

30N-4W

MERIDIAN OIL

OIL CONSERVATION DIVISION
RECEIVED

August 2, 1990
30 AUG 10 AM 10 32

Federal Express

Mr. William LeMay
New Mexico Oil Conservation Division
Post Office Box 2088
Santa Fe, New Mexico 87503

RE: Simms Federal #3
1540'FNL, 1100'FWL
Section 11, T-30-N, R-04-W
Rio Arriba, New Mexico

Dear Mr. LeMay:

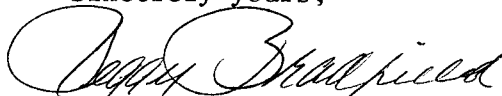
This is a request for administrative approval for a non-standard gas well location in the Basin Fruitland Pool.

Meridian Oil intends to plugback and recomplete the Simms Federal #3 well from the Pictured Cliffs pool to the Basin Fruitland Coal Pool. The current location of this well is 1540'FNL, 1100'FWL, Section 11, T-30-N, R-04-W, Rio Arriba, New Mexico. The well is considered non-standard due to the NE-SW dedicated pattern established for the Basin Fruitland Coal Pool. To comply with the New Mexico Oil Conservation Division rules, Meridian is submitting the following for your approval of this non-standard location:

1. C-102 plat showing location of the well;
2. Plat showing offset owners/operators;
3. Copy of Well Completion Log for original completion.

All surrounding lands are operated and owned by Meridian Oil Inc.

Sincerely yours,



Peggy Bradfield
encl.

- E. Brice

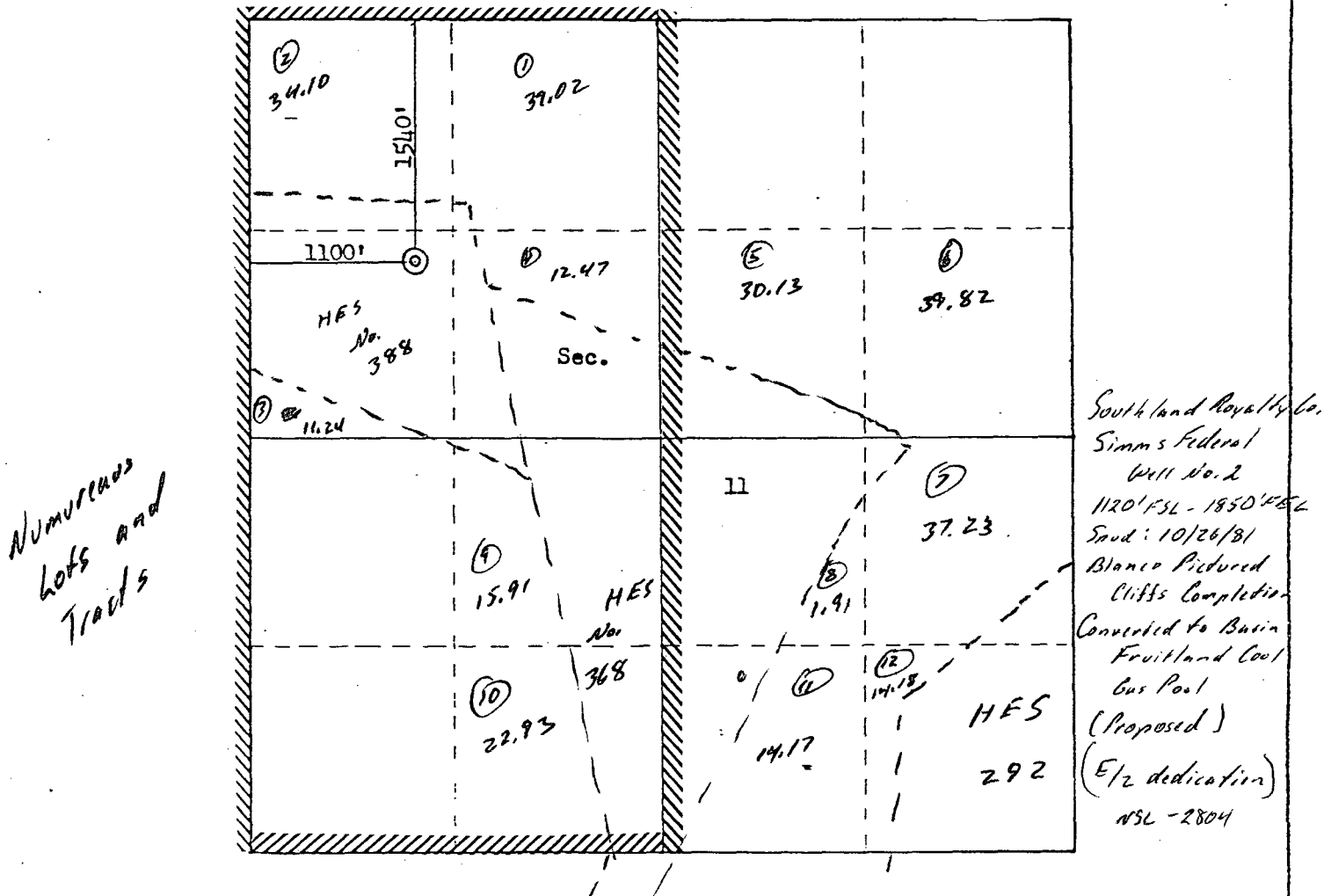
EL PASO NATURAL GAS COMPANY

Well Name Simms Federal #3

Footage 1540' FNL; 1100' FWL

APPLICATION FOR NON-STANDARD LOCATION

County Rio Arriba State New Mexico Section 11 Township 30N Range 4W



Remarks All surrounding lands are operated and owned by Meridian Oil Inc

All distances must be from the outer boundaries of the Section.

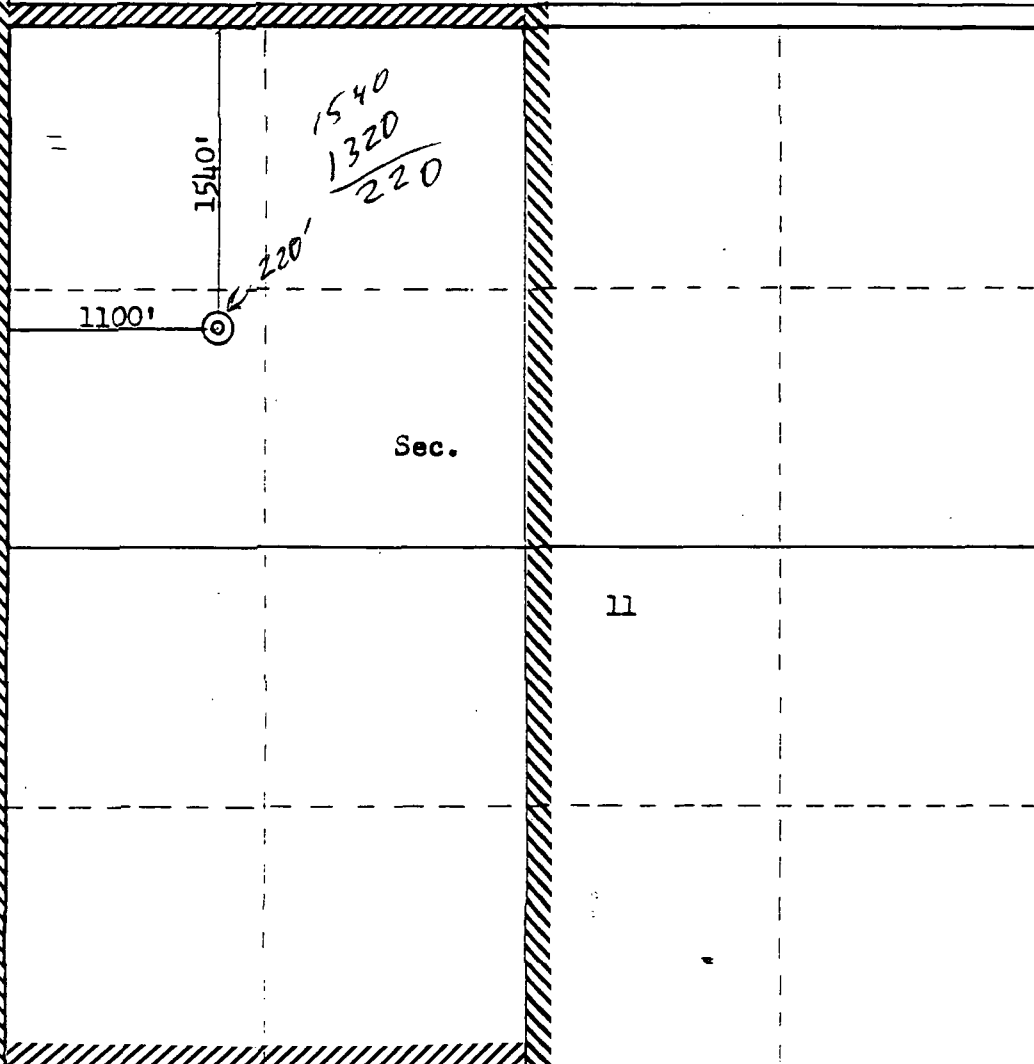
Operator SOUTHLAND ROYALTY COMPANY			Lease SIMMS-FEDERAL (Fee)		Well No. 3
Unit Letter E	Section 11	Township 30N	Range 4W	County Rio Arriba	
Actual Footage Location of Well: 1540 feet from the North line and 1100 feet from the West line					
Ground Level Elev: 6853	Producing Formation Fruitland Coal		Pool Basin	Dedicated Acreage: 320.16 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation communitization agreement will be obtained

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



Scale: 1"=1000'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Peggy Bradfield
Position
Regulatory Affairs
Company
Southland Royalty Co
Date
7-13-90

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
August 6, 1982

Registered Professional Engineer
and Land Surveyor

Fred B. Kerr Jr.

Certificate No.

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LAND OFFICE	
OPERATOR	

**FAR NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒ **XX**
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				7. Unit Agreement Name			
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____				8. Farm or Lease Name Simms Federal			
2. Name of Operator Southland Royalty Company				9. Well No. 3			
3. Address of Operator P.O. Drawer 570, Farmington, New Mexico 87499				10. Field and Pool, or Wildcat E. Blanco P.C. Extension			
4. Location of Well UNIT LETTER E LOCATED 1540 FEET FROM THE North LINE AND 1100 FEET FROM THE West LINE OF SEC. 11 TWP. 30N RGE. 4W NMMP				12. County Rio Arriba			
15. Date Spudded 9-19-82	16. Date T.D. Reached 9-25-82	17. Date Compl. (Ready to Prod.) 11-09-82	18. Elevations (DF, RKB, RT, GR, etc.) 6872' KB	19. Elev. Casinghead 6853' GL			
20. Total Depth 4000'	21. Plug Back T.D. 3945'	22. If Multiple Compl., How Many	23. Intervals Drilled By 0-4000'	Rotary Tools		Cable Tools ---	
24. Producing Interval(s), of this completion - Top, Bottom, Name 3654'-3912' (Pictured Cliffs)						25. Was Directional Survey Made Deviation	
26. Type Electric and Other Logs Run IEL, CDL and GR-CBL/CCL						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	24#	224'	12-1/4"	324 cu.ft. (Circ to surface)			
4-1/2"	10.5#	3985'	7-7/8"	371 cu.ft. (Good circ)			
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
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					1-1/2"	3874'	---
31. Perforation Record (Interval, size and number). Pictured Cliffs: (17 holes) 3654', 3660', 3666', 3672', 3678', 3684', 3690', 3696', 3702', 3708', 3713', 3718', 3724', 3729', 3882', 3894', 3912'.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				3654'-3912'		Frac'd with 134,960 gals of fresh water and 120,000# of 20/40 sand	
33. PRODUCTION							
Date First Production 12-29-82		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-In	
Date of Test 12-29-82	Hours Tested 3	Choke Size 5/8"	Prod'n. For Test Period ---	Oil - Bbl. ---	Gas - MCF 250	Water - Bbl. ---	Gas - Oil Ratio ---
Flow Tubing Press. 241	Casing Pressure 601	Calculated 24-Hour Rate ---	Oil - Bbl. ---	Gas - MCF 2002	Water - Bbl. ---	Oil Gravity - API (Corr.) ----	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold						Test Witnessed By Odel Farley	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u><i>Esther Greyson</i></u>				TITLE Secretary		DATE 1-5-83	