

DATE NOV 28 01	SUBMITTER 12/18/01	ENGINEER MS	LOGGED IN M	TYPE NSL	APP NO. 0133340859
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



11-7235-R36E

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☒ NSL ☐ NSP ☒ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply

- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
- [B] ☒ Offset Operators, Leaseholders or Surface Owner
- [C] ☐ Application is One Which Requires Published Legal Notice
- [D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] ☐ Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

WILLIAM F. CARR
 Print or Type Name

William F. Carr
 Signature

Attorney
 Title

11-28-01
 Date

wcarr@westofpecos.com
 e-mail Address

OIL CONSERVATION DIV.
 01 NOV 28 PM 4:23

HOLLAND & HART ^{LLP}
AND
CAMPBELL & CARR
ATTORNEYS AT LAW

DENVER • ASPEN
BOULDER • COLORADO SPRINGS
DENVER TECH CENTER
BILLINGS • BOISE
CHEYENNE • JACKSON HOLE
SALT LAKE CITY • SANTA FE
WASHINGTON, D.C.

SUITE 1
110 NORTH GUADALUPE
SANTA FE, NEW MEXICO 87501-6525
MAILING ADDRESS
P.O. BOX 2208
SANTA FE, NEW MEXICO 87504-2208

TELEPHONE (505) 988-4421
FACSIMILE (505) 983-6043
www.hollandhart.com

November 28, 2001

HAND-DELIVERED

Lori Wrotenbery, Director
Oil Conservation Division
New Mexico Energy, Minerals and
Natural Resources Department
1220 South St. Francis Drive
Santa Fe, New Mexico 87504

Re: Application of Raptor Resources, Inc for Administrative Approval of an unorthodox gas well location for its State "A" A/C-1 Well No. 95 (API No. 30-025-09319) at a point 1980 feet from the South line and 660 feet from the West line of Section 11, Township 23 South, Range 36 East, NMPM, and simultaneous dedication of this well and other existing wells to a previously approved 480-acre non-standard Jalmat gas spacing unit, Lea County, New Mexico.

Dear Ms. Wrotenbery:

Pursuant to the provisions of the Special Rules and Regulations for the Jalmat Gas Pool as promulgated by Division Order No. R-8170, as amended, and the Amended Stipulated Declaratory Judgment issued by the First Judicial District Court of Santa Fe County, New Mexico on July 11, 2001, in Hartman v. Oil Conservation Commission (Cause No. D-0101-CV-9902927), Raptor Resources, Inc. hereby files its application for administrative approval of its State "A" A/C-1 Well No. 95 (API No. 30-025-09319) to be re-entered and completed in the Jalmat Gas Pool (Tansill-Yates-Seven Rivers) at location 1980 feet from the South line and 660 feet from the West line (Unit L) of Section 11, Township 23 South, Range 36 East, NMPM, Lea County, New Mexico. The approval of this application and the recompletion of this well in the Jalmat Gas Pool will result in spacing of less than 160 acres per well. Raptor also seeks the simultaneous of this well and all existing producing Jalmat gas wells on a

previously approved non-standard 480-acre spacing unit comprised of the N/2 and the SW/4 of Section 11, Township 23 South, Range 36 East, NMPM, Lea County, New Mexico.

This non-standard spacing unit was established by Division Order No. R-9073, issued in Case No. 9775, dated December 14, 1989 (Paragraph No. 10 of Exhibit "A") and had dedicated thereon the following three wells in Section 11:

- (1) State "A" A/C-1 Well No. 16 (**API No. 30-025-09309**), located at an unorthodox gas well location 660 feet from the North and East lines (Unit A);
- (2) State "A" A/C-1 Well No. 29 (**API No. 30-025-09310**), located at a standard gas well location 990 feet from the North line and 1650 feet from the West line (Unit C); and:
- (3) State "A" A/C-1 Well No. 34 (**API No. 30-025-09311**), located at a standard gas well location 1650 feet from the South and West lines (Unit K).

By Division Administrative Order NSL-2723, dated December 6, 1989, the following two wells in Section 11 were approved for this gas spacing unit:

- (1) State "A" A/C-1 Well No. 67 (**API No. 30-025-09313**), located at an unorthodox gas well location 1980 feet from the North line and 660 feet from the East line (Unit H); and
- (2) State "A" A/C-1 Well No. 99 (**API No. 30-025-09372**), located at an unorthodox gas well location 1980 feet from the North line and 660 feet from the West line (Unit E).

By Division Administrative Order NSL-2723-A, dated January 29, 1990, another well for this GPU, the State "A" A/C-1 Well No. 62 (**API No. 30-025-09312**), located at an unorthodox gas well location 660 feet from the North line and 1980 feet from the East line (Unit B) of Section 11 was approved.

By Division Administrative Order NSL-2723-B, dated September 25, 1990, another well for this GPU, the State "A" A/C-1 Well No. 85 (**API No. 30-025-09316**), located at an unorthodox gas well location 2310 feet from the North line and West lines (Unit F) of Section 11 was approved.

By Division Administrative Order NSL-2723-C, dated January 18, 1991, another well for this GPU, the State "A" A/C-1 Well No. 103 (**API No. 30-025-20493**), located at an unorthodox gas well location 660 feet from the South line and 1980 feet from the West line (Unit N) of Section 11 was approved.

By Division Administrative Order NSL-2723-D (SD), dated September 16, 1999, another well for this GPU, the State "A" A/C-1 Well No. 58 (**API No. 30-025-10107**), located at an unorthodox gas well location 1980 feet from the North and East lines (Unit G) of Section 11 was approved.

The Jalmat Gas Pool is governed by Special Pool Rules and Regulations, promulgated by Division Order No. R-8170. Rule 4(b)2 of these rules provides for wells located on 480-acre spacing units to be located no closer than 990 feet from the outer boundary of the spacing unit.

Attached hereto as Exhibits A is a plat which shows the subject 480-acre spacing unit comprised of the N/2 and the SW/4 of Section 11 and the operators of offsetting tracts. Exhibit B is a copy of Oil Conservation Division Form C-102 which shows the location of the proposed unorthodox well location and all other wells currently dedicated to this non-standard spacing unit. Exhibit C is a list of these wells.

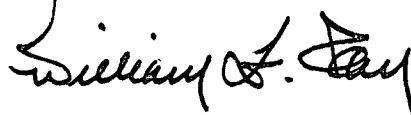
Exhibit D lists the parties affected by this application. A copy of this application, including a copy of the plat described above has been sent to these affected parties by certified mail-return receipt requested in accordance with Rule 1207 (A)(2) advising them that if they have an objection to this application it must be filed in writing with the Division's Santa Fe office within twenty days from the date this notice was sent.

A draft order for your consideration approving this application has been E-mailed to the Division and is enclosed on hard copy and computer disk.

Raptor Resources, Inc.
Application for Administrative Approval of
Unorthodox Well Location and Simultaneous Dedication
November 28, 2001
Page 4

Your attention to this application is appreciated.

Very truly yours,

A handwritten signature in black ink, appearing to read "William F. Carr". The signature is fluid and cursive, with the first name "William" and last name "Carr" being clearly legible.

William F. Carr
Attorney for Raptor Resources, Inc.

Enclosures

cc: Bill Keathly
Regulatory Agent for Raptor Resources, Inc.

Oil Conservation Division-Hobbs

District I
1625 N. French Dr., Hobbs. NM 88240

District II
PO Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd. Aztec, NM 87410

District IV
PO Box 2088, Santa Fe. NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102

Revised February 21, 1994

instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025- 0931 9		2 Pool Code 79240	3 Pool Name Jalmat Tansill Yates 7 Rvrs (Pro Gas)
4 Property Code 24669	5 Property Name State A A/C 1		6 Well Number 95
7 OGRID No. 162791	8 Operator Name Raptor Resources		9 Elevation

10 Surface Location

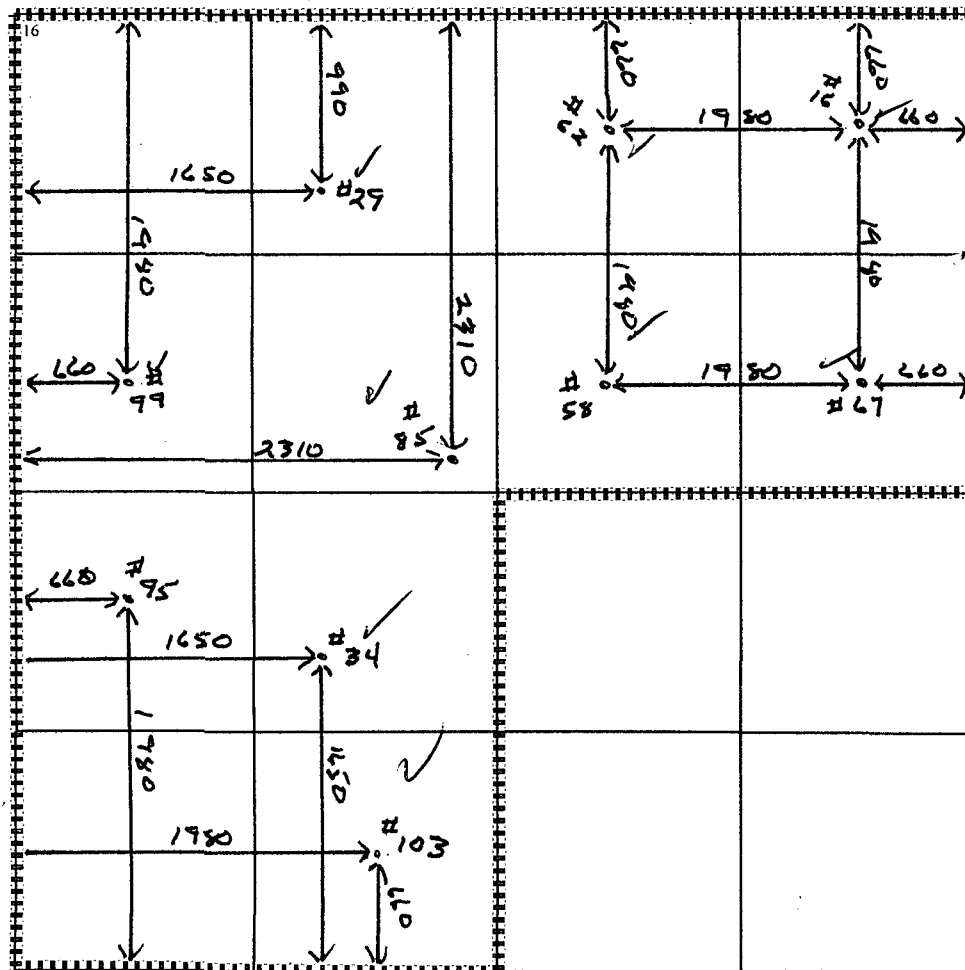
UL or lot no. L	Section 11	Township 23S	Range 36E	Lot Idn	Feet from the 1980	North/South line South	Feet from the 660	East/West line West	County Lea
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11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres 480	13 Joint or Infill	14 Consolidation Code		15 Order No.					

Applied For

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Bill R. Keathly
Signature

Bill R. Keathly

Printed Name

Regulatory Agent

Title

10-29-01

Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

Signature and Seal of Professional Surveyor:

Certificate Number

EXHIBIT B

EXHIBIT C					
State "A" A/C 1 Well No. 95					
480 acre Non-Standard Jalmat Gas Pool Spacing and Proration Unit					
Township 23 South, Range 36E, N.M.P.M.					
Section 11, 1980' FSL & 660' FWL (Unit L)					
WELL Name	Well No	Status	API No.	Sec/Twp/Rg/UL	Footage from Lease
State "A" A/C 1	16	P	30-025-09309	11 23S 36E A	660' FNL & 660' FEL
State "A" A/C 1	62	P	30-025-09312	11 23S 36E B	660' FNL & 1980' FEL
State "A" A/C 1	29	P	30-025-09310	11 23S 36E C	990' FNL & 1650' FWL
State "A" A/C 1	99	P	30-025-09372	11 23S 36E E	1980' FNL & 660' FWL
State "A" A/C 1	85	P	30-025-09316	11 23S 36E F	2310' FNL & 2310' FWL
State "A" A/C 1	58	P	30-025-10707	11 23S 36E G	1980' FNL & 1980' FEL
State "A" A/C 1	67	P	30-025-09313	11 23S 36E H	1980' FNL & 660' FEL
State "A" A/C 1	34	P	30-025-09311	11 23S 36E K	1650' FSL & 1650' FWL
State "A" A/C 1	103	P	30-025-20493	11 23S 36E N	660' FSL & 1980' FWL

EXHIBIT D
State "A" A/C/ 1 Well No. 95
480 acre Non-Standard Jalmat Gas Pool Spacing and Proration Unit
Township 23 South, Range 36 East, N.M.P.M.
Section 11, 1980' FSL & 660' FWL (Unit L)

Notification of Offset Operators

Arch Petroleum Inc.
P.O. Box 10340
Midland, TX 79702-7340

Arco Permian
P.O. Box 1610
Midland, TX 79702-7340

Bargo Petroleum Corp
700 Louisiana Street, Suite 3700
Houston, TX 77002

Conoco Inc
10 Desta Dr., Ste 100 W
Midland, TX 79705

Gruy Petroleum Management Co.
P.O. Box 140907
Irving, TX 75014-0907

Doyle Hartman
P.O. Box 10426
Midland, TX 79702

Primal Energy Corp
211 Highland Cross
Houston, TX 77073

Roca Production
PO Box 10139
Midland, TX 79702

December __, 2001

Raptor Resources, Inc.
c/o Holland & Hart, LLP
Post Office Box 2208
Santa Fe, New Mexico 87504-2208

Attention: William F. Carr

Administrative Order NSL-2723-E(SD)

Dear Mr. Carr:

Reference is made to your applications dated November 28, 2001 for an unorthodox gas well location in an existing non-standard 480-acre gas spacing unit for the Jalmat Gas Pool comprising the N/2 and SW/4 of Section 11, Township 23 South, Range 36 East, NMPM, Lea County, New Mexico.

This non-standard spacing unit was established by Division Order No. R-9073, issued in Case No. 9775, dated December 14, 1989 (Paragraph No. 10 of Exhibit "A") and had dedicated thereon the following three wells in Section 11

- (1) State "A" A/C-1 Well No. 16 (API No. 30-025-09309), located at an unorthodox gas well location 660 feet from the North and East lines (Unit A);
- (2) State "A" A/C-1 Well No. 29 (API No. 30-025-09310), located at a standard gas well location 990 feet from the North line and 1650 feet from the West line (Unit C); and
- (3) State "A" A/C-1 Well No. 34 (API No. 30-025-09311), located at a standard gas well location 1650 feet from the South and West lines (Unit K).

By Division Administrative Order NSL-2723, dated December 6, 1989, the following two wells in Section 11 were approved for this gas spacing unit:

- (1) State "A" A/C-1 Well No. 67 (API No. 30-025-09313), located at an unorthodox gas well location 1980 feet from the North line and 660 feet from the East line (Unit H); and
- (2) State "A" A/C-1 Well No. 99 (API No. 30-025-09372), located at an unorthodox gas well location 1980 feet from the North line and 660 feet from the West line (Unit E).

By Division Administrative Order NSL-2723-A, dated January 29, 1990, another well for this GPU, the State "A" A/C-1 Well No. 62 (API No. 30-025-09312), located at an unorthodox gas well location 660 feet from the North line and 1980 feet from the East line (Unit B) of Section 11 was approved.

By Division Administrative Order NSL-2723-B, dated September 25, 1990, another well for this GPU, the State "A" A/C-1 Well No. 85 (API No. 30-025-09316), located at an unorthodox gas well location 2310 feet from the North line and West lines (Unit F) of Section 11 was approved.

By Division Administrative Order NSL-2723-C, dated January 18, 1991, another well for this GPU, the State "A" A/C-1 Well No. 103 (API No. 30-025-20493), located at an unorthodox gas well location 660 feet from the South line and 1980 feet from the West line (Unit N) of Section 11 was approved.

By Division Administrative Order NSL-2723-D (SD), dated September 16, 1999, another well for this GPU, the State "A" A/C-1 Well No. 58 (API No. 30-025-10107), located at an unorthodox gas well location 1980 feet from the North and East lines (Unit G) of Section 11 was approved. Authority was also given in said administrative order to simultaneously dedicate the Jalmat gas production from the State "A" A/C-3 Well Nos. 16, 29, 34, 58, 62, 67, 85, 99, and 103.

By the authority granted me under the provisions of the Amended Stipulated Declaratory Judgment issued by the First Judicial District Court of Santa Fe County, New Mexico on July 11, 2001, in Hartman v. Oil Conservation Commission (Cause No. D-0101-CV-9902927), and Rule 2 of the Special Rules and Regulations for the Jalmat Gas Pool, as promulgated by Division Order No. 8170, as amended, the following described well location at an unorthodox gas well location is hereby approved:

State "A" A/C-1 Well No. 95
(API No. 30-025-09319)
1980' FSL & 660' FWL (Unit L)
Section 11, Township 23 South, Range 36 East, NMPM

Also, you are hereby authorized to simultaneously dedicate Jalmat gas production from the State "A" A/C-1 Well Nos. 16, 29, 34, 58, 62, 67, 85, 95, 99

Raptor Resources, Inc.
December __, 2001
Page 3

and 103; furthermore you are hereby permitted to produce the allowable assigned the spacing unit from all of said wells in any proportion.

All provisions applicable to the subject spacing unit in Division Order No. R-9073 and Division Order NSL-2723, Order NSL-2723-A, Order NSL-2723-B, Order NSL- 2723-C, and Order NSL-2723-D(SD) shall remain in full force and effect until further notice.

Sincerely,

Lori Wrotenbery
Director

SEAL

cc: Oil Conservation Divison - Hobbs
NM State Land Office - Santa Fe

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 9775
ORDER NO. R-9073

APPLICATION OF HAL J. RASMUSSEN
OPERATING INC. FOR NON-STANDARD
GAS PRORATION UNITS, UNORTHODOX
GAS WELL LOCATIONS, SIMULTANEOUS
DEDICATION AND SPECIAL GAS METERING
PROVISIONS, LEA COUNTY, NEW MEXICO

See Also Order No.

R-9073-A

R-9073-B

R-9073-C

R-9073-C-1

R-9073-D

R-9073-E

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on October 4, 1989, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this 14th day of December, 1989, the Division Director, having considered the testimony, the record and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

- (1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) At the time of the hearing this case was consolidated with Division Case Nos. 9774 and 9776 for the purpose of testimony.
- (3) The applicant in this matter, Hal J. Rasmussen Operating Inc., is the operator of its State "A" Lease Accounts 1 and 2 (State of New Mexico Oil and Gas Lease No. A-983) and State "A" Lease Account 3 (State of New Mexico Oil and Gas Lease No. B-1484) covering mineral rights under certain lands in Townships 22 and 23 South, Range 36 East, NMPM, Lea County, New Mexico.
- (4) The interests under both of said state leases are individually common throughout.
- (5) The Jalmat Gas Pool covers the acreage which is the subject of this

Case No. 9775
Order No. R-9073
Page No. 2

application and is governed by Special Rules and Regulations, as promulgated by Division Order No. R-8170, as amended, which provide for 640-acre spacing and designated well locations.

(6) Applicant now seeks to redesignate the existing gas spacing and proration units in the Jalmat Gas Pool on their acreage by the formation of 16 non-standard gas proration units and one standard 640-acre gas proration unit in the Jalmat Gas Pool as further described in Exhibit "A" attached hereto and made a part hereof.

(7) The applicant also seeks approval of all unorthodox gas well locations for the existing wells resulting in said acreage redesignation and the simultaneous dedication of the Jalmat gas wells on each of the aforementioned units, also described in said Exhibit "A."

(8) The applicant further seeks special metering provisions for Jalmat gas production whereby the operator would meter the total gas production from each of the 17 aforementioned units and allocate this production back to each well on its respective unit by means of a periodic testing of the wells thereon.

(9) The applicant has recently assumed gas purchaser/transporter responsibility for the acreage which is the subject of this order and by this application seeks to reduce production and transportation costs in the area and to more efficiently operate its properties by consolidating production facilities and eliminating unnecessary equipment.

(10) Each of the aforementioned units may reasonably be presumed productive of gas from the Jalmat Gas Pool and each of the non-standard gas proration units can be efficiently and economically drained and developed by the aforementioned wells.

(11) The applicant further testified that approval of the subject application will lower costs and permit the production of gas reserves within the Jalmat Gas Pool underlying this area which would otherwise not be recovered thereby preventing waste.

(12) Doyle Hartman, an operator in the Jalmat Gas Pool, appeared and objected to this application; however, there were no offsetting operators objecting to this application.

(13) The operator of each of the aforementioned Jalmat gas spacing and proration units should allocate the production to each well on its respective proration unit on the basis of well tests. The applicant proposed that this testing procedure will provide that one of the wells on the proration unit will be flowing through the testing meter for a 48-hour period with each well being tested in turn throughout the month. The remaining wells on the proration unit will be flowing through a field production meter. The daily amount of gas credited to the wells on the unit would be the total production

Case No. 9775
Order No. R-9073
Page No. 3

through the test meter and through the field meter. The production from individual proration units will be allocated back to each of the wells on that unit based upon the data derived from the periodic testing through the test meter.

(14) The applicant should file with the Division OCD Form C-111 and comply with General Rule 1111 in addition to any other report or form required to be filed as operator of the proration unit and as transporter for the wells involved herein.

(15) The Division should be empowered to administratively rescind any portion of this order or require that a particular well or wells be metered individually if it should appear that such action would prevent waste and protect correlative rights.

(16) The area of the Hal J. Rasmussen Operating, Inc. State "A" Account 1, 2 and 3 Leases has been the subject of numerous orders establishing and re-aligning non-standard and standard Jalmat Gas Pool gas proration and spacing units as well as simultaneously dedicating a variety of wells at orthodox and unorthodox locations thereto. On Exhibit "B", attached hereto and made a part hereof, is a listing of all Division Orders known to have been issued relative to the property which is the subject of this hearing. These orders should be superceded to the extent that they are inconsistent with any provision of this order.

(17) Should it be found that any additional orders exist that are contradictory to any such order issued in this case, then such order should be superceded in a like manner as described above.

(18) Approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the gas in the subject pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells and should otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED THAT:

(1) The application of Hal J. Rasmussen Operating, Inc. to redesignate acreage in certain existing gas spacing and proration units in the Jalmat Gas Pool in Townships 22 and 23 South, Range 36 East, NMPM, Lea County, New Mexico, resulting in the formation of a standard 640-acre gas spacing and proration unit and 16 non-standard gas units, as further described in Exhibit "A", attached hereto and made a part hereof, is hereby approved.

Case No. 9775
Order No. R-9073
Page No. 4

IT IS FURTHER ORDERED THAT:

(2) The unorthodox gas well locations for all of the existing wells resulting in said acreage redesignation and the simultaneous dedication of the Jalmat gas wells on each of the aforementioned units, also described in said Exhibit "A", is also approved.

FURTHERMORE, IT IS ORDERED THAT:

(3) Special metering provisions for Jalmat gas production within each of the aforementioned units, as described in Finding Paragraph No. (13) above, is hereby approved.

(4) The applicant shall file with the Division OCD Form C-111 and comply with General Rule 1111 in addition to any other reports or forms required to be filed as operator of each proration unit and as transporter for the wells involved herein.

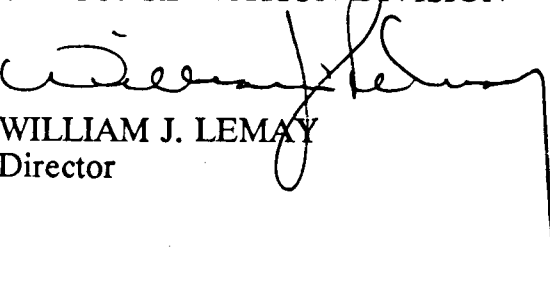
(5) The Division may administratively rescind any portion of this order or require a particular well or wells be metered individually if it should appear necessary to prevent waste and protect correlative rights.

(6) All known and subsequent Division Orders issued relative to any property which is the subject of this hearing (see Exhibit "B" attached hereto and made a part hereof) shall be superceded to the extent that they are inconsistent with any provision of this order.

(7) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


WILLIAM J. LEMAY
Director

S E A L

EXHIBIT "A"
CASE NO. 9775
ORDER NO. R-9073
HAL J. RASMUSSEN OPERATING, INC.

PROPOSED NON-STANDARD JALMAT GAS PRORATION UNITS AND
JALMAT GAS WELL LOCATIONS

TOWNSHIP 22 SOUTH, RANGE 36 EAST, NMPM

- 1) Section 5: Lots 3 and 4, S/2 NW/4, and S/2 comprising 480.50 acres, more or less, in State "A" A/C-2.

Well No. 44	1980' FN & WL	Unit F	NSL
Well No. 41	660' FS & WL	Unit M	NSL
Well No. 27	660' FS & EL	Unit P	NSL

- 2) Section 7: Lots 3 and 4, N/2 NE/4, SE/4 NE/4, E/2 SW/4, N/2 SE/4, and SE/4 SE/4 comprising 393.06 acres, more or less, in State "A" A/C-2.

Well No. 5	660' FN & EL	Unit A	NSL
Well No. 12	1980' FSL & 660' FEL	Unit I	NSL
Well No. 8	660' FS & EL	Unit P	NSL

- 3) Section 8: All (*Standard 640-acre unit*) in State "A" A/C-2.

Well No. 49	660' FNL & 1980' FWL	Unit C	NSL
Well No. 43	1650' FNL & 990' FEL	Unit H	NSL
Well No. 56	1980' FS & EL	Unit J	Standard Location

- 4) Section 9: N/2 and SW/4 comprising 480 acres in State "A" A/C-2.

Well No. 40	990' FN & EL	Unit A	Standard Location
Well No. 63	990' FNL & 2310' FWL	Unit C	Standard Location
Well No. 38	1980' FS & WL	Unit K	NSL

TOWNSHIP 23 SOUTH, RANGE 36 EAST, NMPM

- 5) Section 3: S/2 comprising 320 acres in State "A" A/C-1.

Well No. 30	1650' FSL & 990' FEL	Unit I	NSL
Well No. 35	1650' FSL & 990' FWL	Unit L	NSL

Case No. 9775
 Order No. R-9073
 Page No. 6

- 6) Section 4: Lots 1, 2, 3 and 4, and S/2 N/2 comprising 327.25 acres, more or less, in State "A" A/C-1.

Well No. 23	660' FNL & 2310' FEL	Unit B	Standard Location
Well No. 15	1980' FN & WL	Unit F	Standard Location
Well No. 87	1980' FN & EL	Unit G	Standard Location

- 7) Section 4: SW/4 and Section 9: N/2 NW/4, SW/4 NW/4, and SW/4 comprising 440 acres in State "A" A/C-1.

(Section 4)

Well No. 18	660' FS & WL	Unit M	NSL
Well No. 111	467' FSL & 2173' FWL	Unit N	NSL

(Section 9)

Well No. 14	1980' FNL & 660' FWL	Unit E	NSL
Well No. 104	1650' FSL & 1980' FWL	Unit K	NSL
Well No. 10	1980' FSL & 660' FWL	Unit L	NSL
Well No. 9	660' FS & WL	Unit M	NSL

- 8) Section 9: S/2 NE/4, N/2 SE/4, and SE/4 SE/4 and Section 10: W/2 comprising 480 acres in State "A" A/C-1.

(Section 10)

Well No. 37	1650' FN & WL	Unit F	Standard Location
Well No. 38	990' FS & WL	Unit M	Standard Location

- 9) Section 10: E/2 comprising 320 acres in State "A" A/C-3.

Well No. 1	990' FN & EL	Unit A	Standard Location
Well No. 2	1650' FSL & 990' FEL	Unit I	Standard Location

- 10) Section 11: N/2 and SW/4 comprising 480 acres in State "A" A/C-1.

Well No. 16	660' FN & EL	Unit A	NSL
Well No. 29	990' FNL & 1650' FWL	Unit C	Standard Location
Well No. 34	1650' FS & WL	Unit K	Standard Location

Case No. 9775
 Order No. R-9073
 Page No. 7

- 11) Section 13: N/2 and SW/4 and Section 14: NE/4 comprising 640 acres in State "A" A/C-1.

(Section 13)

Well No. 20	660' FNL & 1980' FWL	Unit C	NSL
Well No. 21	1980' FNL & 660' FEL	Unit H	NSL
Well No. 22	660' FSL & 1980' FWL	Unit N	NSL

(Section 14)

Well No. 77	660' FNL & 1980' FEL	Unit B	NSL
Well No. 13	1980' FNL & 660' FEL	Unit H	NSL

- 12) Section 14: NW/4 and Section 15: N/2 comprising 480 acres in State "A" A/C-1.

(Section 14)

Well No. 28	1650' FN & WL	Unit F	Standard Location
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(Section 15)

Well No. 33	1650' FN & WL	Unit F	Standard Location
Well No. 31	1650' FN & 990' FEL	Unit H	Standard Location

- 13) Section 17: SE/4, Section 20: NE/4, and Section 21: N/2 NW/4 and SW/4 NW/4 comprising 440 acres in State "A" A/C-1.

(Section 17)

Well No. 39	1980' FS & EL	Unit J	NSL
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(Section 20)

Well No. 5 (Currently P & A'd)	1320' FNL & 660' FEL	Units A/H	NSL
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(Section 21)

Well No. 4	330' FNL & 1660' FWL	Unit C	NSL
Well No. 3	1650' FNL & 330' FWL	Unit E	NSL

Case No. 9775
 Order No. R-9073
 Page No. 8

- 14) Section 20: SE/4 and Section 21: NE/4 SW/4, S/2 SW/4, and SW/4 SE/4 comprising 320 acres in State "A" A/C-2.

(Section 21)

Well No. 8	660' FSL & 1980' FEL	Unit O	NSL
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- 15) Section 22: NE/4 NW/4, S/2 NW/4, and SW/4 comprising 280 acres in State "A" A/C-1.

Well No. 94	660' FNL & 1980' FWL	Unit C	NSL
Well No. 19	1650' FNL & 330' FWL	Unit E	NSL
Well No. 97	1980' FN & WL	Unit F	Standard Location
Well No. 1	330' FSL & 2310' FWL	Unit N	NSL

- 16) Section 23: N/2 comprising 320 acres in State "A" A/C-1.

Well No. 27	1650' FN & WL	Unit F	Standard Location
Well No. 26	1650' FN & EL	Unit G	Standard Location
Well No. 105	2080' FNL & 660' FEL	Unit H	NSL

- 17) Section 24: W/2 and SE/4 comprising 480 acres in State "A" A/C-1.

Well No. 53	1980' FNL & 660' FWL	Unit E	NSL
Well No. 25	1650' FN & WL	Unit F	Standard Location
Well No. 32	1650' FS & EL	Unit J	Standard Location
Well No. 24	990' FSL & 1650' FWL	Unit N	Standard Location

EXHIBIT "B"
CASE NO. 9775
ORDER NO. R-9073
HAL J. RASMUSSEN OPERATING, INC.

DIVISION ORDERS ISSUED RELATIVE TO THE PROPERTY
WHICH IS THE SUBJECT OF THIS HEARING.

Division Orders issued
prior to hearing

R-634
R-1364
R-2504
R-3188
R-3209
R-3264
R-3892
R-3893
R-4116
R-4361, as amended
R-4484

Division Administrative
Orders

NSP-406
NSP-518
NSP-614
NSP-615
NSP-1044
NSP-1108
NSL-1219

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 9874
ORDER NO. R-9073-A

APPLICATION OF HAL J. RASMUSSEN
OPERATING, INC. FOR TWO UNORTHODOX
GAS WELL LOCATIONS AND SIMULTANEOUS
DEDICATION, AND TO AMEND, IN PART,
DIVISION ORDER NO. R-9073 AND
ADMINISTRATIVE ORDER NSL-2728,
LEA COUNTY, NEW MEXICO

See Also Order Nos.
R-9073
R-9073-B
R-9073-C
R-9073-C-1
R-9073-D
R-9073-E

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on February 21, 1990, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this 28th day of February, 1990, the Division Director, having considered the testimony, the record and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

(1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) By Division Administrative Order NSL-2728, dated December 7, 1989, an unorthodox gas well location was approved for Hal J. Rasmussen Operating Inc.'s State "A" A/C-1 Well No. 71 to be drilled 660 feet from the South and West lines (Unit M) of Section 13, Township 23 South, Range 36 East, Jalmat Gas Pool, NMPM, Lea County, New Mexico. Said order also authorized the simultaneous dedication of Jalmat Gas production from the State "A" A/C-1 Well Nos. 20, 21, 22 and 71, located in Units C, H, N and M of said Section 13, respectively, to the then 480-acre non-standard gas spacing and proration unit (GPU) comprising the N/2 and SW/4 of said Section 13.

Case No. 9874
Order No. R-9073-A
Page No. 2

(3) By Division Order No. R-9073, dated December 14, 1989 (Paragraph No. 11 of Exhibit "A"), a 640-acre non-standard gas spacing and proration unit in the Jalmat Gas Pool was established comprising the N/2 and SW/4 of Section 13 and the NE/4 of Section 14, both in Township 23 South, Range 36 East, NMPM, Lea County, New Mexico, said unit to be simultaneously dedicated to the State "A" A/C-1 Well Nos. 20, 21 and 22 located in Units C, H and N, respectively, of said Section 13 and Well Nos. 13 and 77 located in Units H and B, respectively, of said Section 14.

(4) At this time the applicant, Hal J. Rasmussen Operating Inc., seeks approval to recomplete the following two wells from the Langlie-Mattix Pool to the Jalmat Gas Pool, both wells are located at unorthodox gas well locations for said Jalmat Gas Pool within the previously approved 640-acre non-standard gas spacing and proration unit, as described above:

State "A" A/C-1 Well No. 66
660 feet from the North and West lines
(Unit D); and

State "A" A/C-1 Well No. 75
1980 feet from the North and West lines
(Unit F), both located in said Section 13.

(5) Applicant also seeks to amend Division Administrative Order NSL-2728 to reflect the proper dedicated acreage for the State "A" A/C-1 Well No. 71, located at an unorthodox Jalmat gas well location 660 feet from the South and West lines (Unit M) of said Section 13, to the current aforementioned 640-acre non-standard gas proration unit. Also to be considered is an amendment to said Order No. R-9073 to authorize the simultaneous dedication of the 640-acre unit to the State "A" A/C-1 Well Nos. 20, 21, 22, 66, 71 and 75 located in Units C, H, N, D, M and F, respectively, in Section 13 and Well Nos. 13 and 77 located in Units H and B, respectively, of said Section 14.

(6) Both the State "A" A/C-1 Well Nos. 66 and 75 were originally drilled and completed in the last four months of 1959 as Langlie-Mattix Seven Rivers Queen Grayburg San Andres oil producers both at standard oil well locations.

(7) Since both wells have depleted the Langlie-Mattix reserves underlying each respective drill tract, the applicant proposes to recomplete both wells in the Jalmat Gas Pool in order to help drain the remaining gas reserves underlying the above-described 640-acre non-standard gas proration unit.

(8) No offset operators or interested parties appeared at the hearing in opposition to this matter.

Case No. 9874
Order No. R-9073-A
Page No. 3

(9) Approval of the proposed recompletions, unorthodox gas well locations and simultaneous dedication will afford the applicant to produce its just and equitable share of the gas in the subject pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells and will otherwise prevent waste and protect correlative rights.

(10) To reduce the number of orders applicable in this proration unit, existing approvals should be consolidated with this application in order to lessen confusion; therefore, Division Administrative Order NSL-2728 should be superceded by this order and Paragraph No. (11) in Exhibit "A" attached to Order No. R-9073 should be amended to include the State "A" A/C-1 Well Nos. 66, 71 and 75.

IT IS THEREFORE ORDERED THAT:

(1) Division Administrative Order NSL-2728, dated December 7, 1989 is hereby superceded until further notice.

(2) Paragraph No. (11) of Exhibit "A" of Division Order No. R-9073, dated December 14, 1989, be and the same, is hereby amended to read in its entirety as follows:

"(11) Section 13: N/2 and SW/4 of Section 14: NE/4 comprising 640 acres in State "A" A/C-1.

(Section 13)

Well No. 20	660' FNL & 1980' FWL	Unit C	NSL
Well No. 21	1980' FNL & 660' FEL	Unit H	NSL
Well No. 22	660' FSL & 1980' FWL	Unit N	NSL
Well No. 66	660' FN & WL	Unit D	NSL
Well No. 71	660' FS & WL	Unit M	NSL
Well No. 75	1980' FN & WL	Unit F	NSL

(Section 14)

Well No. 77	660' FNL & 1980' FEL	Unit B	NSL
Well No. 13	1980' FNL & 660' FEL	Unit H	NSL"

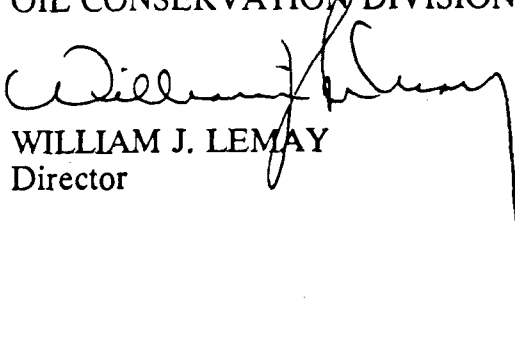
(3) All other provisions of said Order No. R-9073 shall remain in full force and effect until further notice.

(4) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

Case No. 9874
Order No. R-9073-A
Page No. 4

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



WILLIAM J. LEMAY
Director

SEAL

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

CASE NO. 9775
ORDER NO. R-9073-B

APPLICATION OF HAL J. RASMUSSEN OPERATING,
INC. FOR NON-STANDARD GAS PRORATION UNITS,
UNORTHODOX GAS WELL LOCATIONS, SIMULTANEOUS
DEDICATION AND SPECIAL GAS METERING PROVISIONS,
LEA COUNTY, NEW MEXICO

*See Also Order
No.*

R-9073

R-9073-A

R-9073-C

R-9073-L-1

R-9073-D

R-9073-E

NUNC PRO TUNC ORDER

BY THE DIVISION:

It appearing to the Division that Order No. R-9073 dated December 14, 1989, does not correctly state the intended order of the Division,

IT IS THEREFORE ORDERED THAT:

(1) Paragraph No. (8) of Exhibit "A" of Division Order No. R-9073, dated December 14, 1989, be and the same is hereby amended to read in its entirety as follows:

"(8) Section 9: S/2 NE/4, N/2 SE/4, and SE/4 SE/4 and
Section 10: W/2 comprising 520 acres in State "A"
A/C-1.

(Section 10)

Well No. 37 1650' FN & WL	Unit F	Standard Location
Well No. 38 990' FS & WL	Unit M	Standard Location"

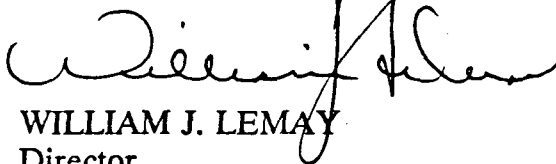
(2) All other provisions of said Order No. R-9073 and Division Order No. R-9073-A, dated February 28, 1990, which amended Paragraph No. (11) of said Exhibit "A", shall remain in full force and effect until further notice.

(3) The corrections set forth in this order be entered nunc pro tunc as of December 14, 1989.

Case No. 9775
Order No. R-9073-B
Page No. 2

DONE at Santa Fe, New Mexico, on this 27th day of September, 1990.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



WILLIAM J. LEMAY
Director

S E A L

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 10151
ORDER NO. R-9073-C

APPLICATION OF HAL J. RASMUSSEN
OPERATING, INC. TO AMEND, IN PART,
DIVISION ORDER NO. R-9073, LEA
COUNTY, NEW MEXICO

See Also R-9073

R-9073-A

R-9073-B

R-9073-C-1

R-9073-D

R-9073-E

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on November 14, 1990, at Santa Fe, New Mexico, before Examiner David R. Catanach.

NOW, on this 27th day of November, 1990, the Division Director, having considered the testimony, the record and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

(1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) By Division Order No. R-9073, dated December 14, 1989 (Paragraph No. 7 of Exhibit "A"), a 440-acre non-standard gas spacing and proration unit in the Jalmat Gas Pool was established comprising the SW/4 of Section 4 and the N/2 NW/4, SW/4 NW/4, and SW/4 of Section 9, both in Township 23 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit was to be simultaneously dedicated to the State "A" A/C-1 Well Nos. 18 and 111 located in Units M and N, respectively, of said Section 4 and Well Nos. 14, 104, 10, and 9 located in Units E, K, L and M, respectively, of said Section 9.

(3) At this time the applicant, Hal J. Rasmussen Operating, Inc., seeks approval to delete 40 acres, comprising the SE/4 SW/4 (Unit N) of said Section 9 from the above-described 440-acre non-standard gas spacing and proration unit.

(4) The acreage to be deleted is to be dedicated to the applicant's State "A" A/C-1 Well No. 123 to be drilled 990 feet from the South line and 2250 feet from the West line (Unit N) of said Section 9 as an oil well in the Seven Rivers zone of the Jalmat Pool.

(5) This amendment is necessary for the applicant to comply with Rule 2(a) of the Special Rules and Regulations for the Jalmat Gas Pool, as promulgated by Division Order No. R-8170, as amended, which states in part that "a standard oil proration unit in the Jalmat Gas Pool shall be 40 acres" and that "acreage dedicated to a gas well in the Jalmat Gas Pool shall not be simultaneously dedicated to an oil well in the Jalmat Gas Pool

(6) Applicant has provided sufficient notice to all offset operators pursuant to Division General Rule 1207.

(7) No offset operators or interested parties appeared at the hearing in opposition to this matter.

(8) Approval of the proposed amendment to said Order No. R-9073 will afford the applicant the right to produce its just and equitable share of the oil and gas in the subject pool, is in the best interests of conservation and will otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED THAT:

(1) Paragraph No. 7 of Exhibit "A" of Division Order No. R-9073, dated December 14, 1989, be and the same is hereby amended to read in its entirety as follows:

"7) Section 4: SW/4 and Section 9: N/2 SW/4, SW/4 NW/4 and N/2 SW/4 and SW/4 SW/4 comprising 400 acres in State "A" A/C-1.

(Section 4)

Well No. 18	660' FS & WL	Unit M	NSL
Well No. 111	467' FSL & 2173' FWL	Unit N	NSL

(Section 9)

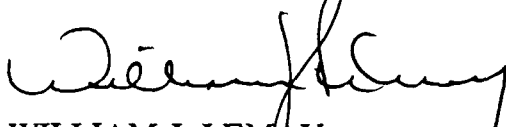
Well No. 14	1980' FNL & 660' FWL	Unit E	NSL
Well No. 104	1650' FSL & 1980' FWL	Unit K	NSL
Well No. 10	1980' FSL & 660' FWL	Unit L	NSL
Well No. 9	660' FS & WL	Unit M	NSL"

(2) All other provisions of said Order No. R-9073 shall remain in full force and effect until further notice.

(3) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



WILLIAM J. LEMAY
Director

S E A L

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

CASE NO. 10151
ORDER NO. R-9073-C-1

APPLICATION OF HAL J. RASMUSSEN
OPERATING, INC. TO AMEND, IN PART,
DIVISION ORDER NO. R-9073, LEA COUNTY,
NEW MEXICO

See Also R-9073
R-9073-A
R-9073-B
R-9073-C
R-9073-D
R-9073-E

NUNC PRO TUNC ORDER

BY THE DIVISION:

It appearing to the Division that Order No. R-9073-C dated November 27, 1990, does not correctly state the intended order of the Division,

IT IS THEREFORE ORDERED THAT:

(1) Decretory Paragraph No. (1) of Division Order No. R-9073-C, dated November 27, 1990, be and the same is hereby amended to read in its entirety as follows:

"(1) Paragraph No. 7 of Exhibit "A" of Division Order No. R-9073, dated December 14, 1989, be and the same is hereby amended to read in its entirety as follows:

- 7) Section 4: SW/4 and Section 9: N/2 NW/4, SW/4
NW/4 and N/2 SW/4 and SW/4 SW/4 comprising 400
acres in State "A" A/C-1.

(Section 4)

Well No. 18	660' FS & WL	Unit M	NSL
Well No. 111	467' FSL & 2173' FWL	Unit N	NSL

(Section 9)

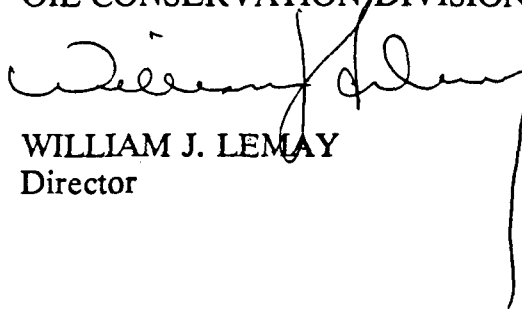
Well No. 14	1980' FNL & 660' FWL	Unit E	NSL
Well No. 104	1650' FSL & 1980' FWL	Unit K	NSL
Well No. 10	1980' FSL & 660' FWL	Unit L	NSL
Well No. 9	660' FS & WL	Unit M	NSL"

Case No. 10151
Order No. R-9073-C-1
Page No. 2

(2) The corrections set forth in this order be entered nunc pro tunc as of November 27, 1990.

DONE at Santa Fe, New Mexico, on this 23rd day of January, 1991.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



WILLIAM J. LEMAY
Director

SEAL

STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

See Also Orders No.

R-9073

R-9073-A

R-9073-B

R-9073-C

R-9073-E-1

R-9073-E

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 12360
ORDER NO. R-9073-D

APPLICATION OF DOYLE HARTMAN, OIL OPERATOR FOR RESCISSION
AND RECONSIDERATION OF PORTIONS OF DIVISION ORDER NO. R-9073,
AS AMENDED, AFFECTING LANDS IN TOWNSHIPS 22 AND 23 SOUTH,
RANGE 36 EAST, LEA COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This case came on for hearing at 8:15 a.m. on May 4, 2000, at Santa Fe, New Mexico before Examiner David R. Catanach.

NOW, on this *30th* day of May, 2000, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner,

FINDS THAT:

(1) Due public notice has been given and the Division has jurisdiction of this case and its subject matter.

(2) By Order No. R-9073, as amended, issued in Case No. 9775 on December 14, 1989, the Division approved, upon application of Hal J. Rasmussen Operating Inc. ("Rasmussen"):

- (a) the redesignation of acreage in certain existing gas spacing and proration units in the Jalmat Gas Pool in Townships 22 and 23 South, Range 36 East, NMPM, Lea County, New Mexico, thereby forming one standard 640-acre gas proration unit and sixteen non-standard gas proration units;
- (b) the location of any existing Jalmat gas well within the subject area that became unorthodox as a result of the acreage rededication;

- (c) the simultaneous dedication of the existing Jalmat wells on each of the redesignated gas proration units; and
- (d) a special gas metering provision whereby the total gas production from each of the 17 gas proration units shall be metered, and this production allocated back to each well by means of a 48-hour monthly well test.

(3) The applicant, Doyle Hartman, Oil Operator ("Hartman"), seeks there consideration and rescission of certain special gas metering provisions set forth in Order No. R-9073, as amended.

(4) Hartman is the operator of leases that offset certain non-standard gas proration units approved by Order No. R-9073, as amended.

(5) Raptor Resources, Inc. ("Raptor") is the successor operator of Rassmussen's Jalmat gas proration units.

(6) Both Raptor and Hartman appeared at the hearing through legal counsel.

(7) Raptor and Hartman presented the parties' stipulation, Exhibit No. 1.

(8) Adoption of the stipulated agreement, Exhibit 1, and proposed amendment of Division Order No. R-9073, as amended, is in the best interest of conservation and protection of correlative rights and should therefore be approved.

IT IS THEREFORE ORDERED THAT:

(1) The application of Doyle Hartman, Oil Operator, for reconsideration and rescission of certain special gas metering provisions set forth in Order No. R-9073, as amended, is hereby approved.

(2) Ordering Paragraph (3) of Division Order No. R-9073, as amended, is hereby amended to read in its entirety as follows:

(3) Special metering provisions for Jalmat gas production within each of the aforementioned units, as described in Finding Paragraph No. (13) above, is hereby approved provided that such approval is not

inconsistent with the following agreement between Doyle Hartman, Oil Operator, and Raptor Resources, Inc.:

The operator of certain Jalmat Pool gas wells, presently Raptor Resources, Inc., shall comply with NMOCD Rule 403.A by proceeding with due diligence to separately meter the below described seven (7) wells and any future wells drilled or recompleted on the following properties:

S/2 of Section 8 and the SW/4 of Section 9 in T-22-S, R-36-E (encompassing Well Nos. 54, 24 and 4)

SE/4 of Section 3, the NE/4 of Section 10 and the N/2 of Section 11 in T-23-S, R-36-E (encompassing Well No. 58). Raptor is not required to meter Well No. 64 in Section 3 since it is a marginal well nor is Raptor required to meter Well No. 81 in Section 10 since it is outside of the NE/4 and is a marginal well.

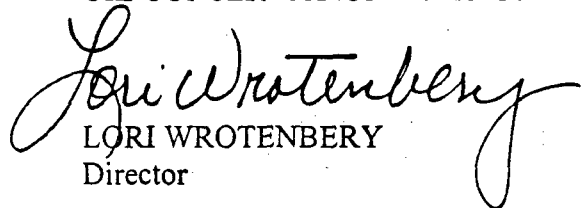
SW/4 of Section 14, the S/2 of Section 15, the W/2 of Section 22 and the NW/4 of Section 23 in T-23-S, R-36-E (encompassing the Matkins No. 3, the Matkins No. 6, and Well No. 72).

(3) All other provisions contained within Order No. R-9073, as amended, shall remain in full force and effect.

(4) Jurisdiction is hereby retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


LORI WROTENBERY
Director

SEAL

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

See Also Order No.
R-9073
R-9073-A
R-9073-B
R-9073-C
R-9073-C(1)
R-9073-D

IN THE MATTER OF THE HEARING CALLED
BY THE OIL CONSERVATION DIVISION FOR
THE PURPOSE OF CONSIDERING:

CASE NO. 12561
ORDER NO. R-9073-E

APPLICATION OF RAPTOR RESOURCES, INC. TO FURTHER AMEND
DIVISION ORDER NO. R-9073 BY AUTHORIZING A NON-STANDARD 400-ACRE
GAS PRORATION UNIT AND AN UNORTHODOX INFILL GAS WELL
LOCATION, LEA COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This case came on for hearing at 8:15 a.m. on March 8, 2001 at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this 22nd day of March, 2001, the Division Director, having considered the testimony, the record and the recommendations of the Examiner,

FINDS THAT:

(1) Due public notice has been given pursuant to Division Rules 1207.A (2) and (3) and the Division has jurisdiction of this case and its subject matter.

(2) By Division Order No. R-9073, issued in Case No. 9775 and dated December 14, 1989 [Paragraph No. (13) of Exhibit "A"], a non-standard 440-acre gas spacing and proration unit ("GPU") comprising the SE/4 of Section 17, the NE/4 of Section 20, and the N/2 NW/4 and SW/4 NW/4 of Section 21, all in Township 23 South, Range 36 East, NMPM, Lea County, New Mexico, was established for the Jalmat Gas Pool. This order further provided for the following four described wells to be dedicated to this 440-acre GPU:

(i) State "A" A/C-1 Well No. 3 (API No. 30-025-09367), located at an unorthodox gas well location 1650 feet from the North line and 330 feet from the West line (Unit E) of Section 21;

(ii) State "A" A/C-1 Well No. 4 (API No. 30-025-09366), located at an unorthodox gas well location 330 feet from the

North line and 1660 feet from the West line (Unit C) of Section 21;

(iii) State "A" A/C-1 Well No. 5, located at an unorthodox gas well location 1320 feet from the North line and 660 feet from the East line (Units A/H) of Section 20; and

(iv) State "A" A/C-1 Well No. 39 (API No. 30-025-09358), located at an unorthodox gas well location 1980 feet from the South and East lines (Unit J) of Section 17.

(3) At this time, the applicant, Raptor Resources, Inc. ("Raptor"), seeks to: (i) expand this unit to include the 40 acres comprising the SE/4 NW/4 of Section 21; and (ii) contract this unit by deleting the two 40-acre tracts that comprise the SW/4 SE/4 (Unit O) of Section 17 and the NW/4 NE/4 (Unit B) of Section 20.

(4) The rules and procedures currently governing the Jalmat Gas Pool include but are not necessarily limited to:

(i) the "*Special Rules and Regulations for the Jalmat Gas Pool*," as promulgated by Division Order No. R-8170, as amended;

(ii) Division Rule 605.B;

(iii) Division Rules 104.D (2) and 104.F, revised by Division Order No. R-11231, issued by the New Mexico Oil Conservation Commission in Case No. 12119 on August 12, 1999; and

(iv) the stipulated declaratory judgement of the First Judicial District Court in Santa Fe County, New Mexico issued on January 4, 2001.

(5) The deletion of the two above-described 40-acre tracts is necessary for the applicant to comply with Rule 2 (a) 3 of the special Jalmat Gas Pool rules, which states in part: "*A gas well in the Jalmat Gas Pool shall not be simultaneously dedicated to an oil well in the Jalmat Gas Pool.*" The Division's records indicate that: (i) the NW/4 NE/4 (Unit B) of Section 20, being a standard 40-acre oil spacing and proration unit within the Jalmat Gas Pool [see Rule 2 (a) 2 of the special pool rules], is currently assigned to Primal Energy Corporation for its State "20" Well No. 1 (API No. 30-025-28421), located 660 feet from the North line and 1980 feet from the East line of Section 20; and (ii) the 40 acres comprising the SW/4 SE/4

(Unit O) of Section 17 are currently dedicated to Mirage Energy, Inc.'s State "SN" Well No. 1 (API No. 30-025-28784), located 660 feet from the South line and 1980 feet from the East line of Section 17.

(6) The expansion of this GPU to include the SE/4 NW/4 (Unit F) of Section 21 serves to accommodate Raptor's existing State "A" A/C-1 Well No. 6 (API No. 30-025-09369), located 2310 feet from the North line and 1650 feet from the West line (Unit F) of Section 21. This well was classified an oil well in the Jalmat Gas Pool at the time the initial 440-acre non-standard GPU was established by Division Order No. R-9073. Recently however this production was reclassified as gas under the special Jalmat pool rules.

(7) Further, pursuant to special Jalmat Rule 4 (b) 2 the location of the State "A" A/C-1 Well No. 6 is unorthodox for the resulting 400-acre GPU.

(8) The aforementioned State "A" A/C-1 Wells No. 3, 4, and 5 are now plugged and abandoned and should therefore be omitted from this reassigned 400-acre GPU.

(9) This application has been duly filed under the provisions of: (i) Division Rules 104.D (2) and 104.F; and (ii) Division Rule 605.B.

(10) Further, this matter was styled such that in the absence of objection this case would be taken under advisement.

(11) No offsetting operator and/or interest owner appeared at the hearing in opposition to this application.

(12) Approval of the proposed amendment to Division Order No. R-9073 will afford the applicant the opportunity to produce its just and equitable share of the gas in the Jalmat Gas Pool, is in the best interest of conservation, will otherwise prevent waste and protect correlative rights, and will not cause gas well density within the unit to increase beyond one well per 160 acres.

IT IS THEREFORE ORDERED THAT:

(1) Pursuant to the application of Raptor Resources, Inc., paragraph No. 13 on Exhibit "A" of Division Order No. R-9073, issued in Case No. 9775 and dated December 14, 1989, shall now be amended to read as follows:

"(13) Section 17: N/2 SE/4 and SE/4 SE/4, Section 20: NE/4 NE/4 and S/2 NE/4, and Section 21: NW/4, comprising 400 acres in State "A" A/C-1.

(Section 17)

Well No. 39 1980' FS & EL (Unit J) NSL
(API No. 30-025-09358)

(Section 21)

Well No. 6 310' FNL & 1650' FWL (Unit F) NSL
(API No. 30-025-09369)."

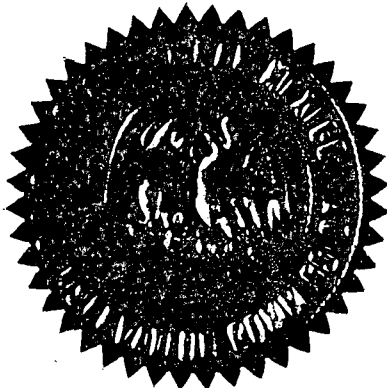
(2) All other provisions of Division Order No. R-9073, as amended, shall remain in full force and effect until further notice.

(3) Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

Lori Wrotenbery
LORI WROTENBERY
Director



SEAL



**NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT**

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

October 8, 1999

Raptor Resources, Inc.
P. O. Box 160430
Austin, Texas 78716-0430
Attention: Bill R. Keathly

Administrative Order NSL-2723-E (SD)

Dear Mr. Keathly:

Reference is made to the following: (i) your application submitted to the New Mexico Oil Conservation Division ("Division") on September 17, 1999; and (ii) the Division's records in Santa Fe: all concerning Raptor Resources, Inc.'s ("Raptor") request for an unorthodox Jalmat infill gas well location in an existing non-standard 480-acre gas spacing and proration unit ("GPU") for the Jalmat Gas Pool comprising the N/2 and SW/4 of Section 11, Township 23 South, Range 36 East, NMPM, Lea County, New Mexico. This GPU was established by Division Order No. R-9073, dated December 14, 1989 [Paragraph No. (10) of Exhibit "A"] and had dedicated thereon the following three wells:

- ✓ 1 (1) ✓ State "A" A/C-1 Well No. 16 (API No. 30-025-09309), located at an unorthodox gas well location 660 feet from the North and East lines (Unit A) of Section 11;
- ✓ 2 (2) ✓ State "A" A/C-1 Well No. 29 (API No. 30-025-09310), located at a standard gas well location 990 feet from the North line and 1650 feet from the West line (Unit C) of Section 11; and
- ✓ 3 (3) ✓ State "A" A/C-1 Well No. 34 (API No. 30-025-09311), located at a standard gas well location 1650 feet from the South and West lines (Unit K) of Section 11.

By Division Administrative Order NSL-2723, dated December 6, 1989, the following two described wells located at unorthodox gas well locations were approved for this GPU:

- ✓ 6 (1) ✓ State "A" A/C-1 Well No. 67 (API No. 30-025-09313), located 1980 feet from the North line and 660 feet from the East line (Unit H) of Section 11; and

8 (2) ✓ State "A" A/C-1 Well No. 99 (API No. 30-025-09372), located 1980 feet from the North line and 660 feet from the West line (Unit E) of Section 11.

✓ 5 ✓ By Division Administrative Order NSL-2723-A, dated January 29, 1990, another well for this GPU, the State "A" A/C-1 Well No. 62 (API No. 30-025-09312), located at an unorthodox gas well location 660 feet from the North line and 1980 feet from the East line (Unit B) of Section 11 was also approved.

7 ✓ ✓ By Division Administrative Order NSL-2723-B, dated September 25, 1990, another well for this GPU, the State "A" A/C-1 Well No. 85 (API No. 30-025-09316), located at an unorthodox gas well location 2310 feet from the North and West lines (Unit F) of Section 11 was also approved.

9 ✓ By Division Administrative Order NSL-2723-C, dated January 18, 1991, another well for this GPU, the State "A" A/C-1 Well No. 103 (API No. 30-025-20493), located at an unorthodox gas well location 660 feet from the South line and 1980 feet from the West line (Unit N) of Section 11 was also approved.

✓ 4 ✓ 2 ✓ By Division Administrative Order NSL-2723-D, dated September 16, 1999, another well for this GPU, the State "A" A/C-1 Well No. 58 (API No. 30-025-10107), located at an unorthodox gas well location 1980 feet from the North and East lines (Unit G) of Section 11 was also approved.

It is our understanding that the subject well to be considered at this time is currently completed in the Langlie-Mattix-Seven Rivers-Queen-Grayburg Pool, however it is to be plugged back and recompleted up-hole into the Jalmat Gas Pool upon issuance of this order.

By authority granted me under the provisions of Rule 2(d) of the "*Special Rules and Regulations for the Jalmat Gas Pool*", as promulgated by Division Order No. R-8170, as amended, and Division Rule 104.F (2) the following well located at an unorthodox Jalmat gas well location in Section 11 is hereby approved:

**State "A" A/C-1 Well No. 92
660' FN & WL (Unit D)
(API No. 30-025-09137)**

Also, Raptor is hereby authorized to simultaneously dedicate Jalmat gas production from the State "A" A/C-1 Well No. 92 with the State "A" A/C-1 Wells No. 16, 29, 34, 58, 62, 67, 85, 99, and 103. Furthermore, Raptor is hereby permitted to produce the allowable assigned the subject 480-acre GPU from all ten of these wells in any proportion.

Administrative Order NSL-2723-E(SD)

Raptor Resources, Inc.

October 8, 1999

Page 3

All provisions applicable to the subject GPU in Division Order No. R-9073 and Division Administrative Orders NSL-2723, NSL-2723-A, NSL-2723-B, NSL-2723-C, and NSL-2723-D (SD) shall remain in full force and affect until further notice.

Jurisdiction of this matter shall be further retained for the entry of any such subsequent orders, as the Division may deem necessary.

Sincerely,

A handwritten signature in cursive script, appearing to read "Lori Wrotenbery by DNE".

Lori Wrotenbery
Director

LW/MES/kv

cc: New Mexico Oil Conservation Division - Hobbs
New Mexico State Land Office - Santa Fe
File: NSL-2723
NSL-2723-A
NSL-2723-B
NSL-2723-C
NSL-2723-D (SD)

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-09319

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Clayton Williams Energy, Inc.

3. Address of Operator

Six Desta Drive, Suite 3000 Midland, Texas 79705

4. Well Location

Unit Letter L : 1980 Feet From The South Line and 660 Feet From The West Line

Section 11 Township 23S Range 36E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

GR - 3445'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/14/93: Set CIBP @ 3400' w/35' cement on CIBP.

09/14/94: Displace 5-1/2" casing with 80 bbls 10# gelled brine. Perforate 5-1/2" casing @ 320'.

09/15/94: Circulate cement down 5-1/2" casing and up the 5-1/2"/8-5/8" annulus to surface.
(215 sx Class C w/2% CaCl2).

09/16/94: Cut all casing and deadmen 3' below GL. Set P & A marker. Remove all junk from location.

Plug and Abandon Wellbore

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

David G. Grafe

TITLE

Senior Operations Engineer

DATE

09/24/94

TYPE OR PRINT NAME

David G. Grafe

TELEPHONE NO. 682-6324

(This space for State Use)

APPROVED BY

Charles Herrin

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

OCT 12 1994

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-09319
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State A AC 1
8. Well No. 95
9. Pool name or Wildcat Langlie Mattix 7 Rvrs Queen GB
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR - 3445'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Clayton Williams Energy, Inc.

3. Address of Operator

Six Desta Drive, Suite 3000 Midland, Texas 79705

4. Well Location

Unit Letter L : 1980 Feet From The South Line and 660 Feet From The West Line

Section 11 Township 23S Range 36E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GR - 3445'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work will commence upon OCD approval

- 1) CIBP set @ 3400' w/35' of cement on CIBP (12/14/93)
- 2) Circulate hole w/10 PPG gelled brine from CIBP to surface.
- 3) Perforate 5-1/2" casing @ \pm 316'.
- 4) Circulate cement down 5-1/2" casing and up the 5-1/2" / 8-5/8" annulus to surface.
(80 sx Class "C" cement w/2% CaCl₂)
- 5) Cut 5-1/2" and 8-5/8" casing 3' below GL. Set P & A marker. Cut deadmen.
Remove all junk from location. **Plug and Abandon Wellbore**

THE COMMISSION MUST BE NOTIFIED 24
HOURS PRIOR TO THE BEGINNING OF
PLUGGING OPERATIONS FOR THE C-103
TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Grafe TITLE Senior Operations Engineer DATE 09/01/94

TYPE OR PRINT NAME David G. Grafe TELEPHONE NO. 682-6324

(This space for State Use)

APPROVED BY Gerry Lusk TITLE DISTRICT I SUPERVISOR DATE SEP 06 1994

CONDITIONS OF APPROVAL, IF ANY:

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Clayton Williams Energy, L.L.C.	Well API No. 30-025-09319
Address Six Desta Drive, Suite 3000 Midland, Texas 79705	
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator name only. Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> Effective 04/07/93	
If change of operator give name and address of previous operator Clayton W. Williams, Jr., Inc.	

II. DESCRIPTION OF WELL AND LEASE

Lease Name State A AC 1	Well No. 95	Pool Name, including Formation Langlie Mattix 7 Rvrs Queen GB	Kind of Lease State, Federal, or Other	Lease No.
Location Unit Letter L : 1980 Feet From The South Line and 660 Feet From The West Line Section 11 Township 23S Range 36E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico Pipeline Company	Address (Give address to which approved copy of this form is to be sent) Box 42130 Houston, Texas 77242					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Xcel Gas Company	Address (Give address to which approved copy of this form is to be sent) 6 Desta Dr., Suite 5800 Midland, Texas 79705					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Robin S. McCarley
Signature
Robin S. McCarley Production Analyst
Printed Name Title
04/01/93 (915) 682-6324
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved JUL 27 1993

By

Title Geologist

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Form C-104 must be filed for each pool in multiply completed wells.

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

CONSERVATION DIVISION
RECEIVED

'91 JUL 22 AM 11 03

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator Clayton W. Williams, Jr., Inc. Well API No. 30-025- 09319

Address Six Desta Drive, Suite 3000, Midland, Texas 79705

Reason(s) for Filing (Check proper box) ☒ Other (Please explain) effective July 1, 1991
New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Casinghead Gas ☐ Condensate ☐
Change in Operator ☒

If change of operator give name and address of previous operator Hal J. Rasmussen Operating Inc., Six Desta Drive, Suite 2700, Midland, Texas 79705

II. DESCRIPTION OF WELL AND LEASE TA

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
State A A/C 1	95	Langlie Mattix Seven Rvs. Queen GB	State, Federal or Free	

Location
Unit Letter L : 1980 Feet From The South Line and 660 Feet From The West Line
Section 11 Township 23S Range 36E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Texas New Mexico Pipeline Co.	Box 42130, Houston, Texas 77242

Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Xcel Gas Company	Six Desta Drive, Suite 5700, Midland, Texas 79705

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.

Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth

Perforations	Depth Casing Shoe

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)

Length of Test	Tubing Pressure	Casing Pressure	Choke Size

Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate

Testing Method (puot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dorothea Owens

Signature Dorothea Owens Regulatory Analyst

Printed Name Title

June 7, 1991 (915) 682-6324

Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved JUL 18 1991

By [Signature]
Title DISTRICT I SUPERVISOR

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Hal J. Rasmussen Operating, Inc.	Well API No. RECEIVED
Address Six Desta Drive, Suite 5850, Midland, Texas 79705	
Reason(s) for Filing (Check proper box) <input checked="" type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator Hal J. Rasmussen, 306 W. Wall, Suite 600, Midland, Texas 79701	

II. DESCRIPTION OF WELL AND LEASE

Lease Name State A Ac 1	Well No. 95	Pool Name, Including Formation Langlie Mattix 7 Rvrs Queen GB	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter <u>L</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>11</u> Township <u>23 S</u> Range <u>36 E</u> , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS **TA**

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Texas New Mexico Pipeline Co.	Box 42130, Houston, Texas 77242
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Nat'l Gas Co & Phillips Nat'l Gas Co	Box 1492 El Paso, Tx 79978
If well produces oil or liquids, give location of tanks.	Unit Soc. Twp. Rge. Is gas actually connected? Where?

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Wm Scott Ramsey
Signature
Wm. Scott Ramsey General Manager
Printed Name
July 13, 1989 915-687-1664
Date Telephone No.

OIL CONSERVATION DIVISION

AUG 21 1989
Date Approved
By [Signature]
Title **DISTRICT 1 SUPERVISOR**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES DESIRED	
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TRANSPORTER	OIL
	NATURAL GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

JAN 10 1988

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Hal J. Rasmussen
Address
306 W. Wall, Suite 600, Midland, Texas 79701

Reason(s) for filing (Check proper box)
☐ New Well
☐ Recompletion
☒ Change in Ownership
 Change in Transporter of:
☐ Oil
☐ Castinhead Gas
☐ Dry Gas
☐ Condensate
 Other (Please explain)
 Effective Dec. 1, 1988

If change of ownership give name and address of previous owner
 Sun Exploration & Production Company P.O. Box 1861, Midland, Texas 79701

II. DESCRIPTION OF WELL AND LEASE Ta'd

Lease Name State A A/C 1	Well No. 95	Pool Name, including Formation Langlie Mattix Seven	Kind of Lease State, Federal or Fee	Lease State
Location Rivers Queen GB				
Unit Letter 1	1980	Feet From The South	Line and 660	Feet From The West
Line of Section 11	Township 23S	Range 36E	NMPM	Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) Box 42130, Houston, Tx 77242
Name of Authorized Transporter of Castinhead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Co. Phillips 66 Natl Gas	Address (Give address to which approved copy of this form is to be sent) Box 1492, El Paso, Tx 79978
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? when

If this production is commingled with that from any other lease or pool, give commingling order number

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Wm Scott Ramsey
(Signature)
Wm. Scott Ramsey General Manager
(Title)

12-6-88
(Date)

OIL CONSERVATION DIVISION
DEC. 29 1988
APPROVED
BY
TITLE
DISTRICT 1 SUPERVISOR

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for all wells on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multi-completed wells.

V. COMPLETION DATA

Designate Type of Completion - (X)				Oil well	Gas well	New well	Workover	Deepen	Plug Back	Same Res'v.	Drill. Re
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth				
Perforations								Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

VI. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

AS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

RECEIVED

DEC 23 1980

OCD
HOBBS OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

I.

Operator Sun Exploration & Production Co.	
Address P. O. Box 1861, Midland, Texas 79702	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Name Change Only From: Sun Oil Company
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State "A" A/C 1	Well No. 95	Pool Name, including Formation Langlie Mattix 7 Rvrs.Q.Gryb	Kind of Lease State, Federal or State	Lease No.
Location Unit Letter L ; 1980 Feet From The South Line and 660 Feet From The West Line of Section 11 Township 23-S Range 36-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico Pipeline	Address (Give address to which approved copy of this form is to be sent) Box 1510, Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Phillips Pipeline	Address (Give address to which approved copy of this form is to be sent) Jal NM Phillips Bldg. Odessa, Texas					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest'v.	Diff. Rest'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dee Ann Kemp
(Signature)

Acct. Asst. II

(Title)

1-1-82

(Date)

OIL CONSERVATION COMMISSION

APPROVED JAN 21 1982

BY [Signature]
TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple

DISTRIBUTION			
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LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

I. Operator
Sun Exploration & Production Company
Address
P.O. Box 1861, Midland, Texas 79702

Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Correction on Gas Transporter

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State "A" A/C 1	Well No. 95	Pool Name, Including Formation Langlie Mattix 7 Ryrs. Q. Gryb.	Kind of Lease State, Federal or Fee	Lease No. State
Location Unit Letter L ; 1980 Feet From The South Line and 660 Feet From The West Line of Section 11 Township 23-S Range 36-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico Pipeline	Address (Give address to which approved copy of this form is to be sent) Box 1510, Midland, Texas			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) Jal, NM 4001 Penbrook, Odessa, Tx 79602			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Pge.

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

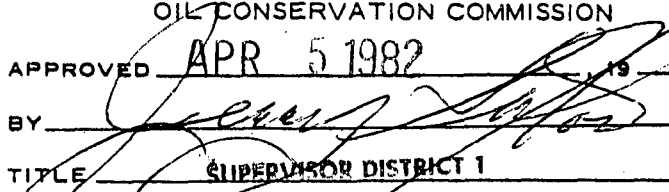

Acct. Asst. II (Signature)

3-19-82

(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED APR 5 1982
BY 
TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

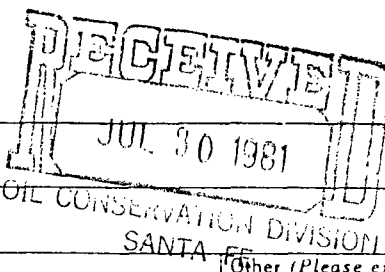
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple

DISTRIBUTION	
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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-55



I.

Operator	SUN OIL COMPANY
Address	P.O. Box 1861, Midland, TX 79702
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>
Change in Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/>
	Dry Gas <input type="checkbox"/>
	Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner SUN TEXAS COMPANY, P.O. Box 4067, Midland, TX 79704

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
State "A" A/C-1	95	Langlie-Mattix 7 Rvrs Q Gryb	State, Federal or Fee State	
Location				
Unit Letter <u>L</u>	1980	Feet From The <u>South</u>	Line and <u>660</u>	Feet From The <u>West</u>
Line of Section <u>11</u>	Township <u>23-S</u>	Range <u>36-E</u>	NMPM,	Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Texas New Mexico Pipeline	Box 1510, Midland, TX					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas	Udall, NM					
Phillips Pipeline	Phillips Bldg, Odessa, TX					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

E. J. Leary
(Signature)
Production/Proration Supervisor
(Title)
July 1, 1981
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 28 1981, 19

BY [Signature]
TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

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Separate Forms C-104 must be filed for each pool in multiple

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

Operator

SUN TEXAS COMPANY

Address

P. O. Box 4067 Midland, Texas 79704

Reason(s) for filing (Check proper box)

New Well	<input type="checkbox"/>	Change In Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change In Ownership	<input checked="" type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name
and address of previous owner

TEXAS PACIFIC OIL COMPANY, INC. P. O. Box 4067 Midland, TX, 79704

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
STATE A A/C-1	95	LANGUE MATIX 7 RURS G.	State, Federal or Fee	State
Location				
Unit Letter	L	1980 Feet From The	SOUTH Line and	660 Feet From The
				WEST
Line of Section	11	Township	23-S	Range
			36-E, NMPM,	LEA
				County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
TEXAS NEW MEXICO PIPELINE	Box 1510 Midland, TX					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
EL PASO NATURAL GAS PHILLIPS PIPELINE	JAL, NEW MEXICO PHILLIPS BLDG - ORESSA, TX					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	G	11	23	36	Yes	11-5-60

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Regional Operations Superintendent/West

SEP 12 1980

(Date)

OIL CONSERVATION COMMISSION

APPROVED

OCT 27 1980

BY

SUPERVISOR DISTRICT I

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

NO. OF COPIES RECEIVED	
DISTRIBUTION	
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FILE	
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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

AUG 28 1 14 PM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5b. State Oil & Gas Lease No.	
NM 2A	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TEXAS PACIFIC OIL COMPANY, INC.	8. Farm or Lease Name State "A" a/c-1
3. Address of Operator Post Office Box 1069 - Hobbs, New Mexico 88240	9. Well No. 95
4. Location of Well UNIT LETTER <u>L</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>11</u> TOWNSHIP <u>23 - S</u> RANGE <u>36 - E</u> NMPM.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Upon approval we completed the following:

- Moved in and rigged up. Pulled tubing and rods.
- Set CIBP at 3,625 to shut off water.
- Perforated casing with 3/8" Western M. I. gun at 3,436, 49, 78, 84, 97, 3518, 36, 47, 55, 61, 72, 87 and 95.
- Ran tubing and packer.
- Fracture treated w/1,500 gal. 15% N.E. acid, 20,000 gal. brine and 30,000 lbs. 10/20 sand.
- Ran tubing and rods, and put on pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Area Superintendent</u>	DATE <u>8-28-69</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT</u>	DATE <u>SEP 2 1969</u>
CONDITIONS OF APPROVAL, IF ANY:		

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65 C.

Aug 10 1969
State ☒ Fee ☐

5. State Oil & Gas Lease No.
NM 2A

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	TEXAS PACIFIC OIL COMPANY A DIVISION OF TEXAS E. & S. & SONS, INC. 10100 FARM ROAD, HOBBBS, N.M. EFFECTIVE MAY 1, 1969	7. Unit Agreement Name
2. Name of Operator TEXAS PACIFIC OIL COMPANY		8. Farm or Lease Name State "A" a/c-1
3. Address of Operator Post Office Box 1069 - Hobbs, New Mexico 88240		9. Well No. 95
4. Location of Well UNIT LETTER <u>L</u> 1980 FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>11</u> TOWNSHIP <u>23 S</u> RANGE <u>36 E</u> NMPM.		10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

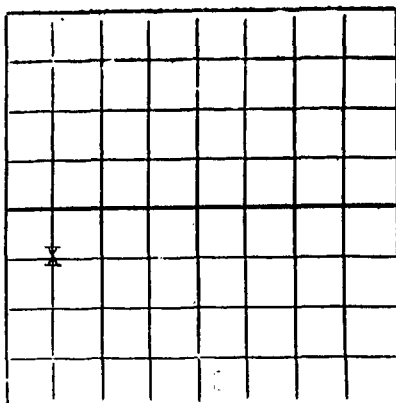
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Upon approval we propose the following:

1. Move in and rig up. Pull tubing and rods.
2. Set CIBP at 3,625 to shut off water.
3. Perforate casing with 3/8" Western M. I. gun at 3,436, 49, 78, 84, 97, 3518, 36, 47, 55, 61, 87 and 95.
4. Run tubing and packer.
5. Fracture treat w/1,500 gal. 15% N. E. acid, 20,000 gal. brine and 30,000 lbs. 10/20 sand.
6. Run tubing and rods, and test on pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Production Foreman DATE 8-11-69
APPROVED BY [Signature] TITLE Area Production Foreman DATE AUG 13 1969
CONDITIONS OF APPROVAL, IF ANY:

AREA 640 ACRES
LOCATE WELL CORRECTLY

ORIGINAL

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Texas Pacific Coal and Oil Company State "A" A/c-1
(Company or Operator) (Lease)

Well No. 95, in NW 1/4 of SW 1/4, of Sec. 11, T. 23-S, R. 36-E, NMPM.
Langlie-Mattix Pool, Lea County.

Well is 1980' feet from South line and 660 feet from West line
of Section 11. If State Land the Oil and Gas Lease No. is NM-2A.

Drilling Commenced October 12, 1960 Drilling was Completed October 19, 1960

Name of Drilling Contractor F. W. A. Drilling Company

Address Wichita Falls, Texas

Elevation above sea level at Top of Tubing Head 3445' The information given is to be kept confidential until
- - - - -, 19 - -

OIL SANDS OR ZONES

No. 1, from 3655 to 3696 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24	New	306	Float			Surface
5-1/2"	14	New	3697	Float		3655 - 3696	Production
						*	

*Perforations in 5 1/2" casing @ 3655-58', 3671-78' and 3692-96' w/4 shots/ft.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	8-5/8	316	300 +4% Gel	Pump & Plug		
7-7/8	5-1/2	3707	250 +4% Gel	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Vibro-frac @ 3671-75' w/3 No. 3 charges. Sand-oil treat w/10,000 gals. lease crude
w/250 lbs. Adomite Mark II and 10,000 lbs. sand.

Result of Production Stimulation Flowed 60 bbls. oil, no water through a 10/64" choke in 6 hrs.

Tested on 10/27/60.

Depth Cleaned Out 3707' TD
3702' PBTD

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 3707 TD, 3702 PBTD feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing October 27, 1960
OIL WELL: The production during the first 24 hours was 60 barrels of liquid of which 100% was oil; 0% was emulsion; 0% water; and 0% was sediment. A.P.I. Gravity 35°
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	1247	T. Devonian	
T. Salt	1505	T. Silurian	
B. Salt	2850	T. Montoya	
T. Yates	2952	T. Simpson	
T. 7 Rivers	3154	T. McKee	
T. Queen	3536	T. Ellenburger	
T. Grayburg		T. Gr. Wash	
T. San Andres		T. Granite	
T. Glorieta		T.	
T. Drinkard		T.	
T. Tubbs		T.	
T. Abo		T.	
T. Penn		T.	
T. Miss		T.	
		T. Ojo Alamo	
		T. Kirtland-Fruitland	
		T. Farmington	
		T. Pictured Cliffs	
		T. Menefee	
		T. Point Lookout	
		T. Mancos	
		T. Dakota	
		T. Morrison	
		T. Penn	
		T.	
		T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	320	320	Red Bed				
320	1115	795	Red Bed & Shells				
1115	1630	515	Red Bed & Anhyd.				
1630	2809	1179	Anhyd. & Salt				
2809	3116	307	Anhyd. & Gyp.				
3116	3231	115	Anhyd. & Lime				
3231	3605	374	Lime				
3605	3707	102	Lime & Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 23, 1960
Company or Operator Texas Pacific Coal & Oil Co. Address P. O. Box 1688, Hobbs, New Mexico
Name Position Title Petroleum Engineer

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

AM 9 48

Company or Operator Texas Pacific Coal & Oil Company Lease State "A" A/c-1

Well No. 95 Unit Letter L S 11 T 23 R 36 Pool Langlie-Mattix

County Lea Kind of Lease (State, Fed. or Patented) State

If well produces oil or condensate, give location of tanks: Unit G S 11 T 23 R 36

Authorized Transporter of Oil or Condensate Texas-New Mexico Pipeline Company

Address P. O. Box 1510, Midland, Texas

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas Phillips Pipeline Company

Address P. O. Box 6666, Odessa, Texas Date Connected 11/5/60

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well (X)

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership () Other ()

Remarks: (Give explanation below)

CHANGE OF OPERATION FROM
TEXAS PACIFIC OIL COMPANY
A DIVISION OF JOSEPH E. SEARNS & SONS, INC.
TO TEXAS PACIFIC OIL COMPANY, INC.
EFFECTIVE MAY 1, 1963

Name Changed from
TEXAS PACIFIC COAL AND OIL COMPANY
to TEXAS PACIFIC OIL COMPANY
Effective November 1, 1963

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 9th day of November 19 60

By [Signature]

Approved [Signature] 19 60

Title District Engineer

OIL CONSERVATION COMMISSION

Company Texas Pacific Coal & Oil Company

By [Signature]

Address P. O. Box 1688

Title [Signature]

Hobbs, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico November 9, 1960
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Texas Pacific Coal & Oil Co. - State "A" A/c-1, Well No. 95, in NW 1/4 SW 1/4,
(Company or Operator) (Lease)

L Sec. 11, T 23-S, R. 36-E, NMPM, Langlie-Mattix Pool
Unit Letter

Lea County. Date Spudded 10/12/60 Date Drilling Completed 10/19/60
Elevation 3456 KB Total Depth 3707 KB PBD 3702

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
X			
M	N	O	P

Top Oil/Gas Pay 3655 Name of Prod. Form. Queen - 7 Rivers

PRODUCING INTERVAL -

Perforations 3655-58, 3671-78, 3692-96

Open Hole --- Depth --- Casing Shoe 3707 Depth --- Tubing 3642

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls water in --- hrs, --- min. Choke Size ---

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 60 bbls. oil, 0 bbls water in 6 hrs, --- min. Choke Size 10/64

GAS WELL TEST - 675# TP 375 GOR

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: --- MCF/Day; Hours flowed ---

Choke Size --- Method of Testing: ---

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): SOT w/10,000 gal. lease oil, 250# Adomite & 10,000# sand.

Casing Tubing Date first new Press. 2500 Press. oil run to tanks 10/27/60

Oil Transporter Texas-New Mexico Pipeline Company

Gas Transporter Phillips Pipeline Company

Remarks: Vibro-fraced 3671-75 w/three No. 3 charges.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 10 1960, 19

Texas Pacific Coal and Oil Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: (Signature)

By: (Signature)

Title: District Engineer
Send Communications regarding well to:

Title

Name: Texas Pacific Coal & Oil Company

Address: P. O. Box 1688 Hobbs New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)**ORIGINAL**

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Texas Pacific Coal & Oil Company		Address P. O. Box 1688, Hobbs, New Mexico					
Lease State "A" A/c-1	Well No. 95	Unit Letter L	Section 11	Township 23-S	Range 36-E		
Date Work Performed 10/20-21/1960	Pool Langlie-Mattix			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☒ Casing Test and Cement Job ☐ Other (Explain):
☐ Plugging ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Ran 113 Jts. (3697') 5-1/2", 11# J-55 Smis. Csg. Set at 3707'.
Cemented w/250 sxs. reg. + 4% Gel. Pumped plug to 3639' at 4:45 P.M. 10/20/60.
Ran Temperature Survey after 12 hours. Top cement at 2670'.
W.O.C. 20hrs.

Pressured up on 5-1/2" csg. to 1000 p.s.i. for 30 minutes before & after drilling
out cement to PBTD 3702'. Test O. K.

Witnessed by Jerry Lambeth	Position Petroleum Engineer	Company Texas Pacific Coal & Oil Company
--------------------------------------	---------------------------------------	--

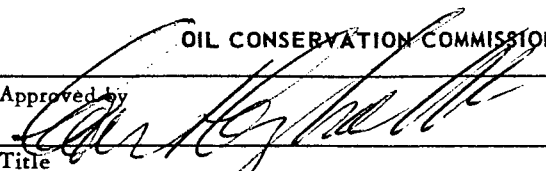
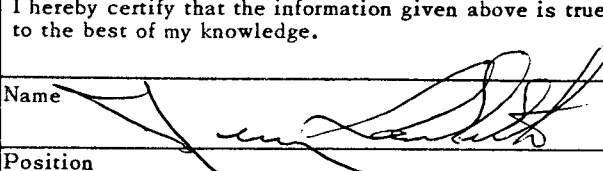
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name 		
Title Engineer District I	Position Petroleum Engineer		
Date OCT 28 1960	Company Texas Pacific Coal & Oil Company		

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Texas Pacific Coal & Oil Company		Address P. O. Box 1688, Hobbs, New Mexico				
Lease State "A" A/c-1	Well No. 95	Unit Letter L	Section 11	Township 23-S	Range 36-E	
Date Work Performed 10/12-13/1960	Pool Langlie Mattix		County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☒ Beginning Drilling Operations ☒ Casing Test and Cement Job ☐ Other (Explain):
☐ Plugging ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Spudded at 4:00 P.M. 10/12/60. T.D. 320'.
Ran 10 Jts. (306') 8-5/8", 2 1/2" J-55 Smls. Csg. Set at 316'.
Cemented w/300 sxs. reg. + 4% Gel + 2% CaCl₂.
Pumped plug to 276' at 10:30 P.M. 10/12/60. Cement circulated.
W.O.C. 24 hours. Pressured up on 8-5/8" casing to 800 p.s.i. for
30 minutes before & after drilling out. Test O. K.

Witnessed by Jerry Lambeth	Position Petroleum Engineer	Company Texas Pacific Coal & Oil Company
--------------------------------------	---------------------------------------	--

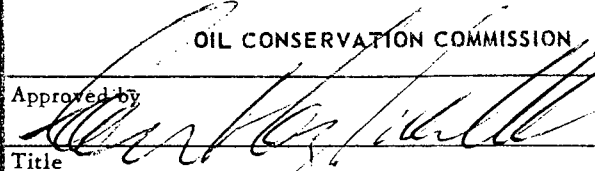
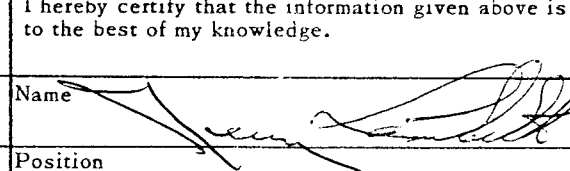
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name 		
Title Petroleum Engineer	Position Petroleum Engineer		
Date OCT 24 1960	Company Texas Pacific Coal & Oil Company		

ORIGINAL

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New MexicoForm C-101
Revised (12/1/55)

NOTICE OF INTENTION TO DRILL

HOBBS OFFICE OCC

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission. If State Land submit 6 Copies Attach Form G- 128 in triplicate to first 3 copies of form C-101

Fort Worth, Texas

(Place)

August 4, 1960

(Date)

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the Drilling of a well to be known as

Texas Pacific Coal and Oil Company

(Company or Operator)

State of New Mexico "A" Ac. 1

(Lease)

Well No. 95

in L

The well is

located 1,980 feet from the South line and 660 feet from the

West line of Section 11, T. 23-S, R. 36-E, NMPM.

(GIVE LOCATION FROM SECTION LINE)

Langlie-Mattix Pool, Lea County

If State Land the Oil and Gas Lease is No. A-983

If patented land the owner is

Address

We propose to drill well with drilling equipment as follows: Rotary Rig to top of pay. Drill in with Cable Tools.

The status of plugging bond is Required Bond on File.

Drilling Contractor F.W.A. Drilling Co., Inc.

First National Bank Building

Wichita Falls, Texas

We intend to complete this well in the 7-Rivers

formation at an approximate depth of 4,000 feet.

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
12"	9 5/8"	36#	New	300'	300
8 3/4"	7"	20#	New	3,800'	250

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

AUG 5 1960

Approved _____, 19____
Except as follows:

OIL CONSERVATION COMMISSION

By _____

Sincerely yours,

TEXAS PACIFIC COAL AND OIL COMPANY

(Company or Operator)

By _____

Position Manager of Production

Send Communications regarding well to

Name D. A. Bonney

Address P. O. Box 2110 Fort Worth, Texas

ORIGINAL

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

FORM C-128
Revised 5/1/57

SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

HODDS OFFICE OCC

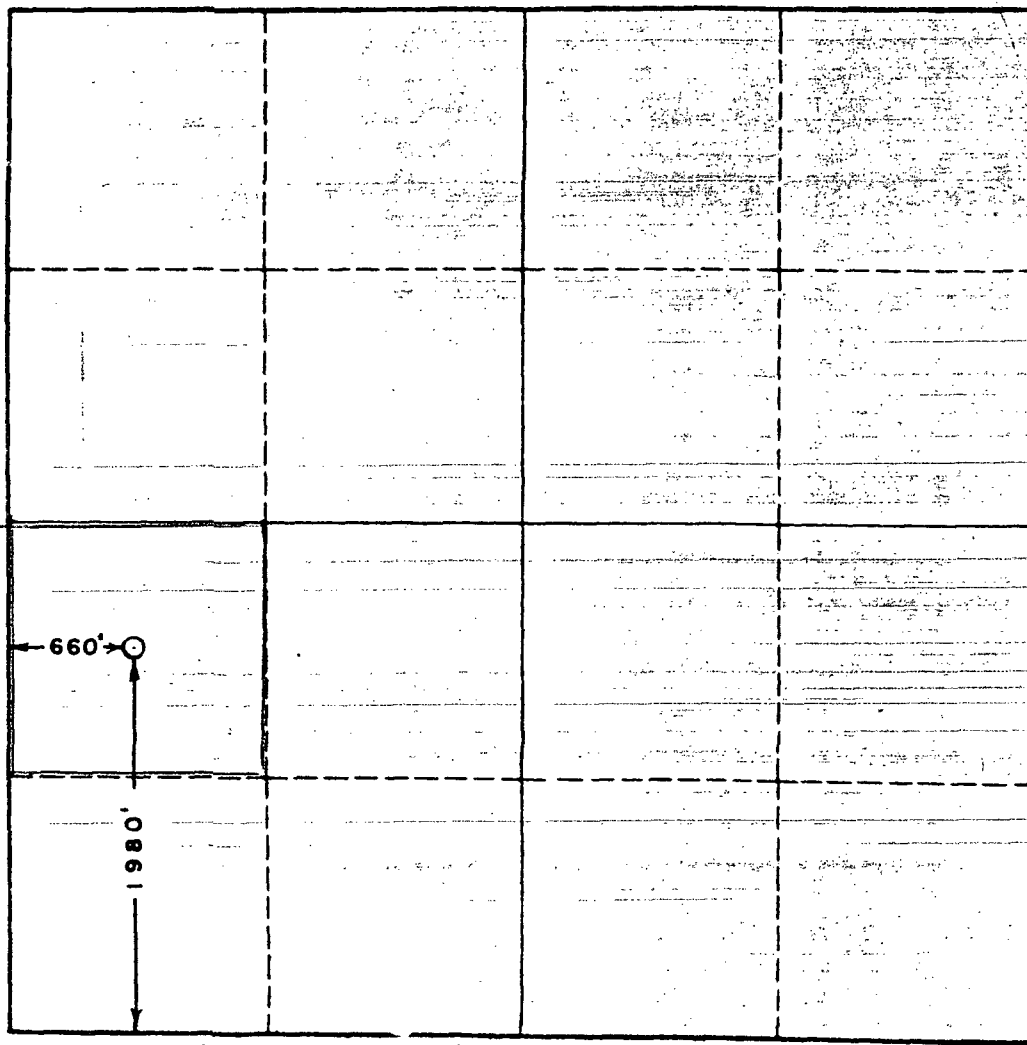
SECTION A

Operator Texas Pacific Coal & Oil Co.		Lease State "A" Acct. 1		1960 AUG 5		Well No. AM 10:095
Unit Letter L	Section 11	Township 23 S	Range 36 E	County Lea		
Actual Footage Location of Well: 1960 AUG 8 line and 1939 feet from the West line and South line						
Ground Level Elev. 660	Producing Formation 7-Rivers		Pool Langlie-Mattix		Dedicated Acreage 40 Acres	

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES ☒ NO ☐ ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communization agreement or otherwise? YES ☐ NO ☐ If answer is "yes," Type of Consolidation _____
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description

SECTION B



CERTIFICATION

I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

Name [Signature]
Position Manager of Production
Company Texas Pacific Coal & Oil Co.
Date August 4, 1960

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed July 30, 1960
Registered Professional Engineer and/or Land Surveyor, JOHN W. WEST
[Signature]
Certificate No. W.M. - P.E. & L.S. NO. 676

OWWO

COUNTY	LEA	FIELD	Langlie Mattix	STATE	NM MN 09319
OPR	TEXAS PACIFIC OIL CO., INC.				MAP
	95 State "A" Acct 1				
	Sec 11, T-23-S, R-36-E				CO-ORD
	1980' FSL, 660' FWL of Sec.				
	Re-Spd 8-19-69		CLASS	OWWO	
	Re-Cmp 8-28-69		FORMATION	DATUM	FORMATION DATUM
CSG & SX - TUBING	8 5/8" at 316' w/300 sx				
	5 1/2" at 3707' w/250 sx				
LOGS	EL	GR	RA	IND	HC A
			TD 3707'; PBD 3625'		

(Seven Rivers - Queen) Perfs 3436-3595' NO NEW POTENTIAL.

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CONT.	PROP DEPTH	3595'	TYPE	WO
DATE				

	F.R.C. 11-13-69
	PD 3595' WO (Seven Rivers - Queen)
	(Orig. comp 10-27-60 thru Perfs 3655-96', OTD 3707')
11-10-69	TD 3707'; PBD 3625'; COMPLETE
	Set CIBP @ 3625'
	Perf @ 3436', 3449', 3478', 3484', 3497', 3518',
	3536', 3547', 3555', 3561', 3572', 3587', 3595'
	w/1 SPI
	Acid (3436-3595') 1500 gals
	Frac (3436-3595') 20,000 gals wtr + 30,000# sd
	Ppd 8 BO + 70 BW in 24 hrs (3436-3595')
11-13-69	COMPLETION REPORTED

NEW MEXICO OIL CONSERVATION COMMISSION									
Company		Location		Comp		County		Lease	
T.P. Coal & Oil Co.		1980°		10-2-P-60		Langley Matlix		11-235-36E	
St. of NM "A" AC/1		10-12-60		3702		3685		316	
Total Depth		3708 dol		P. B.		Top Pay		3685	
I. P.		F 240 BOPD		Ch.		10/64		on	
C.		950		Pkr.		Tbg. @		Press. T.	
Perfor		12 h 3685-58, 28 h 3671-78, 16 h 3692-96		Gr.		375		Gr. 36	
Core		3605-56 rec 51' dol & sd 50 8608-91		S/J		FORMATION RECORD		3458 DFT	
Core		3666-63 rec 6' dol & sd 55/0 3666 - 571		Elev.		2953		3162	
Core		3663-92 rec 291 dol & sd 50 3671 728 3691-92, Y		T SR		3162		3701	
Core		3692-3708 rec 16' dol & sd 50 3698 3701		BX		3534		3707	
Treatments		SF 10000 3685-3696		T		3707		T	
				T		T		T Gr.	

7336 - ARTESIA PRINTING CO.

Submit 3 Copies
to Appropriate
District Office

DISTRICT I
P.O. Box 1980, 1

DISTRICT II
P.O. Drawer Df

DISTRICT III
1000 Rio Blvd

(DO NOT U

1. Type of V	Oil Well
2. Name of	Clayt
3. Address	St. X 1
4. Well L	

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12 D

09/

Stogner, Michael

From: Davidson, Florene
Sent: Friday, December 14, 2001 4:47 PM
To: Stogner, Michael
Subject: Jalmat Order

Mike, the Eumont-Jalmat order, No. R-8170-P, was signed at 4:15 on Friday, December 14.

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

12/26/01 09:45:
OGOMES -TP
PAGE NO:

Sec : 11 Twp : 23S Rng : 36E Section Type : NORMAL

D 40.00 CS A00983 0004 KERR-MCGEE CORPOR 07/27/38 A	C 40.00 CS A00983 0004 KERR-MCGEE CORPOR 07/27/38 A A	B 40.00 CS A00983 0004 KERR-MCGEE CORPOR 07/27/38 A	A 40.00 CS A00983 0004 KERR-MCGEE CORP 07/27/3 A A
E 40.00 CS A00983 0004 KERR-MCGEE CORPOR 07/27/38 A	F 40.00 CS A00983 0004 KERR-MCGEE CORPOR 07/27/38 A	G 40.00 CS A00983 0004 KERR-MCGEE CORPOR 07/27/38 A	H 40.00 CS A00983 0004 KERR-MCGEE CORP 07/27/3 A

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07 BKWD	PF08 FWD	PF09 PRINT	PF10 SDIV	PF11	PF12

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

12/26/01 09:46:
OGOMES -TP
PAGE NO:

Sec : 11 Twp : 23S Rng : 36E Section Type : NORMAL

L 40.00 CS A00983 0004 KERR-MCGEE CORPOR 07/27/38 A	K 40.00 CS A00983 0004 KERR-MCGEE CORPOR 07/27/38 A	J 40.00 CS B00229 0001 CHEVRON U S A INC 02/28/38 A	I 40.00 CS B00229 0001 CHEVRON U S A I 02/28/3 A
M 40.00 CS A00983 0004 KERR-MCGEE CORPOR 07/27/38 A	N 40.00 CS A00983 0004 KERR-MCGEE CORPOR 07/27/38 A	O 40.00 CS B00229 0001 CHEVRON U S A INC 02/28/38 A	P 40.00 CS B00229 0001 CHEVRON U S A I 02/28/3 A

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07 BKWD	PF08 FWD	PF09 PRINT	PF10 SDIV	PF11	PF12

CMD : ONGARD 12/26/01 09:48:
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TP

API Well No : 30 25 9309 Eff Date : 04-01-1999 WC Status : A
Pool Idn : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)
OGRID Idn : 162791 RAPTOR RESOURCES INC
Prop Idn : 24669 STATE A A/C 1

Well No : 016
GL Elevation: 3436

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/
	---	---	-----	-----	-----	-----	-----
B.H. Locn : A	11	23S	36E	FTG	660 F N	FTG 660 F E	A

Lot Identifier:
Dedicated Acre: 480.00
Lease Type : S
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 12/26/01 09:48:
OG6ACRE C102-DEDICATE ACREAGE OGOMES -TP
Page No :

API Well No : 30 25 9309 Eff Date : 04-30-1991
Pool Idn : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)
Prop Idn : 24669 STATE A A/C 1 Well No : 01
Spacing Unit : 38047 OCD Order : Simultaneous Dedication:
Sect/Twp/Rng : Acreage : 480.00 Revised C102? (Y/N) :
Dedicated Land:

S	Base	U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
	A		11	23S	36E	40.00	N	ST		
	B		11	23S	36E	40.00	N	ST		
	C		11	23S	36E	40.00	N	ST		
	D		11	23S	36E	40.00	N	ST		
	E		11	23S	36E	40.00	N	ST		
	F		11	23S	36E	40.00	N	ST		
	G		11	23S	36E	40.00	N	ST		
	H		11	23S	36E	40.00	N	ST		
	K		11	23S	36E	40.00	N	ST		

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD : ONGARD 12/26/01 09:48:
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP
Page No:

OGRID Identifier : 162791 RAPTOR RESOURCES INC
Pool Identifier : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)
API Well No : 30 25 9309 Report Period - From : 01 2000 To : 10 2001

API Well No	Property Name	Prod. Days MM/YY Prod	Production Volumes Gas Oil Water St
30 25 9309	STATE A A/C 1	01 00 31	501 8 P
30 25 9309	STATE A A/C 1	02 00 29	1205 5 32 P
30 25 9309	STATE A A/C 1	03 00 31	758 4 P
30 25 9309	STATE A A/C 1	04 00 30	718 11 8 P
30 25 9309	STATE A A/C 1	05 00 31	612 P
30 25 9309	STATE A A/C 1	06 00 30	697 2 P
30 25 9309	STATE A A/C 1	07 00 31	813 P

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 NXTPOOL	PF11 NXTOGD	PF12

CMD :
OG6IPRD

ONGARD
INQUIRE PRODUCTION BY POOL/WELL

12/26/01 09:48:
OGOMES -TP
Page No:

OGRID Identifier : 162791 RAPTOR RESOURCES INC
Pool Identifier : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)
API Well No : 30 25 9309 Report Period - From : 01 2000 To : 10 2001

API Well No	Property Name	Prod.	Days	Production Volumes	We	
		MM/YY	Prod	Gas	Oil	Water St
30 25 9309	STATE A A/C 1	08 00	31	680		P
30 25 9309	STATE A A/C 1	09 00	30	1411		P
30 25 9309	STATE A A/C 1	10 00	31	783		P
30 25 9309	STATE A A/C 1	11 00	30	721	11	P
30 25 9309	STATE A A/C 1	12 00	31	579		P
30 25 9309	STATE A A/C 1	01 01	31	996		P
30 25 9309	STATE A A/C 1	02 01	28	856		P

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD :
OG6IPRD

ONGARD
INQUIRE PRODUCTION BY POOL/WELL

12/26/01 09:48:
OGOMES -TP
Page No:

OGRID Identifier : 162791 RAPTOR RESOURCES INC
Pool Identifier : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)
API Well No : 30 25 9309 Report Period - From : 01 2000 To : 10 2001

API Well No	Property Name	Prod. Days MM/YY Prod	Production Volumes Gas Oil Water	We St
30 25 9309	STATE A A/C 1	03 01 31	1074	P
30 25 9309	STATE A A/C 1	04 01 30	926 13 50	P
30 25 9309	STATE A A/C 1	05 01 31	661 10	P
30 25 9309	STATE A A/C 1	06 01 30	800	P
30 25 9309	STATE A A/C 1	07 01 31	776 64	P
30 25 9309	STATE A A/C 1	08 01 31	880 86	P
30 25 9309	STATE A A/C 1	09 01 30	745 216	P

Reporting Period Total (Gas, Oil) : 17972 64 644

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 12/26/01 09:48:
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP
Page No:

OGRID Identifier : 162791 RAPTOR RESOURCES INC
Pool Identifier : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)
API Well No : 30 25 9309 Report Period - From : 01 2000 To : 10 2001

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	We St
30 25 9309	STATE A A/C 1	10 01 31	780	188 P

Reporting Period Total (Gas, Oil) : 17972 64 644

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 12/26/01 09:46:
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TP

API Well No : 30 25 9312 Eff Date : 04-01-1999 WC Status : A
Pool Idn : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)
OGRID Idn : 162791 RAPTOR RESOURCES INC
Prop Idn : 24669 STATE A A/C 1

Well No : 062
GL Elevation: 3432

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/
	---	---	-----	-----	-----	-----	-----
B.H. Locn : B	11	23S	36E	FTG	660 F N	FTG 1980 F E	A

Lot Identifier:
Dedicated Acre: 480.00
Lease Type : S
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 12/26/01 09:47:
OG6ACRE C102-DEDICATE ACREAGE OGOMES -TP
Page No :

API Well No : 30 25 9312 Eff Date : 04-30-1991
Pool Idn : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)
Prop Idn : 24669 STATE A A/C 1 Well No : 06
Spacing Unit : 38047 OCD Order : Simultaneous Dedication:
Sect/Twp/Rng : Acreage : 480.00 Revised C102? (Y/N) :
Dedicated Land:

S	Base	U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
	A	11	23S	36E	40.00	N	ST			
	B	11	23S	36E	40.00	N	ST			
	C	11	23S	36E	40.00	N	ST			
	D	11	23S	36E	40.00	N	ST			
	E	11	23S	36E	40.00	N	ST			
	F	11	23S	36E	40.00	N	ST			
	G	11	23S	36E	40.00	N	ST			
	H	11	23S	36E	40.00	N	ST			
	K	11	23S	36E	40.00	N	ST			

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD : ONGARD 12/26/01 09:47:
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP
Page No:

OGRID Identifier : 162791 RAPTOR RESOURCES INC
Pool Identifier : 79240 JALMAT;TAN-YATES-7 RVRs (PRO GAS)
API Well No : 30 25 9312 Report Period - From : 01 2000 To : 10 2001

API Well No	Property Name	Prod.	Days	Production Volumes	We
		MM/YY	Prod	Gas Oil Water	St
30 25 9312	STATE A A/C 1	01 00	31	2380	P
30 25 9312	STATE A A/C 1	02 00	29	1807	16 P
30 25 9312	STATE A A/C 1	03 00	31	2527	P
30 25 9312	STATE A A/C 1	04 00	30	2274	4 P
30 25 9312	STATE A A/C 1	05 00	31	2327	P
30 25 9312	STATE A A/C 1	06 00	30	2208	P
30 25 9312	STATE A A/C 1	07 00	31	2207	P

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 NXTPOOL	PF11 NXTOGD	PF12

CMD : ONGARD 12/26/01 09:47:
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP
 Page No:

OGRID Identifier : 162791 RAPTOR RESOURCES INC
 Pool Identifier : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)
 API Well No : 30 25 9312 Report Period - From : 01 2000 To : 10 2001

API Well No	Property Name	Prod. Days MM/YY Prod	Production Volumes Gas Oil Water	We St
30 25 9312	STATE A A/C 1	08 00 31	2152	P
30 25 9312	STATE A A/C 1	09 00 30	1845	P
30 25 9312	STATE A A/C 1	10 00 31	2238	P
30 25 9312	STATE A A/C 1	11 00 30	1958	P
30 25 9312	STATE A A/C 1	12 00 31	1641	P
30 25 9312	STATE A A/C 1	01 01 31	1794	P
30 25 9312	STATE A A/C 1	02 01 28	1902	P

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 12/26/01 09:47:
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP
 Page No:

OGRID Identifier : 162791 RAPTOR RESOURCES INC
 Pool Identifier : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)
 API Well No : 30 25 9312 Report Period - From : 01 2000 To : 10 2001

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water St	We
30 25 9312	STATE A A/C 1	03 01 31	2148	P
30 25 9312	STATE A A/C 1	04 01 30	2059	25 P
30 25 9312	STATE A A/C 1	05 01 31	1734	P
30 25 9312	STATE A A/C 1	06 01 30	2000	P
30 25 9312	STATE A A/C 1	07 01 31	2135	32 P
30 25 9312	STATE A A/C 1	08 01 31	1955	43 P
30 25 9312	STATE A A/C 1	09 01 30	1955	108 P

Reporting Period Total (Gas, Oil) : 45196 322

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 12/26/01 09:47:
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP
Page No:

OGRID Identifier : 162791 RAPTOR RESOURCES INC
Pool Identifier : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)
API Well No : 30 25 9312 Report Period - From : 01 2000 To : 10 2001

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	We St
30 25 9312	STATE A A/C 1	10 01 31	1950	94 P

Reporting Period Total (Gas, Oil) : 45196 322

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 12/26/01 09:46:
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TP

API Well No : 30 25 9310 Eff Date : 04-01-1999 WC Status : A
Pool Idn : 79240 JALMAT;TAN-YATES-7 RVRs (PRO GAS)
OGRID Idn : 162791 RAPTOR RESOURCES INC
Prop Idn : 24669 STATE A A/C 1

Well No : 029
GL Elevation: 3430

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/
	---	---	-----	-----	-----	-----	-----
B.H. Locn : C	11	23S	36E	FTG	990 F N	FTG 1650 F W	A

Lot Identifier:
Dedicated Acre: 480.00
Lease Type : S
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 12/26/01 09:46:
 OG6ACRE C102-DEDICATE ACREAGE OGOMES -TP
 Page No :

API Well No : 30 25 9310 Eff Date : 04-30-1991
 Pool Idn : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)
 Prop Idn : 24669 STATE A A/C 1 Well No : 02
 Spacing Unit : 38047 OCD Order : Simultaneous Dedication:
 Sect/Twp/Rng : Acreage : 480.00 Revised C102? (Y/N) :
 Dedicated Land:

S	Base	U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
	A	11	23S	36E	40.00	N	ST			
	B	11	23S	36E	40.00	N	ST			
	C	11	23S	36E	40.00	N	ST			
	D	11	23S	36E	40.00	N	ST			
	E	11	23S	36E	40.00	N	ST			
	F	11	23S	36E	40.00	N	ST			
	G	11	23S	36E	40.00	N	ST			
	H	11	23S	36E	40.00	N	ST			
	K	11	23S	36E	40.00	N	ST			

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD :
OG6IPRD

ONGARD
INQUIRE PRODUCTION BY POOL/WELL

12/26/01 09:46:
OGOMES -TP
Page No:

OGRID Identifier : 162791 RAPTOR RESOURCES INC
Pool Identifier : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)
API Well No : 30 25 9310 Report Period - From : 01 2000 To : 10 2001

API Well No	Property Name	Prod.	Days	Production Volumes	We	
		MM/YY	Prod	Gas	Oil	Water St
30 25 9310	STATE A A/C 1	01 00	31	816		P
30 25 9310	STATE A A/C 1	02 00	29	787		P
30 25 9310	STATE A A/C 1	03 00	31	864		P
30 25 9310	STATE A A/C 1	04 00	30	839		P
30 25 9310	STATE A A/C 1	05 00	31	867		P
30 25 9310	STATE A A/C 1	06 00	30	761		P
30 25 9310	STATE A A/C 1	07 00	31	830		P

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 NXTPOOL	PF11 NXTOGD	PF12

CMD : ONGARD 12/26/01 09:46:
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP
 Page No:

OGRID Identifier : 162791 RAPTOR RESOURCES INC
 Pool Identifier : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)
 API Well No : 30 25 9310 Report Period - From : 01 2000 To : 10 2001

API Well No	Property Name	Prod. Days MM/YY Prod	Production Volumes Gas Oil Water	We St
30 25 9310	STATE A A/C 1	08 00 31	826	P
30 25 9310	STATE A A/C 1	09 00 30	851	P
30 25 9310	STATE A A/C 1	10 00 31	816	P
30 25 9310	STATE A A/C 1	11 00 30	783	P
30 25 9310	STATE A A/C 1	12 00 31	738	P
30 25 9310	STATE A A/C 1	01 01 31	1014	P
30 25 9310	STATE A A/C 1	02 01 28	924	P

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 12/26/01 09:46:
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP
 Page No:

OGRID Identifier : 162791 RAPTOR RESOURCES INC
 Pool Identifier : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)
 API Well No : 30 25 9310 Report Period - From : 01 2000 To : 10 2001

API Well No	Property Name	Prod.	Days	Production Volumes	We	
		MM/YY	Prod	Gas	Oil	Water St
30 25 9310	STATE A A/C 1	03 01	31	1006		P
30 25 9310	STATE A A/C 1	04 01	30	1015		P
30 25 9310	STATE A A/C 1	05 01	31	1076		P
30 25 9310	STATE A A/C 1	06 01	30	1104		P
30 25 9310	STATE A A/C 1	07 01	31	1088		P
30 25 9310	STATE A A/C 1	08 01	31	1037		P
30 25 9310	STATE A A/C 1	09 01	30	1000		P

Reporting Period Total (Gas, Oil) : 19914

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 12/26/01 09:46:
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP
Page No:

OGRID Identifier : 162791 RAPTOR RESOURCES INC
Pool Identifier : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)
API Well No : 30 25 9310 Report Period - From : 01 2000 To : 10 2001

API Well No	Property Name	Prod.	Days	Production Volumes	We	
		MM/YY	Prod	Gas	Oil	Water St
30 25 9310	STATE A A/C 1	10 01	31	872		P

Reporting Period Total (Gas, Oil) : 19914

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 12/26/01 09:50:
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TP

API Well No : 30 25 9372 Eff Date : 04-01-1999 WC Status : A
Pool Idn : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)
OGRID Idn : 162791 RAPTOR RESOURCES INC
Prop Idn : 24669 STATE A A/C 1

Well No : 099
GL Elevation: 3463

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/
	---	---	-----	-----	-----	-----	-----
B.H. Locn : E	11	23S	36E	FTG 1980 F N	FTG 660 F W	A	
Lot Identifier:							
Dedicated Acre: 480.00							
Lease Type : S							
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :							

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 12/26/01 09:50:
OG6ACRE C102-DEDICATE ACREAGE OGOMES -TP
Page No :

API Well No : 30 25 9372 Eff Date : 04-30-1991
Pool Idn : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)
Prop Idn : 24669 STATE A A/C 1 Well No : 09
Spacing Unit : 38047 OCD Order : Simultaneous Dedication:
Sect/Twp/Rng : Acreage : 480.00 Revised C102? (Y/N) :
Dedicated Land:

S	Base	U/L	Sec	Twp	Rng	Acreege	L/W	Ownership	Lot	Idn
	A		11	23S	36E	40.00	N	ST		
	B		11	23S	36E	40.00	N	ST		
	C		11	23S	36E	40.00	N	ST		
	D		11	23S	36E	40.00	N	ST		
	E		11	23S	36E	40.00	N	ST		
	F		11	23S	36E	40.00	N	ST		
	G		11	23S	36E	40.00	N	ST		
	H		11	23S	36E	40.00	N	ST		
	K		11	23S	36E	40.00	N	ST		

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD :
OG6IPRD

ONGARD
INQUIRE PRODUCTION BY POOL/WELL

12/26/01 09:50:
OGOMES -TP
Page No:

OGRID Identifier : 162791 RAPTOR RESOURCES INC
Pool Identifier : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)
API Well No : 30 25 9372 Report Period - From : 01 2000 To : 10 2001

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	We St
30 25 9372	STATE A A/C 1	01 00 31		P
30 25 9372	STATE A A/C 1	02 00 29		P
30 25 9372	STATE A A/C 1	03 00 31		P
30 25 9372	STATE A A/C 1	04 00 30		P
30 25 9372	STATE A A/C 1	05 00 31		P
30 25 9372	STATE A A/C 1	06 00 30		P
30 25 9372	STATE A A/C 1	07 00 31		P

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 NXTPOOL	PF11 NXTOGD	PF12

CMD : ONGARD 12/26/01 09:51:
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP
 Page No:

OGRID Identifier : 162791 RAPTOR RESOURCES INC
 Pool Identifier : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)
 API Well No : 30 25 9372 Report Period - From : 01 2000 To : 10 2001

API Well No	Property Name	Prod. MM/YY	Days Prod	Production Volumes	We
				Gas Oil Water	St
30 25 9372	STATE A A/C 1	08 00	31		P
30 25 9372	STATE A A/C 1	09 00	30		P
30 25 9372	STATE A A/C 1	10 00	31		P
30 25 9372	STATE A A/C 1	11 00	30		P
30 25 9372	STATE A A/C 1	12 00	31	92	P
30 25 9372	STATE A A/C 1	01 01	31	203	P
30 25 9372	STATE A A/C 1	02 01	28	185	P

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD :
OG6IPRD

ONGARD
INQUIRE PRODUCTION BY POOL/WELL

12/26/01 09:51:
OGOMES -TP
Page No:

OGRID Identifier : 162791 RAPTOR RESOURCES INC
Pool Identifier : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)
API Well No : 30 25 9372 Report Period - From : 01 2000 To : 10 2001

API Well No	Property Name	Prod.	Days	Production Volumes	We
		MM/YY	Prod	Gas Oil Water	St
30 25 9372	STATE A A/C 1	03 01	31	106	P
30 25 9372	STATE A A/C 1	04 01	30	152	P
30 25 9372	STATE A A/C 1	05 01	31	54	P
30 25 9372	STATE A A/C 1	06 01	30	158	P
30 25 9372	STATE A A/C 1	07 01	31	381	P
30 25 9372	STATE A A/C 1	08 01	31	491	P
30 25 9372	STATE A A/C 1	09 01	30	474	P

Reporting Period Total (Gas, Oil) : 2732

E0049: User may continue scrolling.

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 NXTPOOL	PF11 NXTOGD	PF12

CMD : ONGARD 12/26/01 09:51:
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP
Page No:

OGRID Identifier : 162791 RAPTOR RESOURCES INC
Pool Identifier : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)
API Well No : 30 25 9372 Report Period - From : 01 2000 To : 10 2001

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	We St
30 25 9372	STATE A A/C 1	10 01 31	436	P

Reporting Period Total (Gas, Oil) : 2732

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 12/26/01 09:51:
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TP

API Well No : 30 25 9316 Eff Date : 04-01-1999 WC Status : A
Pool Idn : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)
OGRID Idn : 162791 RAPTOR RESOURCES INC
Prop Idn : 24669 STATE A A/C 1

Well No : 085
GL Elevation: 3429

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/
	---	---	-----	-----	-----	-----	-----
B.H. Locn	: F	11	23S	36E	FTG 2310 F N	FTG 2310 F W	A
Lot Identifier:							
Dedicated Acre:							480.00
Lease Type	: S						
Type of consolidation							(Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 12/26/01 09:52:
 OG6ACRE C102-DEDICATE ACREAGE OGOMES -TP
 Page No :

API Well No : 30 25 9316 Eff Date : 04-30-1991
 Pool Idn : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)
 Prop Idn : 24669 STATE A A/C 1 Well No : 08
 Spacing Unit : 38047 OCD Order : Simultaneous Dedication:
 Sect/Twp/Rng : Acreage : 480.00 Revised C102? (Y/N) :
 Dedicated Land:

S	Base	U/L	Sec	Twp	Rng	Acreege	L/W	Ownership	Lot	Idn
	A		11	23S	36E	40.00	N	ST		
	B		11	23S	36E	40.00	N	ST		
	C		11	23S	36E	40.00	N	ST		
	D		11	23S	36E	40.00	N	ST		
	E		11	23S	36E	40.00	N	ST		
	F		11	23S	36E	40.00	N	ST		
	G		11	23S	36E	40.00	N	ST		
	H		11	23S	36E	40.00	N	ST		
	K		11	23S	36E	40.00	N	ST		

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD : ONGARD 12/26/01 09:52:
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP
 Page No:

OGRID Identifier : 162791 RAPTOR RESOURCES INC
 Pool Identifier : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)
 API Well No : 30 25 9316 Report Period - From : 01 2000 To : 10 2001

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	We St
30 25 9316	STATE A A/C 1	01 00 31	54	P
30 25 9316	STATE A A/C 1	02 00 29	52	P
30 25 9316	STATE A A/C 1	03 00 31	288	P
30 25 9316	STATE A A/C 1	04 00 30	224	P
30 25 9316	STATE A A/C 1	05 00 31	173	P
30 25 9316	STATE A A/C 1	06 00 30	109	P
30 25 9316	STATE A A/C 1	07 00 31	55	P

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 NXTPOOL	PF11 NXTOGD	PF12

CMD : ONGARD 12/26/01 09:52:
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP
 Page No:

OGRID Identifier : 162791 RAPTOR RESOURCES INC
 Pool Identifier : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)
 API Well No : 30 25 9316 Report Period - From : 01 2000 To : 10 2001

API Well No	Property Name	Prod. Days MM/YY Prod	Production Volumes Gas Oil Water St	We
30 25 9316	STATE A A/C 1	08 00 31	55	P
30 25 9316	STATE A A/C 1	09 00 30		P
30 25 9316	STATE A A/C 1	10 00 31		P
30 25 9316	STATE A A/C 1	11 00 30		P
30 25 9316	STATE A A/C 1	12 00 31	138	P
30 25 9316	STATE A A/C 1	01 01 31	355	P
30 25 9316	STATE A A/C 1	02 01 28	370	P

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 12/26/01 09:52:
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP
 Page No:

OGRID Identifier : 162791 RAPTOR RESOURCES INC
 Pool Identifier : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)
 API Well No : 30 25 9316 Report Period - From : 01 2000 To : 10 2001

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water St
30 25 9316	STATE A A/C 1	03 01 31	424 P
30 25 9316	STATE A A/C 1	04 01 30	457 P
30 25 9316	STATE A A/C 1	05 01 31	377 P
30 25 9316	STATE A A/C 1	06 01 30	421 P
30 25 9316	STATE A A/C 1	07 01 31	381 P
30 25 9316	STATE A A/C 1	08 01 31	328 P
30 25 9316	STATE A A/C 1	09 01 30	421 P

Reporting Period Total (Gas, Oil) : 5031

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 12/26/01 09:52:
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP
Page No:

OGRID Identifier : 162791 RAPTOR RESOURCES INC
Pool Identifier : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)
API Well No : 30 25 9316 Report Period - From : 01 2000 To : 10 2001

API Well No	Property Name	Prod.	Days	Production Volumes	We
		MM/YY	Prod	Gas Oil Water	St
30 25 9316	STATE A A/C 1	10 01	31	349	P

Reporting Period Total (Gas, Oil) : 5031

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD :
OG6IWCM

ONGARD
INQUIRE WELL COMPLETIONS

12/26/01 09:52:
OGOMES -TP

API Well No : 30 25 10707 Eff Date : 09-25-1999 WC Status : A
Pool Idn : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)
OGRID Idn : 162791 RAPTOR RESOURCES INC
Prop Idn : 24669 STATE A A/C 1

Well No : 058
GL Elevation: 3425

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/
	---	---	-----	-----	-----	-----	-----
B.H. Locn : G	11	23S	36E	FTG 1980 F N	FTG 1980 F E		A

Lot Identifier:
Dedicated Acre: 480.00
Lease Type : S
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 12/26/01 09:53:
OG6ACRE C102-DEDICATE ACREAGE OGOMES -TP
Page No :

API Well No : 30 25 10707 Eff Date : 09-25-1999
Pool Idn : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)
Prop Idn : 24669 STATE A A/C 1 Well No : 05
Spacing Unit : 52493 OCD Order : NSL 2723 D Simultaneous Dedication:
Sect/Twp/Rng : Acreage : 480.00 Revised C102? (Y/N) :
Dedicated Land:

S	Base	U/L	Sec	Twp	Rng	Acreege	L/W	Ownership	Lot	Idn
	A	11		23S	36E	40.00	N	ST		
	B	11		23S	36E	40.00	N	ST		
	C	11		23S	36E	40.00	N	ST		
	D	11		23S	36E	40.00	N	ST		
	E	11		23S	36E	40.00	N	ST		
	F	11		23S	36E	40.00	N	ST		
	G	11		23S	36E	40.00	N	ST		
	H	11		23S	36E	40.00	N	ST		
	K	11		23S	36E	40.00	N	ST		

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD : ONGARD 12/26/01 09:53:
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP
Page No:

OGRID Identifier : 162791 RAPTOR RESOURCES INC
Pool Identifier : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)
API Well No : 30 25 10707 Report Period - From : 01 2000 To : 10 2001

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water St	We
30 25 10707	STATE A A/C 1	01 00 31	3633	P
30 25 10707	STATE A A/C 1	02 00 29	3252	P
30 25 10707	STATE A A/C 1	03 00 31	3158	P
30 25 10707	STATE A A/C 1	04 00 30	2753	P
30 25 10707	STATE A A/C 1	05 00 31	2939	P
30 25 10707	STATE A A/C 1	06 00 30	2557	P
30 25 10707	STATE A A/C 1	07 00 31	2556	P

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 NXTPOOL	PF11 NXTOGD	PF12

CMD :
OG6IPRD

ONGARD
INQUIRE PRODUCTION BY POOL/WELL

12/26/01 09:53:
OGOMES -TP
Page No:

OGRID Identifier : 162791 RAPTOR RESOURCES INC
Pool Identifier : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)
API Well No : 30 25 10707 Report Period - From : 01 2000 To : 10 2001

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water St	We
30 25 10707	STATE A A/C 1	08 00 31	2378	P
30 25 10707	STATE A A/C 1	09 00 30	2062	P
30 25 10707	STATE A A/C 1	10 00 31	2238	P
30 25 10707	STATE A A/C 1	11 00 30	1958	P
30 25 10707	STATE A A/C 1	12 00 31	1835	P
30 25 10707	STATE A A/C 1	01 01 31	1893	P
30 25 10707	STATE A A/C 1	02 01 28	1902	P

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 NXTPOOL	PF11 NXTOGD	PF12

CMD : ONGARD 12/26/01 09:53:
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP
Page No:

OGRID Identifier : 162791 RAPTOR RESOURCES INC
Pool Identifier : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)
API Well No : 30 25 10707 Report Period - From : 01 2000 To : 10 2001

API Well No	Property Name	Prod.	Days	Production Volumes	We
		MM/YY	Prod	Gas Oil Water	St
30 25 10707	STATE A A/C 1	03 01	31	1933	P
30 25 10707	STATE A A/C 1	04 01	30	1853	P
30 25 10707	STATE A A/C 1	05 01	31	1404	P
30 25 10707	STATE A A/C 1	06 01	30	1700	P
30 25 10707	STATE A A/C 1	07 01	31	1261	P
30 25 10707	STATE A A/C 1	08 01	31	1368	P
30 25 10707	STATE A A/C 1	09 01	30	1304	P

Reporting Period Total (Gas, Oil) : 47204

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 12/26/01 09:53:
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP
Page No:

OGRID Identifier : 162791 RAPTOR RESOURCES INC
Pool Identifier : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)
API Well No : 30 25 10707 Report Period - From : 01 2000 To : 10 2001

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	We St
30 25 10707	STATE A A/C 1	10 01 31	1267	P

Reporting Period Total (Gas, Oil) : 47204

E0049: User may continue scrolling.

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 NXTPOOL	PF11 NXTOGD	PF12

CMD : ONGARD 12/26/01 09:53:
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TP

API Well No : 30 25 9313 Eff Date : 04-01-1999 WC Status : A
Pool Idn : 79240 JALMAT;TAN-YATES-7 RVRs (PRO GAS)
OGRID Idn : 162791 RAPTOR RESOURCES INC
Prop Idn : 24669 STATE A A/C 1

Well No : 067
GL Elevation: 3408

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/
	---	---	-----	-----	-----	-----	-----
B.H. Locn : H	11	23S	36E	FTG 1980 F N	FTG 660 F E	A	
Lot Identifier:							
Dedicated Acre: 480.00							
Lease Type : S							
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :							

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 12/26/01 09:53:
 OG6ACRE C102-DEDICATE ACREAGE OGOMES -TP
 Page No :

API Well No : 30 25 9313 Eff Date : 04-30-1991
 Pool Idn : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)
 Prop Idn : 24669 STATE A A/C 1 Well No : 06
 Spacing Unit : 38047 OCD Order : Simultaneous Dedication:
 Sect/Twp/Rng : Acreage : 480.00 Revised C102? (Y/N) :
 Dedicated Land:

S	Base	U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
	A	11		23S	36E	40.00	N	ST		
	B	11		23S	36E	40.00	N	ST		
	C	11		23S	36E	40.00	N	ST		
	D	11		23S	36E	40.00	N	ST		
	E	11		23S	36E	40.00	N	ST		
	F	11		23S	36E	40.00	N	ST		
	G	11		23S	36E	40.00	N	ST		
	H	11		23S	36E	40.00	N	ST		
	K	11		23S	36E	40.00	N	ST		

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD :
OG6IPRD

ONGARD
INQUIRE PRODUCTION BY POOL/WELL

12/26/01 09:53:
OGOMES -TP
Page No:

OGRID Identifier : 162791 RAPTOR RESOURCES INC
Pool Identifier : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)
API Well No : 30 25 9313 Report Period - From : 01 2000 To : 10 2001

API Well No	Property Name	Prod. Days MM/YY Prod	Production Volumes Gas Oil Water	We St
30 25 9313	STATE A A/C 1	01 00 31	2756	P
30 25 9313	STATE A A/C 1	02 00 29	2650	16 P
30 25 9313	STATE A A/C 1	03 00 31	2906	P
30 25 9313	STATE A A/C 1	04 00 30	2993	4 P
30 25 9313	STATE A A/C 1	05 00 31	3061	P
30 25 9313	STATE A A/C 1	06 00 30	2905	P
30 25 9313	STATE A A/C 1	07 00 31	2788	P

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 NXTPOOL	PF11 NXTOGD	PF12

CMD :
OG6IPRD

ONGARD
INQUIRE PRODUCTION BY POOL/WELL

12/26/01 09:54:
OGOMES -TP
Page No:

OGRID Identifier : 162791 RAPTOR RESOURCES INC
Pool Identifier : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)
API Well No : 30 25 9313 Report Period - From : 01 2000 To : 10 2001

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	We St
30 25 9313	STATE A A/C 1	08 00 31	2945	P
30 25 9313	STATE A A/C 1	09 00 30	2604	P
30 25 9313	STATE A A/C 1	10 00 31	2797	P
30 25 9313	STATE A A/C 1	11 00 30	2576	P
30 25 9313	STATE A A/C 1	12 00 31	2510	P
30 25 9313	STATE A A/C 1	01 01 31	2192	P
30 25 9313	STATE A A/C 1	02 01 28	2187	P

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 12/26/01 09:54:
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP
 Page No:

OGRID Identifier : 162791 RAPTOR RESOURCES INC
 Pool Identifier : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)
 API Well No : 30 25 9313 Report Period - From : 01 2000 To : 10 2001

API Well No	Property Name	Prod. Days MM/YY Prod	Production Volumes Gas Oil Water	We St
30 25 9313	STATE A A/C 1	03 01 31	2577	P
30 25 9313	STATE A A/C 1	04 01 30	2470	25 P
30 25 9313	STATE A A/C 1	05 01 31	1982	P
30 25 9313	STATE A A/C 1	06 01 30	2400	P
30 25 9313	STATE A A/C 1	07 01 31	2426	32 P
30 25 9313	STATE A A/C 1	08 01 31	2444	43 P
30 25 9313	STATE A A/C 1	09 01 30	2328	108 P

Reporting Period Total (Gas, Oil) : 57031 322

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 12/26/01 09:54:
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP
Page No:

OGRID Identifier : 162791 RAPTOR RESOURCES INC
Pool Identifier : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)
API Well No : 30 25 9313 Report Period - From : 01 2000 To : 10 2001

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	We St
30 25 9313	STATE A A/C 1	10 01 31	2534	94 P

Reporting Period Total (Gas, Oil) : 57031 322

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 12/26/01 09:55:
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TP

API Well No : 30 25 9311 Eff Date : 04-01-1999 WC Status : A
Pool Idn : 79240 JALMAT;TAN-YATES-7 RVRs (PRO GAS)
OGRID Idn : 162791 RAPTOR RESOURCES INC
Prop Idn : 24669 STATE A A/C 1

Well No : 034
GL Elevation: 3418

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/
	---	---	-----	-----	-----	-----	-----
B.H. Locn : K	11	23S	36E	FTG 1650 F S	FTG 1650 F W		A
Lot Identifier:							
Dedicated Acre: 480.00							
Lease Type : S							
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :							

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 12/26/01 09:55:
 OG6ACRE C102-DEDICATE ACREAGE OGOMES -TP
 Page No :

API Well No : 30 25 9311 Eff Date : 04-30-1991
 Pool Idn : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)
 Prop Idn : 24669 STATE A A/C 1 Well No : 03
 Spacing Unit : 38047 OCD Order : Simultaneous Dedication:
 Sect/Twp/Rng : Acreage : 480.00 Revised C102? (Y/N) :
 Dedicated Land:

S	Base	U/L	Sec	Twp	Rng	Acreege	L/W	Ownership	Lot	Idn
	A	11	23S	36E	40.00	N	ST			
	B	11	23S	36E	40.00	N	ST			
	C	11	23S	36E	40.00	N	ST			
	D	11	23S	36E	40.00	N	ST			
	E	11	23S	36E	40.00	N	ST			
	F	11	23S	36E	40.00	N	ST			
	G	11	23S	36E	40.00	N	ST			
	H	11	23S	36E	40.00	N	ST			
	K	11	23S	36E	40.00	N	ST			

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD :
OG6IPRD

ONGARD
INQUIRE PRODUCTION BY POOL/WELL

12/26/01 09:56:
OGOMES -TP
Page No:

OGRID Identifier : 162791 RAPTOR RESOURCES INC
Pool Identifier : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)
API Well No : 30 25 9311 Report Period - From : 01 2000 To : 10 2001

API Well No	Property Name	Prod. Days MM/YY Prod	Production Volumes Gas Oil Water	We St
30 25 9311	STATE A A/C 1	01 00 31	2177	P
30 25 9311	STATE A A/C 1	02 00 29	1836	P
30 25 9311	STATE A A/C 1	03 00 31	1786	P
30 25 9311	STATE A A/C 1	04 00 30	1734	P
30 25 9311	STATE A A/C 1	05 00 31	1793	P
30 25 9311	STATE A A/C 1	06 00 30	1794	P
30 25 9311	STATE A A/C 1	07 00 31	1825	P

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 NXTPOOL	PF11 NXTOGD	PF12

CMD : ONGARD 12/26/01 09:56:
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP
Page No:

OGRID Identifier : 162791 RAPTOR RESOURCES INC
Pool Identifier : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)
API Well No : 30 25 9311 Report Period - From : 01 2000 To : 10 2001

API Well No	Property Name	Prod.	Days	Production Volumes	We
		MM/YY	Prod	Gas Oil Water	St
30 25 9311	STATE A A/C 1	08 00	31	1817	P
30 25 9311	STATE A A/C 1	09 00	30	1755	P
30 25 9311	STATE A A/C 1	10 00	31	1850	P
30 25 9311	STATE A A/C 1	11 00	30	1826	P
30 25 9311	STATE A A/C 1	12 00	31	1200	P
30 25 9311	STATE A A/C 1	01 01	31	507	P
30 25 9311	STATE A A/C 1	02 01	28	555	P

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD :
OG6IPRD

ONGARD
INQUIRE PRODUCTION BY POOL/WELL

12/26/01 09:56:
OGOMES -TP
Page No:

OGRID Identifier : 162791 RAPTOR RESOURCES INC
Pool Identifier : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)
API Well No : 30 25 9311 Report Period - From : 01 2000 To : 10 2001

API Well No	Property Name	Prod.	Days	Production Volumes	We
		MM/YY	Prod	Gas Oil Water	St
30 25 9311	STATE A A/C 1	03 01	31	741	P
30 25 9311	STATE A A/C 1	04 01	30	406	P
30 25 9311	STATE A A/C 1	05 01	31	753	P
30 25 9311	STATE A A/C 1	06 01	30	578	P
30 25 9311	STATE A A/C 1	07 01	31	544	P
30 25 9311	STATE A A/C 1	08 01	31	764	P
30 25 9311	STATE A A/C 1	09 01	30	474	P

Reporting Period Total (Gas, Oil) : 27064

E0049: User may continue scrolling.

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 NXTPOOL	PF11 NXTOGD	PF12

CMD : ONGARD 12/26/01 09:56:
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP
Page No:

OGRID Identifier : 162791 RAPTOR RESOURCES INC
Pool Identifier : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)
API Well No : 30 25 9311 Report Period - From : 01 2000 To : 10 2001

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water St	We
30 25 9311	STATE A A/C 1	10 01 31	349	P

Reporting Period Total (Gas, Oil) : 27064

E0049: User may continue scrolling.

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 NXTPOOL	PF11 NXTOGD	PF12

CMD : ONGARD 12/26/01 09:56:
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TP

API Well No : 30 25 20493 Eff Date : 04-01-1999 WC Status : A
Pool Idn : 79240 JALMAT;TAN-YATES-7 RVRs (PRO GAS)
OGRID Idn : 162791 RAPTOR RESOURCES INC
Prop Idn : 24669 STATE A A/C 1

Well No : 103
GL Elevation: 3441

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act(P/
	---	---	-----	-----	-----	-----	-----
B.H. Locn	: N	11	23S	36E	FTG 660 F S	FTG 1980 F W	A
Lot Identifier:							
Dedicated Acre:							480.00
Lease Type	: S						
Type of consolidation							(Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 12/26/01 09:56:
OG6ACRE C102-DEDICATE ACREAGE OGOMES -TP
Page No :

API Well No : 30 25 20493 Eff Date : 04-30-1991
Pool Idn : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)
Prop Idn : 24669 STATE A A/C 1 Well No : 10
Spacing Unit : 38047 OCD Order : Simultaneous Dedication:
Sect/Twp/Rng : Acreage : 480.00 Revised C102? (Y/N) :
Dedicated Land:

S	Base	U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
	A	11	23S	36E	40.00	N	ST			
	B	11	23S	36E	40.00	N	ST			
	C	11	23S	36E	40.00	N	ST			
	D	11	23S	36E	40.00	N	ST			
	E	11	23S	36E	40.00	N	ST			
	F	11	23S	36E	40.00	N	ST			
	G	11	23S	36E	40.00	N	ST			
	H	11	23S	36E	40.00	N	ST			
	K	11	23S	36E	40.00	N	ST			

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD : ONGARD 12/26/01 09:57:
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP
Page No:

OGRID Identifier : 162791 RAPTOR RESOURCES INC
Pool Identifier : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)
API Well No : 30 25 20493 Report Period - From : 01 2000 To : 10 2001

API Well No	Property Name	Prod. Days MM/YY Prod	Production Volumes Gas Oil Water St	We
30 25 20493	STATE A A/C 1	01 00 31	2394 14	P
30 25 20493	STATE A A/C 1	02 00 29	2571 9	P
30 25 20493	STATE A A/C 1	03 00 31	2823 8	P
30 25 20493	STATE A A/C 1	04 00 30	2797 19	P
30 25 20493	STATE A A/C 1	05 00 31	2949	P
30 25 20493	STATE A A/C 1	06 00 30	2772 3	P
30 25 20493	STATE A A/C 1	07 00 31	2820	P

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD :
OG6IPRD

ONGARD
INQUIRE PRODUCTION BY POOL/WELL

12/26/01 09:57:
OGOMES -TP
Page No:

OGRID Identifier : 162791 RAPTOR RESOURCES INC
Pool Identifier : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)
API Well No : 30 25 20493 Report Period - From : 01 2000 To : 10 2001

API Well No	Property Name	Prodn. MM/YY	Days Prod	Production Volumes Gas	Oil	Water St	We
30 25 20493	STATE A A/C 1	08 00	31	2808			P
30 25 20493	STATE A A/C 1	09 00	30	2712			P
30 25 20493	STATE A A/C 1	10 00	31	2774			P
30 25 20493	STATE A A/C 1	11 00	30	2609	20		P
30 25 20493	STATE A A/C 1	12 00	31	2446			P
30 25 20493	STATE A A/C 1	01 01	31	2990			P
30 25 20493	STATE A A/C 1	02 01	28	2588			P

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 NXTPOOL	PF11 NXTOGD	PF12

CMD : ONGARD 12/26/01 09:57:
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP
 Page No:

OGRID Identifier : 162791 RAPTOR RESOURCES INC
 Pool Identifier : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)
 API Well No : 30 25 20493 Report Period - From : 01 2000 To : 10 2001

API Well No	Property Name	Prod. Days		Production Volumes			We
		MM/YY	Prod	Gas	Oil	Water	
30 25 20493	STATE A A/C 1	03 01	31	3018			P
30 25 20493	STATE A A/C 1	04 01	30	3046	25		P
30 25 20493	STATE A A/C 1	05 01	31	3121	18		P
30 25 20493	STATE A A/C 1	06 01	30	2996			P
30 25 20493	STATE A A/C 1	07 01	31	3045			P
30 25 20493	STATE A A/C 1	08 01	31	2839			P
30 25 20493	STATE A A/C 1	09 01	30	2894			P

Reporting Period Total (Gas, Oil) : 61366 116

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 12/26/01 09:57:
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP
Page No:

OGRID Identifier : 162791 RAPTOR RESOURCES INC
Pool Identifier : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)
API Well No : 30 25 20493 Report Period - From : 01 2000 To : 10 2001

API Well No	Property Name	Prod.	Days	Production Volumes	We	
		MM/YY	Prod	Gas	Oil	Water St
30 25 20493	STATE A A/C 1	10 01	31	2354		P

Reporting Period Total (Gas, Oil) : 61366 116

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 12/26/01 09:57:
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TP

API Well No : 30 25 9319 Eff Date : 09-16-1994 WC Status : P
Pool Idn : 37240 LANGLIE MATTIX;7 RVR-S-Q-GRAYBURG
OGRID Idn : 25706 CLAYTON WILLIAMS ENERGY INC
Prop Idn : 11792 STATE A AC 1

Well No : 095
GL Elevation: 3445

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/
	---	---	-----	-----	-----	-----	-----
B.H. Locn : L	11	23S	36E	FTG 1980 F S	FTG 660 F W	A	
Lot Identifier:							
Dedicated Acre:							
Lease Type : S							
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :							

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC



NEW MEXICO ENERGY, MINERALS and
NATURAL RESOURCES DEPARTMENT

NSL-2723F

GARY E. JOHNSON

Governor

Jennifer A. Salisbury

Cabinet Secretary

Lori Wrotenbery

Director

Oil Conservation Division

12/3/01

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RE: Proposed:

MC _____
DHC _____
NSL X _____ SD
NSP _____
SWD _____
WFX _____
PMX _____

Gentlemen:

I have examined the application for the:

Raptor Resources Inc State A A/c-1 #95-L, 11-235.36e
Operator Lease & Well No. Unit S-T-R API # 30-025-09319

and my recommendations are as follows:

No recommendation, no order issued
on format

Yours very truly,

Chris Williams (Signature)
Chris Williams
Supervisor, District 1