2 Dot 1960, Hobbs, NM 85241-1980       Exergy, Midwith & Value I' Resourced Vepartment       Revised October 18, 1994         infinite in a stead, Ante, NM 85310       OIL CONSERVATION DIVISION       Submit to Appropriate District Office         2 OR 19 Braze Rd., Ante, NM 87410       Santa Fe, NM 87505       Image: Anter 10 South Pacheco       Scipies         80 South Pacheco       Santa Fe, NM 87505       Image: Anter 10 South Pacheco       Scipies       Scipies         80 South Pacheco       Santa Fe, NM 87505       Image: Anter 10 South Pacheco       Scipies       Scipies         RAPTOR RESOURCES, INC.         P.O. BOX 190430       Image: Anter 11 Pacheco       Image: Anter 10 Pacheco       Image: Anter 10 Pacheco         Appropriate District Office         Appropriate District Office         Amended Scipies         Amended Scipies         Amended Scipies         Office Pacheco         Office Pacheco         Amended Scipies         Amended Scipies         Add Market Ferder Inform the Ferd from the Ferd fro	· ·							
Area Million Barlington       S Copies       S Copies         Solaris Barlington       S Copies       AMENDED REPORT         AMENDED REPORT       AMENDED REPORT         APOTO RESOLUCES, INC.       Image of the first of	District I PO Box 1980, Hobbs, NM 88241-1980 District II	Stati Energy, Minera	e of New	Mexico	<b>5</b> 21		Rev	vised October 18, 19
Local Decemponent of the set	811 South First, Artesia, NM 88210 District III	204	0 South P	acheco	ON	Subn	iit to App	ropriate District Off
48 South Packers, Sale F, M. 1995     * Operator same and Advers     * OCRUNATION TO TRANSPORT       PAPTOR RESOURCES, MC.     * OPERATor same and Advers     * OCRUNATION Number       POD DUSTAGE SOURCES, MC.     * OPERATor same and Advers     * OCRUNATION Number       39,90%     Cold Adversor     * OPERATOR SOURCES, MC.     * OPERATOR SOURCES, MC.       39,90%     Cold Adversor     * OPERATOR SOURCES, MC.     * OPERATOR SOURCES, MC.       39,90%     Cold Adversor     * OPERATOR SOURCES, MC.     * OPERATOR SOURCES, MC.       100     * Toronaling     Source Location     * OPERATOR SOURCES, MC.     * OPERATOR SOURCES, MC.       11     * Dustriace Location     Source Location     * OPERATOR Source Location     * OPERATOR SOURCES, MC.       11     * Organize Advect docs     * Organize Advect docs     * Organize Advect docs     * Organize Advect docs       12     * Organize Advect docs     * Organize Advect docs     * Organize Advect docs     * Organize Advect docs       13     * Organize Advect docs     * Organize Advect docs     * Organize Advect docs     * Organize Advect docs       14     Bottom Hole Location     * Organize Advect docs     * Organize Advect docs     * Organize Advect docs       14     Cold Transporter     * Organize Advect docs     * Organize Advect docs     * Organize Advect docs       15     Store Resource </td <td>District IV</td> <td>San</td> <td>ta Fe, NM</td> <td>87505</td> <td></td> <td></td> <td></td> <td>AMENDED REPO</td>	District IV	San	ta Fe, NM	87505				AMENDED REPO
162791       162791       162791       162791       162791       162791       162791       1780 Cdr       1780 Cdr       1780 Cdr       180 C	2040 South Pacheco, Santa Fe, NM 87505 I. REQUEST FC			AUTHORI		<u>ON TO TR</u>		RT
P.C. BOX 160430 AUSTIN, XT 271-6  AT Number AUSTIN, XT 271-6  AT Number AT Number AUT Nu		rator name and Addres	5			162		Number
30, p 30, o 30, o 30, o 40, o	P.O. BOX 160430					, CH	Reason for	Filing Code MA
Image: Construction       Start A       Progress years       Well Number         10       Surface Location       Range Loc.Lon       North/South Line       Feet from the Country       Ear/West line       Country         11       Bottom Hole Location       Range Loc.Lon       Year in the Country       Battom Loc       Country         11       Bottom Hole Location       Range Loc.Lon       Feet from the Country       North/South Line       Feet from the Country       Ear/West line       LEA         11       Bottom Hole Location       Range Loc.Lon       Feet from the Country       North/South line       Feet from the Country       Ear/West line       LEA         11       Bottom Hole Location       Range Transporters       "C129 Fernil Number       "C129 Explanation Date       "C129 Explanation Date         11       Bottom Hole Location       Table Range       "POD       "OIG       "C129 Explanation Date         11       Bottom Hole Location       Table Range       "POD       "OIG       "C129 Explanation Date         11       Bottom Hole Location       Table Range       "POD       "OIG       "C129 Explanation Date         11       Bottom Hole Location       Range Date       "To       "PETD       "Perfersitos       "DBtC.DC.MC         11	$\sum c(c) C = \sum c$	ulmat Tar	1110	IName	Rurs	Pro bas	$\sqrt{2}$	
Uture to two.       Section       Tornable       Range       Lot. Ma       Peter from the       MonthSouth Later       Peter from the       AddWest file       County         11       Bottom Hole Location       Item to the section       NonthSouth line       Peter from the section       East West file       LEA         11. options       Tate Cole       Prophotics Michael Cole       Feet from the section       East West file       LEA         11. options       Tate Cole       Prophotics Michael Cole       Feet from the section       East West file       LEA         11. options       Tata Cole       "Gat Connection Date       "C139 Fermite Number       "C139 Exploration Date         11. options       Transporter Section       "Transporter Nume       "POD       "OIC       "POD ULSTR Location         11. options       MARKETING, L. P.       OS       O       O       O         OCR10       SID RICHARDSON       GASOLINE CO.       O       O       O         V. Produced Water       "POD       "POD ULSTR Location and Description       "Bute, DC.MC         "Stade Date       "Redy Date       "Catag & Tubing Size       "Description       "Bute, DC.MC         "Boot Data       "Redy Date       "Catag & Tubing Size       "Description       "Stacke Connection	146 C Property Code	Jeula 16	Prope	rty Name			1	' Well Number
Uture to no.       Section       Tornable       Range       Lot. In       Perform the       NerthSouth Line       Feet from the       Range with the Lead       County         11       Bottom Hole Location       11       Bottom Hole Location       11       Bottom Hole Location       12       Ead (West line       LEA         11. or tom       Tar Cole       "Produced Monot Cole       "Gat Conserving Intervine Monot Cole       "C139 Permit Number       "C139 Exploration Date       "C139 Exploration Date         11. off and Gas Transporters       "Transporter Nume       "C139 Exploration Date       "C139 Exploration Date       "C139 Exploration Date         11. off and Gas Transporters       "Transporter Nume       "POD       #OIC       "POD ULSTR Location Date       "C139 Exploration Date         11. off and Gas Transporter S       "Transporter Nume       "POD       #OIC       "POD ULSTR Location Date       "C139 Exploration Date         11. off and Gas Transporter S       "Transporter Nume       "POD       #OIC       "POD ULSTR Location Date       "POD ULSTR Location Date         11. off and Cas Transporter S       "Transporter Nume       "POD ULSTR Location Explore       "POD ULSTR Location Date       "POD ULSTR Location Date         12       State Date       "POD ULSTR Location Explore       "POD ULSTR Location Explore       "POD ULSTR		HUTP V		> 0-	-			·····
N       Q       Date       Use       Use       Use       Use       Use       Use         11       Bottom Hole Location       Tornable       Regree       Lat Ma       Free from the Nerth/Seath lise       Free from the County       Case of the Seath of Cole       Tornable       Tornable <td< td=""><td></td><td>ange Lot.Idn</td><td>Feet from the</td><td>e North/So</td><td>uth Line</td><td>Feet from the</td><td>East/Wes</td><td>t line County</td></td<>		ange Lot.Idn	Feet from the	e North/So	uth Line	Feet from the	East/Wes	t line County
UL or tet as Section Zownship Reget Let Ida. Fee from the North/Seath line Feet from the Cally Ended to the County Let A and the County Let A and the County Let A and the Cally Ended to the Call of Cally Ended to the Call of Cally Ended to the Cally Ended to the Call of Cally Ended to the Call of Cally Ended to the Cally Ended to the Cally Ended to the Call of Cally Ended to the Call of Cally Ended to the Call of Cally Ended to the Call of Cally Ended to the Call	N 9 225 3		(da)	S	,	P180	$ \omega $	LEA
Number       Page of the Rest of Code       Top of Code       Top of the Rest of Code       Top of the Rest of Code       Top of Code<						<b>T</b>	E O.V.	
I. Off and Gas Transporters       "Transporter Name and Address       "POD       "O/G       "POD ULSTR Location and Description         "Transport       "and Address       "POD       "O/G       "POD ULSTR Location and Description         "UOG"       PLAINS MARKETING, L. P.       O       O       O         "UOG"       SID RICHARDSON GASOLINE CO.       O       O         GASOLINE CO.       G       G       G         V. Produced Water       "POD       "POD ULSTR Location and Description         "POD       "POD ULSTR Location and Description         V. Well Completion Data       "TD       "PTOT         "Spid Date       "Cating & Tubing Size       "Depth Set       "Sacks Criment         "Into its New OU       "Gas Delivery Date       "Test Length       "Tog. Pressure       "Cat., Pressure         "Cooke Size       "OII       "Wittr       "Gas       "AOF       "Test Method         "I breby critify bat the of the OID Conservation Division have been compiled to the set of my theore is the and complete to the set of my theore is the and complete to the set of my theore is the and complete to the set of my theore is the and complete to the set of my theore is the and complete to the set of my theore is the and complete to the set of my theore is the and complete to the set of my theore is the and complete to the set of my theore is the and complete to the set of my theore is the and complete to the set o	UL or lot no. Section Township B	Lot Idn				1980	Eastwes	
"Transporter       "Transporter Nusc       "POD       "OG       "POD ULSTR Location and Description         "HOS5       PLAINS MARKETING, L. P.       OS10053       0         WOS6       SID RICHARDSON       GASOLINE CO.       GASOLINE CO.         WOS6       SID RICHARDSON       GASOLINE CO.       GASOLINE CO.         WOS6       SID RICHARDSON       GASOLINE CO.       GASOLINE CO.         WOS6       GASOLINE CO.       GASOLINE CO.       GASOLINE CO.         WOS6       WAS6       TO       TO       TO         "POD       "POD ULSTR Location and Description       WOS6       "DIC, DC, MC         "Spoid Date       "Redy Date       "TD       "PETO       "Perforations         "Hole Size       "Cating & Tubing Size       "Depth Set       "Sacks Cement         "Hole Size       "Cating & Tubing Size       "Peth Set       "Sacks Cement         "Hole Size       "OIL       "Test Length       "Tgg, Pressure       "Cag, Pressure         "Choke Size       "OIL		<sup>14</sup> Gas Connection Da	ite <sup>15</sup> C-12	9 Permit Number	1		Date	<sup>17</sup> C-129 Expiration Dat
OCRID       and Address       and Description         UDSS       PLAINS MARKETING, L. P.       O       O         WORT       SID RICHARDSON GASOLINE CO.       O       O         WORT       SID RICHARDSON GASOLINE CO.       G       O         Wort       G       G       O         Wort       POD       POD ULSTR Location and Description         V. Produced Water       "POD ULSTR Location and Description         V. Well Completion Data       "Redy Date       "TD       "PBTD       "Perforations       "DHC, DC,MC         "Hole Size       "Casing & Tubing Size       "Deph Set       "Satis Cement         "Hole Size       "Casing & Tubing Size       "Deph Set       "Satis Cement         "Hole Size       "OI       "Water       "Gas       "AOF       "Test Method         "I best New OI       "Gas Delivery Date       "Test Date       "Test Length       "Tig, Pressure       "Cag, Pressure         "Choke Size       "OI       "Water       "Gas       "AOF       "Test Method         "I berkey certify that the prise of the Oil Conservation Division have been completed with and that the information give above is rune and complete to the best of my Knowinger and barnes       OIL CONSERVATION DIVISION Approved by:         Water       Hore Distributione				# pop	100			TR Location
20052       Found Model Indice Indited Indite Indice Indice Indite Indice Indice Indice	OGRID an	d Address		~ POD				
ON A SOLINE CO.         GASOLINE CO.         Produced Water         "POD         "Spud Date         "Ready Date         "Tot Data         "Depth Set         "Sacks Cement         GASOLINE CO.         VI. Well Test Data         "Cooke Size       "Ola Conservation Division have been complied with and that the fibransand region shows is true and complete to the best of my kowkedge and belief.         Signature:       Cooke Size         "Inter Data       "Ola Conservation Division have been complied with and that the informasion signa shows is true and complete to the best of my kowkedge and belief.         Signature:	PLAINS MARKE	TING, L. P.	28	510053	0			
GASOLINE CO.       GASOLINE CO.         GASOLINE CO.       For Concerning the concerning of the con			ie detaile		ta inizia (M.). Natari I. Martin			
V. Produced Water         "POD         "Sectored         "Pode		NC	Z	15842	G			
V. Produced Water         "POD         "POD         "POD ULSTR Location and Description         V. Well Completion Data         "Spud Date       "Ready Date         "Spud Date       "Ready Date         "Hole Size       "Caring & Tubing Size         "Date New Oil       * Gas Delivery Date         "Date New Oil       * Gas Delivery Date         "Test Data       "Test Length         "Date New Oil       * Gas Delivery Date         "Test Method       "Test Method         "I hereby certify that the piles of the Oil Conservation Division have been complied with and that the piles of the Oil Conservation Division have been complied with and that the piles of the Oil Conservation Division have been complied for the babelet.         "I hereby certify that the piles of the Oil Conservation Division have been complied with and that the show is in read complete to the best of my knowledge and belief.         Signature:       RUSSELL DOUGLASS         Title:       PRESIDENT         Date:       4/22/93         Phone:       (512) 478-4427         "I this is a chappe of operator fill in the OCRUP number and name of the pererious operator			na na sini da na sina 1915 - Santa Santa 1916 - Santa Santa 1916 - Santa Santa Santa					
<sup>33</sup> POD <sup>34</sup> POD ULSTR Location and Description         V. Well Completion Data       ** Ready Date       ** TD       ** PBTD       ** Perforations       ** DHC, DC,MC         ** Spud Date       ** Ready Date       ** Casing & Tubing Size       ** Depth Set       ** Sacks Cement         ** Hole Size       ** Casing & Tubing Size       ** Depth Set       ** Sacks Cement         ** Hole Size       ** Casing & Tubing Size       ** Depth Set       ** Sacks Cement         VI. Well Test Data       ** Gas Delivery Date       ** Test Date       ** Test Length       ** Tbg. Pressure       ** Cag. Pressure         ** Date New Oil       ** Gas Delivery Date       ** Test Date       ** Test Length       ** Tbg. Pressure       ** Cag. Pressure         ** Choke Size       ** Oil       ** Gas       ** AOF       ** Test Method         ** I hereby certify that the roles of he Oil Conservation Division have been complied with and that the informadion given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION_DIVISION Approved by:         Signature:       ************************************								
<sup>33</sup> POD <sup>34</sup> POD ULSTR Location and Description         V. Well Completion Data       ** Ready Date       ** TD       ** PBTD       ** Perforations       ** DHC, DC,MC         ** Spud Date       ** Ready Date       ** Casing & Tubing Size       ** Depth Set       ** Sacks Cement         ** Hole Size       ** Casing & Tubing Size       ** Depth Set       ** Sacks Cement         ** Hole Size       ** Casing & Tubing Size       ** Depth Set       ** Sacks Cement         VI. Well Test Data       ** Gas Delivery Date       ** Test Date       ** Test Length       ** Tbg. Pressure       ** Cag. Pressure         ** Date New Oil       ** Gas Delivery Date       ** Test Date       ** Test Length       ** Tbg. Pressure       ** Cag. Pressure         ** Choke Size       ** Oil       ** Wester       ** Gas       ** AOF       ** Test Method         ** I hereby certify that the roles of the Oil Conservation Division have been complied with and that the informadion given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION_DIVISION         Signature:       ************************************				•	a k Maria			
<sup>33</sup> POD <sup>34</sup> POD ULSTR Location and Description         V. Well Completion Data       ** Ready Date       ** TD       ** PBTD       ** Perforations       ** DHC, DC,MC         ** Spud Date       ** Ready Date       ** Casing & Tubing Size       ** Depth Set       ** Sacks Cement         ** Hole Size       ** Casing & Tubing Size       ** Depth Set       ** Sacks Cement         ** Hole Size       ** Casing & Tubing Size       ** Depth Set       ** Sacks Cement         VI. Well Test Data       ** Gas Delivery Date       ** Test Date       ** Test Length       ** Tbg. Pressure       ** Cag. Pressure         ** Date New Oil       ** Gas Delivery Date       ** Test Date       ** Test Length       ** Tbg. Pressure       ** Cag. Pressure         ** Choke Size       ** Oil       ** Wester       ** Gas       ** AOF       ** Test Method         ** I hereby certify that the roles of the Oil Conservation Division have been complied with and that the informadion given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION_DIVISION         Signature:       ************************************	Stati Bashesha Jawa ang san	· · · · · · · · · · · · · · · · · · ·						·····
<sup>33</sup> POD <sup>34</sup> POD ULSTR Location and Description         V. Well Completion Data       ** Ready Date       ** TD       ** PBTD       ** Perforations       ** DHC, DC,MC         ** Spud Date       ** Ready Date       ** Casing & Tubing Size       ** Depth Set       ** Sacks Cement         ** Hole Size       ** Casing & Tubing Size       ** Depth Set       ** Sacks Cement         ** Hole Size       ** Casing & Tubing Size       ** Depth Set       ** Sacks Cement         VI. Well Test Data       ** Gas Delivery Date       ** Test Date       ** Test Length       ** Tbg. Pressure       ** Cag. Pressure         ** Date New Oil       ** Gas Delivery Date       ** Test Date       ** Test Length       ** Tbg. Pressure       ** Cag. Pressure         ** Choke Size       ** Oil       ** Wester       ** Gas       ** AOF       ** Test Method         ** I hereby certify that the roles of the Oil Conservation Division have been complied with and that the informadion given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION_DIVISION         Signature:       ************************************								
V. Well Completion Data         "Spud Date       "Ready Date       "TD       "PBTD       "Perforations       "DHC, DC,MC         "Hole Size       "Casing & Tubing Size       "Depth Set       "Sacks Cement         "Hole Size       "Casing & Tubing Size       "Depth Set       "Sacks Cement         "Hole Size       "Casing & Tubing Size       "Depth Set       "Sacks Cement         "Hole Size       "Casing & Tubing Size       "Depth Set       "Sacks Cement         "U. Well Test Data       "Test Date       "Test Length       "Tog. Pressure       "Cag. Pressure         "Choke Size       "Oll       "Water       "Gas       "AOF       "Test Method         "I hereby certify that the roles of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION, DIVISION Approved by:         "I hereby certify that the roles of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION, DIVISION         "Internet name:       RUSSELL DOUGLASS       Title:       DISTRICT I SUPERTVISOR         Title:       PRESIDENT       Approved by:       UM 1 6 1999         Date:       4/22/99       Phone:       (512) 478-4427 <td< td=""><td>IV. Produced Water</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>	IV. Produced Water							
"Spud Date       " Ready Date       " TD       " PBTD       " Perforations       " DHC, DC,MC         "Hole Size       " Casing & Tubing Size       " Depth Set       " Sacks Cement         "Hole Size       " Casing & Tubing Size       " Depth Set       " Sacks Cement         Will       " Casing & Tubing Size       " Depth Set       " Sacks Cement         Will       " Casing & Tubing Size       " Depth Set       " Sacks Cement         Will       " Cas Delivery Date       " Test Data       " Test Length       " Tbg. Pressure       " Cag. Pressure         " Date New Oil       " Gas Delivery Date       " Test Date       " Test Length       " Tbg. Pressure       " Cag. Pressure         " Choke Size       " Oil       " Water       " Gas       " AOF       " Test Method         " 1 hereby certify that the pifes of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       Signature       Approved by:       Wins       Wins       Williams         granute:       RUSSELL DOUGLASS       Title:       DISTRICT 1 SUPERTVISOR       Title:       DISTRICT 1 SUPERTVISOR         Title:       PRESIDENT       Approval Date:       JUN 1 6 1999       16 1999         There Viscon Conserverent for the OFF. DUG <t< td=""><td><sup>13</sup> POD</td><td></td><td>14</td><td>POD ULSIR Loca</td><td>tion and I</td><td>Description</td><td></td><td></td></t<>	<sup>13</sup> POD		14	POD ULSIR Loca	tion and I	Description		
"Spud Date       " Ready Date       " TD       " PBTD       " Perforations       " DHC, DC,MC         "Hole Size       " Casing & Tubing Size       " Depth Set       " Sacks Cement         "Hole Size       " Casing & Tubing Size       " Depth Set       " Sacks Cement         Will       " Casing & Tubing Size       " Depth Set       " Sacks Cement         Will       " Casing & Tubing Size       " Depth Set       " Sacks Cement         Will       " Cas Delivery Date       " Test Data       " Test Length       " Tbg. Pressure       " Cag. Pressure         " Date New Oil       " Gas Delivery Date       " Test Date       " Test Length       " Tbg. Pressure       " Cag. Pressure         " Choke Size       " Oil       " Water       " Gas       " AOF       " Test Method         " 1 hereby certify that the pifes of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       Signature       Approved by:       Wins       Wins       Williams         granute:       RUSSELL DOUGLASS       Title:       DISTRICT 1 SUPERTVISOR       Title:       DISTRICT 1 SUPERTVISOR         Title:       PRESIDENT       Approval Date:       JUN 1 6 1999       16 1999         There Viscon Conserverent for the OFF. DUG <t< td=""><td>V. Well Completion Data</td><td></td><td></td><td></td><td></td><td></td><td></td><td>· · · · · · · · · · · · · · · · · · ·</td></t<>	V. Well Completion Data							· · · · · · · · · · · · · · · · · · ·
VI. Well Test Data         "Date New Oil       " Gas Delivery Date       " Test Date       " Test Length       " Tbg. Pressure       " Cag. Pressure         " Choke Size       " Oil       " Water       " Gas       " AOF       " Test Method         " I hereby certify that the poles of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION_DIVISION         " I hereby certify that the poles of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION_DIVISION         Signature:       Primeted name:       RUSSELL DOUGLASS       Title:       DISTRICT 1 SUPERVISOR         Title:       PRESIDENT       Approval Date:       IUN 1 6 1999       16 1999         Date:       4/22/99       Phone:       (512) 478-4427       Title:       Vice President       4-7-99         "If this is a chappe of operator fill in the OGRID number and name of the previous operator       Thark Tisdale       Vice President       4-7-99		dy Date	" TD	# P1	BTD	" Perfor	ations	» DHC, DC,MC
<sup>13</sup> Date New Oil       ** Gas Delivery Date       " Test Date       " Test Length       " Tbg. Pressure       ** Cag. Pressure         " Choke Size       " Oil       " Water       ** Gas       " AOF       ** Test Method         " I hereby certify that the prices of hie Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION_DIVISION         Signature:       ** Cussell DoUGLASS       Title:       DISTRICT 1 SUPERVISOR         Printed name:       RUSSELL DOUGLASS       Title:       DISTRICT 1 SUPERVISOR         Title:       PRESIDENT       Approval Date:       JUN 16 1999         Date:       4/22/99       Phone:       (512) 478-4427       T. Mark Tisdale       Vice President       4-7-99	<sup>31</sup> Hole Size	<sup>33</sup> Casing & Tub	ing Size		<sup>33</sup> Depth S	et		<sup>34</sup> Sacks Cement
<sup>13</sup> Date New Oil       ** Gas Delivery Date       " Test Date       " Test Length       " Tbg. Pressure       ** Cag. Pressure         " Choke Size       " Oil       " Water       ** Gas       " AOF       ** Test Method         " I hereby certify that the prices of hie Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION_DIVISION         Signature:       ** Cussell DoUGLASS       Title:       DISTRICT 1 SUPERVISOR         Printed name:       RUSSELL DOUGLASS       Title:       DISTRICT 1 SUPERVISOR         Title:       PRESIDENT       Approval Date:       JUN 16 1999         Date:       4/22/99       Phone:       (512) 478-4427       T. Mark Tisdale       Vice President       4-7-99								
<sup>13</sup> Date New Oil       ** Gas Delivery Date       " Test Date       " Test Length       " Tbg. Pressure       ** Cag. Pressure         " Choke Size       " Oil       " Water       ** Gas       " AOF       ** Test Method         " I hereby certify that the prices of file Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION_DIVISION         Signature:       ** Cussell DoUGLASS       Title:       D!STRICT 1 SUPERTVISOR         Printed name:       RUSSELL DOUGLASS       Title:       D!STRICT 1 SUPERTVISOR         Date:       4/22/99       Phone:       (512) 478-4427       **         ** If this is a chapge of operator fill in the OGRU/number and name of the previous operator       T. Mark Tisdale       Vice President       4-7-99							•	
<sup>13</sup> Date New Oil       ** Gas Delivery Date       " Test Date       " Test Length       " Tbg. Pressure       ** Cag. Pressure         " Choke Size       " Oil       " Water       ** Gas       " AOF       ** Test Method         " I hereby certify that the prices of file Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION_DIVISION         Signature:       ** Cussell DoUGLASS       Title:       D!STRICT 1 SUPERTVISOR         Printed name:       RUSSELL DOUGLASS       Title:       D!STRICT 1 SUPERTVISOR         Date:       4/22/99       Phone:       (512) 478-4427       **         ** If this is a chapge of operator fill in the OGRU/number and name of the previous operator       T. Mark Tisdale       Vice President       4-7-99								
"Choke Size       "Oil       "Water       "Gas       "AOF       "Test Method         "I hereby certify that the roles of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION_DIVISION         "I hereby certify that the roles of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION_DIVISION         "Interest of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION_DIVISION         Signature:		The Data T		N Treed I		19 m - 1		<b>*</b> C = D
"I hereby certify that the roles of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Signature:       Memory Construction Division have been complied out the best of my knowledge and belief.       Approved by:       OIL CONSERVATION DIVISION         Signature:       Memory Construction Division have been complied to the best of my knowledge and belief.       Approved by:       OIL CONSERVATION DIVISION         Printed name:       RUSSELL DOUGLASS       Title:       D!STRICT 1 SUPERVISOR         Title:       PRESIDENT       Approval Date:       IUN 1 6 1999         Date:       4/22/99       Phone:       (512) 478-4427         "If this is a change of operator fill in the OGRIU number and name of the previous operator       T. Mark Tisdale       Vice President       4-7-99			l est Date	- Test L	engun	" 1bg. 1	ressure	"Csg. Pressure
with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION_DIVISION         Signature:       Approved by:       One of the constant of	" Choke Size " Oil	4	'Water	<b>"</b> G	as	<sup>41</sup> A	OF	<sup>44</sup> Test Method
Printed name:       RUSSELL DOUGLASS       Title:       DISTRICT 1 SUPERVISOR         Title:       PRESIDENT       Approval Date:       JUN 16 1999         Date:       4/22/99       Phone:       (512) 478-4427         * If this is a chapge of operator fill in the OGRID/number and name of the previous operator       T. Mark Tisdale       Vice President         4/22/99       Phone:       025700       T. Mark Tisdale       Vice President       4-7-99	" I hereby certify that the roles of the Oil Cons with and that the information gives above is the	servation Division have b	een complied			NIGEDVA		NUCLON
Printed name:       RUSSELL DOUGLASS       Title:       DISTRICT 1 SUPERVISOR         Title:       PRESIDENT       Approval Date:       JUN 16 1999         Date:       4/22/99       Phone:       (512) 478-4427         * If this is a chapge of operator fill in the OGRID/number and name of the previous operator       T. Mark Tisdale       Vice President         4/22/99       Phone:       025700       T. Mark Tisdale       Vice President	knowledge and belief.		_ 1					
Title:     PRESIDENT     Approval Date:     IIIN 16 1999       Date:     4/22/99     Phone:     (512) 478-4427       * If this is a chapge of operator fill in the OGRID/number and name of the previous operator     T. Mark Tisdale     Vice President     4-7-99	Kenell							
Date:     4/22/99     Phone:     (512) 4/8-4427       * If this is a chapge of operator fill in the OGRUP number and name of the previous operator       * If this is a chapge of operator fill in the OGRUP number and name of the previous operator       * T. Mark Tisdale       Vice President       4-7-99		ULADO			ISTRI		chVIS(	JR
Date:     4/22/99     Phone:     (312) 4/8-4427       * If this is a chapge of operator fill in the OGRUP number and name of the previous operator       * If this is a chapge of operator fill in the OGRUP number and name of the previous operator       * T. Mark Tisdale       Vice President       4-7-99	FREGIDENT	/540) 4	78-4427	Approval Date:	JUN	1 6 1999		
4-7-99			I					
Province Operations Simplify and the second se					Tisdal	le Vice	Presi	dent 4-7
	te Mare Ann							
New Mexico Oil Conservation Division C-104 Instructions		ي الم					Ti	

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111. All sections of this form must be filled out for allowable requests on new and recompleted wells.

Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be

)istrict I			State of	New	Mexico				Form C-104
O Box 1980, Hobbs, NA District II	1 88241-1980	Eo	State of ergy, Minerals &	Natural I	Resource: Depar	tmint			d October 18, 1994 Instructions on back
11 South First, Artesia, District III		OI		outh I	Pacheco	SION	Subr	nit to Approp	riate District Office 5 Copies
1000 Rio Brazos Rd., Az District IV 2040 South Pacheco, San			Santa F	e, NN	A 87505				MENDED REPORT
2040 South Pacheco, San	REQUEST	FOR ALI		AND	AUTHO	RIZATI	<u>on to tr</u>	ANSPOR	
RAPTOR RESOL		Operator name	and Address			-	1627	'91	
P.O. BOX 160430 AUSTIN, TX 787	)			. ^			сн	Reason for Filin	199
4 API Numb 30 - 0 25 0	58853 E		e7 Ri	)er	ol Name S DUE	en,	south	2413	* Pool Code
467 Property C	193 L	Stat	e A	Prop	C 2	<u> </u>	<u></u>	4'	Well Number
II. <sup>10</sup> Surfac	e Location	······································					1		· · · · · · · · · · · · · · · · · · ·
Ul or lot no. Section	Township	Range I 36E	.ot.Idn Fee	t from ti		South Line	Feet from the $660$	East/West line	
<sup>11</sup> Bottor	n Hole Loca	tion						<del></del>	
UL or lot no. Section	225	JJE	Lot Idn Fe	et from t	Č Ć,	South line	Feet from the	East/West lin	
STI	ucing Method Cod	<u></u>	onnection Date	<sup>10</sup> C-12	29 Permit Numb	er	" C-129 Effective 3/1/99	Date 17	C-129 Expiration Date
III. Oil and Ga "Transporter	s Transporte	TS Transporter Na	me	·	# POD	<sup>a</sup> O/G	I	POD ULSTR	Location
OGRID		and Address	. <u></u>	+		0	<u> </u>	and Descrip	
34055	PLAINS MARK	(eting, l. f	<b>.</b>	X	610052				
DORDG	SID RICHARD	SON		17	ACLUA	G			
20 001	GASOLINE CO								
					1072-				
	<b>\$</b> 7						-	<u></u>	
IV. Produced <sup>23</sup> POD	water			24	POD ULSTR L	ocation and	Description		
V. Well Comp	letion Data		<u></u>	- in the					
<sup>23</sup> Spud Date		leady Date		TD		PBTD	* Perfor	ations	" DHC, DC,MC
<sup>31</sup> Hole	Size	<sup>10</sup> Ci	using & Tubing Siz	e		<sup>23</sup> Depth S	et	ж g	iacks Cement
VI. Well Test <sup>35</sup> Date New Oil		livery Date	<sup>37</sup> Test D	nte	* Test	Length	" Tbg. I	Tessure	" Csg. Pressure
<sup>41</sup> Choke Size		Oil	43 Wate	r		Gas	45 A		"Test Method
<sup>47</sup> I hereby certify that t	he pulse of the Oil C	onservation Di							
with and that the inform knowledge and belief.	ation given above is	s true and comp	let to the best of n	ny		OIL CO	ONSERVA?	TION DIV	ISION
Signature:	RUSSELL D	OUGLASS	- All	$\square$	Approved by: Title:	CP2	ns U	the	
( rungu nang.	PRESIDENT		0			ISTRIC		WISOR-	
Title:	L'UDENI			407	-sprote Date.		<u>1 i e 1999</u>		
·	4/22/99	Phone:	(512) 478-4	727					
Title: Date: If this is a change o	4/22/99	OGRID pum	ber and name of the	ne previo	-				
Title: Date: " If this is a change of	4/22/99	OGRID num		ne previo	us operator T. Mark Printed Nam			Vice Pres Title	ident 4-7-9 Date

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be

•

• •

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

• •	-										
District I PO Box 1980, Hobbs, M District II	IM 8824)	1-1980	En	State ergy, Mineral	of New & Natural I	Mexico Resources Defar	ment			lns	Form C-104 October 18, 1994 tructions on back
811 South First, Artesia	a, NM 88	210	OI	L CONSI	ERVAT	ON DIVIS	SION	Subr	nit to App	propria	te District Office 5 Copies
District III 1000 Rio Brazos Rd., A	ztec, NN	1 87410		Santa	) South ) a Fe, NN	A 87505			<b></b>		•
District IV 2040 South Pacheco, Sa I		NM 87505 )UEST I	FOR AL	OWABI	LE AND	AUTHO	NZATI	<u>ON TO TR</u>	ت ANS <u>PC</u>		NDED REPORT
1. [		, c	perator name			110 1120			<sup>3</sup> OGRID 2791	Number	r
P.O. BOX 1604		ES, INC.							Reason for	· Filing C	ode CC
AUSTIN, TX 7	8716							СН		4	-1-41
30-0 30 (	2867	54 5	almat	Tarsi	Il Yat		ursl	Pri cas		42	ool Code
'Property	Code 2	46710	state	A	AC	erty Name			29		
II. <sup>10</sup> Surfa	ice Lo	cation									
Ul or lot no. Section	m T	ownship		.ot.Idn	Feet from t		South Line	Feet from the	East/Wes	st line	County LEA
DIG		792	Bot		Lela		1	440	10	I	
		le Local	1 1	Lot Idn	Feet from	the North	South line	Feet from the	East/We	st line	County
UL or lot no. Secti		XAS	ZOE		l del	7	1	600	W	-	LEA
"Lse Code "Pr		Method Code	e <sup>14</sup> Gas C	onnection Date	e <sup>u</sup> C-1	29 Permit Numb	er	" C-129 Effective 3/1/99	Date	" C-1	29 Expiration Date
III. Oil and G	as Tr							T			]
<sup>18</sup> Transporter OGRID		" T	ransporter Na and Address	ime		* POD	<sup>31</sup> O/G		<sup>22</sup> POD UL and D	STR Loc escription	
4053	PLA	INS MARK	ETING, L.	P.	2	510052	0				
			<u>.</u>			CONT C					
20805					5	51584	G				
	GAS	OLINE CO	J.								
					5. T. T. S.		and a set of	n 4			
Care and dealer franklinging plant franklinging									·····		
					and F. Maria	n Al an an an an an an An an an an an an					
IV. Produced	Wate	<u></u>	<u></u>								
" POD					и	POD ULSTR L	cation and	Description			
V. Well Com	pletio	n Data									
<sup>29</sup> Spud Date		¥ R	eady Date		" TD		PBTD	" Perfor	ations		» DHC, DC,MC
<sup>31</sup> Hol	e Size		<sup>21</sup> C	asing & Tubin	g Size	Į	<sup>33</sup> Depth S	Set		<sup>34</sup> Saci	cs Cement
							<u> </u>				
VI. Well Tes	t Data		L								
<sup>35</sup> Date New Of	1		livery Date	" Te	est Date	" Tes	Length	" Tbg. 1	Pressure		" Csg. Pressure
" Choke Size		41	OU	40,	Water		Gas	45 A	OF		4 Test Method
" I hereby certify tha	t the rule	s of the Oil C	onservation Di	vision have be	en complied						
with and that the info knowledge and belief		iven above is	true and com	plete to the besi	t of my		OILC	ONSERVA'	FION I	DIVIS	SION
Signature:		mil		e.k.		Approved by:		his ?	le	ha	an a
Printed name:	RUS	SSELL DO	UGLASS	Λ		Title: DIS					
Title:	PRE	ESIDENT				Approval Date:		1 6 1088			
Date:	4/22		Phone:	(512) 478				10 1800.			
<sup>44</sup> If this is a change	1 - 1	tor fill in the	OGRED num	iber and name $0.35^{}$		T. Mark	Tisda	le Vice	Presi	ident	4-7-99
Pre	vious Op	erator Signa	ture			Printed Nan			Т	itle	Date
L				New	Anvico Oil	Conservation					

C-104 Instructions

## IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

.

۰.

A request for allowable for a newly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111. All sections of this form must be filled out for allowable requests on new and recompleted wells.

:

District I PO Box 1980, H District II	obbs, NM 88	241-1980	E	State o nergy, Minerals d	of New Natural	Mex	ICO s Departm	ent	Form C-104 Revised October 18, 1994 Instructions on back			
811 South First, District III 1000 Rio Brazos			O	L CONSE 2040	RVAT South Fe, N	Pache	co	NC	Subi		ropriate District Offi 5 Copi	
District IV				Sama	re, 10	VI 071					AMENDED REPOI	
2040 South Pach I	ieco, Santa Fo RE	e, nm 87505 EOUEST I	FOR AL	LOWABL	E ANI	) AU	<u> THORI</u>	<u>ZATI</u>	<u>ON TO TR</u>	ANSPO	RT	
		1 (		e and Address						<sup>3</sup> OGRID 1 2791	Number	
P.O. BO	RESOUR (160430	CES, INC.								Reason for H	Filling Code	
	TX 78716	and the second sec							CH		* Pool Code	
30-0		47	alma	FTansu	$-\sqrt{2}$	ool Name	TRI	1556	Protes		9240	
'Pr	operty Code	WINI	Btai	te A	Pro V	perty Na + C =				38	, * Well Number	
II. <sup>10</sup> S	Surface I	Location				1						
U or lot no.	Section	Township	Range	Lot.Idn F	Feet from	the	North/So	uth Line	Feet from the	East/West	-	
LK	9	222	36E		Ma	<u>、</u>	$\square$		1980	10	LEA	
11]	Bottom H	Iole Loca		······································					1			
UL or iot no.	Section	Township	Range	Lot Idn	Fret from	the	North/So	outh line	Feet from the $4$	East/West	LEA	
" Lse Code		ng Method Cod	e <sup>14</sup> Gas (	Connection Date	" C-1	129 Perm	it Number		<sup>16</sup> C-129 Effective 3/1/99	Date	<sup>17</sup> C-129 Expiration Dat	
	<u>PKO</u>	<u>D</u> Transporte			<u> </u>				5/1/99			
" Transpo	rter		ransporter N			» PO	D	n O/G		<sup>22</sup> POD ULS and Des		
OGRID 2110C		AINS MARI	and Address			RIA	VEZ	0		and Des	cription	
5405			(L1110, L		0.7 oc.	·010	ال دير					
					-	$\Delta \epsilon$	(1)			······································		
2080		D RICHARD			$\alpha$	212(	540-	G	<.			
								مى بىرى يېرى يېرى مەركىمى دەركى				
1						、						
					1.05	۲. ۲۶			·			
						-						
	an a				20	معمد که به باده در از زمانه از					······································	
	uced Wa	ter					<u> </u>					
13	POD				3	• POD U	LSTR Loca	tion and	Description			
V Well	Complet	ion Data		<u> </u>			<u> </u>					
	id Date		endy Date		" TD		× PE	TD	» Perfo	rations	* DHC, DC,MC	
	31 Hole Size		32 (	Casing & Tubing	Size			<sup>3</sup> Depth 5	Set		<sup>14</sup> Sacks Cement	
			L									
	Test Da	1										
<sup>35</sup> Date 1	New Oil	" Gas De	livery Date	" Test	Date		* Test L	ength	" Tbg.	Pressure	" Cag. Preasure	
" Cho	ke Size	4	Oll	40 Wi	ater		4 Ga	4	4	OF	" Test Method	
" I hereby cer	tify that the r	l	onservation D	ivision have been	complied						<u></u>	
	the informatio			plete to the best o			C	OIL CO	ONSERVA	TION D	IVISION	
Signature:	Fun	ul	to.	4		Арргот	ved by:	4	pris 7	lel.	hans	
Printed name:	R	USSELL DO	DUGLASS	5		Title:	DI	STRI	CT 1 SUP	RVISO	R	
Title:	Р	RESIDENT				Approv	al Date:	JUN	1 6 1999			
Date:	4,	22/99	Phone:	(512) 478-	4427							
<sup>44</sup> If this is a	change of ope			nber and name of			ator Mark '	r	1.0 17.3	e Presid	lent 4-7-	
	Previous	Operator Signa		apple Us	5-706		Mark .	LISCA	re vice	e Presic		
L	— <u>4</u>	<u></u>		New Me	xico Oil	_	vation Div	ision				

## C-104 Instructions

## IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED AMENDED REPORT AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

. . .

.

A request for allowable for a newly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

:

All sections of this form must be filled out for allowable requests on new and recompleted wells.

trict I Box 1980, Hobbs, N trict II	IM 8824)	1-1980	E	State nergy, Minera	e of New Is & Natural	Mex Resource	iCO Departm	ent		Re		Form C-104 October 18, 1994 istructions on back
South First, Artesia trict III	, NM 88	210	0]	L CONS 204	0 South	Pache	co	ON	Sub	mit to Ap	propri	iate District Office 5 Copies
0 Rio Brazos Rd., A trict IV	ztec, NN	4 87410		Sant	ta Fe, N	M 875	505				AM	ENDED REPORT
0 South Pacheco, Sa	nta Fe, i REC	nm 87505 )UEST H	FOR AL	LOWAB	LE ANI	) AU	THORI	ZATI	<u>on to ti</u>	RANSPO	DRT	
RAPTOR RES		0'		e and Address						' OGRIE 2791		er
P.O. BOX 1604 AUSTIN, TX 7	30	_0,0.							CI	<sup>3</sup> Reason for	Filing	Code A-1-GQ
403110, 1X 7				-	4 t	ool Name		<u> </u>		15		Pool Code
30-025 (	7681	18 1	alma	t lan	Sill Y	<u>ates</u> perty Na	5 / 14	UR	Mr bas	<u>,)                                    </u>	12	-{O /ell Number
	Gel	<u>y</u> {	Sta	te r	t vfe					14(	<u> </u>	
. <sup>10</sup> Surfa A or lot no. Sectio		cation	Range	Lot.Idn	Feet from	the	North/So	uth Line	Feet from the	East/We	st line	County
A G		225	36É	Lot. Au	991	)	N		990	E		LEA
<sup>11</sup> Botto	m Ho	je Locat				<u> </u>	I					······
UL or lot no. Section	on	Township	Range	Lot Idn	Feet from	the	North/Se	outh line	Feet from the	East/We	st line	County LEA
"Lse Code "Pr	ociucing VRO	Method Code	<sup>14</sup> Gas	Connection Dat	te C-	129 Perm	it Number		" C-129 Effective 3/1/99	e Date	" C	-129 Expiration Date
I. Oil and G	1100		rs		l			L				
" Transporter OGRID		"T	ransporter N and Addres			<b>* P</b> O	D	<sup>21</sup> O/G		<sup>22</sup> POD UL and D	STR L escripti	
24053	PLA	NS MARK	ETING, L	. P.	2	R10	053	0				
20809		RICHARD			2	5158	SYN	G				
	GAS	OLINE CC	).		وشده میدود این و دارد مرابع							
				·								
7. Produced	Wate	:r										
" POD					•	- POD ()	LSIR Loca	tion and	Description	······································		
. Well Com	pletio		eady Date	<u> </u>	" TD		# PB	т <u>р</u>	" Perfo	rations	T	* DHC, DC,MC
Ji Hol				Casing & Tubi	Siaa	<u></u>		Depth S				
	c 302e				ng Size			Depui S	ei		- Sa(	cks Cement
	····											
	_					1						
I. Well Test <sup>33</sup> Date New Oil		<sup>34</sup> Gas Del	ivery Date	7 T	est Date	<u> </u>	<sup>38</sup> Test L	ength	" Tbg.	Pressure	1	" Cag. Pressure
" Choke Size		4	Oll	4	Water		4 Ga			AOF	_	" Test Method
												i est metrod
I hereby certify that ith and that the infor nowledge and belief. ignature:	mation					Approv	C		ONSERVA	TION I	QIVI	ŞION
rinted name:	RUS	SSELL DO	UGLASS	ant		Title:					L.E.	mo
itle:	PRF				·		DIST al Date:	nor Vela	1 SUFERS	ABOH		
ate:	4/22		Phone:	(512) 47	8-4427			۲ <b>ال</b> ۍ ر.				
<sup>1</sup> If this is a change	of opera	tor fill in the	OGRID nul	nber and name		-					1	1
Prev	rious Op	erstor Signat	White ure	- 025	1010		Mark ( ted Name	risda.	le Vic	e Presi	dent	t 4-7-99 Date
		-		New	Mexico Oil	Conser	ation Die	ision				
					C-104	Instruct	tions	101011				

THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED MENDED REPORT" AT THE TOP OF THIS DOCUMENT port all gas volumes at 15.025 PSIA at 60°. port all volumes to the nearest whole barrel.

· • ·

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

equest for allowable for a newly drilled or deepened well must be

istrict I O Box 1980, Hobbs, NM 88241-1980 istrict II 11 South First, Artesia, NM 88210 istrict III	OI	State of ergy, Minerals L CONSE 2040	RVATIO South Pa	DN D	VISIC		Sub		Form C-104 sed October 18, 1994 Instructions on back opriate District Office 5 Copies
000 Rio Brazos Rd., Aztec, NM 874 District IV	0	Santa	Fe, NM	8750	05				MENDED REPORT
040 South Pacheco, Santa Fe, NM 8	7505 EST FOR ALI	LOWABL	E AND	AUT	HORIZ	ZATI	ON TO TR	ANSPOF	RT
RAPTOR RESOURCES,	<sup>1</sup> Operator name							<sup>3</sup> OGRID N 2791	
P.O. BOX 160430 AUSTIN, TX 78716								Reason for Fi	ling Code
AUSTIN, IX TOTIO	1		Pool	l Name			io	, 	Pool Code
30-025	Jalma	tiuns	x Mu	les	<u>nko</u>	B	(MO tas		JUU -
OF Property Code 467	1 Stat	EA	AC	rty Nam				57	'Well Number
I. <sup>10</sup> Surface Locat		lot.Idn	Feet from the	<u> </u>	North/Sou	th Line	Feet from the	East/West li	ine County
$( - \alpha ) $	5 JUE		P180		M		1918D	E	LEA
<sup>11</sup> Bottom Hole I	ocation					_			
UL or lot no. Section Town	hip Range	Lot Idn	Feet from the	e	North/Sou	th line	Feet from the	East/West I	ine County LEA
<sup>12</sup> Lse Code <sup>13</sup> Producing Meth	d Code <sup>14</sup> Gas C	onnection Date	<sup>1</sup> C-129	9 Permit	Number	1	<sup>14</sup> C-129 Effective 3/1/99		<sup>17</sup> C-129 Expiration Date
$\frac{27}{11}$ VKUL	)								<u></u>
<sup>18</sup> Transporter	<sup>19</sup> Transporter Na	ıme		" POD	,	<sup>n</sup> O/G		" POD ULST	
24 DCD PLAINS	and Address MARKETING, L.	P.	+-2	<u>«\r</u>	ner	0		and Desci	ription
			ates are a anglesiste System ates						
	ARDSON			215	8471	G			
GASOLI									
	<u></u>		vertice a de	- E1, Sm		n . <sup>4</sup> 164 <sup>6</sup>		<u> </u>	<u> </u>
			an a		the set				
			- 14 M		A MARINE	، میروند مرتب میروند مرتب میروند			
V. Produced Water									
<sup>10</sup> POD			<sup>24</sup> P	OD UL	STR Locati	on and	Description		
V. Well Completion D	ata		<u> </u>						
<sup>23</sup> Spud Date	* Ready Date		" TD		# PB1	D	» Perfor	ations	» DHC, DC,MC
<sup>31</sup> Hole Size	<sup>u</sup> C	sing & Tubing	Size		ננ	Depth S	et i		Sacks Cement
					- <u>-</u>				
······································									
✓I. Well Test Data	<u>_</u>			<u> </u>					
	Gas Delivery Date	<sup>37</sup> Test	Date		* Test Ler	gth	" Tbg. 1	ressure	* Csg. Pressure
41 Choke Size	<sup>42</sup> Oil	<sup>ی</sup> W	ater	1	4 Gas		4 A	OF	" Test Method
<sup>47</sup> I hereby certify that the rules of th	e Oil Concervation Di	vision have been	complied						
with and that the information given a knowledge and belief.	bove is true and comp	viete to the best o	of my		0	гç	INSERVA Mis Z	LION DI	VIŞION
Signature: Rune	u Ho	~ <u>4</u>		Approve	d by:	Cø	ms C	Belli	amas
		<u> </u>		Title:	DISTE	RICT	1 SUPER	ISOR	
Title: PRESID		(512) 478-		Approva	Date:	<u>.ili</u> N	1 5 1999		······································
* If this is a change of pperator fl	Phone:			S ODere'	OF				
A Ma	KAMAL	11		-	fark T	isda	le Vice	Preside	ent 4-7-99
Previous Operato	Signature			Printe	d Name			Title	Date
		New Me	exico Oil Co C-104 In	onserva	ation Divi ons	sion			

\* THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED AMENDED REPORT" AT THE TOP OF THIS DOCUMENT eport all gas volumes at 15.025 PSIA at 60°. eport all oil volumes to the nearest whole barrel.

• ... •

.

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

,

All sections of this form must be filled out for allowable requests on new and recompleted wells.

request for allowable for a newly drilled or deepened well must be

istrict I O Box 1980, He istrict II	obbs, NM	88241-19	980	E	nergy,		of New & Natural		ICO s Departua	ent	Form C-104 Revised October 18, 1994 Instructions on back				18, 1994
11 South First, istrict III 000 Rio Brazos				0]	IL C	2040	RVAT South Fe, N	Pache		ON	Su	bmit t	o Appropri		ct Office 5 Copies
istrict IV						Sama	10, 19	VI 072	05					ENDED I	REPORT
040 South Pach	eco, Santi ]	REQU	JEST F	OR AL	LOV	WABL	E ANI	) AU	THORI	<u>ZATI</u>	<u>он то т</u>	RAN	ISPORT		
RAPTOR			10	perator nam								ې د 62791	)GRID Numb	ег	
P.O. BOX	16043	D	,							.		<sup>3</sup> Reas	on for Filing	Gode	GG
AUSTIN	PI Numbe						, ) <sup>1</sup> P	ool Name						PooLCode	
30-0 2		551	35	alma	XX	angil	1 Jai	<u>es</u>	$\frac{1}{2}$	BU	Mokas	<u>_</u>	792	-10	
( ) \ ()	operty Co	de 7	11/11	SJ.	7.1	2 \	Pro	perty Nat		-			13 'W	ell Number	
T 10 G		Loca	ation			<u> </u>	v					L			
U or lot no.	Section		nship	Range	Lot.Id	<b>n</b>	Feet from	ihe	North/So	uth Line	Feet from the	E	st/West line	Cou	inty
	9	<u>حل</u>	35	36E			M	)	Ą	M	12310			LEA	
<sup>11</sup> H			e Locat			T					·····				. <u> </u>
UL or lot no.	Section	To	wnship	Range	Lot I	dn	Feet from QQI		North/So	outh line	Feet from th	e Es	st/West line	LEA	unty
"Lse Code	<sup>1)</sup> Prod	ucing Me	thod Code	<sup>14</sup> Gas	Connec	tion Date			it Number	<u>,</u>	" C-129 Effecti	ve Date	" C-	129 Expirat	ion Date
<u> </u>	$\overline{\Gamma}$	72.00						_	<u></u>		3/1/99				
II. Oil at "Transpor		s 1 ran	isporte:	ansporter N	iame			* PO	D	21 O/G	T	<sup>22</sup> PC	DD ULSTR LA	ocation	
OGRID				and Addres	5						+		and Descripti	on	
<u>-405</u>	2	PLAIN	S MARK	ETING, L	. Р.			210	055	0					
2080	G	SID RI	CHARD	SON			20	X158	47	G			- and - Andress		
			LINE CO												
1997-1999-1999-1999-1999-1999 1997-1999-1999	NG2.1855-146														
								an a							
							2.6			۵. ماهم بار مراجع می از م					
V. Produ	uced V	Vater													
در	POD						3	' POD UI	LSTR Loca	tion and	Description				
7. Well (		etion													
- Spu	d Date		- K	ady Date			" TD		» PE	-TD	" Per	foration	15	» DHC, D	С,МС
	<sup>31</sup> Hole S	lize		22	Casing	& Tubing	Size			<sup>3</sup> Depth S	iet	-	<sup>™</sup> Sac	ks Cement	
·		· · · · · · · · · · · · · · · · · · ·										+			
												1			
ZI Wall	Test I	Data											<u> </u>		·····
<sup>31</sup> Date I			* Gas Deli	very Date	T	" Test	t Date		* Test L	ength	" Tb	. Press	ure	4 Csg. Pr	essure
" Cho			4			4 11	ater		<b>"</b> Ga						
Cho	Ke 512e						ater		G	us 		' AOF		" Test M	ethod
" I hereby cert with and that the knowledge and	he inform								C		ONSERV		-		
Signature:		un	me	Da	Ş			Арргоу	ed by:	4	no Z	l	chan	2	
Printed name:		RUSS	ELL DO	UGLASS	<u> </u>			Title:	DIS	TRIC	T 1 SUP	ERVI	SOR		
Title:			IDENT					Approv	al Date:		1 8 1990				
Date:		4/22/9		Phone:	_	12) 478-									
" If this is a o	change of	operator	fill in the		nber a		of the previ	•	Mark '	Fieda	10 V+	τ <u>ρ</u> υ.	resident	-	4-7-99
·	Previo	us Opera	tor Signat	ure	<u> </u>		<u>nu</u>		ted Name	-19ud			Title		Date
						New M	exico Oil	Conser	vation Div	lision			<u></u>		
								instruct							

THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED

sport all gas volumes at 15.025 PSIA at 60°. sport all oil volumes to the nearest whole barrel.

~ \_ ·

.

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

request for allowable for a newly drilled or deepened well must be

Fill out only sections I, II, III, IV, and the operator certifications for

۰.

		-	y, Minerals (	& Natural F	Mexico Resources Departm		Sub-		Form C-104 vised October 18, 1994 Instructions on back
District IV 2040 South Pacheco, Santa Fe, 1 1REC	210	OIL			ON DIVISI Pacheco	ON	Subn	ut to App	propriate District Office 5 Copies
2040 South Pacheco, Santa Fe, M	1 87410				1 87505				AMENDED REPORT
	NM 87505			-					
		FOR ALLC		<u>e and</u>	AUTHOR	IZATI	<u>ON TO TR</u>	OGRID	
RAPTOR RESOURCE		Sperator manie an					162		
P.O. BOX 160430 AUSTIN, TX 78716							СН	Reason for	Filing Fode - GA
* API Number 30-0 25 282	815	almat	Tarr	211 Po	ol Name UHSTR	NB	no Gas		Pool Code
Property Code	4671 0	terte	AF	' Prop	erty Name			D9	' Well Number
II. <sup>10</sup> Surface Lo	cation		<u></u>						
	ownship	Range Lot.	Idn I	Feet from th		outh Line	Feet from the	East/Wes	
K[9]	<u>997</u>	2.E		1410			1990	LL	) LEA
<sup>11</sup> Bottom Ho			13-	Feet from t	ha North/S	outh line	Feet from the	East/Wes	t line County
UL or lot no. Section	Cownship JJS	Range Lot	Idn	1410			1440	1	LEA
"Lse Code "Producing ST PROX		e <sup>14</sup> Gas Conn	ection Date	<sup>18</sup> C-L	29 Permit Number		* C-129 Effective I 3/1/99	Date	<sup>17</sup> C-129 Expiration Date
III. Oil and Gas Tra			<u></u>		* POD	<sup>21</sup> O/G			STR Location
" Transporter OGRID	" I	ransporter Name and Address			- rob		ļ		scription
34053 PLAI	NS MARH	KETING, L. P.		25	510053	0			
20809 SIDI	RICHARD	SON		29	15842	G			
GAS		D.							
				۰۰۰۰۰ ۲۰۰۰ ۲۰					
					and a second second				
IV. Produced Wate	<u></u> г				y jan south a j				
POD <sup>در</sup>				24	POD ULSTR Loc	ition and	Description		· · · · · · · · · · · · · · · · · · ·
V. Well Completio			·····						
<sup>23</sup> Spud Date	¥ R	eady Date		" TD	"PI	BTD	* Perform	tions	" DHC, DC,MC
		<sup>32</sup> Casin	g & Tubing	Size		<sup>25</sup> Depth S	et		<sup>34</sup> Sacks Cement
<sup>31</sup> Hole Size					<u> </u>	<u> </u>			
<sup>31</sup> Hole Size					1 .		, I		
			·····						
		livery Date	<sup>37</sup> Test	Date	<sup>34</sup> Test L	ength	" Tog. P	ressure	" Cag. Pressure
VI. Well Test Data	<sup>36</sup> Gas De	livery Date	<sup>37</sup> Test		<sup>34</sup> Test L <sup>44</sup> G		" Tbg. P. " A(		" Cag. Pressure " Test Method
VI. Well Test Data <sup>33</sup> Date New Oll <sup>41</sup> Choke Size <sup>47</sup> I hereby certify that there with and that the information g knowledge and beligt.	<sup>36</sup> Gas Del 22 of the Oil C iven above is	Oil onservation Divisio	<sup>43</sup> Wa	ater complied	4 G	24	<sup>45</sup> A (	)F	" Test Method
VI. Well Test Data <sup>33</sup> Date New Oll <sup>44</sup> Choke Size <sup>47</sup> I hereby certify that therules with and that the information g knowledge and belief. Signature:	* Gas Del a of the Oil C iven above is	Oil onservation Division true and complete	<sup>43</sup> Wa	ater complied	4 G ( Approved by:	DIL C	nservat	DF ION <u>L</u>	" Test Method IVISION
VI. Well Test Data <sup>33</sup> Date New Oll <sup>44</sup> Choke Size <sup>47</sup> I hereby certify that therules with and that the information g knowledge and belief. Signature: Printed name: RUS	<sup>36</sup> Gas Del 22 of the Oil C iven above is	Oil onservation Division true and complete	<sup>43</sup> Wa	ater complied	4 G ( Approved by:	DIL C	<sup>45</sup> A (	DF ION <u>L</u>	"Test Method IVISION
VI. Well Test Data <sup>39</sup> Date New Oll <sup>41</sup> Choke Size <sup>47</sup> I hereby certify that therules with and that the information g knowledge and belief. Signature: Printed name: RUS Title: PRE	* Gas Del 4 of the Oil C iven above is SSELL DO ESIDENT	Oll onservation Division true and complete DUGLASS	on have been	ater complied f my	4 G ( Approved by:		nservat	DF ION <u>L</u>	" Test Method IVISION
VI. Well Test Data <sup>33</sup> Date New Oll <sup>44</sup> Choke Size <sup>47</sup> I hereby certify that therules with and that the information g knowledge and belief. Signature: Printed name: RUS Title: PRE Date: 4/22	* Gas Del a of the Oil C iven above is SELL DO ESIDENT 2/99	Oil onservation Division true and complete DUGLASS	512) 478-	eter complied f my 4427	G     G     G     C     Approved by:     Title:     D     Approval Date:		NSERVAT	DF ION <u>L</u>	" Test Method IVISION
VI. Well Test Data <sup>39</sup> Date New Oll <sup>41</sup> Choke Size <sup>47</sup> I hereby certify that therules with and that the information g knowledge and belief. Signature: Printed name: RUS Title: PRE	* Gas Del of the Oil C iven above is SELL DO SSELL DO ESIDENT 2/99	Oll onservation Division true and complete DUGLASS Phone: ( OGRID-number	on have been to the best o 512) 478- and name o	ater complied f my 4427 f the previo	4 G (Approved by: Title:		T 1 SUPE	TION I	"Test Method IVISION Conce
VI. Well Test Data <sup>33</sup> Date New Oll <sup>44</sup> Choke Size <sup>47</sup> I hereby certify that therules with and that the information g knowledge and belief. Signature: Printed name: RUS Title: PRE Date: 4/22	* Gas Del of the Oil C iven above is SSELL DC ESIDENT 1/99 tor fill in the Mathematical	Oll onservation Division true and complete DUGLASS Phone: ( OGRID-number	on have been to the best o 512) 478- and name o	eter complied f my 4427	Approved by: Title: Approval Date:		T 1 SUPE	DF ION <u>L</u>	"Test Method PIVISION Canaa DR dent 4-7-99

F THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED AMENDED REPORT" AT THE TOP OF THIS DOCUMENT Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

4

.

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

. .

-

All sections of this form must be filled out for allowable requests on new and recompleted wells.

t request for allowable for a newly drilled or deepened well must be

istrict I O Box 1980, Hobbs, I Istrict II I South First, Artesi Istrict III 200 Rio Brazos Rd., A Istrict IV 240 South Pacheco, Si	a, NM 88 Aztec, NN	1210 1 87410				ION I Pache	OIVISI( co		Subr	nit to Appr	Instruct opriate D	Form C-104 ber 18, 1994 tions on back istrict Office 5 Copies ED REPORT
140 South Pacheco, S	REC	)UEST F	OR AL	LOWAB	LE AND	AU1	[HORI]	ZATI	<u>on to tr</u>	ANSPO	RT	
		1 O		e and Address						<sup>1</sup> OGRID N 2791		
RAPTOR RES P.O. BOX 160		25, INC.							3	Reason for F	iling Code	
AUSTIN, TX 7	78716								СН		01-	1-49
API Nu	mber	~ tr	Jongt	Tancill	Vale	ool Name	Distr	ÍD	o bas)	1-79	Pool C	ode
30-0 0 (	<u>NOA</u>	pa	<u>cana</u>	<u>ILCONSIT</u>	Pro	perty Nai	TCO15	Cir	<u>v (u-)</u>		'Well Nu	mber
DH Th	724	1671	Ita	40 12	T A		$\mathcal{F}$			61		
I. <sup>10</sup> Surfa	ace Lo	cation			<del>,</del>					1	<u> </u>	<u> </u>
Ul or lot no. Section	on T	ownship	Range	Lot.Idn	Feet from t	_	North/Sou	ith Line	Feet from the $\sqrt{2}$	East/West		County
K M		100	308		alei?	>	5	2	ND		LE	A
		le Locat							<u> </u>			
UL or lot no. Secti	ion	Township	Range	Lot Idn	Feet from	the	North/So	uth line	Feet from the	East/West		County A
	i	Method Code	" Gas	Connection Dat		) 29 Perm	it Number		" C-129 Effective	Date	" C-129 E	piration Date
57 4	ROG				<u>`</u>				3/1/99			
II. Oil and G	<u>as Tr</u>								r			
<sup>18</sup> Transporter OGRID			and Addres			* PO	D	<sup>21</sup> O/G		<sup>22</sup> POD ULST and Dese		
24052	PLA	INS MARK			2	$\chi$	057	0				
	<u> </u>											
20809	1	RICHARDS			A	5159	5421	G				
	GAS	OLINE CO										
V. Produced	Wate	 PT										
<sup>10</sup> POD		T			и	POD UI	STR Local	ion and ]	Description			
					······							
V. Well Com	pletio											
<sup>25</sup> Spud Date		× Re	ady Date		*7 TD		<b>*</b> PB	TD	* Perfor	ations	» DH	C, DC,MC
"" Ho	le Size		'n	Casing & Tubi	ng Size		tt	Depth S	et l	<u>-</u>	<sup>34</sup> Sacks Cer	nent
											·····	
·····							······				<del></del>	
/I. Well Tes	t Data	L										
<sup>35</sup> Date New O	บ	<sup>34</sup> Gas Deli	very Date	"Т	est Date		<sup>34</sup> Test Le	ngth	" Tbg. F	ressure	*C	ig. Pressure
41 Choke Size		4 (	21	40	Water		4 Ga		45 A	OF		est Method
" I hereby certify that with and that the info	rmation g	s of the Oil Co iven above is t	inservation I true and con	Division have be nplete to the bes	en complied at of my	Approv	O ed by:		ONSERVAT	TION DI	[VISIO]	N
knowledge and belief Signature:	Ke	an		<u> </u>	·	Title:						
knowledge and belief	RUS	SSELL DO	UGLASS	$D^{-1}$	1							
knowledge and belief Signature:		SSELL DO	UGLASS	0		Approv	al Date:	JUN	<u>T 1 SUPER</u> 1 8 1999	<u>tviour</u>		
knowledge and belief Signature: Printed name:		SIDENT	UGLASS	(512) 47	8-4427	Approv		JUN	18 1999			
knowledge and belief Signature: Printed name: Title: Date:	PRE	ESIDENT 2/99	Phone:				al Date:	JUN	18 1999			
knowledge and belief Signature: Printed name: Title:	PRE	ESIDENT 2/99	Phone:			ous opera	al Date:	JUN	18 1999	Presid		4-7-99
knowledge and belief Signature: Printed name: Title: Date: If this is a change	PRE 4/22 of opera	ESIDENT 2/99	Phone: OGRID nu			T.	al Date:	JUN	18 1999		lent	4–7–99 Date

THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED AMENDED REPORT" AT THE TOP OF THIS DOCUMENT sport all gas volumes at 15.025 PSIA at 60°. sport all oil volumes to the nearest whole barrel.

- Á

~

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

....

All sections of this form must be filled out for allowable requests on new and recompleted wells.

request for allowable for a newly drilled or deepened well must be