling ol Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]	1	
[1]	TYPE OF AP [A]	ified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] PLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication M NSL □ NSP X SD One Only for [B] or [C] Commingling - Storage - Measurement □ DHC □ CTB □ PLC □ PC □ OLS □ OLM Injection - Disposal - Pressure Increase - Enhanced Oil Recovery □ WFX □ PMX □ SWD □ IP1 □ EOR □ PPR	OI NOV 28 PM	OL CONSERVITON DW
[2]	[D] NOTIFICATI [A]	Other: Specify	4:23	N Div
ı	[B] [C] [D] [E] [F]	 Offset Operators, Leaseholders or Surface Owner Application is One Which Requires Published Legal Notice Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office For all of the above, Proof of Notification or Publication is Attached, and/or, Waivers are Attached 		
[3]	OF APPLICA	CURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS TH ATION INDICATED ABOVE.		E
E 4 3	CEDTIELCAT	PION. I handly continue that the information submitted with this continue is a durin	internation.	

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Staten	nent must be completed by an indiv	dual with managerial and/or supervisory c	apacity.
WILLIANS F. CARR	Sullant.	au Ationney	11-28-01
Print or Type Name	Signature	Title	Date
		warra we	stofpecos, com

e-mail Address

HOLLAND & HART LLP AND CAMPBELL & CARR ATTORNEYS AT LAW

DENVER • ASPEN BOULDER • COLORADO SPRINGS DENVER TECH CENTER BILLINGS • BOISE CHEYENNE • JACKSON HOLE SALT LAKE CITY • SANTA FE WASHINGTON, D.C.

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SUITE 1 110 NORTH GUADALUPE SANTA FE, NEW MEXICO 87501-6525 MAILING ADDRESS P.O. BOX 2208 SANTA FE, NEW MEXICO 87504-2208 TELEPHONE (505) 988-4421 FACSIMILE (505) 983-6043 www.hollandhart.com

November 28, 2001

HAND-DELIVERED

Lori Wrotenbery, Director Oil Conservation Division New Mexico Energy, Minerals and Natural Resources Department 1220 South St. Francis Drive Santa Fe, New Mexico 87504

> Re: Application of Raptor Resources, Inc for Administrative Approval of an unorthodox gas well location for its State "A" A/C-1 Well No. 95 (API No. 30-025-09319) at a point 1980 feet from the South line and 660 feet from the West line of Section 11, Township 23 South, Range 36 East, NMPM, and simultaneous dedication of this well and other existing wells to a previously approved 480-acre non-standard Jalmat gas spacing unit, Lea County, New Mexico.

Dear Ms. Wrotenbery:

Pursuant to the provisions of the Special Rules and Regulations for the Jalmat Gas Pool as promulgated by Division Order No. R-8170, as amended, and the Amended Stipulated Declaratory Judgment issued by the First Judicial District Court of Santa Fe County, New Mexico on July 11, 2001, in <u>Hartman v.</u> <u>Oil Conservation Commission</u> (Cause No. D-0101-CV-9902927), Raptor Resources, Inc. hereby files its application for administrative approval of its State "A" A/C-1 Well No. 95 (API No. 30-025-09319) to be re-entered and completed in the Jalmat Gas Pool (Tansill-Yates-Seven Rivers) at location 1980 feet from the South line and 660 feet from the West line (Unit L) of Section 11, Township 23 South, Range 36 East, NMPM, Lea County, New Mexico. The approval of this application and the recompletion of this well in the Jalmat Gas Pool will result in spacing of less than 160 acres per well. Raptor also seeks the simultaneous of this well and all existing producing Jalmat gas wells on a

Raptor Resources, Inc. Application for Administrative Approval of Unorthodox Well Location and Simultaneous Dedication November 28, 2001 Page 2

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previously approved non-standard 480-acre spacing unit comprised of the N/2 and the SW/4 of Section 11, Township 23 South, Range 36 East, NMPM, Lea County, New Mexico.

This non-standard spacing unit was established by Division Order No. R-9073, issued in Case No. 9775, dated December 14, 1989 (Paragraph No. 10 of Exhibit "A") and had dedicated thereon the following three wells in Section 11:

- (1) State "A" A/C-1 Well No. 16 (API No. 30-025-09309), located at an unorthodox gas well location 660 feet from the North and East lines (Unit A);
- (2) State "A" A/C-1 Well No. 29 (API No. 30-025-09310), located at a standard gas well location 990 feet from the North line and 1650 feet from the West line (Unit C); and:
- (3) State "A" A/C-1 Well No. 34 (API No. 30-025-09311), located at a standard gas well location 1650 feet from the South and West lines (Unit K).

By Division Administrative Order NSL-2723, dated December 6, 1989, the following two wells in Section 11 were approved for this gas spacing unit:

- (1) State "A" A/C-1 Well No. 67 (API No. 30-025-09313), located at an unorthodox gas well location 1980 feet from the North line and 660 feet from the East line (Unit H); and
- (2) State "A" A/C-1 Well No. 99 (API No. 30-025-09372), located at an unorthodox gas well location 1980 feet from the North line and 660 feet from the West line (Unit E).

By Division Administrative Order NSL-2723-A, dated January 29, 1990, another well for this GPU, the State "A" A/C-1 Well No. 62 (API No. 30-025-09312), located at an unorthodox gas well location 660 feet from the North line and 1980 feet from the East line (Unit B) of Section 11 was approved.

Raptor Resources, Inc. Application for Administrative Approval of Unorthodox Well Location and Simultaneous Dedication November 28, 2001 Page 3

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By Division Administrative Order NSL-2723-B, dated September 25, 1990, another well for this GPU, the State "A" A/C-1 Well No. 85 (API No. 30-025-09316), located at an unorthodox gas well location 2310 feet from the North line and West lines (Unit F) of Section 11 was approved.

By Division Administrative Order NSL-2723-C, dated January 18, 1991, another well for this GPU, the State "A" A/C-1 Well No. 103 (API No. 30-025-20493), located at an unorthodox gas well location 660 feet from the South line and 1980 feet from the West line (Unit N) of Section 11 was approved.

By Division Administrative Order NSL-2723-D (SD), dated September 16, 1999, another well for this GPU, the State "A" A/C-1 Well No. 58 (API No. 30-025-10107), located at an unorthodox gas well location 1980 feet from the North and East lines (Unit G) of Section 11 was approved.

The Jalmat Gas Pool is governed by Special Pool Rules and Regulations, promulgated by Division Order No. R-8170. Rule 4(b)2 of these rules provides for wells located on 480-acre spacing units to be located no closer than 990 feet from the outer boundary of the spacing unit.

Attached hereto as Exhibits A is a plat which shows the subject 480-acre spacing unit comprised of the N/2 and the SW/4 of Section 11 and the operators of offsetting tracts. Exhibit B is a copy of Oil Conservation Division Form C-102 which shows the location of the proposed unorthodox well location and all other wells currently dedicated to this non-standard spacing unit. Exhibit C is a list of these wells.

Exhibit D lists the parties affected by this application. A copy of this application, including a copy of the plat described above has been sent to these affected parties by certified mail-return receipt requested in accordance with Rule 1207 (A)(2) advising them that if they have an objection to this application it must be filed in writing with the Division's Santa Fe office within twenty days from the date this notice was sent.

A draft order for your consideration approving this application has been Emailed to the Division and is enclosed on hard copy and computer disk. Raptor Resources, Inc. Application for Administrative Approval of Unorthodox Well Location and Simultaneous Dedication November 28, 2001 Page 4

Your attention to this application is appreciated.

Very truly yours,

Lielian & Day

William F. Carr Attorney for Raptor Resources, Inc.

Enclosures

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cc: Bill Keathly Regulatory Agent for Raptor Resources, Inc.

Oil Conservation Division-Hobbs

EXHIBIT A

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Arco Permian		Raptor Resources Inc	Roca Production		Primal Energy Corp			Doyle Hartman		Conoco Inc		Bargo Petroleum Corp	retroieum		Operator Name	ection 11, 1 235, K	OFFSET		EXHIBIT A	
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District I

1625 N. French Dr., Hobbs. NM 88240

District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd. Aztec, NM 87410 District IV PO Box 2088, Santa Fe. NM 87504-2088 State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Revised February 21, 1994 instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

___ AMENDED REPORT

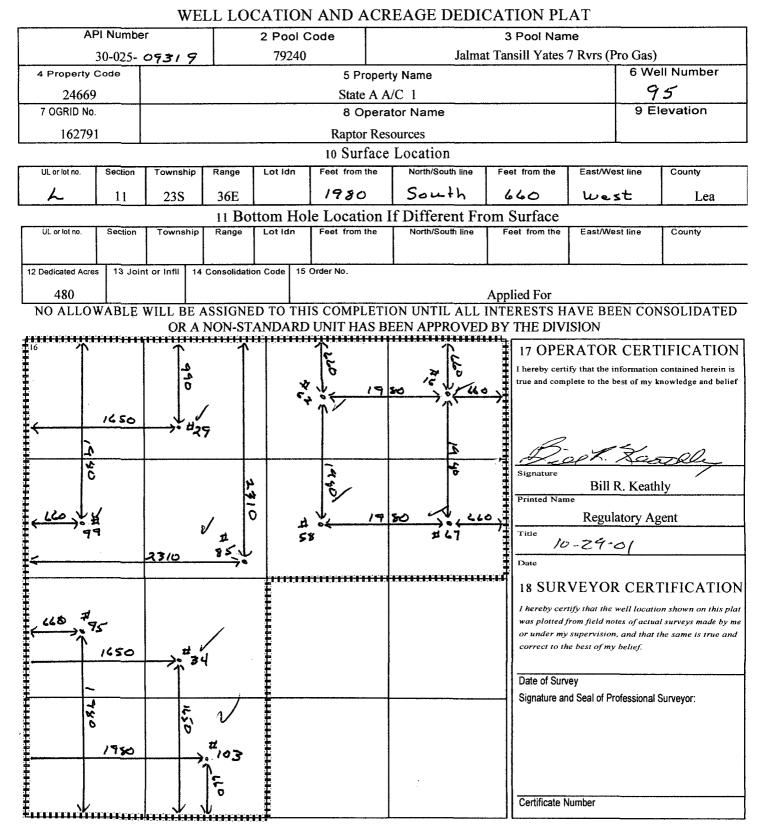


EXHIBIT B

	EXHIBIT	C			
State "	A" A/C 1 W	ell No. 95			
480 acre Non-S	Standard J	almat Gas	Pool Spacing a	nd Proration Unit	
Townshi	p 23 South	n, Range 3	6E, N.M.P.M.		
Sectio	on 11, 1980)' FSL & 60	30' FWL (Unit L)		
WELL Name	Well No	Status	API No.	Sec/Twp/Rg/UL	Footage from Lease
			And the second s		
State "A" A/C 1	16	P	30-025-09309	11 23S 36E A	660' FNL & 660' FEL
State "A" A/C 1	62	P	30-025-09312	11 23S 36E B	660' FNL& 1980' FEL
State "A" A/C 1	29	P	30-025-09310	11 23S 36E C	990' FNL & 1650' FWL
State "A" A/C 1	99	Р	30-025-09372	11 23S 36E E	1980' FNL & 660' FWL
State "A" A/C 1	85	Р	30-025-09316	11 23S 36E F	2310' FNL & 2310' FWL
State "A" A/C 1	58	P	30-025-10707	11 23S 36E G	1980' FNL & 1980' FEL
State "A" A/C 1	67	P	30-025-09313	11 23S 36E H	1980' FNL & 660' FEL
State "A" A/C 1	34	Р	30-025-09311	11 23S 36E K	1650' FSL & 1650' FWL
State "A" A/C 1	103	P	30-025-20493	11 23S 36E N	660' FSL & 1980' FWL
				}	

EXHIBIT D State "A" A/C/ 1 Well No. 95 480 acre Non-Standard Jalmat Gas Pool Spacing and Proration Unit Township 23 South, Range 36 East, N.M.P.M. Section 11, 1980' FSL & 660' FWL (Unit L)

Notification of Offset Operators

Arch Petroleum Inc. P.O. Box 10340 Midland, TX 79702-7340

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Arco Permian P.O. Box 1610 Midland, TX 79702-7340

Bargo Petroleum Corp 700 Louisiana Street, Suite 3700 Houston, TX 77002

Conoco Inc 10 Desta Dr., Ste 100 W Midland, TX 79705

Gruy Petroleum Management Co. P.O. Box 140907 Irving, TX 75014-0907

Doyle Hartman P.O. Box 10426 Midland, TX 79702

Primal Energy Corp 211 Highland Cross Houston, TX 77073

Roca Production PO Box 10139 Midland, TX 79702

December , 2001

Raptor Resources, Inc. c/o Holland & Hart, LLP Post Office Box 2208 Santa Fe, New Mexico 87504-2208

Attention: William F. Carr

Administrative Order NSL-2723-E(SD)

Dear Mr. Carr:

Reference is made to your applications dated November 28,2001 for an unorthodox gas well location in an existing non-standard 480-acre gas spacing unit for the Jalmat Gas Pool comprising the N/2 and SW/4 of Section 11, Township 23 South, Range 36 East, NMPM, Lea County, New Mexico.

This non-standard spacing unit was established by Division Order No. R-9073, issued in Case No. 9775, dated December 14, 1989 (Paragraph No. 10 of Exhibit "A") and had dedicated thereon the following three wells in Section 11

- State "A" A/C-1 Well No. 16 (API No. 30-025-09309), located at an unorthodox gas well location 660 feet from the North and East lines (Unit A);
- (2) State "A" A/C-1 Well No. 29 (API No. 30-025-09310), located at a standard gas well location 990 feet from the North line and 1650 feet from the West line (Unit C); and
- (3) State "A" A/C-1 Well No. 34 (API No. 30-025-09311), located at a standard gas well location 1650 feet from the South and West lines (Unit K).

By Division Administrative Order NSL-2723, dated December 6, 1989, the following two wells in Section 11 were approved for this gas spacing unit:

- (1) State "A" A/C-1 Well No. 67 (API No. 30-025-09313), located at an unorthodox gas well location 1980 feet from the North line and 660 feet from the East line (Unit H); and
- (2) State "A" A/C-1 Well No. 99 (API No. 30-025-09372), located at an unorthodox gas well location 1980 feet from the North line and 660 feet from the West line (Unit E).

Raptor Resources, Inc. December __, 2001 Page 2

By Division Administrative Order NSL-2723-A, dated January 29, 1990, another well for this GPU, the State "A" A/C-1 Well No. 62 (API No. 30-025-09312), located at an unorthodox gas well location 660 feet from the North line and 1980 feet from the East line (Unit B) of Section 11 was approved.

By Division Administrative Order NSL-2723-B, dated September 25, 1990, another well for this GPU, the State "A" A/C-1 Well No. 85 (API No. 30-025-09316), located at an unorthodox gas well location 2310 feet from the North line and West lines (Unit F) of Section 11 was approved.

By Division Administrative Order NSL-2723-C, dated January 18, 1991, another well for this GPU, the State "A" A/C-1 Well No. 103 (API No. 30-025-20493), located at an unorthodox gas well location 660 feet from the South line and 1980 feet from the West line (Unit N) of Section 11 was approved.

By Division Administrative Order NSL-2723-D (SD), dated September 16, 1999, another well for this GPU, the State "A" A/C-1 Well No. 58 (API No. 30-025-10107), located at an unorthodox gas well location 1980 feet from the North and East lines (Unit G) of Section 11 was approved. Authority was also given in said administrative order to simultaneously dedicate the Jalmat gas production from the State "A" A/C-3 Well Nos. 16, 29, 34, 58, 62, 67, 85, 99, and 103.

By the authority granted me under the provisions of the Amended Stipulated Declaratory Judgment issued by the First Judicial District Court of Santa Fe County, New Mexico on July 11, 2001, in <u>Hartman v. Oil Conservation</u> <u>Commission</u> (Cause No. D-0101-CV-9902927), and Rule 2 of the Special Rules and Regulations for the Jalmat Gas Pool, as promulgated by Division Order No. 8170, as amended, the following described well location at an unorthodox gas well location is hereby approved:

State "A" A/C-1 Well No. 95 (API No. 30-025-09319) 1980' FSL & 660' FWL (Unit L) Section 11, Township 23 South, Range 36 East, NMPM

Also, you are hereby authorized to simultaneously dedicate Jalmat gas production from the State "A" A/C-1 Well Nos. 16, 29, 34, 58, 62, 67, 85, 95, 99

Raptor Resources, Inc. December __, 2001 Page 3

and 103; furthermore you are hereby permitted to produce the allowable assigned the spacing unit from all of said wells in any proportion.

All provisions applicable to the subject spacing unit in Division Order No. R-9073 and Division Order NSL-2723, Order NSL-2723-A, Order NSL-2723-B, Order NSL- 2723-C, and Order NSL-2723-D(SD) shall remain in full force and effect until further notice.

Sincerely,

Lori Wrotenbery Director

SEAL

cc: Oil Conservation Divison - Hobbs NM State Land Office - Santa Fe

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 9775 ORDER NO. R-9073

APPLICATION OF HAL J. RASMUSSEN OPERATING INC. FOR NON-STANDARD GAS PRORATION UNITS, UNORTHODOX GAS WELL LOCATIONS, SIMULTANEOUS DEDICATION AND SPECIAL GAS METERING PROVISIONS, LEA COUNTY, NEW MEXICO

See pho Center No.

R-9073-15 R-9073-L **R-9073-C-I**

R-9073-A

BY THE DIVISION:

R-9073-1 N-9073-F

This cause came on for hearing at 8:15 a.m. on October 4, 1989, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

ORDER OF THE DIVISION

NOW, on this <u>14th</u> day of December, 1989, the Division Director, having considered the testimony, the record and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

(1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) At the time of the hearing this case was consolidated with Division Case Nos. 9774 and 9776 for the purpose of testimony.

(3) The applicant in this matter, Hal J. Rasmussen Operating Inc., is the operator of its State "A" Lease Accounts 1 and 2 (State of New Mexico Oil and Gas Lease No. A-983) and State "A" Lease Account 3 (State of New Mexico Oil and Gas Lease No. B-1484) covering mineral rights under certain lands in Townships 22 and 23 South, Range 36 East, NMPM, Lea County, New Mexico.

(4) The interests under both of said state leases are individually common throughout.

(5) The Jalmat Gas Pool covers the acreage which is the subject of this

application and is governed by Special Rules and Regulations, as promulgated by Division Order No. R-8170, as amended, which provide for 640-acre spacing and designated well locations.

(6) Applicant now seeks to redesignate the existing gas spacing and proration units in the Jalmat Gas Pool on their acreage by the formation of 16 non-standard gas proration units and one standard 640-acre gas proration unit in the Jalmat Gas Pool as further described in Exhibit "A" attached hereto and made a part hereof.

(7) The applicant also seeks approval of all unorthodox gas well locations for the existing wells resulting in said acreage redesignation and the simultaneous dedication of the Jalmat gas wells on each of the aforementioned units, also described in said Exhibit "A."

(8) The applicant further seeks special metering provisions for Jalmat gas production whereby the operator would meter the total gas production from each of the 17 aforementioned units and allocate this production back to each well on its respective unit by means of a periodic testing of the wells thereon.

(9) The applicant has recently assumed gas purchaser/transporter responsibility for the acreage which is the subject of this order and by this application seeks to reduce production and transportation costs in the area and to more efficiently operate its properties by consolidating production facilities and eliminating unnecessary equipment.

(10) Each of the aforementioned units may reasonably be presumed productive of gas from the Jalmat Gas Pool and each of the non-standard gas proration units can be efficiently and economically drained and developed by the aforementioned wells.

(11) The applicant further testified that approval of the subject application will lower costs and permit the production of gas reserves within the Jalmat Gas Pool underlying this area which would otherwise not be recovered thereby preventing waste.

(12) Doyle Hartman, an operator in the Jalmat Gas Pool, appeared and objected to this application; however, there were no offsetting operators objecting to this application.

(13) The operator of each of the aforementioned Jalmat gas spacing and proration units should allocate the production to each well on its respective proration unit on the basis of well tests. The applicant proposed that this testing procedure will provide that one of the wells on the proration unit will be flowing through the testing meter for a 48-hour period with each well being tested in turn throughout the month. The remaining wells on the proration unit will be flowing through a field production meter. The daily amount of gas credited to the wells on the unit would be the total production

through the test meter and through the field meter. The production from individual proration units will be allocated back to each of the wells on that unit based upon the data derived from the periodic testing through the test meter.

(14) The applicant should file with the Division OCD Form C-111 and comply with General Rule 1111 in addition to any other report or form required to be filed as operator of the proration unit and as transporter for the wells involved herein.

(15) The Division should be empowered to administratively rescind any portion of this order or require that a particular well or wells be metered individually if it should appear that such action would prevent waste and protect correlative rights.

(16) The area of the Hal J. Rasmussen Operating, Inc. State "A" Account 1, 2 and 3 Leases has been the subject of numerous orders establishing and re-aligning nonstandard and standard Jalmat Gas Pool gas proration and spacing units as well as simultaneously dedicating a variety of wells at orthodox and unorthodox locations thereto. On Exhibit "B", attached hereto and made a part hereof, is a listing of all Division Orders known to have been issued relative to the property which is the subject of this hearing. These orders should be superceded to the extent that they are inconsistent with any provision of this order.

(17) Should it be found that any additional orders exist that are contradictory to any such order issued in this case, then such order should be superceded in a like manner as described above.

(18) Approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the gas in the subject pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells and should otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED THAT:

(1) The application of Hal J. Rasmussen Operating, Inc. to redesignate acreage in certain existing gas spacing and proration units in the Jalmat Gas Pool in Townships 22 and 23 South, Range 36 East, NMPM, Lea County, New Mexico, resulting in the formation of a standard 640-acre gas spacing and proration unit and 16 non-standard gas units, as further described in Exhibit "A", attached hereto and made a part hereof, is hereby approved.

IT IS FURTHER ORDERED THAT:

(2) The unorthodox gas well locations for all of the existing wells resulting in said acreage redesignation and the simultaneous dedication of the Jalmat gas wells on each of the aforementioned units, also described in said Exhibit "A", is also approved.

FURTHERMORE, IT IS ORDERED THAT:

(3) Special metering provisions for Jalmat gas production within each of the aforementioned units, as described in Finding Paragraph No. (13) above, is hereby approved.

(4) The applicant shall file with the Division OCD Form C-111 and comply with General Rule 1111 in addition to any other reports or forms required to be filed as operator of each proration unit and as transporter for the wells involved herein.

(5) The Division may administratively rescind any portion of this order or require a particular well or wells be metered individually if it should appear necessary to prevent waste and protect correlative rights.

(6) All known and subsequent Division Orders issued relative to any property which is the subject of this hearing (see Exhibit "B" attached hereto and made a part hereof) shall be superceded to the extent that they are inconsistent with any provision of this order.

(7) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION WILLIAM J. LEM Director

SEAL

EXHIBIT "A" CASE NO. 9775 ORDER NO. R-9073 HAL J. RASMUSSEN OPERATING, INC.

PROPOSED NON-STANDARD JALMAT GAS PRORATION UNITS AND JALMAT GAS WELL LOCATIONS

TOWNSHIP 22 SOUTH, RANGE 36 EAST, NMPM

1) Section 5: Lots 3 and 4, S/2 NW/4, and S/2 comprising 480.50 acres, more or less, in State "A" A/C-2.

Well No. 44	1980' FN & WL	Unit F	NSL
Well No. 41	660' FS & WL	Unit M	NSL
Well No. 27	660' FS & EL	Unit P	NSL

2) Section 7: Lots 3 and 4, N/2 NE/4, SE/4 NE/4, E/2 SW/4, N/2 SE/4, and SE/4 SE/4 comprising 393.06 acres, more or less, in State "A" A/C-2.

Well No. 5	660' FN & EL	Unit A	NSL
Well No. 12	1980' FSL & 660' FEL	Unit I	NSL
Well No. 8	660' FS & EL	Unit P	NSL

3) Section 8: All (Standard 640-acre unit) in State "A" A/C-2.

Well No. 49	660' FNL & 1980' FWL	Unit C	NSL
Well No. 43	1650' FNL & 990' FEL	Unit H	NSL
Well No. 56	1980' FS & EL	Unit J	Standard Location

4) Section 9: N/2 and SW/4 comprising 480 acres in State "A" A/C-2.

Well No. 40		990' FN & EL	Unit A	Standard Location
Well No. 63		990' FNL & 2310' FWL	Unit C	Standard Location
Well No. 38	Ÿ. –	1980' FS & WL	Unit K	NSL

TOWNSHIP 23 SOUTH, RANGE 36 EAST, NMPM

5) Section 3: S/2 comprising 320 acres in State "A" A/C-1.

Well No. 30	1650' FSL & 990' FEL	Unit I	NSL
Well No. 35	1650' FSL & 990' FWL	Unit L	NSL

 S_{i}

6) Section 4: Lots 1, 2, 3 and 4, and S/2 N/2 comprising 327.25 acres, more or less, in State "A" A/C-1.

Well No. 23	660' FNL & 2310' FEL	Unit B	Standard Location
Well No. 15	1980' FN & WL	Unit F	Standard Location
Well No. 87	1980' FN & EL	Unit G	Standard Location

7) Section 4: SW/4 and Section 9: N/2 NW/4, SW/4 NW/4, and SW/4 comprising 440 acres in State "A" A/C-1.

(Section 4)

Well No. 18	660' FS & WL	Unit M	NSL
Well No. 111	467' FSL & 2173' FWL	Unit N	NSL

(Section 9)

Well No. 14	1980' FNL & 660' FWL	Unit E	NSL
Well No. 104	1650' FSL & 1980' FWL	Unit K	NSL
Well No. 10	1980' FSL & 660' FWL	Unit L	NSL
Well No. 9	660' FS & WL	Unit M	NSL

8) Section 9: S/2 NE/4, N/2 SE/4, and SE/4 SE/4 and Section 10: W/2 comprising 480 acres in State "A" A/C-1.

(Section 10)

Well No. 37	1650' FN & WL	Unit F	Standard Location
Well No. 38	990' FS & WL	Unit M	Standard Location

9) Section 10: E/2 comprising 320 acres in State "A" A/C-3.

Well No. 1	990' FN & EL	Unit A	Standard Location
Well No. 2	1650' FSL & 990' FEL	Unit I	Standard Location

10) Section 11: N/2 and SW/4 comprising 480 acres in State "A" A/C-1.

Well No. 16	660' FN & EL	Unit A	NSL
Well No. 29	990' FNL & 1650' FWL	Unit C	Standard Location
Well No. 34	1650' FS & WL	Unit K	Standard Location

. .

12)

13)

11) Section 13: N/2 and SW/4 and Section 14: NE/4 comprising 640 acres in State "A" A/C-1.

		(Section 13)		, di \$
Well No. 20 Well No. 21 Well No. 22	1980' FNL	& 1980' FWL & 660' FEL z 1980' FWL	Unit C Unit H Unit N	NSL NSL NSL
		(Section 14)		
Well No. 77 Well No. 13		& 1980' FEL & 660' FEL	Unit B Unit H	NSL NSL
Section 14: NW/4 a	and Section	15: N/2 comprising	480 acres in Sta	ite "A" A/C-1.
		(Section 14)		
Well No. 28	1650' FN &	k WL	Unit F	Standard Location
		(Section 15)		
Well No. 33 Well No. 31	1650' FN & 1650' FN &	2 WL 2 990' FEL	Unit F Unit H	Standard Location Standard Location
Section 17: SE/4, S comprising 440 acres			21: N/2 NW/4	and SW/4 NW/4
		(Section 17)		
Well No. 39	1980' FS &	EL	Unit J	NSL
		(Section 20)		
Well No. 5	1320' FNL	& 660' FEL	Units A/H	NSL .
(Currently P & A'd)		(Section 21)		
Well No. 4 Well No. 3		& 1660' FWL & 330' FWL	Unit C Unit E	NSL NSL

39

14) Section 20: SE/4 and Section 21: NE/4 SW/4, S/2 SW/4, and SW/4 SE/4 comprising 320 acres in State "A" A/C-2.

(Section 21)

Well No. 8 660' FSL & 1980' FEL Unit O NSL

15) Section 22: NE/4 NW/4, S/2 NW/4, and SW/4 comprising 280 acres in State "A" A/C-1.

Well No. 94	660' FNL & 1980' FWL	Unit C	NSL
Well No. 19	1650' FNL & 330' FWL	Unit E	NSL
Well No. 97	1980' FN & WL	Unit F	Standard Location
Well No. 1	330' FSL & 2310' FWL	Unit N	NSL

16) Section 23: N/2 comprising 320 acres in State "A" A/C-1.

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Well No. 27	1650' FN & WL	Unit F	Standard Location
Well No. 26	1650' FN & EL	Unit G	Standard Location
Well No. 105	2080' FNL & 660' FEL	Unit H	NSL

17) Section 24: W/2 and SE/4 comprising 480 acres in State "A" A/C-1.

Well No. 53	1980' FNL & 660' FWL	Unit E	NSL
Well No. 25	1650' FN & WL	Unit F	Standard Location
Well No. 32	1650' FS & EL	Unit J	Standard Location
Well No. 24	990' FSL & 1650' FWL	Unit N	Standard Location

41

EXHIBIT "B" CASE NO. 9775 ORDER NO. R-9073 HAL J. RASMUSSEN OPERATING, INC.

DIVISION ORDERS ISSUED RELATIVE TO THE PROPERTY WHICH IS THE SUBJECT OF THIS HEARING.

Division Orders issued prior to hearing	Division Administrative Orders
R-634	NSP-406
R-1364	NSP-518
R-2504	NSP-614
R-3188	NSP-615
R-3209	NSP-1044
R-3264	NSP-1108
R-3892	NSL-1219
R-3893	
R-4116	
R-4361, as amended	
R-4484	

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 9874 ORDER NO. R-9073-A

APPLICATION OF HAL J. RASMUSSEN OPERATING, INC. FOR TWO UNORTHODOX GAS WELL LOCATIONS AND SIMULTANEOUS DEDICATION, AND TO AMEND, IN PART, DIVISION ORDER NO. R-9073 AND ADMINISTRATIVE ORDER NSL-2728, LEA COUNTY, NEW MEXICO See Alu Orden Noz. *L-9073 R-4073-B R-9073-C-1 R-9073-C-1 R-9073-D R-9073-E*

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on February 21, 1990, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this <u>28th</u> day of February, 1990, the Division Director, having considered the testimony, the record and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

(1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) By Division Administrative Order NSL-2728, dated December 7, 1989, an unorthodox gas well location was approved for Hal J. Rasmussen Operating Inc.'s State "A" A/C-1 Well No. 71 to be drilled 660 feet from the South and West lines (Unit M) of Section 13, Township 23 South, Range 36 East, Jalmat Gas Pool, NMPM, Lea County, New Mexico. Said order also authorized the simultaneous dedication of Jalmat Gas production from the State "A" A/C-1 Well Nos. 20, 21, 22 and 71, located in Units C, H, N and M of said Section 13, respectively, to the then 480-acre non-standard gas spacing and proration unit (GPU) comprising the N/2 and SW/4 of said Section 13.

(3) By Division Order No. R-9073, dated December 14, 1989 (Paragraph No. 11 of Exhibit "A"), a 640-acre non-standard gas spacing and proration unit in the Jalmat Gas Pool was established comprising the N/2 and SW/4 of Section 13 and the NE/4 of Section 14, both in Township 23 South, Range 36 East, NMPM, Lea County, New Mexico, said unit to be simultaneously dedicated to the State "A" A/C-1 Well Nos. 20, 21 and 22 located in Units C, H and N, respectively, of said Section 13 and Well Nos. 13 and 77 located in Units H and B, respectively, of said Section 14.

(4) At this time the applicant, Hal J. Rasmussen Operating Inc., seeks approval to recomplete the following two wells from the Langlie-Mattix Pool to the Jalmat Gas Pool, both wells are located at unorthodox gas well locations for said Jalmat Gas Pool within the previously approved 640-acre non-standard gas spacing and proration unit, as described above:

State "A" A/C-1 Well No. 66 660 feet from the North and West lines (Unit D); and

State "A" A/C-1 Well No. 75 1980 feet from the North and West lines (Unit F), both located in said Section 13.

(5) Applicant also seeks to amend Division Administrative Order NSL-2728 to reflect the proper dedicated acreage for the State "A" A/C-1 Well No. 71, located at an unorthodox Jalmat gas well location 660 feet from the South and West lines (Unit M) of said Section 13, to the current aforementioned 640-acre non-standard gas proration unit. Also to be considered is an amendment to said Order No. R-9073 to authorize the simultaneous dedication of the 640-acre unit to the State "A" A/C-1 Well Nos. 20, 21, 22, 66, 71 and 75 located in Units C, H, N, D, M and F, respectively, in Section 13 and Well Nos. 13 and 77 located in Units H and B, respectively, of said Section 14.

(6) Both the State "A" A/C-1 Well Nos. 66 and 75 were originally drilled and completed in the last four months of 1959 as Langlie-Mattix Seven Rivers Queen Grayburg San Andres oil producers both at standard oil well locations.

(7) Since both wells have depleted the Langlie-Mattix reserves underlying each respective drill tract, the applicant proposes to recomplete both wells in the Jalmat Gas Pool in order to help drain the remaining gas reserves underlying the above-described 640-acre non-standard gas proration unit.

(8) No offset operators or interested parties appeared at the hearing in opposition to this matter.

(9) Approval of the proposed recompletions, unorthodox gas well locations and simultaneous dedication will afford the applicant to produce its just and equitable share of the gas in the subject pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells and will otherwise prevent waste and protect correlative rights.

(10) To reduce the number of orders applicable in this proration unit, existing approvals should be consolidated with this application in order to lessen confusion; therefore, Division Administrative Order NSL-2728 should be superceded by this order and Paragraph No. (11) in Exhibit "A" attached to Order No. R-9073 should be amended to include the State "A" A/C-1 Well Nos. 66, 71 and 75.

IT IS THEREFORE ORDERED THAT:

(1) Division Administrative Order NSL-2728, dated December 7, 1989 is hereby superceded until further notice.

(2) Paragraph No. (11) of Exhibit "A" of Division Order No. R-9073, dated December 14, 1989, be and the same, is hereby amended to read in its entirety as follows:

"(11) Section 13: N/2 and SW/4 of Section 14: NE/4 comprising 640 acres in State "A" A/C-1.

(Section 13)

Well No. 20	660' FNL & 1980' FWL	Unit C	NSL
Well No. 21	1980' FNL & 660' FEL	Unit H	NSL
Well No. 22	660' FSL & 1980' FWL	Unit N	NSL
Well No. 66	660' FN & WL	Unit D	NSL
Well No. 71	660' FS & WL	Unit M	NSL
Well No. 75	1980' FN & WL	Unit F	NSL

(Section 14)

Well No. 77	660' FNL & 1980' FEL	Unit B	NSL
Well No. 13	1980' FNL & 660' FEL	Unit H	NSL"

(3) All other provisions of said Order No. R-9073 shall remain in full force and effect until further notice.

(4) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION WILLIAM J. LEMAY Director

SEAL

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

CASE NO. 9775 ORDER NO. R-9073-B

See Alin Only

Nos

R-9073

R-9073-A

APPLICATION OF HAL J. RASMUSSEN OPERATING, INC. FOR NON-STANDARD GAS PRORATION UNITS, UNORTHODOX GAS WELL LOCATIONS, SIMULTANEOUS DEDICATION AND SPECIAL GAS METERING PROVISIONS, LEA COUNTY, NEW MEXICO

NUNC PRO TUNC ORDER

BY THE DIVISION:

R-9073-1 R-9073-6-1 R-9073-D

It appearing to the Division that Order No. R-9073 dated December 14, 1989, does not correctly state the intended order of the Division,

IT IS THEREFORE ORDERED THAT:

(1) Paragraph No. (8) of Exhibit "A" of Division Order No. R-9073, dated December 14, 1989, be and the same is hereby amended to read in its entirety as follows:

"(8) Section 9: S/2 NE/4, N/2 SE/4, and SE/4 SE/4 and Section 10: W/2 comprising 520 acres in State "A" A/C-1.

(Section 10)

Well No. 37	1650' FN & WL	Unit F	Standard Location
Well No. 38	990' FS & WL	Unit M	Standard Location"

(2) All other provisions of said Order No. R-9073 and Division Order No. R-9073-A, dated February 28, 1990, which amended Paragraph No. (11) of said Exhibit "A", shall remain in full force and effect until further notice.

(3) The corrections set forth in this order be entered <u>nunc pro tunc</u> as of December 14, 1989.

DONE at Santa Fe, New Mexico, on this 27th day of September, 1990.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION WILLIAM J. LEMA Director

SEAL

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 10151 ORDER NO. R-9073-C

See Alio R-9073

APPLICATION OF HAL J. RASMUSSEN OPERATING, INC. TO AMEND, IN PART, DIVISION ORDER NO. R-9073, LEA COUNTY, NEW MEXICO

R-9013-A R-9013-R R-9073-C-1 R-9073-D R-9073-E

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on November 14, 1990, at Santa Fe, New Mexico, before Examiner David R. Catanach.

NOW, on this <u>27th</u> day of November, 1990, the Division Director, having considered the testimony, the record and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

(1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) By Division Order No. R-9073, dated December 14, 1989 (Paragraph No. 7 of Exhibit "A"), a 440-acre non-standard gas spacing and proration unit in the Jalmat Gas Pool was established comprising the SW/4 of Section 4 and the N/2 NW/4, SW/4 NW/4, and SW/4 of Section 9, both in Township 23 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit was to be simultaneously dedicated to the State "A" A/C-1 Well Nos. 18 and 111 located in Units M and N, respectively, of said Section 4 and Well Nos. 14, 104, 10, and 9 located in Units E, K, L and M, respectively, of said Section 9.

(3) At this time the applicant, Hal J. Rasmussen Operating, Inc., seeks approval to delete 40 acres, comprising the SE/4 SW/4 (Unit N) of said Section 9 from the above-described 440-acre non-standard gas spacing and proration unit.

Case No. 10151 Order No. R-9073-C Page No. 2

(4) The acreage to be deleted is to be dedicated to the applicant's State "A" A/C-1 Well No. 123 to be drilled 990 feet from the South line and 2250 feet from the West line (Unit N) of said Section 9 as an oil well in the Seven Rivers zone of the Jalmat Pool.

(5) This amendment is necessary for the applicant to comply with Rule 2(a) of the Special Rules and Regulations for the Jalmat Gas Pool, as promulgated by Division Order No. R-8170, as amended, which states in part that "a standard oil proration unit in the Jalmat Gas Pool shall be 40 ac is" and that "acreage dedicated to a gas well in the Jalmat Gas Pool shall not be significant to an oil well in the Jalmat Gas Pool

(6) Applicant has provided sufficient notice to all offset operators pursuant to Division General Rule 1207.

(7) No offset operators or interested parties appeared at the hearing in opposition to this matter.

(8) Approval of the proposed amendment to said Order No. R-9073 will afford the applicant the right to produce its just and equitable share of the oil and gas in the subject pool, is in the best interests of conservation and will otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED THAT:

(1) Paragraph No. 7 of Exhibit "A" of Division Order No. R-9073, dated December 14, 1989, be and the same is hereby amended to read in its entirety as follows:

"7) Section 4: SW/4 and Section 9: N/2 SW/4, SW/4 NW/4 and N/2 SW/4 and SW/4 SW/4 comprising 400 acres in State "A" A/C-1.

(Section 4)

	(beenon +)		
Well No. 18	660' FS & WL	Unit M	NSL
Well No. 111	467' FSL & 2173' FWL	Unit N	NSL

Case No. 10151 Order No. R-9073-C Page No. 3

(Section 9)

Well No. 14	1980' FNL & 660' FWL	Unit E	NSL
Well No. 104	1650' FSL & 1980' FWL	Unit K	NSL
Well No. 10	1980' FSL & 660' FWL	Unit L	NSL
Well No. 9	660' FS & WL	Unit M	NSL"

(2) All other provisions of said Order No. R-9073 shall remain in full force and effect until further notice.

(3) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION WILLIAM J. LEMAY Director

SEAL

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

CASE NO. 10151 ORDER NO. R-9073-C-1

See Also R-9073

APPLICATION OF HAL J. RASMUSSEN OPERATING, INC. TO AMEND, IN PART, DIVISION ORDER NO. R-9073, LEA COUNTY, NEW MEXICO

NUNC PRO TUNC ORDER

BY THE DIVISION:

R-9073-D R-9073-E

R-9073-1

R-9073-A

R-1073-B

It appearing to the Division that Order No. R-9073-C dated November 27, 1990, does not correctly state the intended order of the Division,

IT IS THEREFORE ORDERED THAT:

(1) Decretory Paragraph No. (1) of Division Order No. R-9073-C, dated November 27, 1990, be and the same is hereby amended to read in its entirety as follows:

"(1) Paragraph No. 7 of Exhibit "A" of Division Order No. R-9073, dated December 14, 1989, be and the same is hereby amended to read in its entirety as follows:

7) Section 4: SW/4 and Section 9: N/2 NW/4, SW/4 NW/4 and N/2 SW/4 and SW/4 SW/4 comprising 400 acres in State "A" A/C-1.

(Section 4)

Well No. 18	660' FS & WL	Unit M	NSL
Well No. 111	467' FSL & 2173' FWL	Unit N	NSL
	(Section 9)		
Well No. 14	1980' FNL & 660' FWL	Unit E	NSL
Well No. 104	1650' FSL & 1980' FWL	Unit K	NSL
Well No. 10	1980' FSL & 660' FWL	Unit L	NSL
Well No. 9	660' FS & WL	Unit M	NSL"

Case No. 10151 Order No. R-9073-C-1 Page No. 2

(2) The corrections set forth in this order be entered <u>nunc pro tunc</u> as of November 27, 1990.

DONE at Santa Fe, New Mexico, on this ^{23rd} day of January, 1991.

STATE OF NEW MEXICO OIL CONSERVATION, DIVISION WILLIAM J. LEMAY Director

SEAL

STATE OF NEW MEXICO ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

See Also Orders No. R-9073 R-9073-A R-9073-A R-9073-C R-9073-C-1 R-9073-E

CASE NO. 12360 ORDER NO. R-9073-D

APPLICATION OF DOYLE HARTMAN, OIL OPERATOR FOR RESCISSION AND RECONSIDERATION OF PORTIONS OF DIVISION ORDER NO. R-9073, AS AMENDED, AFFECTING LANDS IN TOWNSHIPS 22 AND 23 SOUTH, RANGE 36 EAST, LEA COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This case came on for hearing at 8:15 a.m. on May 4, 2000, at Santa Fe, New Mexico before Examiner David R. Catanach.

NOW, on this 20th day of May, 2000, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner,

FINDS THAT:

(1) Due public notice has been given and the Division has jurisdiction of this case and its subject matter.

(2) By Order No. R-9073, as amended, issued in Case No. 9775 on December 14, 1989, the Division approved, upon application of Hal J. Rasmussen Operating Inc. ("Rasmussen"):

- (a) the redesignation of acreage in certain existing gas spacing and proration units in the Jalmat Gas Pool in Townships 22 and 23 South, Range 36 East, NMPM, Lea County, New Mexico, thereby forming one standard 640-acre gas proration unit and sixteen non-standard gas proration units;
- (b) the location of any existing Jalmat gas well within the subject area that became unorthodox as a result of the acreage rededication;

- (c) the simultaneous dedication of the existing Jalmat wells on each of the redesignated gas proration units; and
- (d) a special gas metering provision whereby the total gas production from each of the 17 gas proration units shall be metered, and this production allocated back to each well by means of a 48-hour monthly well test.

(3) The applicant, Doyle Hartman, Oil Operator ("Hartman"), seeks there consideration and rescission of certain special gas metering provisions set forth in Order No. R-9073, as amended.

(4) Hartman is the operator of leases that offset certain non-standard gas proration units approved by Order No. R-9073, as amended.

(5) Raptor Resources, Inc. ("Raptor") is the successor operator of Rassmussen's Jalmat gas proration units.

(6) Both Raptor and Hartman appeared at the hearing through legal counsel.

(7) Raptor and Hartman presented the parties' stipulation, Exhibit No. 1.

(8) Adoption of the stipulated agreement, Exhibit 1, and proposed amendment of Division Order No. R-9073, as amended, is in the best interest of conservation and protection of correlative rights and should therefore be approved.

IT IS THEREFORE ORDERED THAT:

(1) The application of Doyle Hartman, Oil Operator, for reconsideration and rescission of certain special gas metering provisions set forth in Order No. R-9073, as amended, is hereby approved.

(2) Ordering Paragraph (3) of Division Order No. R-9073, as amended, is hereby amended to read in its entirety as follows:

(3) Special metering provisions for Jalmat gas production within each of the aformentioned units, as described in Finding Paragraph No. (13) above, is hereby approved provided that such approval is not Case No. 12360 Order No. R-9073-D Page 3

inconsistent with the following agreement between Doyle Hartman, Oil Operator, and Raptor Resources, Inc.:

The operator of certain Jalmat Pool gas wells, presently Raptor Resources, Inc., shall comply with NMOCD Rule 403.A by proceeding with due diligence to separately meter the below described seven (7) wells and any future wells drilled or recompleted on the following properties:

> S/2 of Section 8 and the SW/4 of Section 9 in T-22-S, R-36-E (encompassing Well Nos. 54, 24 and 4)

> SE/4 of Section 3, the NE/4 of Section 10 and the N/2 of Section 11 in T-23-S, R-36-E (encompassing Well No. 58). Raptor is not required to meter Well No. 64 in Section 3 since it is a marginal well nor is Raptor required to meter Well No. 81 in Section 10 since it is outside of the NE/4 and is a marginal well.

> SW/4 of Section 14, the S/2 of Section 15, the W/2 of Section 22 and the NW/4 of Section 23 in T-23-S, R-36-E (encompassing the Matkins No. 3, the Matkins No. 6, and Well No. 72).

(3) All other provisions contained within Order No. R-9073, as amended, shall remain in full force and effect.

(4) Jurisdiction is hereby retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

rotenber LORI WROTENBER

Director

SEAL

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION See Also Ordere No.

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

R-9073 R-9073-A R-9073-B R-9073-C R-9073-C(1) R-9073-D

CASE NO. 12561 ORDER NO. R-9073-E

APPLICATION OF RAPTOR RESOURCES, INC. TO FURTHER AMEND DIVISION ORDER NO. R-9073 BY AUTHORIZING A NON-STANDARD 400-ACRE GAS PRORATION UNIT AND AN UNORTHODOX INFILL GAS WELL LOCATION, LEA COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This case came on for hearing at 8:15 a.m. on March 8, 2001 at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this And day of March, 2001, the Division Director, having considered the testimony, the record and the recommendations of the Examiner,

FINDS THAT:

(1) Due public notice has been given pursuant to Division Rules 1207.A (2) and
 (3) and the Division has jurisdiction of this case and its subject matter.

(2) By Division Order No. R-9073, issued in Case No. 9775 and dated December 14, 1989 [Paragraph No. (13) of Exhibit "A"], a non-standard 440-acre gas spacing and proration unit ("GPU") comprising the SE/4 of Section 17, the NE/4 of Section 20, and the N/2 NW/4 and SW/4 NW/4 of Section 21, all in Township 23 South, Range 36 East, NMPM, Lea County, New Mexico, was established for the Jalmat Gas Pool. This order further provided for the following four described wells to be dedicated to this 440-acre GPU:

(i) State "A" A/C-1 Well No. 3 (API No. 30-025-09367), located at an unorthodox gas well location 1650 feet from the North line and 330 feet from the West line (Unit E) of Section 21;

(ii) State "A" A/C-1 Well No. 4 (API No. 30-025-09366), located at an unorthodox gas well location 330 feet from the

North line and 1660 feet from the West line (Unit C) of Section 21;

(iii) State "A" A/C-1 Well No. 5, located at an unorthodox gas well location 1320 feet from the North line and 660 feet from the East line (Units A/H) of Section 20; and

(iv) State "A" A/C-1 Well No. 39 (API No. 30-025-09358), located at an unorthodox gas well location 1980 feet from the South and East lines (Unit J) of Section 17.

(3) At this time, the applicant, Raptor Resources, Inc. ("Raptor"), seeks to: (i) expand this unit to include the 40 acres comprising the SE/4 NW/4 of Section 21; and (ii) contract this unit by deleting the two 40-acre tracts that comprise the SW/4 SE/4 (Unit O) of Section 17 and the NW/4 NE/4 (Unit B) of Section 20.

(4) The rules and procedures currently governing the Jalmat Gas Pool include but are not necessarily limited to:

(i) the "Special Rules and Regulations for the Jalmat Gas Pool," as promulgated by Division Order No. R-8170, as amended;

(ii) Division Rule 605.B;

(iii) Division Rules 104.D (2) and 104.F, revised by Division Order No. R-11231, issued by the New Mexico Oil Conservation Commission in Case No. 12119 on August 12, 1999; and

(iv) the stipulated declaratory judgement of the First Judicial District Court in Santa Fe County, New Mexico issued on January 4, 2001.

(5) The deletion of the two above-described 40-acre tracts is necessary for the applicant to comply with Rule 2 (a) 3 of the special Jalmat Gas Pool rules, which states in part: "A gas well in the Jalmat Gas Pool shall not be simultaneously dedicated to an oil well in the Jalmat Gas Pool." The Division's records indicate that: (i) the NW/4 NE/4 (Unit B) of Section 20, being a standard 40-acre oil spacing and proration unit within the Jalmat Gas Pool [see Rule 2 (a) 2 of the special pool rules], is currently assigned to Primal Energy Corporation for its State "20" Well No. 1 (API No. 30-025-28421), located 660 feet from the North line and 1980 feet from the East line of Section 20; and (ii) the 40 acres comprising the SW/4 SE/4

Case No. 12561 Order No. R-9073-E Page 3

(Unit O) of Section 17 are currently dedicated to Mirage Energy, Inc.'s State "SN" Well No. 1 (API No. 30-025-28784), located 660 feet from the South line and 1980 feet from the East line of Section 17.

(6) The expansion of this GPU to include the SE/4 NW/4 (Unit F) of Section 21 serves to accommodate Raptor's existing State "A" A/C-1 Well No. 6 (API No. 30-025-09369), located 2310 feet from the North line and 1650 feet from the West line (Unit F) of Section 21. This well was classified an oil well in the Jalmat Gas Pool at the time the initial 440-acre non-standard GPU was established by Division Order No. R-9073. Recently however this production was reclassified as gas under the special Jalmat pool rules.

(7) Further, pursuant to special Jalmat Rule 4 (b) 2 the location of the State "A" A/C-1 Well No. 6 is unorthodox for the resulting 400-acre GPU.

(8) The aforementioned State "A" A/C-1 Wells No. 3, 4, and 5 are now plugged and abandoned and should therefore be omitted from this reassigned 400-acre GPU.

(9) This application has been duly filed under the provisions of: (i) Division Rules 104.D (2) and 104.F; and (ii) Division Rule 605.B.

(10) Further, this matter was styled such that in the absence of objection this case would be taken under advisement.

(11) No offsetting operator and/or interest owner appeared at the hearing in opposition to this application.

(12) Approval of the proposed amendment to Division Order No. R-9073 will afford the applicant the opportunity to produce its just and equitable share of the gas in the Jalmat Gas Pool, is in the best interest of conservation, will otherwise prevent waste and protect correlative rights, and will not cause gas well density within the unit to increase beyond one well per 160 acres.

IT IS THEREFORE ORDERED THAT:

(1) Pursuant to the application of Raptor Resources, Inc., paragraph No. 13 on Exhibit "A" of Division Order No. R-9073, issued in Case No. 9775 and dated December 14, 1989, shall now be amended to read as follows:

"(13) Section 17: N/2 SE/4 and SE/4 SE/4, Section 20: NE/4 NE/4 and S/2 NE/4, and Section 21: NW/4, comprising 400 acres in State "A" A/C-1.

(Section	1	7)
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NSL

(Unit J)

Well No. 39 1980' FS & EL (API No. 30-025-09358)

(Section 21)

Well No. 6 310' FNL & 1650' FWL (Unit F) NSL (API No. 30-025-09369)."

(2) All other provisions of Division Order No. R-9073, as amended, shall remain in full force and effect until further notice.

(3) Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.



STATE OF NEW MEXICO OIL CONSERVATION DIVISION

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LORI WROTENBE Director

SEAL



NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

October 8, 1999

Raptor Resources, Inc. P. O. Box 160430 Austin, Texas 78716-0430 Attention: Bill R. Keathly

Administrative Order NSL-2723-E (SD)

Dear Mr. Keathly:

Reference is made to the following: (i) your application submitted to the New Mexico Oil Conservation Division ("Division") on September 17, 1999; and (ii) the Division's records in Santa Fe: all concerning Raptor Resources, Inc.'s ("Raptor") request for an unorthodox Jalmat infill gas well location in an existing non-standard 480-acre gas spacing and proration unit ("GPU") for the Jalmat Gas Pool comprising the N/2 and SW/4 of Section 11, Township 23 South, Range 36 East, NMPM, Lea County, New Mexico. This GPU was established by Division Order No. R-9073, dated December 14, 1989 [Paragraph No. (10) of Exhibit "A"] and had dedicated thereon the following three wells:

(1) State "A" A/C-1 Well No. 16 (API No. 30-025-09309), located at an unorthodox gas well location 660 feet from the North and East lines (Unit A) of Section 11;

/ 2 (2) \checkmark State "A" A/C-1 Well No. 29 (API No. 30-025-09310), located at a standard gas well location 990 feet from the

3 (3)

Section 11; and

State "A" A/C-1 Well No. 34 (API No. 30-025-09311), located at a standard gas well location 1650 feet from the South and West lines (Unit K) of Section 11.

located at a standard gas well location 990 feet from the North line and 1650 feet from the West line (Unit C) of

By Division Administrative Order NSL-2723, dated December 6, 1989, the following two described wells located at unorthodox gas well locations were approved for this GPU:

Administrative Order NSL-2723-E(SD) Raptor Resources, Inc. October 8, 1999 Page 2

> (2) State "A" A/C-1 Well No. 99 (API No. 30-025-09372), located 1980 feet from the North line and 660 feet from the West line (Unit E) of Section 11.

 $5 \sqrt{3}$ By Division Administrative Order NSL-2723-A, dated January 29, 1990, another well for this GPU, the State "A" A/C-1 Well No. 62 (API No. 30-025-09312), located at an unorthodox gas well location 660 feet from the North line and 1980 feet from the East line (Unit B) of Section 11 was also approved.

By Division Administrative Order NSL-2723-B, dated September 25, 1990, another well for this GPU, the State "A" A/C-1 Well No. 85 (API No. 30-025-09316), located at an unorthodox gas well location 2310 feet from the North and West lines (Unit F) of Section 11 was also approved.

By Division Administrative Order NSL-2723-C, dated January 18, 1991, another well for this GPU, the State "A" A/C-1 Well No. 103 (API No. 30-025-20493), located at an unorthodox gas well location 660 feet from the South line and 1980 feet from the West line (Unit N) of Section 11 was also approved.

W By Division Administrative Order NSL-2723-D, dated September 16, 1999, another well for this GPU, the State "A" A/C-1 Well No. 58 (API No. 30-025-10107), located at an unorthodox gas well location 1980 feet from the North and East lines (Unit G) of Section 11 was also approved.

It is our understanding that the subject well to be considered at this time is currently completed in the Langlie-Mattix-Seven Rivers-Queen-Grayburg Pool, however it is to be plugged back and recompleted up-hole into the Jalmat Gas Pool upon issuance of this order.

By authority granted me under the provisions of Rule 2(d) of the "Special Rules and Regulations for the Jalmat Gas Pool", as promulgated by Division Order No. R-8170, as amended, and Division Rule 104.F (2) the following well located at an unorthodox Jalmat gas well location in Section 11 is hereby approved:

State "A" A/C-1 Well No. 92 660' FN & WL (Unit D) (API No. 30-025-09137)

Also, Raptor is hereby authorized to simultaneously dedicate Jalmat gas production from the State "A" A/C-1 Well No. 92 with the State "A" A/C-1 Wells No. 16, 29, 34, 58, 62, 67, 85, 99, and 103. Furthermore, Raptor is hereby permitted to produce the allowable assigned the subject 480-acre GPU from all ten of these wells in any proportion.

Administrative Order NSL-2723-E(SD) Raptor Resources, Inc. October 8, 1999 Page 3

All provisions applicable to the subject GPU in Division Order No. R-9073 and Division Administrative Orders NSL-2723, NSL-2723-A, NSL-2723-B, NSL-2723-C, and NSL-2723-D (SD) shall remain in full force and affect until further notice.

Jurisdiction of this matter shall be further retained for the entry of any such subsequent orders, as the Division may deem necessary.

Sincerely,

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Lori Wrotenbery Director

LW/MES/kv

cc: New Mexico Oil Conservation Division - Hobbs New Mexico State Land Office - Santa Fe File: NSL-2723 NSL-2723-A NSL-2723-B NSL-2723-C NSL-2723-D (SD)

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Submit 3 Copies State of New Mexico Energy, Minerals and Natural Resources Department District Office OIL CONSERVE ON DIVISION	Form C-103 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088	WELL API NO. 30-025-09319
DISTRICT II P.O. Drawer DD, Arrein, NM 88210	5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name
1. Type of Well: OL CAS WELL OTHER	State A AC 1
2. Name of Operator	8. Weli No.
Clayton Williams Energy, Inc.	95
3. Address of Operator Six Desta Drive, Suite 3000 Midland, Texas 79705	9. Pool name or Wildcat
4. Well Location	Langlie Mattix 7 Rvrs Queen GB
Unit Letter <u>L</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>66</u>	
Section 11 Township 23S Range 36E	NMPM Lea County
GR - 3445'	
11. Check Appropriate Box to Indicate Nature of Notice, R NOTICE OF INTENTION TO: SUE	eport, or Other Data SEQUENT REPORT OF:
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12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/14/93: Set CIBP @ 3400' w/35' cement on CIBP.

09/14/94: Displace 5-1/2" casing with 80 bbls 10# gelled brine. Perforate 5-1/2" casing @ 320'.

09/15/94: Circulate cement down 5-1/2" casing and up the 5-1/2"/8-5/8" annulus to surface. (215 sx Class C w/2% CaCl2).

09/16/94: Cut all casing and deadmen 3' below GL. Set P & A marker. Remove all junk: from location.

Plug and Abandon Wellbore

I hereby certify that the information above is true and exclupies to the best of my knowledge SIGNATURE	Senior Operations Engineer	DATE 09/24/94 ТЕLEPHONE NO. 682-6324
(This space for State Use)	OR 3 - 388 1992000, 	OCT 1 2 1994

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I hereby certify that the information above is true and complete to the best of my knowledge and belief. SKONATURE	5) Cut 5-1/2" and 8-5/8" casing 3' below GL. Set P & A marker. Cut d	leadmen.	
I hereby certify that the information above is true add complete to the best of my knowledge and belief. SKONATURE	FLUCTING	OWNER FOR THE ESCINNING OF	
SKINATURE	I hereby certify that the information above is true after complete to the best of my knowledge and belief.		
(This space for State Use) DISTRICT I SUPERVISOR SEP 06 1994	land that g soniar amount	tions Engineer DATE 09/01/94	
SCAREN ASIA	TYPE OR PRINT NAME David G. Grafe	TELEFHONE NO. 682-6324	
SCAREN ASIA			
	(This space for State Use)		
		SUPERVISOR SEP 0 6 1994	

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Submit 5 Copies Appropriate District Office DISTRICT 1	E	inergy, Mi			w Mexico Iral Resourc	es Departme	nt CHOET	N DI NO Di SED	VISION Form C Revised See Inst	-104 1-1-89 ructions
P.O. Box 1980, Hobbs, NM 88240	(on co				DIVISIO	N	, an i	Botto	m of Page
P.O. Drawer DD, Artesia, NM 88210		San			ox 2088 exico 8750)4-2088	10111			
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410										
I.						AUTHORIZ TURAL GA				
Operator								API No.		
Clayton Williams Energy, L Address	.L.C. (<u></u>				·····	30	0-025-09319		
Six Desta Drive, Suite 300	0 Mio	dland, Te	exas 79	705						
Reason(s) for Filing (Check proper box) New Well		Change in 7	Transport	er of:		er (Please expl a in Operator		1.4		
Recompletion	Oil Casinghead		Dry Gas Condensi		Effecti	ve 04/07/93	3 3	ı y .		
If change of operator give name	yton W. V									
and address of previous operator			<u>та</u>			····				
Lease Name		Well No.	Pool Nan	ne, Includi	ng Formation			of Lease	L	case No.
State A AC 1		95	Langl	ie Matt	ix 7 Rvrs	Queen GB	State,	XXXXXXXXXXXX	-	
Unit Letter	: 198	0	Feet From	n The	outh Lin	e and660	Fe	et From The _	West	Line
Section 11 Township	23	S	Range	36	SF N	MPM.		Lea		County
								<u> </u>		county
III. DESIGNATION OF TRAN Name of Authonized Transporter of Oil	SPORTE:	or Condens		NATU		e address to wh	uch approved	copy of this for	m is to be si	ent)
Texas New Mexico Pipeline C	ompany				Box 4213		on, Texas			
Name of Authorized Transporter of Casing Xcel Gas Company	nead Gas	LXX.	or Dry G	85		Dr., Suite		<i>copy of this for</i> Midland, 1		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Тмр.	Rge.	is gas actuali	y connected?	When	?		
If this production is commingled with that it IV. COMPLETION DATA	rom any oth	er lease or p	ool, give	comming	ing order num	ber:				
ſ		Oil Well	G	s Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion		 N. Ready to 1	Prod.		Total Depth	l	I	P.B.T.D.		
					TerOllCor	D				
Elevauons (DF, RKB, RT, GR, etc.)	Name of Pr	oducing For	malion		Top Oil/Gas	ray		Tubing Depth		
Perforations	· · · · · · · · · · · · · · · · · · ·							Depth Casing	Shoe	
	Т	UBING, (CASIN	G AND	CEMENTI	NG RECOR	D			
HOLE SIZE	CAS	SING & TU	BING SI	ZE		DEPTH SET		SA	CKS CEM	ENT
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE					1		
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Tes		f load oil	and must		exceed top allo ethod (Flow, pu			r full 24 hou	rs.)
Length of Test	Tubing Pres	saure			Casing Press	116		Choke Size		
Actual Prod. During Test	Oil - Bbis.				Water - Bbis.	, 		Gas- MCF		
GAS WELL	1									
Actual Prod. Test - MCF/D	Length of	l'est.			Bbls. Conden	sate/MMCF		Gravity of Co	adensate	
Testing Method (pitot, back pr.)	Tubing Pre	saure (Shut-i	B)		Casing Press	ure (Shut-in)		Choke Size		
VL OPERATOR CERTIFIC	ATE OF	COMPI	LIANO	CE -						
I hereby certify that the rules and regula Division have been complied with and	tions of the	Oil Conserva	ation					ATION D	IVISIC	N
is true and complete to the best of my h					Date	Approve	JUL 2	7 1993		
Rotin A. ma	Carles	\mathcal{L}								
Signature Robin S. McCarley		duction /	Analysi		By_		· · · · ·			
Printed Name 04/01/93			Title		Title	G	ieologi	st	<u></u>	· · · · · · · · · · · · · · · · · · ·
Date	(91	•	bone No.							
the part of the second se		• \$ \$ -2* #*	54 19940 - X.V.C.		3					

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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Content Forma C-104 same be filled for each pool in multiply completed wells.

Submit 5 Copies Appropriate District Office DISTRICT I			linerals	and Nati		es Departm		N DIVISIO	Form C Revised N See Inst	1-1-89 tructions
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II		OILC	ONS	ERVA	TION I	DIVISIC	REDE	ED	at Botto	on of Page
P.O. Drawer DD, Anesia, NM 88210				Р.О. Во	ox 2088 exico 8750	4-2088	11 be 11		ł	
DISTRICT III 1000 Rio Brazos Rd., Azlec, NM 87410	REQU	~				UTHORI		AM 11 03)	
<u>I.</u>		TOTRA	NSPC	ORT OIL	AND NA	TURAL G		DIN		
Operator Clayton W. Williams, J	r., Inc.						+	API No. 25- 09319		
Address	_ \	· · · · · · · · · · · · · · · · · · ·				<u> </u>		03313	- <u></u>	
Six Desta Drive, Suite Reason(s) for Filing (Check proper box)	3000, M	lidland,	Texas	79705	KX Oth	er (Please exp	iaun)			
New Well		Change in	Transpo	rter of:						
Recompletion	Oil		Dry Ga Conden		enecti	ve July 1	, 1991			
If change of operator give name	Casinghe									
• •		•	rating	Inc., S	<u>ix Desta D</u>	lrive, Sui	<u>te 2700.</u> N	lidland. Te	<u>xas 7970</u>	5
II. DESCRIPTION OF WELL	AND LE			me. Includi	ng Formauon		Kind	of Lease		case No.
State A A/C 1		95			-	Rvs. Queen	Sinte	REAL PR FRE		
Location							_			
Unit Letter	_ :	1980	_ Feet Fr	om The	South Lin	e and660	0 F	eet From The	West	Line
Section 11 Township)	235	Range	3	6E , N	мрм,	Lea			County
III. DESIGNATION OF TRAN	SPORTE	ROFO	IL AN	D NATU	RAL GAS					
Name of Authorized Transporter of Oil	XX]	or Conde			the second s	e address to w	hich approved	copy of this for	m is to be s	eni)
Texas New Mexico Pipeline						30, Housto				
Name of Authonized Transporter of Casing	nead Gas		or Dry					<i>t copy of this for</i> 5700, Midla		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	is gas actuall		When			
If this production is commingled with that f	rom any ou	her lease or	pool, giv	e commingl	ing order num	ber:	, I			
IV. COMPLETION DATA				Tor Wall	New Wall	Workover	l Desere	I Dive Beats Is	and Basia	big page
Designate Type of Completion	· (X)	Oil Well 		Gas Well		Workover	Deepen	Plug Back	ame Kesv	Diff Res'v
Date Spudded	Date Com	pi. Ready to	o Prod.		Total Depth			P.B.T.D.		······································
Elevauous (DF, RKB, RT, GR, etc.)	Name of I	Toducing F	ormation		Top Oil/Gas	Pay		Tubing Depth		
Perforations	: • • • • • •						<u></u>	· Depth Casing	Shoe	
·							······································	·		· · · · · · · · · · · · · · · · · · ·
HOLE SIZE		IUBING.			CEMENTI	NG RECOR			CKS CEM	ENT
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· · · · · · · · · · · · · · · · · · ·			<u> </u>					<u></u>		
V. TEST DATA AND REQUES										
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of T		of load o		and the second se	ethod (Flow, p			r full 24 hou	rs i
	1									
Length of Test	Tubing Pi	511225			Casing Press	ure .		Choke Size		
Actual Prod. During Test	Oil - Bbis	•			Water - Bbis			Gas- MCF		
						;				
GAS WELL Actual Prod. Test - MCF/D	Length of	Test			Bbis. Conder	sate/MMCF		Gravity of Co	ndensate	
Testing Method (pilot, back pr.)	Tubing Pi	ressure (Shu	t-m)		Casing Press	une (Shut-in)		Choke Size		
VI. OPERATOR CERTIFIC	ATEO	F COMI	PLLAN	CE				ATIONE		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.					Date	Approve	ы	<u> 181</u>	991 -	
Donathea Queres						Hu				
	Regulato	ry Analy			By					
Printed Name June 7, 1991	, (915) 68	2-6324	Tide		Title	Ľ	NS I RHC	LI SUPE	<u> </u>	
Date	9191 00		ephone N	lo.				i han	WISOF	(
INSTRUCTIONS: This for	n is to be	filed in 4	complie	nce with	Rule 1104					

IRUC

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

ubmit 5 Copies ppropriate District Office	Energy,	State Minerals and		w Mexico ral Resource	s Departme	nt	. =	Form C- Revised	1-1-89
<u>ISTRICT J</u> .O. Box 1980, Hobbs, NM 88240		CONSET	777 C		MAGIO	NT		See Instr at Botto	m of Page
DISTRICT II O. Drawer DD, Anesia, NM 88210		CONSEI P. Santa Fe, Ne	.O. Bo	x 2088		X			
DISTRICT III 000 Rio Brazos Rd., Aziec, NM 87410									•
•		ANSPOR				S			
Denwr Hal J. Rasmussen Op	erating, Inc.	·				Well A	PI No.		NE.
Address Six Desta Drive, Su	ite 5850, Mi	iland, Te	exas	79705			1	MIG 24	1989
Reason(s) for Filing (Check proper box, New Well	-	in Transporter	of:	A Othe	t (Please expla	in)			
Recompletion		Dry Gas		Ch	ange in	name	UIL	SANTA I	
	al J. Rasmuss			11, Suit	e 600, M	idland,	Texas	79701	
II. DESCRIPTION OF WEL	L AND LEASE								•
Lesse Name State A Ac 1	Well N 95	o. Pool Name, Langli	, locludi Le Ma	ng Formation ttix 7 R	vrs Quee	Kind o n GBState,	of Lease Foderal or Fo	• L	ezse No.
Location	. 1980					0		West	
Unit Letter				South Line	*no	Lea	et From The		Ľ
Section 11 Town	iship 23 S	Range	36	e, NN	<u>1PM,</u>	Lea			County
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil		OIL AND N	VATUI		address to wh	ich approved	copy of this f	orm is to be se	ni)
Texas New Mexico Pi	pelíne Co.			Box 4213	0, Houst	on, Tex	as 77242	2	
Name of Authorized Transporter of Ca El Pago Nat 1 Gas Co				Address (Give Box 149				orm is to be se	nt)
If well produces oil or liquids, give location of tanks.	Unit Soc.	Twp.	Rge.	ls gas actually	connected?	Wheu	1		<u></u>
f this production is commingled with the IV. COMPLETION DATA	at from ray other lease	or pool, give co	ommingli	ing order numb	ег				
	Oil W	/ell Gas	Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res
Designate Type of Completic Date Spudded	Date Compl. Ready	y to Prod.		Total Depth			P.B.T.D.	l	1
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	Formation	<u></u>	Top OiVGas P	'ay		Tubing Dep	 Մո	<u></u>
Perforations							Depth Casir		
		<u> </u>			10 55005	~	.		
HOLE SIZE		G, CASING TUBING SIZE		<u></u>	NG RECOR DEPTH SET	D	.	SACKS CEM	ENT
						·····			
V. TEST DATA AND REQU		•		L			L	······	
OIL WELL (Test must be after Date First New Oil Run To Tank	er recovery of total volu Date of isst	ne of load oil a	ind must		exceed top allo thod (Flow, pu			for full 24 hou	rs.)
Length of Test	Tubing Pressure			Casing Pressu	ne	·,	Choke Size		··
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.	·····	<u></u>	Gas- MCF		
			<u></u>						
								<u>.</u>	
GAS WELL Actual Prod. Test - MCF/D	Length of Test	, 		Bbls. Condens	MMCF		Gravity of C	9152850B00	
	Length of Test Tubing Pressure (S	hut-in)		Bbls. Condent Casing Pressu			Gravity of C Choke Size		
Actual Prod. Test - MCF/D Testing Method (pilot, back pr.)	Tubing Pressure (S							Concensale	
Actual Prod. Test - MCF/D Testing Method (pilot, back pr.)	Tubing Pressure (S ICATE CF CON sgulations of the Oil Con and that the information	PLIANCI servation given above	E	Casing Pressu	re (Shut-In)		Choke Size	DIVISIC	
Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and re Division have been complied with a	Tubing Pressure (S ICATE CF CON sgulations of the Oil Con and that the information ny knowledge and belief	PLIANCI servation given above	E	Casing Pressu C	re (Shut-in)		Choke Size		
Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and re Division have been complied with a is true and complete to the best of m Signature	Tubing Pressure (S ICATE CF CON sgulations of the Oil Con and that the information my knowledge and belief	APLIANCI uservation given above		Casing Pressu	ne (Shut-In) DIL CON Approyed	s	Choke Size		
Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and re Division have been complied with a is true and complete to the best of n	Tubing Pressure (S ICATE CF CON sgulations of the Oil Con and that the information my knowledge and belief annual Gener	PLIANCI servation given above		Casing Pressu C	ne (Shut-In) DIL CON Approyed	s	Choke Size		

Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

			•	•
•			WEI	
STATE OF NEW MEXICO		JAN 1D	1983	
ENERGY MO MINERALS DEPARTMENT				Form G104
				Remsed 1001-78
DISTRIBUTION	OIL CONSERV	ATION DIVISIO	N	Format 06-01-83
	P. O. E	IOX 2088		
V.8.0.4.	SANTA FE, NE	EW MEXICO 87501		
LAND OFFICE				
TRANSPORTER OIL		•		
	RECUEST F	OR ALLOWABLE	• • · · · · · · · · · · · · · · · · · ·	ا به معاطر معادی کاری در معلوم در این از این از مینان از موجد م کاری در ایر ی در این در این از این
PROBATION OFFICE	AUTUONIZATION TO TO A			
Ĩ.	AUTHORIZATION TO TRAN	SPUKT UIL AND NATUR	(AL GAS	and a second and a s
Operator				
Hal J. Rasmussen	and a second of the second			an a
Address			And a second	and the second
306 W Wall Suite	600. Midland. Tex	as 79701	۰. ۲۰۰۵ ۲۰۰	And a state of the
Resson(s) for tiling (Check proper bass		Other (Please	expieraj	er i sa
New Yoll And State and Antonio	Change in Transporter of:	Effort	ive Dec. 1, 19	R8
Recompiettan		Dry Gas EIIELL	IVE DEC. 19 13	and the second se
Change In Ownership	Castnaheed Gas	Condensate		ار و ۲۰۰۰ به مسجد و ب یدار و در استانه در . ۲۰۰۰ ومنگرایش از د
		· · · · · · · · · · · · · · · · · · ·		
If change of ownership give name St and address of previous owner <u>St</u>	un Exploration &	Production Comp	any p'0. Box	1861,
			المرجب بمعادات فيعؤه فالتوق ومرجو	Texas 7970
IL DESCRIPTION OF WELL AND L	EASE Ta d	· · · · · · · · · · · · · · · · · · ·	• :	موجدة م <mark>ربعة للم</mark> يرية المندرية ورايدي الرواد في أكبر الول
Losse Name	Well No. Poet Name, Including	•	Kind of Lease	Losse (
State A A/C 1	95 Langlie Ma	ttix Seven	State, Federal or Fee St	ate the second
Location	Rivers Que	en GB		and the second second second
Ualt Letter 1 . 1980	Feet From The South,		Feet From The	ŝt
				STREET,
Line of Section 11 Townshi	ID 235 Range	36E , NMPM.	Lea	Cour
	and the second		· 计分子的 ""好	in a state of the
III. DESIGNATION OF TRANSPOR	TER OF OIL AND NATUR	ALGAS	a de la construcción de la constru	107
Name of Authorized Transporter of Oll	of Condensate	1 ADDIESS (Give address t	a which approved copy of the	te form is to be sents
Texas New Mexico Pip	eline Co.	Box 42130, H	ouston, <u>Tx 772</u>	4.C
Name of Authorized Transporter of Casingh	ead Gas 💟 of Dry Gas	Address (Give address !	O WAICA Approves copy of the	Storm LE LO DE SERES
El Paso Natural Gas	Conthillis 66 nai	H BOX 1492, EI	Paso, Tx 7997	o .
If well produces all or liquids, i give location of tanks.		Le gas actually connecte		
		- · · · · · · · · · · · · · · · · · · ·		

If this production is commingled with that from any other lease or pool, give commingling order nu

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

collinamsey General Manager (Tille) 12-6-88 25 (Deles ಂಂ

DIL CONS V DIVISION 988 APPRO BY ŝ DISTRICT'1 SUPERVISOR TYY

This form is to be filed in compliance with RULE 1104. If this is a request for sllowable for a newly drilled or despe well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111.

All sections of this form must be filled eut completely for all able on new and recompleted wells.

Fill out only Sections 1. 11. 111. and VI for changes of own well name or number, or transporter, or other such change of condig

Separate Forms C.104 must be filed for each pool in mult completed wells.

HOUSE CONTRACT

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		and the second					and the second s		
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COMPLETION DATA Designate Type of Completion	n — (X)	Q11 Well	Gas well	New Well	WOFEDVER	i Deepen	I Piug Bact	Same Aes*	. Dut R.
are Spuded	Date Comp	L. Recay to Pri		Total Depts	<u> </u>		P.B.T.D.	and the second s	
		·	r niñ sa		• •		<u></u>		
levelicas (DF, RKB, RT, GR, etc.)	Name of Pt	oducing Forma		Тер ОШ/Ga			Tubing De	pið	
	•		•		1		Depth Cas	ing Shoe	
· · · · · · · · · · · · · · · · · · ·		TUBING, C	ASING, AND	CEMENTI	NG RECOR	D	•		1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1
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TEST DATA AND REQUEST	FOR ALLO	DWABLE (T	est must be aj ble for shle de	iter recovery pth or be for	of total volu full 24 hours	me of load oil a	ind over be	equal to or es	essed top all
late First New Oll Run To Tanks	Date of Te		•	Producing	Acupod (Fion	- 24mp. 100 11	L. 416.j	ويقافر بساده معين	
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esting Method (pilot, back pr.)		soure (shut-	<u>، آین</u> (دا	Casing Pres	eme (Ppar	-18)	Chote Size		Same Martine Strate
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DEC 28199 OCD HOBBS OFFICE

	DISTRIBUTION SANTA FE FILE U.S.G.S.	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65				
			NSPORT OIL AND NATURAL G	AS				
TRANSPORTER OIL GAS OPERATOR								
								I. PRORATION OFFICE
	Sun Exploration & F	roduction Co.						
	Address D O Boy 1861 Mi	dland, Texas 79702		1				
	Reason(s) for filing (Check proper box)		Other (Please explain)					
	New Well	Change in Transporter of:	Name Change					
	Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Conden	^s From: Sun ^O i					
	If change of ownership give name and address of previous owner							
II.	DESCRIPTION OF WELL AND		<i>i</i>					
	Lease Name	Well No. Pool Name, Including Fo		Loape tie.				
	State "A" A/C 1	95 Langlie Mattix	7 Rvrs.Q.Gryb State, Federal	or State				
		80 Feet From The South	e and <u>660</u> Feet From T	West				
				ne				
	Line of Section 11 Tov	vnship 23-S Range 3	<u>6-Е , ммрм, Lea</u>	County				
III.	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA	S					
	Name of Authorized Transporter of Oil		Address (Give address to which approv					
	Texas New Mexico Pi Name of Authorized Transporter of Cas El Paso Natural Gas	peline singhead Gas 🕅 or Dry Gas 🦳	Box 1510, Midland, Te Address (Give address to which approv					
	El Paso Natural Gas Phillips Pipeline		Jal, NM Phillips Bldg. Odess					
	If well produces oil or liquids,	Unit Sec. Twp. Ege.	is gas actually connected? Whe	n				
	give location of tanks.							
IV.	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,						
	Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
	Perforations	<u>1 </u>	1,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Depth Casing Shoe				
	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT				
				· · · · · · · · · · · · · · · · · · ·				
		·		· · · · · · · · · · · · · · · · · · ·				
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil a	ind must be equal to or exceed top allow-				
	OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lif	t. etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF				
GAS WELL								
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size				
		·						
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION COMMISSION					
	I hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED AN 211	982				
	I hereby certify that the rules and r Commission have been complied w above is true and complete to the	with and that the information given	BY Mun	Julio				
	Table in time and complete to the	and a second s	SUPERING DE					
	\bigcirc \land 1/1		THE NUL FROM AT					
	Dertimtemle		This form is to be filed in c If this is a request for allow.	ompliance with RULE 1104. able for a newly drilled or deepened				
	(Signo	iture)		ied by a tabulation of the deviation				
	Acct. Asst. II (Tit	le)	All sections of this form must be filled out completely for allow- able on new and recompleted wells.					

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1-1-82	

(Date)

All sections of this form must be filled out completely for allow-sble on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Sectors Forms C-104 must be filed for each pool in multiply

	DISTRIBUTION SANTA FE FILE	REQUEST F	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL GA	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65
	LAND OFFICE IRANSPORTER OIL GAS OPERATOR		NO ORT OLE AND NATURAL GA	5
1.	PRORATION OFFICE	,		
	Sun Exploration &	Froduction Company		
	Address P.O. Box 1861, M	idland, Texas 79702		
	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Well Recompletion	Change in Transporter of: Oil Dry Gas Casinghead Gas Conden:		as Transporter
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND I Lease Name State "A" A/C 1	LEASE Well No. Pool Name, Including Fo 95 Langlie Mattix		Lease No.
	Location	<u> </u>	KVIS.Q.ULYD.	State
	Unit Letter;1	980 Feet From The South Line	e and <u>660</u> Feet From Th	•West
	Line of Section 11 Tow	mship 23-S Range	<u> 36-Е , ммрм, Lea</u>	County
	DESIGNATION OF TRANSDORT	TER OF OIL AND NATURAL GA	c	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
	Name of Authorized Transporter of Gil	X or Condensate	Address (Give address to which approved	l copy of this form is to be sent)
	Texas New Mexico Pipe		Box 1510, Midland, Tex Address (Give address to which approved	
	Name of Authorized Transporter of Cas El Paso Natural Gas Phillips Petroleum C	ingα στο [_Λ στο	Jal, NM	
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	4001 Penbrook, Odessa, Is gas actually connected?	IX/960/2
	give location of tanks.			
IV.	COMPLETION DATA	h that from any other lease or pool,		
	Designate Type of Completio	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
	Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations	y ay a second		Depth Casing Shoe
			CEMENTING RECORD	
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v	TEST DATA AND REQUEST F(DR ALLOWABLE (Test must be al	fter recovery of total volume of load oil an	d must be equal to or exceed top allow
•••	OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lift,	-
	Date First New Off Hun 10 Tanka		Fridading Welling (1 .00, perch, ges).	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbis.	Water - Bbis.	Gas - MCF
	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	<u> </u>	
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANC	CE	OILCONSERVAT	ION COMMISSION
	I hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED APR 519	82
	Commission have been complied w above is true and complete to the	with and that the information given	BY Ceret	John -
	above to true and complete to the	I		ISTRICT 1
	(γ)		TIPLE <u>SUPERIOR D</u> This form is to be filed in co	7.
	Det m Komk	2	If this is a request for allows	ble for a newly drilled or deepene
	Acct. Asst. II	iture)	well, this form must be accompani teats taken on the well in accord	ance with RULE 111.
		le) .	All sections of this form must able on new and recompleted well	be filled out completely for allow a.
	3-19-82 (Da	ite)	Fill out only Sections I. II. well name or number, or transporter	III, and VI for changes of owner

	DISTRIBUTION	REQUEST F	INSERVATION COMMISSION FOR ALLOWABLE AND ASPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C- Effective 1-1-55				
1.	LAND OFFICE IRANSPORTER OIL GAS OPERATOR PRORATION OFFICE			A.)				
	SUN OIL COMPANY JUL 30 1981 Address OIL CONSERVATION DIVISION P.O. Box 1861, Midland, TX 79702 SANTA Filing (Check proper box) Reason(s) for filing (Check proper box) Given to the second secon							
	New Well Recompletion Change in Ownership X If change of ownership give name and address of previous owner	Change in Transporter of: Cil Dry Gas Casinghead Gas Conden:	ssate	9704				
Н.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo		Lease No.				
	Location Unit Letter <u>L</u> ; <u>1980</u> Line of Section]] Tow		e and 660 Feet From T	Lea County				
111.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Off Texas New Mexico Pipel Name of Authorized Transporter of Cas El Paso Natural Gas	TER OF OIL AND NATURAL GA	S Address (Give address to which approv Box 1510, Midland, TX Address Mype address to which approv	red copy of this form is to be sent) red copy of this form is to be sent)				
	Phillips Pipeline If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Phillips Bldg, Odessa, Is gas actually connected?					
IV.	If this production is commingled wit <u>COMPLETION DATA</u> Designate Type of Completio	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v				
	Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth				
	Perforations	· · ·	Depth Casing Shoe					
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
v.	TEST DATA AND REQUEST FO OIL WELL Date First New Cil Bun To Tanka	DR ALLOWABLE (Test must be aj able for this de	iter recovery of total volume of load oil o pth or be for full 24 hours) Producing Method (Flow, pump, gas lij	and must be equal to or exceed top allou				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
	Actual Prod. During Test	Cil-Bbls.	Water - Bbls.	Gas-MCF				
	GAS WELL Actual Prod. Test-MCF/D	Length of Teat	Bbls. Condensate/MMCF	Gravity of Condensate				
VI.	CERTIFICATE OF COMPLIAN	Tubing Pressure (Shut-in) CE		Choke Size				
	I hereby certify that the rules and r Commission have been complied w above is true and complete to the	with and that the information given	APPROVED JUL 28 1944					
	(Tii July_1, 1981 (Da	(e)						

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SANTA FE		CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and (Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURA	•
IRANSPORTER OIL GAS		· · · · · · · · · · · · · · · · · · ·	
OPERATOR PRORATION OFFICE			
Operator			
SUN TEXAS			
P. O. Box Reason(s) for filing (Check proper b	ox)	79704 Other (Please explain)	
New Wall Recompletion	Change in Transporter of: Oil Dry C	Sas	
Change in Ownership X		ensate	
and address of previous owner	TEXAS PACIFIC OIL COM	PANY, INC. P. O. Box 2	<u>4067 Midland, TX, 797</u>
I. DESCRIPTION OF WELL ANI Lease Name	ULEASE Well No. Pool Name, Including	Formation Kind of L	ease Lease N
STATE A A/C-1	95 LANGUE M	WITTIX 7 RURS Q State, For	deral or Fee State
Unit Letter <u>L</u> ; 1	980 Feet From The SOUTH LI	~ / ~	om The <u>L2ST</u>
Line of Section 11 T	ownship 23 S Range	36-2, МАРМ,	LEA Count
I. DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G		proved copy of this form is to be sent)
Norre gi Authorized Transporter of S	PIPEUDE	Box 1510 Million	Aar
EL HISO MATURIL (PTILLIPS PIPELINE	7173	PHILIPS BIDG - O	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	is gas actually connected?' YES	11-5-60
If this production is commingled v V. COMPLETION DATA	vith that from any other lease or pool,		••
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Dill. Res
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		· • · · · · · · · · · · · · · · · · · ·	Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD	- SACKS CEMENT
		· · · · · · · · · · · · · · · · · · ·	
. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a she for this d	ifter recovery of total volume of load of epith or be for full 24 hours)	l oil and must be equal to or exceed top allo
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	011-Bble.	Water - Bbls.	Gas-MCF
	Circle in the second of]	
GAS WELL Actual Prod. Tost-MCF/D	Length of Test ITA F	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Sbut-in)	Choke Size
I. CERTIFICATE OF COMPLIAN	ICE		ATION COMMISSION
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED OCT 27	. 19
Commission have been complied above is true and complete to th	with and that the information given e best of my knowledge and belief.	BYSHEADSOIL	HISTRICT I
	A	TITLE	a compliance with RULE 1104.
	ilitian and the second	If this is a request for all well, this form must be accom	owable for a newly drilled or deepene panied by a tabulation of the deviation
Regional Operati	ons Superintendent/West	teats taken on the well in acc All sections of this form r able on new and recompleted	nust be filled out completely for allow
	Ϋ́ΈΡ 1 ~ 1980	Fill out only Sections L.	11. III, and VI for changes of owner orter, or other such change of condition
		11	ust be filed for each pool in multipl

· · · · · · · · · · · · · · · · · · ·		2
NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION		Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	E-102 and C-103 E ffective 1-1-65
FILE		
U.S.G.S.	AUG 29 1 14 PM 69	5 Jac Indicate Type of Lease
	ano 3d 1 In 111 60	
LAND OFFICE		5 Jate Oil & Gas Lease No.
OPERATOR		State Cil & Gas Lease No.
USE "APPLICATIC	(NOTICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. IN FOR PERMIT	
1. OIL X GAS WELL	OTHER-	7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
TEXAS PA CIFIC OIL	COMPANY, INC.	State "A" a/c-1
3. Address of Operator		9. Well No.
Post Office Box 1	069 - Hobbs, New Mexico 88240	95
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER L 19	80FEET FROM THE <u>South</u> line and <u>660</u> FI	Langlie Mattix
THE West LINE, SECTION	1 11 TOWNSHIP 23 - S RANGE 36 - E	_ ммрм. (()))))))))))))))))))))))))))))))))))
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
		Lea
PULL OR ALTER CASING	COMMENCE DRILLING OPNS. CHANGE PLANS CASING TEST AND CEMENT JOB OTHER	PLUG AND ABANDONMENT
OTHER		
 Describe Proposed or Completed Ope work) SEE RULE 1103. 	rations (Clearly state all pertinent details, and give pertinent dates, i	ncluding estimated date of starting any proposed
Upon approval we o	completed the following:	
1. Moved in and	rigged up bulled tubing it i	
	rigged up. Pulled tubing and rods.	
2. Set CIBP at 3,	,625 to shut off water.	
3. Perforated cas	sing with 3/8" Western M. I. gun at 3,436,	49, 78, 84, 97, 3518, 36, 47
55, 61, 74, 67	and 95.	
4. Ran tubing and		
5. Fracture treat	ted w/1,500 gal. 15% N.E. acid, 20,000 gal	. brine and 30,000 lbs. 10/20
sand.		,
6. Ran tubing and	l rods, and put on pump.	
-	- • • •	
		<i>,</i>
	×	
		,
18. I have be and if that the information of	boyy is true and complete to the best of my knowledge and belief.	······································
TO'T HELEDA CELLIA MUST THAT THE MUCHMANDI S		

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sico studie Dard	TITLE Area Superintendent	DATE 8-28-69
APPROVED BY	TITLE SUPERVISOR DISTRICT	SEP 2 1969
CONDITIONS OF APPROVAL, IF ANY:		

NO. OF COPIES RECEIVED		···•.			Form C-103
DISTRIBUTION					Supersedes Old C-102 gpd_C-103
SANTAFE	NEW MEXICO	OIL CONSE	RVATION COMMISSION	月1918号	$S = \bigcirc $
FILE				-	
U.S.G.S.				AUG	5a. Indicate Type propease
LAND OFFICE			9		State X III UJ Fee
OPERATOR			Âu		5. State Oil & Gas Lease No.
	مهر ا		5		NM 2A
SUNE (DO NOT USE THIS FORM FOR I USE **APPLIC	DRY NOTICES AND REP PROPOSALS TO DRILL OR TO DEEP ATION FOR PERMIT -" (FORM C	ORTS ON A	NELLS CK TO A DIFFERENT RESERVOI PROPOSALS.)	R ;	
1. OIL X GAS WELL	OTHER-		Ento protecturi company Of fotern et set state à s	ONS. INC.	7. Unit Agreement Name
2. Name of Operator	()		Lab Shead M. Comedit, 1	:O. 📲	8. Farm or Lease Name
TEXAS PACIFIC OIL C	OMPANY		EPERCIPUS HONY 1, 1909		State "A" a/c-1
3. Address of Operator				THE OWNER OF THE PARTY OF THE P	9. Well No.
Post Office Box 106	9 - Hobbs, New Mext	ico &240			95
4. Location of Well					10. Field and Pool, or Wildcat
UNIT LETTER,	1980 FEET FROM THE	South	LINE AND 660	FEET FROM	Langlie Mattix
THE West LINE, SEC	TION TOWNSHI	_₽ 23 S	RANGE 36 E	№МРМ.	
	i5. Elevation (Sh	ow whether L	F, RT, GR, etc.)		12. County Lea
^{16.} Check	Appropriate Box To In	ndicate Na	ture of Notice, Repo	ort or Oth	er Data
	INTENTION TO:	ł	=		REPORT OF:
PERFORM REMEDIAL WORK X TEMPORARILY ABANDON	PLUG AND AE Change Plan		REMEDIAL WORK Commence drilling opns. Casing test and cement JQ		ALTERING CASING
OTHER			OTHER		· []
17. Describe Proposed or Completed work) SEE RULE 1103.	Operations (Clearly state all p	ertinent detai	ls, and give pertinent dates	, including e	estimated date of starting any proposed
Upon approval we pro					
	up. P ull tubing ar				
	5 to shut off water				
 Perforate casing 87 and 95. 	with 3/8" Western	M. I. gu	ın at 3,436, 49,	78, 84,	97, 3518, 36, 47, 55, 61
4. Run tubing and pa	acker.				
		E acid	20 000 ant had	no and	30,000 lbs. 10/20 sand.
J. Flacture creat W/	1, JUU gare 1J/6 Ne	n. acra,	20,000 gai. Dri	ne and	JU, UUU IDS. IU/2U Sand.

:

Run tubing and rods, and test on pump. 6.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED_ARDUCC	TITLE Area Production Foreman	DATE8-11-69
APPROVED BY	۲ITLE	- UG <u>1</u> 3 1969

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NEW MEXICO OIL CONSERVATION COMMISSION

WELL RECORD AT 10 1 3

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142.1

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES LOCATE WELL CORRECTLY

Texas Pacific Coal and Oil Company	, 	State "A" A/c-l			
(Company or Operator)		(Lease)			
Well No		, т. <u>23-5</u> ,	<u>к. 36-Е</u>	, NMPM.	
Langlie-Mattix	Pool,	Lea		County.	
Well is 1980: feet from South	line and	660 feet from	West	line	
of Section	Oil and Gas Lease No. is	<u>M-2A</u>	*****	*****	
Drilling Commenced October 12,		CompletedOctobe	r. 19,	<u>, 19.60</u>	
Name of Drilling Contractor F. W. A. Drill	ing Company		·····		
Address Wichita Falls,			• • • • • •		
Elevation above sea level at Top of Tubing Head					
		-			

OIL SANDS OR ZONES

No. 1, from	3655	to <u>3696</u>		No. 4, from	to				
					to				
No. 3, from.	* .	to		No. 6, from	to				
No. 3, from									
Include data on 1	rate of water ini	flow and elevation to	which water rose	in hole.	÷				
No. 1, from	·····		to	feet.	••••••				
No. 2, from	<u>ទ្</u> ឋ		0	fcet.					
No. 3, from		1	:o	fcet.					
No. 4. from	'r ≠		o	feet.					

CASING BECOBD D'INGLEAR STORE CASING SECOND D'INGLEAR STORE CASING SECOND D'INGLEAR STORE CASING SECOND							
SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PEBFORATIONS	PURPOSE
8-5/8"	24	New	306	Float			Surface
5-1/2"	14	New	3697	Float	· · · · · · · · · · · · · · · · · · ·	3655 - 3696	Production
						*	
					·		

*Perforations in 5¹/₂" casing @ 3655-58', 3671-78' and 3692-96' w/4 shots/ft. MUDDING AND CEMENTING RECORD

SIZE OF SIZE OF WHERE HOLE CASING SET		NO. SACKS METHOD OF CEMENT USED		MUD GRAVITY	AMOUNT OF MUD USED	
12-1/4	8-5/8	316	300 +4% Gel	Pump & Plug	a sha na santa	
7-7/8	5-1/2	3707	250 +4% Gel	Pump & Plug		

BECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Vibro-frac @ 3671-75! w/3 No. 3 charges. Sand-oil treat w/10,000 gals. lease cmude w/250 lbs. Adomite Mark II and 10,000 lbs. sand.

Result of Production Stimulation. Flowed 60 bbls. oil, no water through a 10/64" choke in 6 hrs. Tested on 10/27/60.

.

RECORD OF DRILL-STEM AND SPECIAL TESTS

	If	drill-stem or other special te	sts or devia	tion surveys were	made, submi	t report on sepa	arate sheet and at	tach hereto	
		ere used fromSurface			02 PBTD				
				PRODU	TION		:		2 a.
Put	to Produci	ng October 27,		, 19.60					
OI	L WELL:	The production during the	first 24 hou	rs was		barrels of 1	liquid of which	100	% was
		was oil;0	% was en	nulsion;Q	%	water; and	Q	.% was sedimen	t. A.P.I.
		Gravity	••••	••••••		tin di toji		u phùinsi c	3 101
GA	S WELL:	The production during the	first 24 hou	rs was	M.	C.F. plus		b	arrels of
		liquid Hydrocarbon. Shut in	Pressure	lbs.					an a
Le	ngth of Tin	ne Shut in		••••••				\$) j	
	PLEASE	INDICATE BELOW FOR	MATION '	TOPS (IN CON	FORMANCE	WITH GEOG	GRAPHICAL SE	CTION OF ST.	ATE):
	· .	Southeaste	orn New M	exico	1.7.1		Northwest	ern New Mexico	D
Т.	Anhy	Southeaste 1247 1505	Т.	Devonian		T	. Ojo Alamo		
Т.	Salt	1505	T .	Silurian		Ť	Kirtland-Fruit	land	••••••
В.		2850					-		
Т.		2952		Simpson			Pictured Cliffs		
Т.		3154		•					
Т.	Queen	3536	T .	Ellenburger		Т	. Point Lookout	·····	
т	Gravburg		Т.	Gr. Wash		т	Mancos		

т.	. San Andres					Granite			T .	Dakota		
Т.	Glorieta								Т.	Morrison		
Т.	C. Drinkard							•••••••	т.	Penn		
Т.	Tubb	98			Т.	••••••		••••••	Т.	·····		
Т.	Г. Аbo								Т.			
Т.	Penn			•••••	Т.				Т.			
Т.	Miss.				Т.				Т.	۰ ۱		
	FORMATION RECORD											
F	rom	То	Thickness in Feet	For	matic	on	From	То	Thickness in Feet			

]	mreet	
0	320	320	Red Bed				
320	1115	795	Red Bed & Shells				
1115	1630	515	Red Bed & Anhyd.				
1630	2809	1179	Rnhyd. & Salt				
2809	3116	307	Anhyd. & Gyp.				
3116	3231	115	Anhyd. & Lime	-162.	v	2	lia e l'El di ele 10 grado 10
3231	3605	374	Lime				
3605	3707	102	Lime & Sand			- 19 <u>1</u>	
				•	1730 (11) 	9- 5- <u>2</u> 2.	
							· · ·
	to antras	ka ti	•ally sole Marcheological -	- 11 - 1	i ngalati o	1.0	lan bahar in an disertahan
	<u> </u>		<u> </u>		۹		

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

....

Company or Operator Texas Pacific Coat & Oil Co. X

Name.

November 23, 1960

Address P. O. Box 1688, Hobbs, New Mexico

Poristic Title Petro leum Engineer

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	ŃEW MEI				A
(Fil	e the original a	and 4 copies with	the appropriate di	strict office	NCE DOG
				- 14	^M 9 48
Company or	Operator_Texa	s Pacific Coal &	Oil Company i	ease <u>S</u>	tate "A" A/c-1
Well No. 9	5Unit Le	tter <u>L S 11</u> T	23 R 36 Pool	Langlie-M	attix
County	ea	Kind of Lease	(State, Fed. or F	atented)	State
		lensate, give loca	tion of tanks:Unit_	<u>G S 11</u>	
Authorized T	ransporter of	Oil or Condensate	Texas-New Mexic	<u>Pipeline</u>	Company
Address <u>P</u>	0. Box 1510,	Midland, Texes	5	is to be ser	nt)
	uve address t				,
Authorized T Address <u>p</u>	ransporter of (Gas <u>Phillip</u> Odessa. Texas	Pipeline Compan Dat	y c Connected	11/5/60
Authorized T Address <u>p</u>	ransporter of (<u>0. Box 6666,</u> Give address t	Gas <u>Phillip</u> <u>Odessa, Texas</u> o which approved	Pipeline Compan Dat copy of this form	e Connected is to be car	22)
Authorized T Address <u>p</u>	ransporter of (<u>0. Box 6666,</u> Give address t	Gas <u>Phillip</u> <u>Odessa, Texas</u> o which approved	Pipeline Compan Dat copy of this form	e Connected is to be car	22)
Authorized T Address <u>p</u>	ransporter of (<u>0. Box 6666,</u> Give address t	Gas <u>Phillip</u> <u>Odessa, Texas</u> o which approved	Pipeline Compan Dat copy of this form	e Connected is to be car	22)
Company or Operator Texas Pacific Coal & Oil Company Lease State "A" A/c-1 Well No. 95 Unit Letter L S 11 T 23 R 36 Pool Langlie-Mattix					
Authorized T Address <u>p</u> (If Gas is not Reasons for)	ransporter of (<u>O. Box 6666</u> , Give address t being sold, giv Filing:(Please	Gas <u>Phillip</u> <u>Odessa, Texas</u> o which approved /e reasons and als check proper box	B Pipeline Compan Dat copy of this form to explain its pres	c Connected is to be car ent disposit	22) ion: (X)
Authorized T Address <u>p</u> (If Gas is not Reasons for Change in Tr	ransporter of (<u>O. Box 6666</u> , Give address t being sold, giv <u>Filing:</u> (Please ansporter of (C	Gas <u>Phillip</u> <u>Odessa, Texas</u> o which approved /e reasons and als check proper box	 Pipeline Compan Dat copy of this form to explain its pres New Well Dry Gas () C 	c Connected is to be car ent disposit	22) ion: (X)
Authorized T Address <u>p</u> (If Gas is not Reasons for Change in Tr Change in Ow Remarks:	ransporter of (<u>O. Box 6666</u> , Give address t being sold, giv <u>Filing:</u> (Please ansporter of (C	Gas <u>Phillip</u> <u>Odessa, Texas</u> o which approved /e reasons and als check proper box	 Pipeline Compan Dat copy of this form to explain its press New Well Dry Gas () C Other 	e Connected is to be car ent disposit	()
Authorized T Address <u>p</u> If Gas is not Reasons for Change in Tr Change in Ow Remarks:	CHANGE OF OP CHANGE OF OP TEXAD PACIFIC TO TEXAS FACURE OF CHANGE OF OP TEXAD PACIFIC CHANGE OF OP TEXAD PACIFIC CHANGE OF OP TEXAS FACURE OF CHANGE OF OP TO TEXAS FACURE OF CHANGE OF OP TO TEXAS FACURE OF CAREERS	Gas <u>Phillip</u> <u>Odessa, Texas</u> o which approved re reasons and als check proper box theck One): Oil (<u>Check One): Oil (</u> <u>Check Proper box</u> theck One): Oil (Pipeline Compan Dat Copy of this form to explain its press New Well Dry Gas () C Other (Give N TEXAS PACIF	E Connected is to be ser ent disposit Thead () Control explanation are Changed from C COAL AND E PACIFIC OIL	22) ion: (X) (X) (X) (X) below) ont company company

Executed this the <u>9th</u> day of <u>November</u>	_19_ <u>60</u> By
Approved19	Title District Engineer
OIL CONSERVATION COMMISSION	Company Texas Pacific Coal & Oil Company
By Min 107/11/	Acdress P. 0. Box 1688
Title	Hobbs, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

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(Form C-104) Revised 7/1/57

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REQUEST FOR (OIL) - (GSS) ALLOWABLE

New Well Reconstruction

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Hobbs, New Mexico November 9, 1960 (Place) (Date)
WE ARE	HER	EBY R	equesti	ING AN ALLOWABLE FOR A WELL KNOWN AS:
exas P	acifi	c Coal	& 0il	Co State "A" A/c-1, Well No95, in
т (Compar	iy or Op	erator) רר	T 22 S = 26 T
Unit	Letter	, Sec.	·····	T.23-S., R. 36-E., NMPM., Langlie-Mattix Po
Lea		•••••••		County Date Spudded 10/12/60 Date Drilling Completed 10/19/60
			ocation :	Elevation 3456 KB Total Depth 3707 KB PBTD 3702
D	C	B		Top Oil/Gas Pay3655Name of Prod. Form. Queen - 7 Rivers
	Ū.		A	PRODUCING INTERVAL -
		L		Perforations 3655-58, 3671-78°, 3692-96
E	F	G.	H	Open Hole Casing Shoe 3707 Tubing 3642
				OIL WELL TEST -
L	K	J	I	
x				Natural Prod. Test:bbls.oil,bbls water inhrs,minSize
M	N	0	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume o
	74			load oil used): <u>60</u> bbls.oil, <u>0</u> bbls water in <u>6</u> hrs, <u>min. Size</u> <u>10</u>
				$\frac{\text{GAS WELL TEST}}{\text{GAS WELL TEST}} = 675\# \text{TP} 375 \text{ GOR}$
				Natural Prod. Test:MCF/Day; Hours flowedChoke Size
ubing C	ลสาญชุส	nd Ceme	nting Recor	
Size		Feet	Sax	the second s
	- T			Test After Acid or Fracture Treatment:MCF/Day; Hours flowed
8-5/8	n 3	306	300	Choke SizeMethod of Testing:
	-			Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
5-1/2	<u>" 36</u>	597	250	sand): SOT w/10,000 gal. lease oil. 250# Adomite & 10,000# sand
				Casing Tubing Date first new Press. 2500 Press. oil run to tanks 10/27/60
2-3/8	<u>" 36</u>	532		
	~			Cil Transporter Texas-New Mexico Pipeline Company
		l		Gas Transporter Phillips Pipeline Company
emarks:		lbro-	fraced	3671-75 w/three No. 3 charges.
•••••••••••••		••••••	•••••••••••••••	· · · · · · · · · · · · · · · · · · ·
I her	eby cer	tify tha	t the info	rmation given above is true and complete to the best of my knowledge.
proved.	•	-	11 -	, 19, 19
prorea.	~	7	<u>v 1) 79</u>	60 (Company or Operator)
c	ят. С		VATION	COMMISSION By: By:
		\sim		(Signature)
ÆØ.	10		171	Title District Engineer
است المرز		······		Send Communications regarding well to:
tle				Name Texas Pacific Coal & Oil Company
		ν	1	NameIGAAD
				Address P. O. Roy 1688 Hobbe New Mexico.

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								x ,	FORM C-103 (Rev 3-55)
		Submit to appropri	ANEOUS	Office as	Per Com	mission Ru	000000 OF	TICE	000
Name of Com				Addre			t con 28		10.22
	Facilic Coa	<u>l & Oil Company</u>	ell No. U			<u>ex 1688,</u>	Hobbs,		
	"A" A/c-1		95	<u>L</u>	11	Township 23-S		Range	36 - E
Date Work Pe 10/20-	tformed 21/1960	Pool Langlie-				County Lea			
		_ THIS IS A	REPORT O	F: (Check	approprie	te block)			
	g Drilling Opera		ng Test and [.] edial Work	Cement Job	ŀ	Other (B	Explain):		
Plugging									<u></u>
Ran 11. Cemento Ran Ter W.O.C.	3 Jts. (369 ed w/250 sx	nature and quantity of 71) 5-1/2 ⁿ , 14# 5. reg. <u>+</u> 4% Gel rvey after 12 h	J-55 Sml.	s. Csg. d plug d	Set to 363	at 3707* 9* at 4:1	45 P.M. 10	/20/6	50.
out cer	ent to PBT	-1/2" csg. to 10) 3702". Test (). K.						
Witnessed by	Lambeth		Position Petrole	m Engin		Company	Pacific Co	 	Oil Company
	- **	FILL IN BELO							CTT COMPANY
				AL WELL I					-
DFElev. 🗧	B T	D	PBTD			Producing	Interval	Cor	npletion Date
Tubing Diame	and the second s	Tubing Depth	<u> </u>	Oil Stri	ng Diame	ter	Oil Strin	g Dept	h
Perforated Int	erval(s)	<u>-</u>		I					
Open Hole Int	erval	· · · · · · · · · · · · · · · · · · ·		Produci	ng Forma	ation(s)			
			RESULTS	OF WORI	OVER				
Test	Date of Test	Oil Production BPD	Gas Pro MCF			Production PD	GOR Cubic feet/I	вы	Gas Well Potential MCFPD
Before Workover		······································							
After Workover									
	OIL CONSER	TION COMMISSION		I here to the	by certif best of	y that the in my knowledg	formation giver ge.	1 above	is true and complete $/2$
Approved by	Honly	hell		Name	$\angle d$		\sim	Ľ,	Ø.
Title	ACT			Positi		J - Cu	- All	all	<u>ی</u>
Date	MAT A	Engineer District	<u>8</u>	Compa	any	m Engine	al & Oil (Comer	

		11.3-12. 1. 								
			O OIL CON						FORM C-103 (Rev 3-55)	
and the second	in the second	(Submit to appropri								
Name of Com	pany			Addres	s		104 (9)			
Texas	Pacific Coal	& Oil Company		and the second sec		ox 1688,	Hobbs	, New	Mexico	
	"A" A/c-l		ell No. U 95	nit Letter L	Section	Township 23-	5	Rang	° 36–E	
Date Work Pe 10/12-	13/1960	Pool Langlie		Charles		County <u>Iea</u>		· · · · · · · · · · · · · · · · · · ·		
ר יד ו			ng Test and (ippropri		Explain):			
Pluggin	ag Drilling Operati g	<u> </u>	edial Work	Sement Job			.xpiuin).			
Detailed acco	ount of work done,	nature and quantity of	materials us	ed, and resu	its obta	ined.	······			
Ran 10 Cement Pumped W.O.C.	Jts. (306*) ed w/300 sxs plug to 276 24 hours. 1	M. 10/12/60. 8-5/8", 24# J. . reg. + 4% Gel ! at 10:30 P.M. Pressured up of & after drilling	-55 Smls. L + 2% Ca 10/12/6 18-5/8" (Csg. S Il ₂ .). Ceme casing t	nt ci 9 800	rculated	for			
								- 	an - a ar	
								1		
								;		
Witnessed by			Position			Company		ž	<u>1</u>	
Jerry	Lambeth		Petroleu	m Engin	er	Texas I	acific	Coal &	Oil Company	
		FILL IN BEL		L WELL D		EPORTS 0!	VLY			
D F Elev.	TD		PBTD		A 1 A	Producing	Interval	Co	mpletion Date	
					<u> </u>					
Tubing Diam	eter	Tubing Depth		Oil Strin	g Diame	eter	Oil S	tring Depi	th	
Perforated In	terval(s)									
Open Hole In	terval		, • , , •, •,	Producin	g Form	ation(s)				
			RESULTS	OF WORK	OVER				<u>.</u>	
Test	Date of Test	Oil Production BPD	Gas Pro MCF			Production PD	G O Cubic fee		Gas Well Potential MCFPD	
Before Workover										
After Workover										
	OIL CONSERV	ATION COMMISSION	17	I here to the	best of	fy that the in my knowled _i	formation g ge.	iven abov	e is true and complete γ	
Approved by	, Mar	lichte		Name	\leq	Jeen			Q.	
Title	to the	atown Married B		Positic Pe		un Engine	er			
Date		001 2	6 1960	Compar	лу	acific (x		l Compa	any	

			N	W MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico	Form C-101 Revised (12/1/55)
	.	الا المريم ال	· •	DTICE OF INTENTION TO DRILL	HOBES OFFICE OCC
Notice hegins. If c Submit this tions of the	must be hanges in notice in Commiss	given to the prop QUINT ion.	the Distri	t Office of the Oil Conservation Commission and approval ob are considered advisable, a copy of this notice showing such of E. One copy will be Arganed following approval. See addition Land submit 6 Copies Attach Form G- 128 in triplicate	ained before drilling or recompletion ranges will be returned 10 the bander, nal instructions in Rules and Regula- to first 3 copies of form C-101
Fort	North,	Texas.		August	4, 1960
OIL CON SANTA FI	SERVAT	ION CO	MMISSIO		(Date)
Gentlemen					
Ţęx	as Pac	ific Co	al and	Company (Company or Operator)	
Sta	te of I	lew Mex	ICO "A" (Lease)	Ac. 1 , Well No. 95	inL The well in (Unit)
				eline :	
•••••••••••••••••••••••••••••••••••••••	West	·····	• • • • • • • • • • • • • • • • • • • •	line of Section 11, T. 23-S.	<u>R</u>
(GIVE LC	CATION	I FROM	SECTION	LINE) Langlie-Mattix Pool,	
				If State Land the Oil and Gas Lease is No	<u>A-983</u>
D	С	В	` A	If patented land the owner is Address	
				We propose to drill well with drilling equipment as follows pay. Drill in with Cable Tools.	. Rotary Rig to top of
E	F	G	н	The status of plugging bond is	red Bond on File.
Ĺ	K	J	I	Drilling Contractor	Drilling Co., Inc.
		í		First	
м	N	0	Р	Wichi We intend to complete this well in the	
				formation at an approximate depth of	
				ionnation at an approximate depth of	

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Backs Cement
12"	9 5/8"	36#	New	3001	300
8 3/4"	711	20#	New	3,800*	250
				,	

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

AUG 5 1960

Approved Except as follows:

OIL CONSERVATION COMMISSIO By

Sincerely yours, TEXAS PACEF COMPANY AND OIL By. Manager of Producered Send Communications regarding well to Position..... Name D. A. Bonney Addame P. O. Box 2110 Tita mt 2 ٦ Fant

	I ALLEV ME	CICO OIL CONSE	VATION COMMISS	ION C-128
	WELL LOCAT	ION AND ACRE	AGE DEDICATIO	A second
· · · ·	f		and the state the state of the second and the state	VERSE SIDES OFFICE OCC
		SECTIO		
Texas Pacific	Coal & Oil	Lease	tate "A" Acct	1960 AUG 5 AM 10: 095
t Letter Section	Township	IN OF Rang		
L	11	23 S		Lea
ual Footage Location of 60 feet fro		5 8	feet from the	South
	ducing Formation	Pool		Dedicated Acreage:
~ - <u>_</u>	7-Rivers		Langlie-Mattix	40 Acres
is the Operator the only	owner in the dedicat	ed acreage outlined on	he plat below? YES	NO ("Ouner" means the perso
				either for himself or for himself and
another. (65-3-29 (e)		and the second		
				d by communitization agreement or other-
			espective interests belo	
Det	ا د در بر از از می می در در این ماده این در بر بر بر بر بر بر بر از بر بر از بر از بر از بر بر بر بر از بر بر		Land Description	
			A State of the Andrew State of the State of	
4	and the second sec			
· · · · · · · · · · · · · · · · · · ·	SECT	ION B CONTRACTOR	area ahaare	CERTIFICATION
· · · ·	an a			1
· · · · · · · · · ·				I hereby certify that the information
				in SECTION A above is true and com- plete to the best of my knowledge and
		ىتىڭ ئىشى ئۆزۈنىدىنىيە بىرى بىرى بىرى بىرى بىرى بىرى بىرى بىر		belief.
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	الم المحكم ا المحكم المحكم المحكم المحكم المحكم	میں میں اور میں میں میں اور میں میں اور		Name Tronula
				Position
			Complexity of the second se	Manager of Production
	·.			Company
i				Texas Pacific Coal & Oil C
	· · · · · · · · · · · · · · · · · · ·	هده (کې د م	and a second	August 4, 1960
	· · · · · · · · · · · ·			
	۵۰۰۰ میں			hereby certify that the well location
-660' + 0				shown on the plat in SECTION B was
	•	موجد در محمد کرد. موجد در محمد محمد محمد ورد در	A set of the	plotted from field notes of actual surveys made by me or under my
				supervision, and that the same is true
	· · · · ·			and correct to the best of my knowledg
				and belief.
				 a statistical statistic statistical statistical statistic statistical statistical statisteps statistical statistical statistical statistical statisti
	· · · · · · · · · · · · · · · · · · ·	المتي ود موجلت الير المراجل ال مراجل المراجل ال	at British Bright Complete	Date Surveyed
			a seleta any ita any i Na seleta any ita any i	July 30, 1960
			a galang ang ang ang ang ang ang ang ang ang	
				July 30, 1960 Registered Professional Engineer

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					OWW		
COUNTY	LEA	FIELD	Langlie Ma	ttix :	STATE NM	MN 0	9319
OPR	TEXAS PACIFIC						1AP
	95 State "A'	Acct 1					
	Sec 11, T-23-	S, R-36	5 - E			co.	ORD
	1980' FSL, 66	O' FWL	of Sec.				
	Re-Spd 8-19-6	9		CLASS	OK	200	EN
	Re-Cmp 8-28-6	9	FORMATION	DATUM	FORM	ATION	DATUM
8 5/8	с. товінд " at 316' w/30 " at 3707' w/2						
					-		
	L GR RA IND H	~ .					
			TD 3707';				!
(Sever	n Rivers - Que	en) Pei	fs 3436-359	5' NO N	IEW POTE	NTIAL	

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	-	-	•					
CONT.				PROP	DEPTH	3595'	TYPE	WO
DATE								

F.R.C. 11-13-69 PD 3595' WO (Seven Rivers - Queen) (Orig. comp 10-27-60 thru Perfs 3655-96', OTD 3707') 11-10-69 TD 3707'; PBD 3625'; COMPLETE Set CIBP @ 3625' Perf @ 3436', 3449', 3478', 3484', 3497', 3518', 3536', 3547', 3555', 3561', 3572', 3587', 3595' w/1 SPI Acid (3436-3595') 1500 gals Frac (3436-3595') 20,000 gals wtr + 30,000# sd Ppd 8 BO + 70 BW in 24 hrs (3436-3595') COMPLETION REPORTED

11-13-69

Location 1980* Spud 1D-12-60 Tonal Depth 3708 dol 1. P. 240 B090 Ch. 10/64 on C. 950 Pk Perfs 12 h 3655-58 765 rec 51 Corre 3605-56 rec 51 56 76 Corra 3656-63 rec 51 605-56 76 Corra 3652-3708 rec 1 708 rec 1 Corra 3692-3708 rec 1 780	Location 19R0* Fr. S. L 660* fr. W Lease Spud 10-12-60 Comp 10-2P-60 Fr. W Lease Total Depth 3708 dol P. B. 3702 Top Pay 3655 L. P. F 240 B0PD Field Top Pay 3655 C. 950 Pkr. Gor. 375 Gr. 36 B C. 950 Pkr. Gor. 375 Gr. 36 B Core 3605-56 rec 51* dol sd S0 8608-91 Elev. Core 3656-63 rec 51* dol sd S0 3698-91 Elev. Core 3656-63 rec 291 dol sd S0 3698-91 Elev. Core 3692-3708 rec 16* dol sd S0 3698- 575 Elev. Core 3692-3708 rec 16* dol sd S0 3698- 575 Elev. Core 3692-3708 r		Lea Langlie Mattix Langlie Mattix Sax CSG. RECORD Sax B 316 300 3702 250 3458 DF 1 29531 29531 31621 30341 1
	Comp 10-2 P-60	Field	Lea Langlie I
Depth	3702 Top Pay	Size	CSG. RECORD Depth
		9 - 0/	
10/64		58	3702
	Gor. 375		
Perfst 12 h 3655-58		•	
<u>Core 3605-56 rac 51</u>	* dol & sd SO 2608-9;		FORMATION RECORD
Core 3656-63 rec 6	5" dol & sd SS/0 3656 - 57;		3458 DFT
<u>Core 3663-92 rec 29</u>	11 dol & ed 50 3671 728 3691.	92, Y	29531
Cone 3692-3708 rec	16" dol & sd SO 36985 3701	T SR	31621
ran logs,	-	ВX	T
		P	30341
Treatments SF 10000 3655-3696	25-3696	8	37071
		1	, 1
		-	-

Submit 3 Copies to Approprise District Office

DISTRICT. P.O. Box 1980, 1

DISTRICT II P.O. Drawer Dr

DISTRICT.III

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7336 - ARTESIA PRINTING CO.

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Stogner, Michael

From: Sent: To: Subject:

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Davidson, Florene Friday, December 14, 2001 4:47 PM Stogner, Michael Jalmat Order

Mike, the Eumont-Jalmat order, No. R-8170-P, was signed at 4:15 on Friday, December 14.

CMD : OG5SECT	ONGARD INQUIRE LAND I	12/26/01 09:45: OGOMES -TP	
	PAGE NO:		
Sec : 11 Twp : 23S	Rng: 36E Section	Type : NORMAL	
D	C	B	A
40.00	40.00	40.00	40.00
CS	CS	CS	CS
A00983 0004	A00983 0004	A00983 0004	A00983 0004
KERR-MCGEE CORPOR	KERR-MCGEE CORPOR	KERR-MCGEE CORPOR	KERR-MCGEE CORP
07/27/38	07/27/38	07/27/38	07/27/3
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CS	CS	CS	CS
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07/27/38	07/27/38	07/27/38	07/27/3
A	A	A	A
PF01 HELP PF02	PF03 EXIT PI	F04 GoTo PF05	PF06
PF07 BKWD PF08 FWI		F10 SDIV PF11	PF12

CMD :	ONGARD	12/26/01 09:46:	
OG5SECT	INQUIRE LAND	OGOMES -TP	
Sec : 11 Twp : 23S	Rng: 36E Section	Type : NORMAL	
		·	<u>т</u>
L	K	J	I
40.00	40.00	40.00	40.00
CS	CS	CS	CS
A00983 0004	A00983 0004	B00229 0001	B00229 0001
KERR-MCGEE CORPOR	KERR-MCGEE CORPOR	CHEVRON U S A INC	CHEVRON U S A I
07/27/38	07/27/38	02/28/38	02/28/3
A	A	A	А
M	N	0	P
40.00	40.00	40.00	40.00
CS	CS	CS	CS
A00983 0004	A00983 0004	B00229 0001	B00229 0001
KERR-MCGEE CORPOR	KERR-MCGEE CORPOR	CHEVRON U S A INC	CHEVRON U S A I
07/27/38	07/27/38	02/28/38	02/28/3
А	A	A	A
PF01 HELP PF02	PF03 EXIT P	F04 GoTo PF05	PF06
PF07 BKWD PF08 FW	D PF09 PRINT P	F10 SDIV PF11	PF12

ONGARD 12/26/01 09:48: CMD : OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TP API Well No : 30 25 9309 Eff Date : 04-01-1999 WC Status : A Pool Idn : 79240 JALMAT; TAN-YATES-7 RVRS (PRO GAS) OGRID Idn : 162791 RAPTOR RESOURCES INC Prop Idn : 24669 STATE A A/C 1 Well No : 016 GL Elevation: 3436 U/L Sec Township Range North/South East/West Prop/Act(P/ ____ _____ B.H. Locn : A 11 235 36E FTG 660 F N FTG 660 F E Α Lot Identifier: Dedicated Acre: 480.00 Lease Type : S Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) : M0025: Enter PF keys to scroll

PF01 HELPPF02PF03 EXITPF04 GoToPF05PF06PF07PF08PF09PF10 NEXT-WCPF11 HISTORYPF12 NXTREC

CMD : OG6ACRE		ONGA C102-DEDIC			12/26/01 09:48: OGOMES -TP Page No :
		9309 Eff Da			
		LMAT; TAN-YATE	S-7 RVRS (PRO	GAS)	
Prop Idn	: 24669 S	TATE A A/C 1			Well No : 01
Spacing Unit	: 38047 O	CD Order :		Simultaneou	s Dedication:
Sect/Twp/Rng	:	Acreage	: 480.00	Revised C10	2? (Y/N) :
Dedicated La	nd:				
	S Base	_			ship Lot Idn
			 36E 40.00		
			36E 40.00		
			36E 40.00		
			36E 40.00		
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			36E 40.00		
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		K 11 23S	36E 40.00	n st	
E0005	: Enter data	to modify or	PF keys to s	croll	
PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 LAND	PF11 NXTSE	C PF12 RECONF

· Page: 1 Document Name: untitled

CMD : OG6IPRD INQUIRE :	(/01 09:48: DGOMES -TP Page No:		
OGRID Identifier : 162791 RAPTO Pool Identifier : 79240 JALMAT API Well No : 30 25 9309	;TAN-YATES-7 RVRS	From : 01 2		10 2001
API Well No Property Name	Prodn. Days	Producti	on Volume	es We
	MM/YY Prod	Gas	Oil	Water St
30 25 9309 STATE A A/C 1	01 00 31	501	8	P
30 25 9309 STATE A A/C 1	02 00 29	1205		32 P
30 25 9309 STATE A A/C 1	03 00 31	758	4	P
30 25 9309 STATE A A/C 1	04 00 30	718	11	8 P
30 25 9309 STATE A A/C 1	05 00 31	612		P
30 25 9309 STATE A A/C 1	06 00 30	697	2	P
30 25 9309 STATE A A/C 1	07 00 31	813		P
Reporting Period Total	(Gas, Oil) :			
M0025: Enter PF keys to PF01 HELP PF02 PF03 D PF07 BKWD PF08 FWD PF09	EXIT PF04 GoTo			

CMD : OG6IPRD	-						1 09:48 OMES -1 ge No:	
OGRID Identifier : 162791 RAPTOR RESOURCES INC Pool Identifier : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS) API Well No : 30 25 9309 Report Period - From : 01 2000 To : 10 2001								
API Well No	Property Na	me Pro	dn. D	ays I	Production	Volumes	 V	We
		MM/	YY P	rod (Gas C	Dil	Water S	3t
30 25 930	9 STATE A A/C	1 08	00 3	1 (580			P
30 25 930	9 STATE A A/C	1 09	00 3	0 14	111			Ρ
30 25 930	9 STATE A A/C :	1 10	00 3	1 7	783			Ρ
30 25 930	9 STATE A A/C	1 11	00 3	0	721	11		P
30 25 930	9 STATE A A/C :	1 12	00 3	1 5	579			Ρ
30 25 930	9 STATE A A/C	1 01	01 3	1 9	996			Ρ
30 25 930) STATE A A/C	1 02	01 2	8 8	356			Ρ
Reporting Period Total (Gas, Oil) : E0049: User may continue scrolling.								
	PF02 PF08 FWD	PF03 EXIT PF09					CONFIF	۲N

CMD : OG6IPRD		ONGARD IRE PRODUCTION		L/WELL		/01 09:4 OGOMES -' Page No:	ΤP
Pool Identi	lfier : 162791 R Eier : 79240 JA : 30 25 1	LMAT;TAN-YATES	-7 RVRS			10 2001	
API Well No	Property Name	Prodn.	Days	Product	tion Volum	es l	We
			-		Oil		St
30 25 9309	9 STATE A A/C 1	03 01	31	1074			 P
	9 STATE A A/C 1			926	13	50	P
) STATE A A/C 1	05 01	31	661	10		Р
30 25 9309) STATE A A/C 1	06 01	30	800			Р
30 25 930	9 STATE A A/C 1	07 01	31	776		64	Ρ
30 25 930	9 STATE A A/C 1	08 01	31	880		86	Ρ
30 25 9309	9 STATE A A/C 1	09 01	30	745		216	Ρ
Rej	porting Period To	otal (Gas, Oil) :	17972	64	644	
PF01 HELP	19: User may conf PF02 PI PF08 FWD PI	F03 EXIT PF	04 GoTo		PF NXTOGD PF	-	RM

CMD : OG6IPRD INQUIRE PRO	ONGARD DDUCTION BY POOL,		12/26/01 09:48: OGOMES -TP Page No:
OGRID Identifier : 162791 RAPTOR F Pool Identifier : 79240 JALMAT;TF API Well No : 30 25 9309 Re	AN-YATES-7 RVRS		To : 10 2001
API Well No Property Name	Prodn. Days MM/YY Prod	Production Gas O	Volumes We Dil Water St
30 25 9309 STATE A A/C 1	10 01 31	780	188 P

Repo	orting Period	Total (Gas,	Oil)	: 179	972	64		644
E0049	9: User may c	ontinue scrol	ling.					
PF01 HELP	PF02	PF03 EXIT	PF04	GoTo	PF05		PF06	CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10	NXTPOOL	PF11 N	IXTOGD	PF12	

12/26/01 09:46: CMD : ONGARD OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TP API Well No : 30 25 9312 Eff Date : 04-01-1999 WC Status : A Pool Idn : 79240 JALMAT; TAN-YATES-7 RVRS (PRO GAS) OGRID Idn : 162791 RAPTOR RESOURCES INC Prop Idn : 24669 STATE A A/C 1 Well No : 062 GL Elevation: 3432 U/L Sec Township Range North/South East/West Prop/Act(P/ ____ ____ B.H. Locn : B 11 23S 36E FTG 660 F N FTG 1980 F E Α Lot Identifier: Dedicated Acre: 480.00 Lease Type : S Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) : M0025: Enter PF keys to scroll

PF01 HELPPF02PF03 EXITPF04 GoToPF05PF06PF07PF08PF09PF10 NEXT-WCPF11 HISTORYPF12 NXTREC

• •

CMD : OG6ACRE	ONGARD C102-DEDICATE ACREAGE	12/26/01 09:47: OGOMES -TP Page No :
Pool Idn : 79240 JA Prop Idn : 24669 S Spacing Unit : 38047 O	CD Order :	
S Base	U/L Sec Twp Rng Acreage	L/W Ownership Lot Idn
E0005: Enter data	A 11 23S 36E 40.00 B 11 23S 36E 40.00 C 11 23S 36E 40.00 D 11 23S 36E 40.00 E 11 23S 36E 40.00 F 11 23S 36E 40.00 G 11 23S 36E 40.00 H 11 23S 36E 40.00 K 11 23S 36E 40.00 L 0 0 0 0 0	NSTNSTNSTNSTNSTNSTNSTNSTNST
PF01 HELP PF02	PF03 EXIT PF04 GoTo	PF05 PF06 CONFIRM PF11 NXTSEC PF12 RECONF

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CMD : OG6IPRD	INQUIRE PRODUCTION BY POOL/WELL				/01 09:4 OGOMES - Page No:	TP	
Pool Identif	fier : 162791 RAPTOR ier : 79240 JALMAT; : 30 25 9312	TAN-YATES	-7 RVRS		2000 To :	10 2001	-
API Well No	Property Name			Product: Gas			
30 25 9312	STATE A A/C 1	01 00	31	2380			 Р
30 25 9312	STATE A A/C 1	02 00	29	1807		16	Ρ
	STATE A A/C 1		31	2527			Ρ
	STATE A A/C 1		30			4	Ρ
	STATE A A/C 1	· ·	31				Ρ
	STATE A A/C 1		30				Ρ
30 25 9312	STATE A A/C 1	07 00	31	2207			Р
Rep	orting Period Total	(Gas, Oil)	 • • •				
PF01 HELP	5: Enter PF keys to PF02 PF03 E PF08 FWD PF09	XIT PF					RM

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Pool Identi	INQUIRE PRO lfier : 162791 RAPTOR R Eier : 79240 JALMAT;TA	RESOURCE	S INC -7 RVRS	(PRO GAS)	12/26/01 09:47: OGOMES -TP Page No:
API Well No	: 30 25 9312 Re	eport Pe	riod - F	rom : 01 20	00 To : 10 2001
API Well No	Property Name		-	Productio: Gas	
30 25 9312	2 STATE A A/C 1	08 00	31	2152	P
30 25 9312	2 STATE A A/C 1	09 00	30	1845	P
30 25 9312	2 STATE A A/C 1	10 00	31	2238	P
30 25 9312	2 STATE A A/C 1	11 00	30	1958	P
30 25 9312	2 STATE A A/C 1	12 00	31	1641	P
	2 STATE A A/C 1	01 01	31	1794	P
30 25 9312	2 STATE A A/C 1	02 01	28	1902	P
Rej	porting Period Total (G	as, Oil) :		
PF01 HELP	19: User may continue s PF02 PF03 EXI PF08 FWD PF09	T PF	04 GoTo		PF06 CONFIRM OGD PF12

•

Pool Identi:	INQ ifier : 162791 1 fier : 79240 J. : 30 25	ALMAT; TAN-YATES	S INC 5-7 RVRS	(PRO GAS)	OG Pa	1 09:47: OMES -TP ge No: 0 2001
API Well No	Property Nam		-			We Water St
30 25 9312 30 25 9312 30 25 9312 30 25 9312 30 25 9312 30 25 9312 30 25 9312	2 STATE A A/C 1 2 STATE A A/C 1	04 01 05 01 06 01 07 01 08 01	31 30 31 31	2059 1734 2000 2135		P 25 P P 32 P 43 P 108 P
E004 PF01 HELP			9. 94 GoTo	PF05		

··· ·

	ONGARD DUCTION BY POOL	/WELL	12/26/01 09:47: OGOMES -TP Page No:
OGRID Identifier : 162791 RAPTOR R Pool Identifier : 79240 JALMAT;TA API Well No : 30 25 9312 Re	N-YATES-7 RVRS		00 To : 10 2001
API Well No Property Name	Prodn. Days MM/YY Prod	Production Gas	n Volumes We Oil Water St
30 25 9312 STATE A A/C 1	10 01 31	1950	94 P

	Repo	orting Period	Total (Gas, (Oil) :	• • • • • • • • • • • • • • • • • • •	 196 	322
	E0049	9: User may c	ontinue scrol	ling.			
PF01	HELP	PF02	PF03 EXIT	PF04	GoTo	PF05	PF06 CONFIRM
PF07	BKWD	PF08 FWD	PF09	PF10	NXTPOOL	PF11 NXTOGD	PF12

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CMD : 12/26/01 09:46: ONGARD INQUIRE WELL COMPLETIONS OGOMES -TP OG6IWCM API Well No : 30 25 9310 Eff Date : 04-01-1999 WC Status : A Pool Idn : 79240 JALMAT; TAN-YATES-7 RVRS (PRO GAS) OGRID Idn : 162791 RAPTOR RESOURCES INC Prop Idn : 24669 STATE A A/C 1 Well No : 029 GL Elevation: 3430 U/L Sec Township Range North/South East/West Prop/Act(P/ ___ __ ___ B.H. Locn : C 11 23S 36E FTG 990 F N FTG 1650 F W Α Lot Identifier: Dedicated Acre: 480.00 Lease Type : S Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) : M0025: Enter PF keys to scroll

PF01 HELPPF02PF03 EXITPF04 GoToPF05PF06PF07PF08PF09PF10 NEXT-WCPF11 HISTORYPF12 NXTREC

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CMD : OG6ACRE		ONGA C102-DEDIC		2/26/01 09:46: OGOMES -TP Page No :	
		9310 Eff Da			
		LMAT; TAN-YATE	S-7 RVRS (PRO	GAS)	
Prop Idn	: 24669 S	TATE A A/C 1			Well No : 02
Spacing Unit	: 38047 O	CD Order :		Simultaneous	Dedication:
Sect/Twp/Rng	:	Acreage	: 480.00	Revised C102	? (Y/N) :
Dedicated La	nd:				
	S Base	U/L Sec Twp			_
			36E 40.00		
			36E 40.00		
			36E 40.00		
			36E 40.00		
			36E 40.00		
			36E 40.00		
		G 11 23S	36E 40.00	N ST	
		H 11 23S	36E 40.00	N ST	
		K 11 23S	36E 40.00	N ST	
E0005	: Enter data	to modify or	PF keys to s	croll	
PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD					PF12 RECONF

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CMD : OG6IPRD	INQUIRE PRO		-	VELL	12/26/01 09:46: OGOMES -TP Page No:
Pool Identif	fier : 162791 RAPTOR R ier : 79240 JALMAT;TA : 30 25 9310 Re	N-YATES-	7 RVRS (I		00 To : 10 2001
API Well No	Property Name	Prodn. 1	Davs	Production	n Volumes We
					Oil Water St
30 25 9310	STATE A A/C 1	01 00	31	816	P
30 25 9310	STATE A A/C 1	02 00 2	29	787	Р
30 25 9310	STATE A A/C 1	03 00 3	31	864	P
30 25 9310	STATE A A/C 1	04 00	30	839	P
30 25 9310	STATE A A/C 1	05 00	31	867	P
30 25 9310	STATE A A/C 1	06 00	30	761	P
30 25 9310	STATE A A/C 1	07 00	31	830	Р
Rep	oorting Period Total (G	as, Oil)	:		
M002	5: Enter PF keys to sc:	roll			
PF01 HELP	-	T PFO			

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CMD : OG6IPRD	INQUIRE PRO	ONGARD DUCTION	BY POOL,	WELL	12/26/01 09:46: OGOMES -TP Page No:
Pool Identif	fier : 162791 RAPTOR R ier : 79240 JALMAT;TA : 30 25 9310 Re	N-YATES	-7 RVRS		00 To : 10 2001
API Well No	Property Name	Prodn.	Days	Productio	n Volumes We
		MM/YY			Oil Water St
30 25 9310	STATE A A/C 1	08 00	31		P
	STATE A A/C 1			851	Р
	STATE A A/C 1			816	P
	STATE A A/C 1	11 00	30	783	P
	STATE A A/C 1	12 00	31	738	P
	STATE A A/C 1	01 01	31	1014	Р
30 25 9310	STATE A A/C 1	02 01	28		Р
Reporting Period Total (Gas, Oil) :					
PF01 HELP	9: User may continue s PF02 PF03 EXI PF08 FWD PF09	T PF	04 GoTo		PF06 CONFIRM OGD PF12

12/26/01 09:46: ONGARD CMD : OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP Page No: OGRID Identifier : 162791 RAPTOR RESOURCES INC Pool Identifier : 79240 JALMAT; TAN-YATES-7 RVRS (PRO GAS) API Well No : 30 25 9310 Report Period - From : 01 2000 To : 10 2001 _____ Prodn. Days Production Volumes API Well No Property Name We MM/YY Prod Gas Oil Water St _____ 30 25 9310 STATE A A/C 1 03 01 31 1006 Ρ 30 25 9310 STATE A A/C 1 04 01 30 Ρ 1015
 30
 25
 9310
 STATE A A/C 1
 05
 01
 31
 1076 Ρ 1104 30 25 9310 STATE A A/C 1 06 01 30 Ρ 30 25 9310 STATE A A/C 1 Ρ 07 01 31 1088 30 25 9310 STATE A A/C 1 08 01 31 1037 Ρ 30 25 9310 STATE A A/C 1 09 01 30 1000 Ρ Reporting Period Total (Gas, Oil) : 19914 -----E0049: User may continue scrolling. PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM PF01 HELP PF02 PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

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CMD : OG6IPRD INQUIRE PR	ONGARD RODUCTION BY POO	L/WELL	12/26/01 09:46: OGOMES -TP Page No:	
OGRID Identifier : 162791 RAPTOR RESOURCES INC Pool Identifier : 79240 JALMAT; TAN-YATES-7 RVRS (PRO GAS) API Well No : 30 25 9310 Report Period - From : 01 2000 To : 10 2001				
API Well No Property Name	Prodn. Days MM/YY Prod	Productio Gas	n Volumes We Oil Water St	
30 25 9310 STATE A A/C 1	10 01 31	872	Р	

Repo	rting Period	Total (Gas, (Dil) :	19914 .	
E0049	: User may co	ontinue scroll	ling.		
PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 NXTPC	OL PF11 NXTOGD	PF12

Page: 1 Document Name: untitled

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12/26/01 09:50: ONGARD CMD : INOUIRE WELL COMPLETIONS OGOMES -TP OG6IWCM API Well No : 30 25 9372 Eff Date : 04-01-1999 WC Status : A Pool Idn : 79240 JALMAT; TAN-YATES-7 RVRS (PRO GAS) OGRID Idn : 162791 RAPTOR RESOURCES INC Prop Idn : 24669 STATE A A/C 1 Well No : 099 GL Elevation: 3463 U/L Sec Township Range North/South East/West Prop/Act(P/ B.H. Locn : E 11 23S 36E FTG 1980 F N FTG 660 F W Α Lot Identifier: Dedicated Acre: 480.00 Lease Type : S Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) : M0025: Enter PF keys to scroll

PF01 HELPPF02PF03 EXITPF04 GoToPF05PF06PF07PF08PF09PF10 NEXT-WCPF11 HISTORYPF12 NXTREC

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CMD : OG6ACRE		ONG C102-DEDIC	ARD CATE ACREAGE	:	L2/26/01 09:50: OGOMES -TP Page No :
API Well No Pool Idn Prop Idn Spacing Unit Sect/Twp/Rng Dedicated Land	: 79240 JA : 24669 S : 38047 O :	LMAT;TAN-YATH TATE A A/C 1 CD Order :	S-7 RVRS (PRC	GAS) Simultaneous	Well No : 09 Dedication: 2? (Y/N) :
	S Base	-) Rnġ Acreage		_
		A 11 233	36E 40.00	N ST	
		B 11 239	S 36E 40.00	N ST	
		C 11 235	S 36E 40.00	N ST	
		D 11 239	5 36E 40.00	N ST	
		E 11 239	36E 40.00	N ST	
		F 11 239	36E 40.00	N ST	
		G 11 239	S 36E 40.00	N ST	
		H 11 239	36E 40.00	N ST	
		K 11 239	36E 40.00	N ST	
E0005:	Enter data	to modify or	PF keys to s	croll	
PF01 HELP PI	702	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD PI	708 FWD	PF09	PF10 LAND	PF11 NXTSEC	C PF12 RECONF

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12/26/01 09:50: CMD : ONGARD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP OG6IPRD Page No: OGRID Identifier : 162791 RAPTOR RESOURCES INC Pool Identifier : 79240 JALMAT; TAN-YATES-7 RVRS (PRO GAS) API Well No : 30 25 9372 Report Period - From : 01 2000 To : 10 2001 Prodn. Days Production Volumes We API Well No Property Name MM/YY Prod Gas Oil Water St _____ 30 25 9372 STATE A A/C 1 01 00 31 Ρ 30 25 9372 STATE A A/C 1 02 00 29 03 00 31 Ρ 30 25 9372 STATE A A/C 1 Ρ 30 25 9372 STATE A A/C 1 04 00 30 Ρ 30 25 9372 STATE A A/C 1 05 00 31 06 00 30 Ρ 30 25 9372 STATE A A/C 1 Ρ 07 00 31 30 25 9372 STATE A A/C 1 Ρ _____ Reporting Period Total (Gas, Oil) : M0025: Enter PF keys to scroll PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM PF01 HELP PF02 PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

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-	AN-YATES-7 RVRS (Page No: PRO GAS)
API Well No Property Name	—	Production Volumes We Gas Oil Water St
 30 25 9372 STATE A A/C 1 	09 00 30 10 00 31 11 00 30	
Reporting Period Total (G E0049: User may continue s PF01 HELP PF02 PF03 EXI PF07 BKWD PF08 FWD PF09	crolling. T PF04 GoTo	PF05 PF06 CONFIRM L PF11 NXTOGD PF12

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CMD : OG6IPRD INQUIRE P OGRID Identifier : 162791 RAPTOR Pool Identifier : 79240 JALMAT; API Well No : 30 25 9372 3	TAN-YATES-7 RVRS	(PRO GAS)		
API Well No Property Name	Prodn. Days MM/YY Prod	Production Volumes We Gas Oil Water St		
30 25 9372 STATE A A/C 1	03 01 31	106 P		
30 25 9372 STATE A A/C 1	04 01 30	152 P		
30 25 9372 STATE A A/C 1	05 01 31	54 P		
30 25 9372 STATE A A/C 1	06 01 30	158 P		
30 25 9372 STATE A A/C 1	07 01 31	381 P		
30 25 9372 STATE A A/C 1	08 01 31	491 P		
30 25 9372 STATE A A/C 1	09 01 30	474 P		
Reporting Period Total (Gas, Oil) : 2732 E0049: User may continue scrolling. PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12				

CMD : OG6IPRD INQUIRE PR	ONGARD ODUCTION BY POOI	J/WELL	12/26/01 09:51: OGOMES -TP Page No:
OGRID Identifier : 162791 RAPTOR : Pool Identifier : 79240 JALMAT;T.	AN-YATES-7 RVRS		0
API Well No : 30 25 9372 R	eport Period - I	rom : 01 200	J TO : 10 2001
API Well No Property Name	Prodn. Days MM/YY Prod	Production Gas (Volumes We Dil Water St
30 25 9372 STATE A A/C 1	10 01 31	436	P

Re	porting Peric	d Total (Gas,	- Oil) :	2732	
EOC	49: User may	continue scrol	ling.		
PF01 HELP	PF02	PF03 EXIT	PF04 Go	To PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 NX	TPOOL PF11 NX	TOGD PF12

Page: 1 Document Name: untitled

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ONGARD 12/26/01 09:51: CMD : INQUIRE WELL COMPLETIONS OGOMES -TP OG6IWCM API Well No : 30 25 9316 Eff Date : 04-01-1999 WC Status : A Pool Idn : 79240 JALMAT; TAN-YATES-7 RVRS (PRO GAS) OGRID Idn : 162791 RAPTOR RESOURCES INC Prop Idn : 24669 STATE A A/C 1 Well No : 085 GL Elevation: 3429 U/L Sec Township Range North/South East/West Prop/Act(P/ ____ ____ 11 23S 36E FTG 2310 F N FTG 2310 F W B.H. Locn : F Α Lot Identifier: Dedicated Acre: 480.00 Lease Type : S Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) : M0025: Enter PF keys to scroll

11002	D. BHCCL FF M	Leys to strort			
PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

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CMD : OG6ACRE		ONGA C102-DEDIC			12/26/01 09:52: OGOMES -TP Page No :
		9316 Eff Date : 04-30-1991			
		LMAT; TAN-YATE	S-7 RVRS (PRC	GAS)	
Prop Idn	: 24669 S	TATE A A/C I		Cimultonoo	Well No : 08
					as Dedication:
Dedicated La		Acreage	: 400.00	Revised Cit)2? (Y/N) :
Deareacea Ha					
	S Base	_	Rng Acreage		ship Lot Idn
			36E 40.00		
		B 11 23S	36E 40.00	N ST	
		C 11 23S	36E 40.00	N ST	[
		D 11 23S	36E 40.00	N ST	2
		E 11 23S	36E 40.00	N ST	<u>[</u>
		F 11 23S	36E 40.00	N ST	2
		G 11 23S	36E 40.00	N ST	2
			36E 40.00		
			36E 40.00		[
		to modify or			
					PF06 CONFIRM
PF07 BKWD]	PF08 FWD	PF09	PF10 LAND	PF11 NXTSE	EC PF12 RECONF

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OGRID Identifier : 16279 Pool Identifier : 79240	JALMAT; TAN-YATES	S INC -7 RVRS (PRO G	Page No: AS)	
API Well No : 30 2	5 9316 Report Pe	eriod - From :	01 2000 To : 10 2001	
API Well No Property N			uction Volumes We Oil Water St	
30 25 9316 STATE A A/C	1 01 00	31 54	P	
30 25 9316 STATE A A/C	1. 02 00	29 52	P	
30 25 9316 STATE A A/C	1 03 00	31 288	P	
30 25 9316 STATE A A/C	1 04 00	30 224	P	
30 25 9316 STATE A A/C	1 05 00	31 173	P	
30 25 9316 STATE A A/C	1 06 00	30 109	P	
30 25 9316 STATE A A/C	1 07 00	31 55	P	
Reporting Period Total (Gas, Oil) :				
	PF03 EXIT PF	04 GoTo PF0 10 NXTPOOL PF1	5 PF06 CONFIRM 1 NXTOGD PF12	

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Pool Identifi	(INQUIRE PRO Eier : 162791 RAPTOR R ier : 79240 JALMAT;TA : 30 25 9316 Re	ESOURCE. N-YATES	S INC -7 RVRS (PRO GAS)	12/26/01 09:52: OGOMES -TP Page No: 00 To : 10 2001
API Well No	Property Name				n Volumes We Oil Water St
30 25 9316	STATE A A/C 1	08 00	31	55	P
30 25 9316	STATE A A/C 1	09 00	30		P
30 25 9316	STATE A A/C 1	10 00	31		P
30 25 9316	STATE A A/C 1	11 00	30		P
30 25 9316	STATE A A/C 1	12 00	31	138	P
30 25 9316	STATE A A/C 1	01 01	31	355	P
30 25 9316	STATE A A/C 1	02 01	28	370	P
E0049 PF01 HELP	orting Period Total (Ga 9: User may continue so PF02 PF03 EXI PF08 FWD PF09	crollin T PF	 g. 04 GoTo		PF06 CONFIRM OGD PF12

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Pool Identif	INQUIRE E fier : 162791 RAPTOR ier : 79240 JALMAT; : 30 25 9316	TAN-YATES-7 R	C VRS (PRO GAS)	12/26/01 09:52: OGOMES -TP Page No: 000 To : 10 2001
API Well No	Property Name	-	s Productio d Gas	
30 25 9316	5 STATE A A/C 1	03 01 31	424	P
30 25 9316	5 STATE A A/C 1	04 01 30	457	P
30 25 9316	5 STATE A A/C 1	05 01 31	377	P
30 25 9316	5 STATE A A/C 1	06 01 30	421	P
30 25 9316	5 STATE A A/C 1	07 01 31	381	P
30 25 9316	5 STATE A A/C 1	08 01 31	328	P
30 25 9316	5 STATE A A/C 1	09 01 30	421	P
Reporting Period Total (Gas, Oil) : 5031				
PF01 HELP	-	EXIT PF04 G	OTO PF05 XTPOOL PF11 NX'	

Page: 1 Document Name: untitled

	ONGARD DUCTION BY POOL/	WELL	12/26/01 09:52: OGOMES -TP Page No:
OGRID Identifier : 162791 RAPTOR R Pool Identifier : 79240 JALMAT;TA API Well No : 30 25 9316 Re	N-YATES-7 RVRS () To : 10 2001
API Well No Property Name	Prodn. Days MM/YY Prod	Production Gas (Volumes We Dil Water St
30 25 9316 STATE A A/C 1	10 01 31	349	P

					·
Rep	orting Period	d Total (Gas,	Oil) :	5031	
E004	9: User may o	continue scrol	ling.		
PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 NXTPO	OL PF11 NXTOGD	PF12

PF08

PF07

ONGARD 12/26/01 09:52: CMD : OGOMES -TP INQUIRE WELL COMPLETIONS OG6IWCM API Well No : 30 25 10707 Eff Date : 09-25-1999 WC Status : A Pool Idn : 79240 JALMAT; TAN-YATES-7 RVRS (PRO GAS) OGRID Idn : 162791 RAPTOR RESOURCES INC Prop Idn : 24669 STATE A A/C 1 Well No : 058 GL Elevation: 3425 U/L Sec Township Range North/South East/West Prop/Act(P/ ____ ___ ____ B.H. Locn : G 11 23S 36E FTG 1980 F N FTG 1980 F E Α Lot Identifier: Dedicated Acre: 480.00 Lease Type : S Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) : PF03 EXIT PF04 GoTo PF05 PF01 HELP PF02 PF06

PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

PF09

CMD : OG6ACRE		ONGAF C102-DEDICA	ND ATE ACREAGE		2/26/01 09:53: OGOMES -TP Page No :
API Well No : Pool Idn : Prop Idn : Spacing Unit : Sect/Twp/Rng : Dedicated Land:	79240 JALMA 24669 STAT 52493 OCD	AT;TAN-YATES FE A A/C 1 Order : NSI	5-7 RVRS (PRO 2 2723 D	GAS) Simultaneous	
	S Base U/	_	Rng Acreage		hip Lot Idn
E0005: En	B C D F G H K	1123S1123S1123S1123S1123S1123S1123S1123S1123S1123S1123S1123S	36E 40.00 36E 40.00 36E 40.00 36E 40.00 36E 40.00 36E 40.00 36E 40.00 36E 40.00 36E 40.00 9F keys to s	NSTNSTNSTNSTNSTNSTNSTNSTNSTNST	
PF01 HELP PF02	PF	FO3 EXIT	PF04 GoTo	PF05	PF06 CONFIRM PF12 RECONF

12/26/01 09:53: ONGARD CMD : INOUIRE PRODUCTION BY POOL/WELL OGOMES -TP OG6IPRD Page No: OGRID Identifier : 162791 RAPTOR RESOURCES INC Pool Identifier : 79240 JALMAT; TAN-YATES-7 RVRS (PRO GAS) API Well No : 30 25 10707 Report Period - From : 01 2000 To : 10 2001 _____ Prodn. Days Production Volumes API Well No Property Name We MM/YY Prod Gas Oil Water St _____ 30 25 10707 STATE A A/C 1 01 00 31 3633 Ρ 30 25 10707 STATE A A/C 1 30 25 10707 STATE A A/C 1 02 00 29 03 00 31 3252 Ρ 3158 Ρ 04 00 30 2753 Ρ 30 25 10707 STATE A A/C 1 30 25 10707 STATE A A/C 1 05 00 31 Ρ 2939 30 25 10707 STATE A A/C 1 06 00 30 Ρ 2557 30 25 10707 STATE A A/C 1 07 00 31 2556 Ρ Reporting Period Total (Gas, Oil) : -------M0025: Enter PF keys to scroll PF03 EXIT PF04 GoTo PF05 PF01 HELP PF02 PF06 CONFIRM PF09 PF10 NXTPOOL PF11 NXTOGD PF12 PF07 BKWD PF08 FWD

CMD : OG6IPRD	INQUIRE	ONGARD PRODUCTION	BY POO	DL/WELL		01 09:53: OGOMES -TP Page No:
Pool Identif	fier : 162791 RAPTC ier : 79240 JALMAT : 30 25 10707	; TAN-YATES	-7 RVRS		2000 To :	10 2001
API Well No	Property Name	Prodn.	Days	Product	ion Volum	ies We
	L 1		-			Water St
30 25 10707	STATE A A/C 1	08 00	31	2378		 Р
30 25 10707	STATE A A/C 1	09 00	30	2062		P
30 25 10707	STATE A A/C 1	10 00	31	2238		P
30 25 10707	STATE A A/C 1	11 00	30	1958		P
30 25 10707	STATE A A/C 1	12 00	31	1835		Р
30 25 10707	STATE A A/C 1	01 01	31	1893		P
30 25 10707	STATE A A/C 1	02 01	28	1902		P
Reporting Period Total (Gas, Oil) :						
PF01 HELP	9: User may continu PF02 PF03 PF08 FWD PF09		- 04 GoTo			

OGRID Identifier : 162791 RAP Pool Identifier : 79240 JALM	TOR RESOURCES	-7 RVRS (PRO	Page No: GAS)
API Well No : 30 25 107	07 Report Pe	riod - From :	01 2000 10 : 10 2001
API Well No Property Name			duction Volumes We Oil Water St
30 25 10707 STATE A A/C 1 30 25 10707 STATE A A/C 1	04 01 05 01 06 01 07 01 08 01	31 1933 30 1853 31 1404 30 1700 31 1261 31 1368 30 1304	P P P P
	nue scrolling 3 EXIT PF	g.	05 PF06 CONFIRM

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CMD : OG6IPRD INQUIRE PR	ONGARD CODUCTION BY POO	L/WELL	12/20	6/01 09:53: OGOMES -TP Page No:
OGRID Identifier : 162791 RAPTOR Pool Identifier : 79240 JALMAT;T API Well No : 30 25 10707 R	CAN-YATES-7 RVRS Report Period -	From : 01 2		: 10 2001
API Well No Property Name		Producti	on Volu	
30 25 10707 STATE A A/C 1	10 01 31	1267		P

Rep	orting Perio	d Total (Gas,	Oil) :	47204	
E004	9: User may	continue scrol	ling.		
PF01 HELP	PF02	PF03 EXIT	PF04 GoT	O PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 NXT	POOL PF11 NXTOGD	PF12

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ayc.	-	Document	ivanic.	

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ONGARD 12/26/01 09:53: CMD : OGOMES - TP OG6IWCM INQUIRE WELL COMPLETIONS API Well No : 30 25 9313 Eff Date : 04-01-1999 WC Status : A Pool Idn : 79240 JALMAT; TAN-YATES-7 RVRS (PRO GAS) OGRID Idn : 162791 RAPTOR RESOURCES INC Prop Idn : 24669 STATE A A/C 1 Well No : 067 GL Elevation: 3408 U/L Sec Township Range North/South East/West Prop/Act(P/ _____ ___ ___ B.H. Locn : H 11 23S 36E FTG 1980 F N FTG 660 F E Α Lot Identifier: Dedicated Acre: 480.00 Lease Type : S Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) : M0025: Enter PF keys to scroll

PF01 HELPPF02PF03 EXITPF04 GoToPF05PF06PF07PF08PF09PF10 NEXT-WCPF11 HISTORYPF12 NXTREC

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CMD : OG6ACRE			CATE ACREAGE		12/26/01 09:53: OGOMES -TP Page No :
API Well No Pool Idn Prop Idn Spacing Unit Sect/Twp/Rng Dedicated Land	: 79240 JA : 24669 S : 38047 O :	LMAT;TAN-YAT TATE A A/C 1 CD Order :	ES-7 RVRS (PRC	GAS) Simultaneou	Well No : 06 s Dedication: 2? (Y/N) :
	S Base	U/L Sec Tw	p Rng Acreage		ship Lot Idn
			536E 40.00	N ST	
			5 36E 40.00		
			536E 40.00		
			536E 40.00		
			5 36E 40.00		
		F 11 23	536E 40.00	N ST	
		G 11 23	536E 40.00	N ST	
		H 11 23	536E 40.00	N ST	
		K 11 23	5 36E 40.00	N ST	
E0005:	Enter data	to modify of	: PF keys to s	croll	
PF01 HELP PF					PF06 CONFIRM
PF07 BKWD PF	08 FWD	PF09	PF10 LAND	PF11 NXTSE	C PF12 RECONF

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CMD : OG6IPRD INQUIRI	ONGARD E PRODUCTION BY	POOL/WELL	12/26/01 09:53: OGOMES -TP Page No:	
OGRID Identifier : 162791 RAP Pool Identifier : 79240 JALM API Well No : 30 25 93	AT; TAN-YATES-7	RVRS (PRO GAS		
API Well No Property Name			ction Volumes We Oil Water St	
30 25 9313 STATE A A/C 1	01 00 31	2756	P	
	02 00 29	2650	16 P	
30 25 9313 STATE A A/C 1	03 00 31	2906	Р	
30 25 9313 STATE A A/C 1	04 00 30	2993	4 P	
30 25 9313 STATE A A/C 1	05 00 31	3061	P	
30 25 9313 STATE A A/C 1	06 00 30	2905	P	
30 25 9313 STATE A A/C 1	07 00 31	2788	Р	
Reporting Period Total (Gas, Oil) :				
M0025: Enter PF keys	to scroll			
PF01 HELP PF02 PF03	3 EXIT PF04	GoTo PF05	PF06 CONFIRM	
PF07 BKWD PF08 FWD PF09	9 PF10 !	NXTPOOL PF11	NXTOGD PF12	

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CMD : OG6IPRD		ONGARD UIRE PRODUCTION		J/WELL		/01 09:54: OGOMES -TP Page No:
Pool Identif	ier : 79240 J	RAPTOR RESOURCE ALMAT;TAN-YATES 9313 Report Pe	-7 RVRS			10 2001
API Well No	Property Nam	e Prodn.	Days	Product	ion Volum	es We
		MM/YY	Prod	Gas	Oil	Water St
30 25 9313	STATE A A/C 1	08 00	31	2945		P
	STATE A A/C 1		30	2604		P
	STATE A A/C 1		31	2797		P
30 25 9313	STATE A A/C 1	11 00	30	2576		P
30 25 9313	STATE A A/C 1	12 00	31	2510		P
30 25 9313	STATE A A/C 1	01 01	31	2192		P
30 25 9313	STATE A A/C 1	02 01	28	2187		P
Reporting Period Total (Gas, Oil) : E0049: User may continue scrolling.						
PF01 HELP PF07 BKWD		PF03 EXIT PF PF09 PF				

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CMD : OG6IPRD						/01 09:5 OGOMES - Page No:	TP
Pool Identif	OGRID Identifier : 162791 RAPTOR RESOURCES INC Pool Identifier : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS) API Well No : 30 25 9313 Report Period - From : 01 2000 To : 10 2001						
API Well No	Property Name	Prodn.	Davs	Product:	ion Volum	ies	We
	1 1		-	Gas			St
30 25 9313	STATE A A/C 1	03 01	31	2577			Р.
30 25 9313	S STATE A A/C 1	04 01	30	2470		25	Ρ
30 25 9313	STATE A A/C 1	05 01	31	1982			P
30 25 9313	S STATE A A/C 1	06 01	30	2400			Р
30 25 9313	S STATE A A/C 1	07 01	31	2426		32	Ρ
30 25 9313	S STATE A A/C 1	08 01	31	2444		43	Ρ
30 25 9313	S STATE A A/C 1	09 01	30	2328		108	Ρ
Rep	oorting Period Total (G	as, Oil) : 	57031		322	
PF01 HELP	9: User may continue s PF02 PF03 EXI PF08 FWD PF09	T PF	04 GoTc				RM

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CMD : OG6IPRD INOUIRE PR	ONGARD ODUCTION BY POOL/WELL	12/26/01 09:54: OGOMES -TP
~		Page No:
OGRID Identifier : 162791 RAPTOR		
Pool Identifier : 79240 JALMAT;T.		
API Well No : 30 25 9313 R	eport Period - From : 01	2000 To : 10 2001
API Well No Property Name	Prodn. Days Product	cion Volumes We
	MM/YY Prod Gas	Oil Water St
· · · · · · · · · · · · · · · · · · ·		
30 25 9313 STATE A A/C 1	10 01 31 2534	94 P

Rej	porting Peric	od Total (Gas,	Oil)	: 57()31		322
E00	49: User may	continue scrol	ling.				
PF01 HELP	PF02	PF03 EXIT	PF04	GoTo	PF05	PF06	CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10	NXTPOOL	PF11 NXTO	GD PF12	

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CMD : ONGARD 12/26/01 09:55: OGOMES -TP OG6IWCM INQUIRE WELL COMPLETIONS API Well No : 30 25 9311 Eff Date : 04-01-1999 WC Status : A Pool Idn : 79240 JALMAT; TAN-YATES-7 RVRS (PRO GAS) OGRID Idn : 162791 RAPTOR RESOURCES INC Prop Idn : 24669 STATE A A/C 1 Well No : 034 GL Elevation: 3418 U/L Sec Township Range North/South East/West Prop/Act(P/ ___ _ _ _ _ B.H. Locn : K 11 23S 36E FTG 1650 F S FTG 1650 F W Α Lot Identifier: Dedicated Acre: 480.00 Lease Type : S Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) : M0025: Enter PF keys to scroll PF01 HELP PF02 PF03 EXIT PF04 Goto PF05 PF06 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC PF07 PF08 PF09

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CMD : OG6ACRE		ONGA C102-DEDIC		1.	2/26/01 09:55: OGOMES -TP Page No :
API Well No					
Pool Idn			S-7 RVRS (PRO	GAS)	
Prop Idn	: 24669 S	TATE A A/C 1			Well No : 03
Prop Idn Spacing Unit	: 38047 C	CD Order :		Simultaneous	Dedication:
Sect/Twp/Rng Dedicated Land	:	Acreage	: 480.00	Revised C102	? (Y/N) :
	S Base	U/L Sec Twp	Rng Acreage	L/W Owners	nip Lot Idn
				ОШ	
			36E 40.00		
			36E 40.00		
			36E 40.00		
			36E 40.00		
		E 11 23S	36E 40.00	N ST	
		F 11 23S	36E 40.00	N ST	
		G 11 23S	36E 40.00	N ST	
		H 11 23S	36E 40.00	N ST	
		K 11 23S	36E 40.00	N ST	
E0005:	Enter data	to modify or	PF keys to s	croll	
PF01 HELP PF		-	=		PF06 CONFIRM
		PF09			

12/26/01 09:56: CMD : ONGARD INOUIRE PRODUCTION BY POOL/WELL OGOMES -TP OG6IPRD Page No: OGRID Identifier : 162791 RAPTOR RESOURCES INC Pool Identifier : 79240 JALMAT; TAN-YATES-7 RVRS (PRO GAS) API Well No : 30 25 9311 Report Period - From : 01 2000 To : 10 2001 _____ API Well No Property Name Prodn. Days Production Volumes We MM/YY Prod Gas Oil Water St _____ 01 00 31 25 9311 STATE A A/C 1 2177 Ρ 30 30 25 9311 STATE A A/C 1 02 00 29 03 00 31 1836 Ρ 1786 30 25 9311 STATE A A/C 1 Ρ 04 00 30 30 25 9311 STATE A A/C 1 1734 Ρ 05 00 31 06 00 30 30 25 9311 STATE A A/C 1 1793 Ρ 30 25 9311 STATE A A/C 1 1794 Ρ 25 9311 STATE A A/C 1 07 00 31 Ρ 30 1825 Reporting Period Total (Gas, Oil) : M0025: Enter PF keys to scroll PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM PF01 HELP PF02 PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

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CMD : OG6IPRD						/01 09:56: OGOMES -TP Page No:	
OGRID Identifier : 162791 RAPTOR RESOURCES INC Pool Identifier : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS) API Well No : 30 25 9311 Report Period - From : 01 2000 To : 10 2001						10 2001	
API Well No	Property Name	Prodn.	Davs	Product	ion Volum	es We	
		MM/YY	Prod	Gas	Oil		
30 25 9311	L STATE A A/C 1			1817		P	
30 25 9311	L STATE A A/C 1	09 00	30	1755		P	
30 25 9311	L STATE A A/C 1	10 00	31	1850		P	
30 25 9311	STATE A A/C 1	11 00	30	1826		P	
30 25 9311	STATE A A/C 1	12 00	31	1200		P	
30 25 9311	STATE A A/C 1	01 01	31	507		P	
30 25 9311	STATE A A/C 1	02 01	28	555		P	
Reporting Period Total (Gas, Oil) :							
	19: User may continue s		2				
PF01 HELP							
PF07 BKWD	PF08 FWD PF09	PF	LU NXTE	POOL PF11 N	XTOGD PF	12	

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CMD : OG6IPRD					/01 09:56: OGOMES -TP Page No:		
Pool Identif	OGRID Identifier : 162791 RAPTOR RESOURCES INC Pool Identifier : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS) API Well No : 30 25 9311 Report Period - From : 01 2000 To : 10 2001						
API Well No	Property Name	Prodn.	Davs	Product	ion Volum	es We	
						Water St	
30 25 9311	. STATE A A/C 1	03 01	31	741		P	
30 25 9311	. STATE A A/C 1	04 01	30	406		P	
30 25 9311	. STATE A A/C 1	05 01	31	753		P	
30 25 9311	STATE A A/C 1	06 01	30	578		P	
30 25 9311	. STATE A A/C 1	07 01	31	544		P	
30 25 9311	. STATE A A/C 1	08 01	31	764		P	
30 25 9311	STATE A A/C 1	09 01	30	474		P	
Rep	oorting Period Total	(Gas, Oil): 2	27064			
PF01 HELP		EXIT PF	04 GoTo				
PF07 BKWD	PF08 FWD PF09	PF	10 NXTPO	OL PF11 N	KTOGD PF	12	

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CMD : OG6IPRD INQUIRE PRO	ONGARD ODUCTION BY POOL,	12/26/01 09:56: /WELL OGOMES -TP Page No:
OGRID Identifier : 162791 RAPTOR : Pool Identifier : 79240 JALMAT;T. API Well No : 30 25 9311 R	AN-YATES-7 RVRS	(PRO GAS)
API Well No Property Name	Prodn. Days MM/YY Prod	Production Volumes We Gas Oil Water St
30 25 9311 STATE A A/C 1	10 01 31	349 P

	Repo	orting Period	Total (Gas,	Oil) :	270	64	· •
	ድስስፈ(9. Uger may g	ontinue scrol	ling			
	E004.	J: USEI may C	Unitinue scrut	TTUG.			
PF01	HELP	PF02	PF03 EXIT	PF04 G	oTo	PF05	PF06 CONFIRM
PF07	BKWD	PF08 FWD	PF09	PF10 N	XTPOOL	PF11 NXTOGD	PF12

N 2 1		
Page: 1 Document 1	Name: untitled	
CMD : OG6IWCM	ONGARD INQUIRE WELL COMPLETIONS	12/26/01 09:56: OGOMES -TP
Pool Idn : 792 OGRID Idn : 162	25 20493 Eff Date : 04-01-1999 W 240 JALMAT;TAN-YATES-7 RVRS (PRO GAS) 2791 RAPTOR RESOURCES INC 4669 STATE A A/C 1	WC Status : A
Well No : 103 GL Elevation: 34		
1	U/L Sec Township Range North/South	
Lot Identifier: Dedicated Acre: A Lease Type : S	N 11 23S 36E FTG 660 F S H 480.00	FTG 1980 F W A

I	10025: Enter H	PF keys to scroll						
PF01 HEL	P PF02	PF03 EXIT	PF04	GoTo	PF05		PF06	
PF07	PF08	PF09	PF10	NEXT-WC	PF11	HISTORY	PF12	NXTREC

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CMD : OG6ACRE		ONGA C102-DEDIC	ATE ACREAGE		12/26/01 09:56: OGOMES -TP Page No :
		0493 Eff Da			
		LMAT; TAN-YATE	S-7 RVRS (PRO) GAS)	
Prop Idn	: 24669 S	TATE A A/C I			Well No : 10
					ous Dedication:
=		Acreage	: 480.00	Revised (2102? (Y/N) :
Dedicated La	na:				
	S Base	_	Rng Acreage		ership Lot Idn
		A 11 23S			
		B 11 23S	36E 40.00	N	ST
		C 11 23S	36E 40.00	N	ST
		D 11 23S	36E 40.00	Ν	ST
		E 11 23S	36E 40.00	N	ST
		F 11 23S	36E 40.00	Ν	ST
		G 11 23S	36E 40.00	Ν	ST
		H 11 23S	36E 40.00	N	ST
		K 11 23S	36E 40.00	N	ST
E0005	: Enter data	to modify or	PF keys to s	scroll	
					PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 LAND	PF11 NXT	SEC PF12 RECONF

CMD : OG6IPRD INQUIRE	ONGARD PRODUCTION BY	POOL/WELL		09:57: MES -TP e No:			
OGRID Identifier : 162791 RAPT Pool Identifier : 79240 JALMA API Well No : 30 25 2049	T;TAN-YATES-7 R	VRS (PRO GAS		2001			
API Well No Property Name	Prodn. Day	s Produc [.]	tion Volumes	We			
			Oil Wa				
30 25 20493 STATE A A/C 1	01 00 31	2394	14	 P			
30 25 20493 STATE A A/C 1	02 00 29	2571		P			
30 25 20493 STATE A A/C 1	03 00 31	2823	8	P			
30 25 20493 STATE A A/C 1	04 00 30	2797	19	Р			
30 25 20493 STATE A A/C 1	05 00 31	2949		Р			
30 25 20493 STATE A A/C 1	06 00 30	2772	3	Р			
30 25 20493 STATE A A/C 1	07 00 31	2820		P			
Reporting Period Total (Gas, Oil) :							
M0025: Enter PF keys t							
	EXIT PF04 G			CONFIRM			
PF07 BKWD PF08 FWD PF09	PF10 N	XTPOOL PF11 1	NXTOGD PF12				

CMD :ONGARD12/26/01 09:57:OG61PRDINQUIRE PRODUCTION BY POOL/WELLOGOMES - TP Page No:OGRID Identifier : 162791 RAPTOR RESOURCES INCPool Identifier : 79240 JALMAT; TAN-YATES-7 RVRS (PRO GAS)API Well No: 30 25 20493 Report Period - From : 01 2000 To : 10 2001					
API Well No Property Name	-	Producti Gas	on Volumes We Oil Water St		
30 25 20493 STATE A A/C 1	08 00 31		Р		
30 25 20493 STATE A A/C 1	09 00 30	2712	P		
30 25 20493 STATE A A/C 1	10 00 31	2774	P		
30 25 20493 STATE A A/C 1		2609	20 P		
30 25 20493 STATE A A/C 1	12 00 31	2446	P		
30 25 20493 STATE A A/C 1		2990	P		
30 25 20493 STATE A A/C 1	02 01 28 .	2588	P		
Reporting Period Total (Gas, Oil) : E0049: User may continue scrolling.					
PF01 HELPPF02PF03 EXPF07 BKWDPF08 FWDPF09			PF06 CONFIRM TOGD PF12		

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OG6IPRD INQUIRE PRODUCTION BY POOL/WELL					/01 09:57: OGOMES -TP Page No:	
OGRID Identifier : 162791 RAPTOR RESOURCES INC Pool Identifier : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS) API Well No : 30 25 20493 Report Period - From : 01 2000 To : 10 2001						
API Well No	Property Name		-	Product		
		MM/YY	Prod	Gas	0il	Water St
30 25 20493	STATE A A/C 1	03 01	31	3018		P
30 25 20493	STATE A A/C 1	04 01	30	3046	25	Р
30 25 20493	STATE A A/C 1	05 01	31	3121	18	P
30 25 20493	STATE A A/C 1	06 01	30	2996	•	P
30 25 20493	STATE A A/C 1	07 01	31	3045		Р
30 25 20493	STATE A A/C 1	08 01	31	2839		P
30 25 20493	STATE A A/C 1	09 01	30	2894		Р
Rep	orting Period Tot	al (Gas, Oil) :	61366	116	
E0049: User may continue scrolling.						
PF01 HELP	-	3 EXIT PF	04 GoTo			

CMD : OG6IPRD INQUI	ONGARD RE PRODUCTION BY POOL/WE	12/26/01 09:57: LL OGOMES -TP Page No:
OGRID Identifier : 162791 RA Pool Identifier : 79240 JAI API Well No : 30 25 20		-
API Well No Property Name	·	roduction Volumes We as Oil Water St
30 25 20493 STATE A A/C 1	10 01 31 23	54 P

Rer	porting Peric	od Total (Gas,	Oil) :	61366	116	
E004	19: User may	continue scrol	ling.			
PF01 HELP	PF02	PF03 EXIT	PF04 GoT	o PF05	PF06	CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 NXT	POOL PF11 NX	TOGD PF12	

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CMD : ONGARD 12/26/01 09:57: OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TP API Well No : 30 25 9319 Eff Date : 09-16-1994 WC Status : P Pool Idn : 37240 LANGLIE MATTIX;7 RVRS-Q-GRAYBURG OGRID Idn : 25706 CLAYTON WILLIAMS ENERGY INC Prop Idn : 11792 STATE A AC 1 Well No : 095 GL Elevation: 3445 U/L Sec Township Range North/South East/West Prop/Act(P/ -----___ ___ B.H. Locn : L 11 23S 36E FTG 1980 F S FTG 660 F W Α Lot Identifier: Dedicated Acre: Lease Type : S Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) : M0025: Enter PF keys to scroll

PF01 HELPPF02PF03 EXITPF04 GotoPF05PF06PF07PF08PF09PF10 NEXT-WCPF11 HISTORYPF12 NXTREC

NSL-2723F



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON Governor Jennifer A. Salisbury Cabinet Secretary

/3/01

Lori Wrotenbery Director Oil Conservation Division

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

RE: Proposed: MC DHC NSL NSP SWD WFX PMX

Gentlemen:

I have examined the application for the:

20-025-09319 <u>Hesources Inc</u> State Lease & Well No. A/c-Operator Unit

and my recommendations are as follows:

rder itsue recommendation m

Yours very truly,

Christ

Chris Williams Supervisor, District 1