

## GREENHILL PETROLEUM CORPORATION

16010 BARKER'S POINT LANE, SUITE 325 HOUSTON, TEXAS 77079 TELEPHONE (713) 870-0606 FAX. (713) 870-1831

Incorporated in Delaware, U.S.A.

January 2, 1990

Oil Conservation Division
State of New Mexico
Energy, Minerals and Natural Resources Department
P. O. Box 2088
Santa Fe, New Mexico 87504-2088

Re: Unorthodox Location and Drilling Permit Proposed Well No. 84 Lovington Paddock Field Lovington Paddock Unit Lea County, New Mexico

#### Gentlemen:

Greenhill Petroleum Corporation respectfully requests the State of New Mexico Oil Conservation Division grant approval of the proposed unorthodox location and the attached permit to drill well No. 84 in the Lovington Paddock Field, Lovington Paddock Unit, located in Lea County, New Mexico.

The Lovington Paddock Unit is presently developed and being waterflooded utilizing a 40-acre well density. It is believed that infill development using a 20-acre well density will improve waterflood sweep efficiency and will increase secondary oil recovery. The proposed location for well No. 84 is located in the interior of the unit and is not competitive with offset wells outside the unit. Information gathered as a result of drilling this infill well will be utilized in evaluating additional infill development potential in the unit and ultimately may be used to evaluate the feasibility of tertiary recovery.

Greenhill Petroleum Corporation wishes to commence drilling operations on the two proposed wells as soon as possible and would appreciate a response to this request at your earliest convenience.

Sincerely,

GREENHILL PETROLEUM CORPORATION

Gene Linton

Production Coordinator

GL/tlc

Enclosures

18 OT WH 11 NH 10 31

OIL CONSERVATION DIVISION
RECEIVED

Submit to Appropriate District Office State Lease — 6 copies Fee Lease — 5 copies

### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 Revised 1-1-89

DISTRICTI

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AH.	CONSER	VATION	DIVISION

API NO.	(assigned	by OCD	on New	Wells)

DATE -

P.O. Box 1980, Hobbs, NM		P.O. Box 208					
DISTRICT II P.O. Drawer DD, Artesia, I		anta Fe, New Mexico	87504-2088	5. Indicate	Type of Lease ST	ATE X FEE	
DISTRICT III				6. State Oil	& Gas Lease	No.	
1000 Rio Brazos Rd., Azte	c, NM 87410			B-784	5		İ
APPLICAT	ION FOR PERMIT T	O DRILL, DEEPEN, C	OR PLUG BACK				
la. Type of Work:				7. Lease N	ame or Unit Ag	greement Name	
DRILI	X RE-ENTER	DEEPEN D	PLUG BACK	Lovin	gton Pa	addock Unit	C.
b. Type of Well:		SINGLE	MULTINLE _				
WEIT X WEIT	OTHER	ZONE	ZONE [				
2. Name of Operator				8. Well No	•		
Greenhill Pe	troleum Corp.			84 .	•	·	
3. Address of Operator				9. Pool nan	ne or Wildcat		
16010 Barker	's Point Ln,	#325, Houston,	TX 77079	Lovin	gton Pa	addock	
4. Well Location Unit Letter	: 1100 Feet Fr	om The East	Line and 2	285 Fee	From The	South	Line
Section 3	6 Towns	hip 16S Ran	nge 36E	NMPM	Lea	Cou	nty
<i>\////////////////////////////////////</i>		10. Proposed Depth		11. Formation		12. Rotary or C.T.	
		6500'		San Andr	<del></del>	Rotary	
13. Elevations (Show whether	er DF, RT, GR, etc.)	4. Kind & Status Plug. Bond	15. Drilling Contra	ctor	1	Date Work will start	
3832' GL		Blanket	T.B.D.		2-1-	-90	
17.	PR	OPOSED CASING AN	ND CEMENT PRO	OGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPT	H SACKS O	F CEMENT	EST. TOP	
17-1/2"	13-3/8"	48#	350 <b>'</b>	45	0	surface	
11"	8-5/8"	24 & 28#	3000 <b>'</b>	100	0	surface	
7-7/8"	5-1/2"	15.5#	6500'	85	0	surface	
	•						
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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT FRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is true and complete to the best of my knowledge and belief. TIME Production Coordinator DATE 1/2/89 SIGNATURE 870-0606 Telephone no. TYPE OR PRINT NAME Gene Linton (713)(This space for State Use)

THLE

CONDITIONS OF AFPROVAL, IF ANY:

AFTROVED BY\_

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

# State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

### **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

### WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator					Lease						Weil No.	
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Ground level Elev.		Producing	Formation .		Pool						Dedicated Ac	reage:
3832.0		San Ar					ı Paddo	ck			20	Acres
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