



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

September 25, 1990

Hal J. Rasmussen Operating, Inc.
Six Desta Drive
Suite 2700
Midland, TX 79705

Attention: Jay Cherski

Administrative Order NSL-2730-A

Dear Mr. Cherski:

Reference is made to your application of July 25, 1990 for an unorthodox Jalmat gas well location in an existing non-standard 480-acre gas spacing and proration unit (GPU) for said Jalmat Gas Pool comprising the NW/4 of Section 14 and the N/2 of Section 15, Township 23 South, Range 36 East, NMPM, Lea County, New Mexico. Said GPU was authorized by Division Order No. R-9073, dated December 14, 1989 (Paragraph No. (12) of Exhibit "A") and had dedicated thereon the State "A" A/C-1 Well No. 28 located in Unit F of said Section 14 and Well Nos. 31 and 33 located in Units H and F, respectively, of said Section 15 to this proration unit.

By Division Administrative Order NSL-2730, as amended, an additional well, the State "A" A/C-1 Well No. 82, located at unorthodox gas well location in Unit B of said Section 15 was approved for the subject GPU.

It is our understanding that the subject well in this application is currently completed in the Langlie-Mattix Pool, however, said well will be plugged back to the Jalmat Gas Pool upon issuance of this order.

By authority granted me under the provisions of Rule 2(c) of the Special Rules and Regulations for the Jalmat Gas Pool, as promulgated by Division Order No. R-8170, as amended, the following described well located at an unorthodox gas well location is hereby approved:

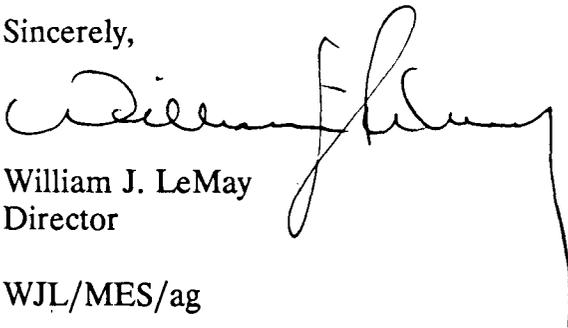
State "A" A/C-1 Well No. 102
660' FN & WL (Unit D) of said Section 14.

Administrative Order NSL-2730-A
Hal J. Rasmussen Operating, Inc.
September 25, 1990
Page 2

Also, you are hereby authorized to simultaneously dedicate Jalmat Gas production from the State "A" A/C-1 Well No. 102 with the State "A" A/C-1 Well Nos. 28, 31, 33 and 82; furthermore, you are hereby permitted to produce the allowable assigned the GPU from all of the said wells in any proportion.

All provisions of Division Administrative Order NSL-2730, as amended, and those provisions applicable to the subject GPU in Division Order No. R-9073 (Paragraph No. (12) of Exhibit "A") shall remain in full force and effect until further notice.

Sincerely,



William J. LeMay
Director

WJL/MES/ag

cc: Oil Conservation Division - Hobbs
NM State Land Office - Santa Fe
File: Case No. 9775

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING
GOVERNOR

June 26, 1991

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

*Hal J. Rasmussen Operating, Inc.
Six Desta Drive
Suite 2700
Midland, Texas 79705*

Attention: Bonita Gilbert

Administrative Order NSL-2730-B

Dear Ms. Gilbert:

Reference is made to three Rasmussen applications dated October 3, 1990 and February 26, 1991 for three unorthodox Jalmat gas well locations in an existing non-standard 480-acre gas spacing and proration unit (GPU) for said Jalmat Gas Pool comprising the NW/4 of Section 14 and the N/2 of Section 15, Township 23 South, Range 36 East, NMPM, Lea County, New Mexico. Said GPU was authorized by Division Order No. R-9073, dated December 14, 1989 (Paragraph No. (12) of Exhibit "A") and had dedicated thereon the State "A" A/C-1 Well No. 28 located in Unit F of said Section 14 and Well Nos. 31 and 33 located in Units H and F, respectively, of said Section 15 to this proration unit.

By Division Administrative Order NSL-2730, as amended, an additional well, the State "A" A/C-1 Well No. 82, located at unorthodox gas well location in Unit B of said Section 15 was approved for the subject GPU.

Further, by Division Administrative Order NSL-2730-A, dated September 23, 1990, an additional well, the State "A" A/C-1 Well No. 102, located at an unorthodox gas well location in Unit D of said Section 14 was also approved for the subject GPU.

It is our understanding that the three subject wells to be considered at this time are currently completed in the Langlie-Matrix Pool, however, said wells will be plugged back to the Jalmat Gas Pool upon issuance of this order.

By authority granted me under the provisions of Rule 2(c) of the Special Rules and Regulations for the Jalmat Gas Pool, as promulgated by Division Order No. R-8170, as amended, the following described wells located at an unorthodox gas well location are hereby approved:

Hal J. Rasmussen, Inc.
Page 2
June 26, 1991

*State "A" A/C-1 Well No. 59
1980' FNL - 660' FWL (Unit E) of said Section 15*

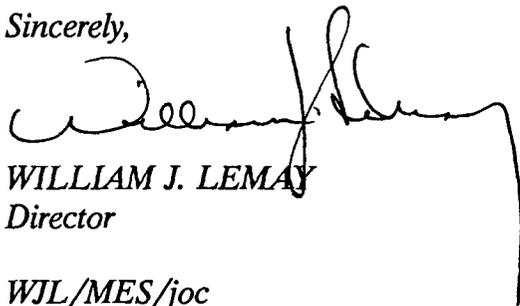
*State "A" A/C-1 Well No. 79
1980' FNL - 660' FWL (Unit E) of said Section 14*

*State "A" A/C-1 Well No. 80
1980' FN & EL (Unit G) of said Section 15*

Also, you are hereby authorized to simultaneously dedicate Jalmat Gas production from the State "A" A/C-1 Well Nos. 59, 79, and 80 with the State "A" A/C-1 Well Nos. 28, 31, 33, 82, and 102; furthermore, you are hereby permitted to produce the allowable assigned the GPU from all of the said wells in any proportion.

All provisions of Division Administrative Order NSL-2730, as amended, and NSL-2730-A, and those provisions applicable to the subject GPU in Division Order No. R-9073 (Paragraph No. (12) of Exhibit "A") shall remain in full force and effect until further notice.

Sincerely,



WILLIAM J. LEMAY
Director

WJL/MES/joc

cc: Oil Conservation Division - Hobbs
NM State Land Office - Santa Fe
File: Case No. 9775
NSL-2730 ✓



**NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT**

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

October 25, 1999

Raptor Resources, Inc.
P. O. Box 160430
Austin, Texas 78716-0430
Attention: Bill R. Keathly

Administrative Order NSL-2730-C (SD)

Dear Mr. Keathly:

Reference is made to the following: (i) your initial applications submitted to the New Mexico Oil Conservation Division ("Division") on August 20 and September 15, 1999; (ii) the Division's response by letter from Mr. Michael E. Stogner, Engineer in Santa Fe, dated September 20, 1999 withdrawing both applications; (iii) your re-submittal of these applications to the Division on October 4, 1999; and (iv) the Division's records in Santa Fe: all concerning Raptor Resources, Inc.'s ("Raptor") request for two unorthodox Jalmat infill gas well locations within an existing non-standard 480-acre gas spacing and proration unit ("GPU") for the Jalmat Gas Pool comprising the NW/4 of Section 14 and the N/2 of Section 15, both in Township 23 South, Range 36 East, NMPM, Lea County, New Mexico. This GPU was established by Division Order No. R-9073, dated December 14, 1989 [Paragraph No. (12) of Exhibit "A"] and had dedicated thereon the following three wells:

- (1) State "A" A/C-1 Well No. 28 (**API No. 30-025-09356**), located at a standard gas well location 1650 feet from the North and West lines (Unit F) of Section 14;
- (2) State "A" A/C-1 Well No. 31 (**API No. 30-025-10730**), located at a standard gas well location 1650 feet from the North line and 990 feet from the East line (Unit H) of Section 14; and
- (3) State "A" A/C-1 Well No. 33 (**API No. 30-025-10727**), located at a standard gas well location 1650 feet from the North and West lines (Unit F) of Section 15.
- (4)

By Division Administrative Order NSL-2730, dated December 7, 1989, as amended by order dated September 25, 1990, another well for this GPU, the State "A" A/C-1 Well No. 82 (**API No. 30-025-10723**), located at an unorthodox gas well location 660 feet from the North line and

1980 feet from the East line (Unit B) of Section 15 was also approved.

By Division Administrative Order NSL-2730-A, dated September 25, 1990, another well for this GPU, the State "A" A/C-1 Well No. 102 (API No. 30-025-20971), located at an unorthodox gas well location 660 feet from the North and West lines (Unit D) of Section 15 was also approved.

By Division Administrative Order NSL-2730-B, dated June 26, 1991, the following three described wells located at unorthodox gas well locations were approved for this GPU:

- (1) State "A" A/C-1 Well No. 59 (API No. 30-025-10725), located 1980 feet from the North line and 660 feet from the West line (Unit E) of Section 15;
- (2) State "A" A/C-1 Well No. 79 (API No. 30-025-10712), located 1980 feet from the North line and 660 feet from the West line (Unit E) of Section 14; and
- (3) State "A" A/C-1 Well No. 80 (API No. 30-025-10724), located 1980 feet from the North and East lines (Unit G) of Section 15.

It is our understanding that the two subject wells to be considered at this time are currently completed in the Langlie-Mattix-Seven Rivers-Queen-Grayburg Pool at standard oil well locations; however, both are to be plugged back and recompleted up-hole into the Jalmat Gas Pool upon issuance of this order.

By authority granted me under the provisions of Rule 2(d) of the "*Special Rules and Regulations for the Jalmat Gas Pool*", as promulgated by Division Order No. R-8170, as amended, and Division Rule 104.F (2) the following two described wells located at unorthodox Jalmat gas well locations, both in Section 15, are hereby approved:

**State "A" A/C-1 Well No. 90
660' FNL & 990' FEL (Unit A)
(API No. 30-025-10722)**

**State "A" A/C-1 Well No. 91
660' FNL & 2310' FWL (Unit C)
(API No. 30-025-10721)**

Also, Raptor is hereby authorized to simultaneously dedicate Jalmat gas production from

Administrative Order NSL-2730-C(SD)

Raptor Resources, Inc.

October 25, 1999

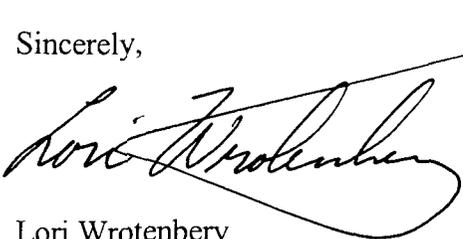
Page 3

the State "A" A/C-1 Wells No. 90 and 91 with the State "A" A/C-1 Wells No. 28, 31, 33, 59, 79, 80, 82, and 102. Furthermore, Raptor is hereby permitted to produce the allowable assigned the subject 480-acre GPU from all ten of the above-described wells in any proportion

All provisions applicable to the subject GPU in Division Order No. R-9073 and Division Administrative Orders NSL-2730, as amended, NSL-2730-A, and NSL-2730-B shall remain in full force and affect until further notice.

Jurisdiction of this matter shall be further retained for the entry of any such subsequent orders, as the Division may deem necessary.

Sincerely,



Lori Wrotenbery
Director

LW/MES/kv

cc: New Mexico Oil Conservation Division - Hobbs
New Mexico State Land Office - Santa Fe
File: NSL-2730 /
NSL-2730-A
NSL-2730-B



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

July 19, 2000

Lori Wrotenbery
Director
Oil Conservation Division

Raptor Resources, Inc.
c/o Campbell, Carr, Berge & Sheridan, P.A.
P. O. Box 2208
Santa Fe, New Mexico 87504-2208
Attention: William F. Carr

Telefax No. (505) 983-6043

Administrative Order NSL-2730-D (SD)

Dear Mr. Carr:

Reference is made to the following: (i) your two applications on behalf of the operator, Raptor Resources, Inc. ("Raptor") submitted to the New Mexico Oil Conservation Division ("Division") on June 9, 2000; (ii) the New Mexico Oil Conservation Division's ("Division") records in Santa Fe; (iii) the two Division directives dated December 22, 1999 and January 5, 2000; (iv) the Division's "NOTICE" to all operators in the Jalmat Pool dated January 11, 2000; and (v) the Division Director's "MEMORANDUM" to operators and interested parties in the Jalmat Pool dated February 18, 2000: all concerning Raptor's requests for two unorthodox Jalmat infill gas well locations within an existing non-standard 480-acre gas spacing and proration unit ("GPU") for the Jalmat Gas Pool comprising the NW/4 of Section 14 and the N/2 of Section 15, both in Township 23 South, Range 36 East, NMPM, Lea County, New Mexico. This GPU was established by Division Order No. R-9073, dated December 14, 1989 [Paragraph No. (12) of Exhibit "A"] and had dedicated thereon the following three wells:

- (1) State "A" A/C-1 Well No. 28 (**API No. 30-025-09356**), located at a standard gas well location 1650 feet from the North and West lines (Unit F) of Section 14;
- (2) State "A" A/C-1 Well No. 31 (**API No. 30-025-10730**), located at a standard gas well location 1650 feet from the North line and 990 feet from the East line (Unit H) of Section 15; and
- (3) State "A" A/C-1 Well No. 33 (**API No. 30-025-10727**), located at a standard gas well location 1650 feet from the North and West lines (Unit F) of Section 15.

By Division Administrative Order NSL-2730, dated December 7, 1989, as amended by order dated September 25, 1990, another well for this GPU, the State "A" A/C-1 Well No. 82 (**API No. 30-025-10723**), located at an unorthodox gas well location 660 feet from the North line and

1980 feet from the East line (Unit B) of Section 15 was also approved.

By Division Administrative Order NSL-2730-A, dated September 25, 1990, another well for this GPU, the State "A" A/C-1 Well No. 102 (**API No. 30-025-20971**), located at an unorthodox gas well location 660 feet from the North and West lines (Unit D) of Section 14 was also approved.

By Division Administrative Order NSL-2730-B, dated June 26, 1991, the following three described wells located at unorthodox gas well locations were approved for this GPU:

- (1) State "A" A/C-1 Well No. 59 (**API No. 30-025-10725**), located 1980 feet from the North line and 660 feet from the West line (Unit E) of Section 15;
- (2) State "A" A/C-1 Well No. 79 (**API No. 30-025-10712**), located 1980 feet from the North line and 660 feet from the West line (Unit E) of Section 14; and
- (3) State "A" A/C-1 Well No. 80 (**API No. 30-025-10724**), located 1980 feet from the North and East lines (Unit G) of Section 15.

The Division's most recent action within this 480-acre GPU was Division Administrative Order NSL-2730-C (SD), dated October 25, 1999, which authorized the following two described wells located at unorthodox gas well locations within this GPU:

- (1) State "A" A/C-1 Well No. 90 (**API No. 30-025-10722**), located 660 feet from the North line and 990 feet from the West line (Unit A) of Section 15; and
- (2) State "A" A/C-1 Well No. 91 (**API No. 30-025-10721**), located 660 feet from the North line and 2310 feet from the West line (Unit C) of Section 15.

It is our understanding that the two subject wells to be considered at this time are currently completed in the Langlie-Mattix-Seven Rivers-Queen-Grayburg Pool at standard oil well locations; however, both are to be plugged back and recompleted up-hole into the Jalmat Gas Pool upon issuance of this order.

By authority granted me under the provisions of Rule 2(d) of the "*Special Rules and Regulations for the Jalmat Gas Pool*", as promulgated by Division Order No. R-8170, as amended,

and Division Rule 104.F (2) the following two described wells located at unorthodox Jalmat gas well locations are hereby approved:

**State "A" A/C-1 Well No. 127
660' FN & WL (Unit D) of Section 15
(API No. 30-025-34680)**

and

**State "A" A/C-1 Well No. 129
660' FNL & 2130' FWL (Unit C) of Section 14
(API No. 30-025-34877)**

Also, Raptor is hereby authorized to simultaneously dedicate Jalmat gas production from the State "A" A/C-1 Wells No. 127 and 129 with the State "A" A/C-1 Wells No. 28, 31, 33, 59, 79, 80, 82, 90, 91, and 102. Furthermore, Raptor is hereby permitted to produce the allowable assigned the subject 480-acre GPU from all twelve of the above-described wells in any proportion

All provisions applicable to the subject GPU in Division Order No. R-9073 and Division Administrative Orders NSL-2730, as amended, NSL-2730-A, NSL-2730-B, and NSL-2730-C (SD) shall remain in full force and affect until further notice.

Jurisdiction of this matter shall be further retained for the entry of any such subsequent orders, as the Division may deem necessary.

Sincerely,



Lori Wrottenbery
Director

LW/MES/kv

cc: New Mexico Oil Conservation Division - Hobbs
New Mexico State Land Office - Santa Fe
File: NSL-2730
NSL-2730-A
NSL-2730-B
NSL-2730-C (SD)