

KELLAHIN & KELLAHIN
Attorney at Law

W. Thomas Kellahin
New Mexico Board of Legal
Specialization Recognized Specialist
in the area of Natural resources-
oil and gas law

P.O. Box 2265
Santa Fe, New Mexico 87504
117 North Guadalupe
Santa Fe, New Mexico 87501

Telephone 505-982-4285
Facsimile 505-982-2047
tkellahin@aol.com

January 16, 2003

HAND DELIVERED

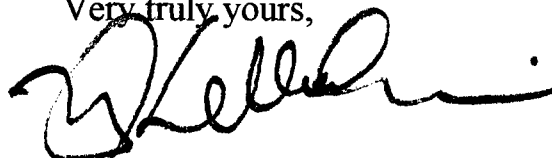
Ms. Lori Wrotenbery, Director
Oil Conservation Division
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Administrative Application of Fasken Oil and Ranch, Ltd.
for approval of a unorthodox well location for its
Howell "29" Com Well No. 1, Unit G,
N/2 dedication, Section 29
T20S, R25E, Eddy County, New Mexico
Recompletion from Cemetery-Morrow Gas Pool to
South Dagger Draw-Upper Penn (Associated) Gas Pool,
North Indian Basin-Strawn Gas Pool and the wildcat-
Atoka Gas Pool (DHC-3053)

Dear Ms. Wrotenbery:

On behalf of Fasken Oil and Ranch, Ltd, please find enclosed our
referenced application that is being filed in accordance with Division Rule
104.D(2)(b)). This location crowds the interior line between the NW/4 and
the NE/4 of this spacing unit (330 feet instead of 660 feet.) consisting of the
N/2 of Section.

Very truly yours,



W. Thomas Kellahin

OIL CONSERVATION DIV
JAN 16 PM 4:13

Per Note 2(a)
of the Associated
Pool Rule (R-5353,
as amended) this
location is
standard

**ENERGY, MINERALS AND NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF FASKEN OIL & RANCH, LTD.
FOR APPROVAL OF AN UNORTHODOX WELL LOCATION
EDDY COUNTY, NEW MEXICO**

ADMINISTRATIVE APPLICATION

Comes now FASKEN OIL AND RANCH. LTD. ("Fasken") and by and through its attorneys, Kellahin & Kellahin, and in accordance with Division General Rule 104.F, applies to the New Mexico Oil Conservation Division ("Division") for approval of an unorthodox gas well location for its Howell "29" Com Well No. 1, an existing Morrow gas well located 1980 feet FNL and 2310 feet FEL (Unit G) of Section 29, T20S, R25E, Eddy County New Mexico to be dedicated to a standard 320-acre gas spacing unit consisting of the N/2 of this section to be recompletion from Cemetary-Morrow Gas Pool to South Dagger Draw-Upper Penn (Associated) Gas Pool, North Indian Basin-Strawn Gas Pool and the wildcat-Atoka Gas Pool (DHC-3053).

In support, Fasken states:

1. Fasken is the operator of the Howell "29" Com Well No. 1 currently completed in the Cemetary-Morrow Gas Pool and desires approval to recomplete and produce this well at a unorthodox well location for any production from the Atoka, Strawn and Upper Penn formation.
2. The well was located 1980 feet FNL and 2310 feet FEL (Unit G) Section 29, T20S, R25E, at a standard gas well location for the Cemetary-Morrow Gas Pool. See Exhibit 1
3. This well was spudded on March 29, 1974 and drilled pursuant to the former Rule 104 that allowed wells to be 330 feet from the interior quarter section line of the spacing unit.

4. Effective August 31, 1999, the Division amended Rule 104 to require well to be no closer than 660 feet to the side boundaries of the quarter section in which the well was located.

5. That Rule change now makes this well unorthodox for recompleting into the Strawn, Atoka and Upper Penn formations.

6. On October 1, 2002, the Division issued Administrative Order DHC-3053 approving Fasken's application to downhole commingling production in the wellbore from the Atoka, Strawn and Upper Penn formations. See Exhibit 2

TECHNICAL EVIDENCE

7. Before plugging the well, Fasken would like to test the Atoka, Strawn and Upper Penn formation based upon the following geologic evidence:

- (a) Exhibit 3: geological summary
- (b) Exhibit 4: production data
- (c) Exhibit 5: portion of log of subject well
- (d) Exhibit 6: Cross Section

8. Fasken's proposed unorthodox well location encroached on an internal boundary of the GPU (330 feet instead of 660 feet) from the quarter section line.

NOTIFICATION

9. The North half of Section 29 consists of parts of 4 oil & gas leases:

- (a) a federal lease consisting of Units A, B, H
- (b) another federal lease consisting of Unit F
- (c) a state lease consisting of Units D, C, E
- (d) a fee lease consisting of Unit G (Well Tract)

10. Notice has been sent to all of the interest owners in the GPU.
Exhibit 7

11. Approval of this application will afford the owners and the applicant the opportunity to produce their just and equitable share of the gas in the Atoka formation, will promote the orderly development in this area, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells and will otherwise prevent waste and protect correlative rights.

WHEREFORE, Applicant requests that this application be approve by the Division.

Respectfully Submitted:



W. Thomas Kellahin

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised March 17, 1999

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-21140	² Pool Code 97013	³ Pool Name Indian Basin Strawn, North
⁴ Property Code 028914	⁵ Property Name Howell "29" Com	⁶ Well Number 1
⁷ OGRID No. 151416	⁸ Operator Name Fasken Oil and Ranch, Ltd.	⁹ Elevation 3542'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	29	20S	25E		1980'	north	2310'	east	Eddy

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶					¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief
					Signature <u>Jimmy D. Carlile</u> Printed Name <u>Jimmy D. Carlile</u> Title <u>Regulatory Affairs Coordinator</u> Date <u>September 9, 2002</u>
					¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
					Date of Survey Signature and Seal of Professional Surveyer:
					Certificate Number





FILE

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor

Betty Rivera
Cabinet Secretary**Lori Wrotenberg**

Director

Oil Conservation Division

RECEIVED

OCT 01 2002

ADMINISTRATIVE ORDER DHC-3053

Fasken Oil and Ranch, Ltd.
303 West Wall, Suite 1800
Midland, Texas 79701

Attention: Mr. Jimmy D. Carlile

*Howell "29" Com Well No. 1
API No. 30-015-21140
Unit G, Section 29, Township 20 South, Range 25 East, NMPM,
Eddy County, New Mexico
Undesignated South Dagger Draw-Upper Penn (Associated 15475),
Undesignated North Indian Basin-Strawn (Gas 97013), and
Wildcat-Atoka (Gas) Pools.*

Dear Mr. Carlile:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above described well to commingle production from the subject pools in the well bore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the zones is hereby placed in abeyance.

The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's Southeast Gas Proration Schedule.



Assignment of allowable to the well and allocation of production from the well shall be on the following basis unless amended with permission of the Artesia District Office and copied to this office:

Undesignated South Dagger Draw-Upper Penn	Oil-40%	Gas-40%
Undesignated North Indian Basin-Strawn	Oil-20%	Gas-20%
Wildcat-Atoka	Oil-40%	Gas-40%

REMARKS: The operator shall notify the Artesia District Office of the Division upon implementation of the commingling process.

Pursuant to Rule 303.C.(2), the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 26th day of September 2002.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

Lori Wrotenbery (wvj)
LORI WROTENBERY
Division Director

LW/wvj

cc: Oil Conservation Division – Artesia
Bureau of Land Management – Carlsbad

Fasken Oil & Ranch, Ltd.

Howell 29 Com #1

Section 29; 20S; 25E

1980' FNL & 2310' FEL

Eddy Co., New Mexico

Spud 3-29-1974

TD 9675'

Geological Report

The Fasken Howell 29 Com #1 well was drilled at a non-standard location for a Morrow Sand target. While evaluating this wells electric logs using Schlumberger's Coriband Computer Processed Interpretation, Fasken identified some possible pay in the Wolfcamp, Canyon, Strawn and Atoka Formations. Proposed perforations in this well at this time are Canyon 8318'-23', Strawn 8436'-42' plus 8569'-75' and Atoka 8913'-21' plus 9036'-38'. Fasken believes the Wolfcamp to be productive as well from 6736'-52' and 7190'-7206'(DST of 306 MCF/D).

There are 4 Atoka producers within 3 miles of this well that have a cumulative gas production ranging from 7 MMCFG to 248 MMCFG (only one of them over 100 MMCFG Cum). There are 8 Strawn producers within 3 miles of this well that have a cumulative gas production ranging from 4.4 MMCFG to 1,123 MMCFG (four of them over 500 MMCFG Cum). There are 8 Wolfcamp producers within 3 miles of this well that have a cumulative gas production ranging from 1.7 MMCFG to 204 MMCFG (only one of them over 100 MMCFG Cum). Because of the poor average gas Cum results to date and the scattered nature of the production, these zones have not been considered an economic exploration target in this area. However, when encountered they should be produced to prevent waste.

The Howell 29 Com #1 well is in the heart of Section 29 and does not encroach on nor drain other leases, but is less than 660' from the quarter section line.

Dexter L. Harmon

CPG # 4326



N.M. Oil Cons. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

SK

m 3160-5
ic 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

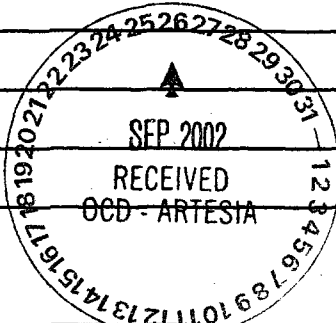
Type of Well
☐ Oil Well ☐ Gas Well ☐ Other

Name of Operator
asken Oil and Ranch, Ltd.

Address and Telephone No.
03 W. Wall, Suite 1800, Midland, TX 79701 (915) 687-1777

Location of Well (Footage, Sec., T., R., M., or Survey Description)

980' FNL, 2310' FEL Section 29, T20S, R25E



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM 06796

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SW 910

8. Well Name and No.

Howell "29" Com No. 1

9. API Well No.

30-015-21140

10. Field and Pool, or Exploratory Area
See Attached

11. County or Parish, State

Eddy, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

asken Oil and Ranch, Ltd. proposes to recomplete the subject well from the Morrow to the Dagger Draw Upper Penn, South; the Indian Basin Strawn, North; and the Wildcat (Atoka) pools. These zones will be downhole commingled upon completion. A separate application has been filed for BLM's approval to downhole commingle these zones, along with an application to the New Mexico Oil Conservation Division as well. Please see the attached for the workover procedure.

APPROVED

SEP 23 2002

LES BABYAK
PETROLEUM ENGINEER

I hereby certify that the foregoing is true and correct.

Signed [Signature]

Title Regulatory Affairs Coordinator

Date 9/10/2002

This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

**Workover Procedure
Howell "29" No. 1
AFE 598**

Fasken Oil & Ranch, Ltd. ----- Howell "29" No. 1 ----- Cemetary (Morrow) Field

Surface Location: 1980' FNL & 2310' FEL Sec 29, T20S, R25E, Eddy Co., NM

Objective: Abandon Morrow, Recomplete to Atoka, Strawn, Canyon.

KB: 15' above GL

Completed: 6-7-74

TD: 9675'

PBTD: Current 9480' by power swivel 12/01. Original 9607' FC

13-3/8" @ 202' w/400 sx, Circ to surf.

8-5/8" @ 3240' w/1200 sx, Circ to surf.

4-1/2" 10.5 & 11.6#/ft @ 9673' w/775sx, TOC 7190' by Temp.

Perfs: Original 1JSPF 9484-9504', (20 holes).

Oct 1992 perfed 1JSPF w/2-1/8" OD strip gun, 0.29" entry hole at 9332'-61', 9364'-69', 9470'-78' (45 holes).

Mar 1998 perfed 1JSPF w/1-11/16" OD strip gun, at 9332'-61', 9364'-69', 9484'-9504' (57 holes).

Dec 2001 Perf 9332'-61', 9364'-69' (68 holes).

Total Perfs 9332'-9504' total 122 holes, (Perfs 9332'-69' 140 holes).

Packer: Arrowset I-10K packer set @ 9281.79' w/TOSSD w/1.875" "F" profile nipple.

Perm Packer: WL set 4-1/2" Arrowdrill pkr at 9420' w/1.781" "R" check valve

Tubing 2-3/8" 4.7 #/ft EUE 8RD N-80.

1. RUPU. Kill well via tubing with 36 bbl 3% KCL water containing 0.5 gpt ClayMaster 5-C.
2. NDWH, Install BOP.
3. Release Arrowset 1-10k packer at 9282' and POW w/2-3/8" 4.7/ft EUE 8rd N-80 tubing.
4. RU wireline lubricator. RIW with 4-1/2" CIBP and set at 9300'. Spot 35' Class "H" cement on CIBP with dump bailer for PBTD of 9265'.
5. Fill casing with 3% KCL water containing packer fluid and 1/2 gpt BJ's ClayMaster 5C (or equiv.).
6. RIW w/ wireline entry guide, 4-1/2" Arrowset I 10k packer w/TOSSD w/1.781" "F" profile, 2-3/8" 4.7#/ft EUE 8rd N-80 tubing. Set packer at 8280'+/-.
7. ND BOP, NU 2-3/8" 3000 psi rebuilt X-mas tree landing tubing with packer in 12,000 lbs compression. Pressure test packer, casing and tree to 1500 psi.
8. Swab tubing fluid level to 8000'+/-.
9. RU wireline company and lubricator. Perforate the following intervals with 1-11/16" strip gun by Schlumberger Compensated Neutron-Formation Density log dated 6-May-74:

9036'-9038' Atoka 1 jspf (3 holes) (9034'-9036' CCL/GR)
 8913'-8921' Atoka 1 jspf (9 holes) (8910'-8918' by CCL/GR)
 8568'-8576' Strawn 1 jspf (9 holes) (8564'-8572' by CCL/GR)
 8436'-8442' Canyon 1 jspf (7 holes) (8433'-8439' by CCL/GR)
 8318'-8323' Canyon 1 jspf (6 holes) (8315'-8320' by CCL/GR)
 total 34 holes

10. If stimulation required. RU BJ Services. RU tree saver. RU pump truck and trap 1500 psi on tubing casing annulus. Acidize perfs 8318'-9038' with 1500 gal mixture of 7-1/2% HCL +25% methanol with 1000 scf/bbl nitrogen dropping 68 7/8" 1.3 sg RCN ball sealers evenly spaced. Max surface pressure 7500 psi.

Acid additives:

2 gpt CI-27, 1 gpt Ne-940 Non-emulsifier, 1 gpt Inflo-150 Surface Tension reducer, 6 gpt FE-270 Iron Control, 2 gpt FE-271 Iron Control activator, 0.5 gpt Clay Master-5C Clay Control. Replace 25% of the acid mix water with methanol. 1500 gallons of 7.5% HCL requires 1215 gals water and 285 gals 28 Baume HCL, so mix with 911 gals water, 285 gals raw acid, 304 gals methanol. Flush with 3% kcl water containing 0.5 gpt Clay Master-5C with 1000 scf/bbl nitrogen.

11. Flow and swab back load and acid water to pit until flare will burn.

12. Return well to sales

CWB 8-29-02

(How291 afe598 pro.doc)

KELLAHIN & KELLAHIN
Attorney at Law

W. Thomas Kellahin
New Mexico Board of Legal
Specialization Recognized Specialist
in the area of Natural resources-
oil and gas law

P.O. Box 2265
Santa Fe, New Mexico 87504
117 North Guadalupe
Santa Fe, New Mexico 87501

Telephone 505-982-4285
Facsimile 505-982-2047
tkellahin@aol.com

January 16, 2003

CERTIFIED MAIL-RETURN RECEIPT REQUESTED

**NOTICE OF THE FOLLOWING NEW MEXICO OIL CONSERVATION
DIVISION ADMINISTRATIVE CASE:**

*Re: Administrative Application of Fasken Oil and
Ranch, Ltd for approval of its administrative
application for an unorthodox Atoka, Strawn and
Upper Penn locations for its Howell "29" Com
Well No. 1, N/2 Section 29, T20S, R25E, Eddy
County, New Mexico.*

On behalf of Fasken Oil and Ranch, Ltd. ("Fasken"), please find enclosed a copy of its referenced administrative application. If you have no objection, then there is nothing for you to do. However, should you have any objection to the Division approving this application, then it will be necessary for you to file a written objection with the New Mexico Oil Conservation Division, 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505 within twenty (20) days of the date of this letter. Failure to file a timely objection will preclude you from objecting at a later date.

Very truly yours,



W. Thomas Kellahin



INTEROFFICE MEMORANDUM

TO: Jimmy Carlile

FROM: Mark Bell

RE: Working Interest Owners
Howell 29 Com #1
Indian Hills #16

DATE: January 14, 2003

Howell 29 Com #1

1. Fasken Land and Minerals, Ltd.
303 W. Wall, Suite 1800
Midland, TX 79701
2. Brooks Oil & Gas Interests, Ltd.
P. O. Box 23314
Santa Fe, NM 87502

Oil & Gas Leases: NM-4026, NM-670, Fee - Howell, State Lease L-2502. All four (4) Oil and Gas Leases that include acreage in the N/2 of Section 29 were assigned 100% to David Fasken. David Fasken assigned Richard Brooks an undivided 2% interest in each of the leases in assignment dated July 7, 1975 resulting in the ownership of each lease being 98% Fasken and 2% Brooks.

Here is the listing of Royalty and ORR owners for the Howell.....

Jimmy D. Carlile

-----Original Message-----

From: Mark Bell [mailto:markb@forl.com]
Sent: Wednesday, January 15, 2003 3:14 PM
To: Jimmy Carlile
Subject: Re: NSL.Howell 29 Com Well No 1

N/2 Section 29:

NM-4026	USA-Lessor	120/320=.3750	ORRI Jo Ann Powers Yates .01875 P. O. Box 840 Artesia, NM 88211
NM-670	USA-Lessor	40/320=.1250	ORRI Phillip S. Boone, Jr .0050 Coblentz, Patch, Duffy & Bass, LLP 222 Kearny Street, 7th Floor San Francisco, CA 94108-4510
L-2502	State of NM-Lessor	120/320=.3750	ORRI Pure Resources, L.P. .009375 1600 smith Street, Suite 4600 Houston, TX 77002 Kirby Minerals, LC .0084375 P. O. Box 57330 Oklahoma City, OK 73157 Gene F. Lang & Company .00046875 6995 Chapparal Circle West Aurora, CO 80016 David T. Holt .00046875 P. O. Box 844 Clarksville, TN 37041
Howell Lease	Fee lease	No ORRI	Royalty Owners James H & Betty R Howell Revocable Trust .0078125 P. O. Box 118 Lakewood, NM 88254 Richard Howell P. O. Box 94 Lakewood, NM 88254

INTEROFFICE MEMORANDUM

TO: Jimmy Carlile

FROM: Mark Bell

RE: Working Interest Owners
Howell 29 Com #1
Indian Hills #16

DATE: January 14, 2003

Howell 29 Com #1

1. Fasken Land and Minerals, Ltd.
303 W. Wall, Suite 1800
Midland, TX 79701
2. Brooks Oil & Gas Interests, Ltd.
P. O. Box 23314
Santa Fe, NM 87502

Oil & Gas Leases: NM-4026, NM-670, Fee – Howell, State Lease L-2502. All four (4) Oil and Gas Leases that include acreage in the N/2 of Section 29 were assigned 100% to David Fasken. David Fasken assigned Richard Brooks an undivided 2% interest in each of the leases in assignment dated July 7, 1975 resulting in the ownership of each lease being 98% Fasken and 2% Brooks.

Here is the listing of Royalty and ORR owners for the Howell.....

Jimmy D. Carlile

-----Original Message-----

From: Mark Bell [mailto:markb@forl.com]
Sent: Wednesday, January 15, 2003 3:14 PM
To: Jimmy Carlile
Subject: Re: NSL.Howell 29 Com Well No 1

N/2 Section 29:

NM-4026	USA-Lessor	120/320=.3750	ORRI	Jo Ann Powers Yates .01875 P. O. Box 840 Artesia, NM 88211
NM-670	USA-Lessor	40/320=.1250	ORRI	Phillip S. Boone, Jr .0050 Coblentz, Patch, Duffy & Bass, LLP 222 Kearny Street, 7th Floor San Francisco, CA 94108-4510
L-2502	State of NM-Lessor	120/320=.3750	ORRI	Pure Resources, L.P. .009375 1600 smith Street, Suite 4600 Houston, TX 77002 Kirby Minerals, LC .0084375 P. O. Box 57330 Oklahoma City, OK 73157 Gene F. Lang & Company .00046875 6995 Chapparal Circle West Aurora, CO 80016 David T. Holt .00046875 P. O. Box 844 Clarksville, TN 37041
Howell Lease	Fee lease	No ORRI	Royalty Owners	James H & Betty R Howell Revocable Trust .0078125 P. O. Box 118 Lakewood, NM 88254 Richard Howell P. O. Box 94 Lakewood, NM 88254



KELLAHIN & KELLAHIN
Attorney at Law

W. Thomas Kellahin
New Mexico Board of Legal
Specialization Recognized Specialist
in the area of Natural resources-
oil and gas law

P.O. Box 2265
Santa Fe, New Mexico 87504
117 North Guadalupe
Santa Fe, New Mexico 87501

Telephone 505-982-4285
Facsimile 505-982-2047
tkellahin@aol.com

January 16, 2003

CERTIFIED MAIL-RETURN RECEIPT REQUESTED

**NOTICE OF THE FOLLOWING NEW MEXICO OIL CONSERVATION
DIVISION ADMINISTRATIVE CASE:**

*Re:Administrative Application of Fasken Oil and
Ranch, Ltd for approval of its administrative
application for an unorthodox Atoka, Strawn and
Upper Penn locations for its Howell "29" Com
Well No. 1, N/2 Section 29, T20S, R25E, Eddy
County, New Mexico.*

On behalf of Fasken Oil and Ranch, Ltd. ("Fasken"), please find enclosed a copy of its referenced administrative application. If you have no objection, then there is nothing for you to do. However, should you have any objection to the Division approving this application, then it will be necessary for you to file a written objection with the New Mexico Oil Conservation Division, 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505 within twenty (20) days of the date of this letter. Failure to file a timely objection will preclude you from objecting at a later date.

Very truly yours,

A handwritten signature in black ink, appearing to read 'W. Thomas Kellahin', with a stylized flourish at the end.

W. Thomas Kellahin

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

01/27/2003
09:01 E
PAGE 1

Sec : 29 Twp : 20S Rng : 25E Section Type : NORMAL

D 40.00 CS L02502 0003 BARBARA FASKEN C 02/18/79 P	C 40.00 CS L02502 0003 BARBARA FASKEN C 02/18/79	B 40.00 Federal owned C	A 40.00 Federal w C
E 40.00 CS L02502 0003 BARBARA FASKEN C 02/18/79	F 40.00 Federal owned C	G 40.00 Fee owned C A	H 40.00 Federal w C

M0002: This is the first page

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 BKWD PF08 FWD PF09 PRINT PF10 SDIV PF11 PF12

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

01/27/03 1
0000 E
PAGE

11
1J
2

Sec : 29 Twp : 20S Rng : 25E Section Type : NORMAL

L 40.00	K 40.00	J 40.00	I 40.00
Federal owned	Federal owned	Fee owned	Federal ow
M 40.00	N 40.00	O 40.00	P 40.00
Federal owned	Federal owned	Fee owned	Fee owned
A		P	

PF01 HELP
PF07 BKWD

PF02
PF08 FWD

PF03 EXIT
PF09 PRINT

PF04 GoTo
PF10 SDIV

PF05
PF11

PF12
PF13

CMD : ONGARD 01/27/03 11:47
OG6IWCM INQUIRE WELL COMPLETIONS OGCI NJ

API Well No : 30 15 21140 Eff Date : 10-01-2001 WC Status : A
Pool Idn : 74640 CEMETARY;MORROW (GAS)
OGRID Idn : 151416 FASKEN OIL & RANCH LTD
Prop Idn : 28914 HOWELL 29 COM

Well No : 001
GL Elevation: 99999

	U/L	Sec	Township	Range	North/South	East/West	Prop	N)
	---	---	---	---	---	---	---	---
B.H. Locn	: G	29	20S	25E	FTG 1980 F N	FTG 2310 F E		
Lot Identifier:								
Dedicated Acre:								
Lease Type	: P							
Type of consolidation								
(Comm, Unit, Forced Pooling - C/U/F/O)								
:								

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12

CMD : ONGARD 01/27/03 12:11:54
 OG6ACRE C102-DEDICATE ACREAGE OGCNJ
 Page 1

API Well No : 30 15 21140 Eff Date : 04-30-1991
 Pool Idn : 74640 CEMETARY;MORROW (GAS)
 Prop Idn : 28914 HOWELL 29 COM Well No 1
 Spacing Unit : 21842 OCD Order : Simultaneous Dedication
 Sect/Twp/Rng : 29 20S 25E Acreage : 320.00 Revised C102? (Y/N)
 Dedicated Land:

S	Base	U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot
	A	29	20S	25E	40.00	N	FD		
	B	29	20S	25E	40.00	N	FD		
	C	29	20S	25E	40.00	N	ST		
	D	29	20S	25E	40.00	N	ST		
	E	29	20S	25E	40.00	N	ST		
	F	29	20S	25E	40.00	N	FD		
	G	29	20S	25E	40.00	N	FE		
	H	29	20S	25E	40.00	N	FD		

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
 PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12

CMD : ONGARD 01/27/03 12:20:52
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGC NJ
 Page 1

OGRID Identifier : 151416 FASKEN OIL & RANCH LTD
 Pool Identifier : 74640 CEMETARY;MORROW (GAS)
 API Well No : 30 15 21140 Report Period - From : 01 2000 To : 12 2000

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water
30 15 21140	HOWELL 29	01 00 31	3307
30 15 21140	HOWELL 29	02 00 29	949
30 15 21140	HOWELL 29	03 00 31	2694
30 15 21140	HOWELL 29	04 00 30	603
30 15 21140	HOWELL 29	05 00 31	269
30 15 21140	HOWELL 29	06 00 30	325
30 15 21140	HOWELL 29	07 00 31	371

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

- PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 C
 PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 01/27/03 08
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGO NJ
 Page 2

OGRID Identifier : 151416 FASKEN OIL & RANCH LTD
 Pool Identifier : 74640 CEMETARY;MORROW (GAS)
 API Well No : 30 15 21140 Report Period - From : 01 2000 To : 12 01

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water
30 15 21140	HOWELL 29	08 00 23	1171
30 15 21140	HOWELL 29	09 00 30	2817
30 15 21140	HOWELL 29	10 00 31	2376
30 15 21140	HOWELL 29	11 00 30	1372
30 15 21140	HOWELL 29	12 00 30	637
30 15 21140	HOWELL 29	01 01 31	1379
30 15 21140	HOWELL 29	02 01 28	2741

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
 PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 01/27/03 10
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGCI NJ
 Page 3

OGRID Identifier : 151416 FASKEN OIL & RANCH LTD
 Pool Identifier : 74640 CEMETARY;MORROW (GAS)
 API Well No : 30 15 21140 Report Period - From : 01 2000 To : 12 0

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil
30 15 21140	HOWELL 29	03 01 31	2890 7
30 15 21140	HOWELL 29	04 01 30	3007
30 15 21140	HOWELL 29	05 01 9	97
30 15 21140	HOWELL 29	06 01 30	352
30 15 21140	HOWELL 29	07 01 31	415
30 15 21140	HOWELL 29	08 01 31	671
30 15 21140	HOWELL 29	09 01 30	737

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
 PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 01/27/01 11
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGC NJ
Pag 1

OGRID Identifier : 151416 FASKEN OIL & RANCH LTD
Pool Identifier : 74640 CEMETARY;MORROW (GAS)
API Well No : 30 15 21140 Report Period - From : 01 2000 To : 12

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil
30 15 21140	HOWELL 29 COM	10 01 31	672 6
30 15 21140	HOWELL 29 COM	11 01 30	696 2
30 15 21140	HOWELL 29 COM	12 01 31	85
30 15 21140	HOWELL 29 COM	01 02 31	390 3
30 15 21140	HOWELL 29 COM	02 02 28	478
30 15 21140	HOWELL 29 COM	03 02 31	326
30 15 21140	HOWELL 29 COM	04 02 30	239

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 01/27/03 L3
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OG WJ
Pag 5

OGRID Identifier : 151416 FASKEN OIL & RANCH LTD
Pool Identifier : 74640 CEMETARY;MORROW (GAS)
API Well No : 30 15 21140 Report Period - From : 01 2000 To : 12

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil
30 15 21140	HOWELL 29 COM	05 02 31	263 4
30 15 21140	HOWELL 29 COM	06 02 30	219
30 15 21140	HOWELL 29 COM	07 02 31	221
30 15 21140	HOWELL 29 COM	08 02 31	249
30 15 21140	HOWELL 29 COM	09 02 30	253
30 15 21140	HOWELL 29 COM	10 02 31	274
30 15 21140	HOWELL 29 COM	11 02 30	752

Reporting Period Total (Gas, Oil) : 34297 22

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

County Eddy Pool South Dagger Draw-Upper Pennsylvanian
Associated

TOWNSHIP 20 South Range 25 East NMPM

6	5	4	3	2	1	
7	8	9	10	11	12	
18	17	16	15	14	13	
*						
19	20	21	22	23	24	
30	29	28	27	26	25	
31	32	33	34	35	36	

Ext: $\frac{9}{2}$ Sec. 19 (R-10724, 1-8-97) Ext: $\frac{9}{2}$ Sec. 18 (A-11544, 3-13-01)

county Eddy Pool North Indian Basin-Strawn Gas

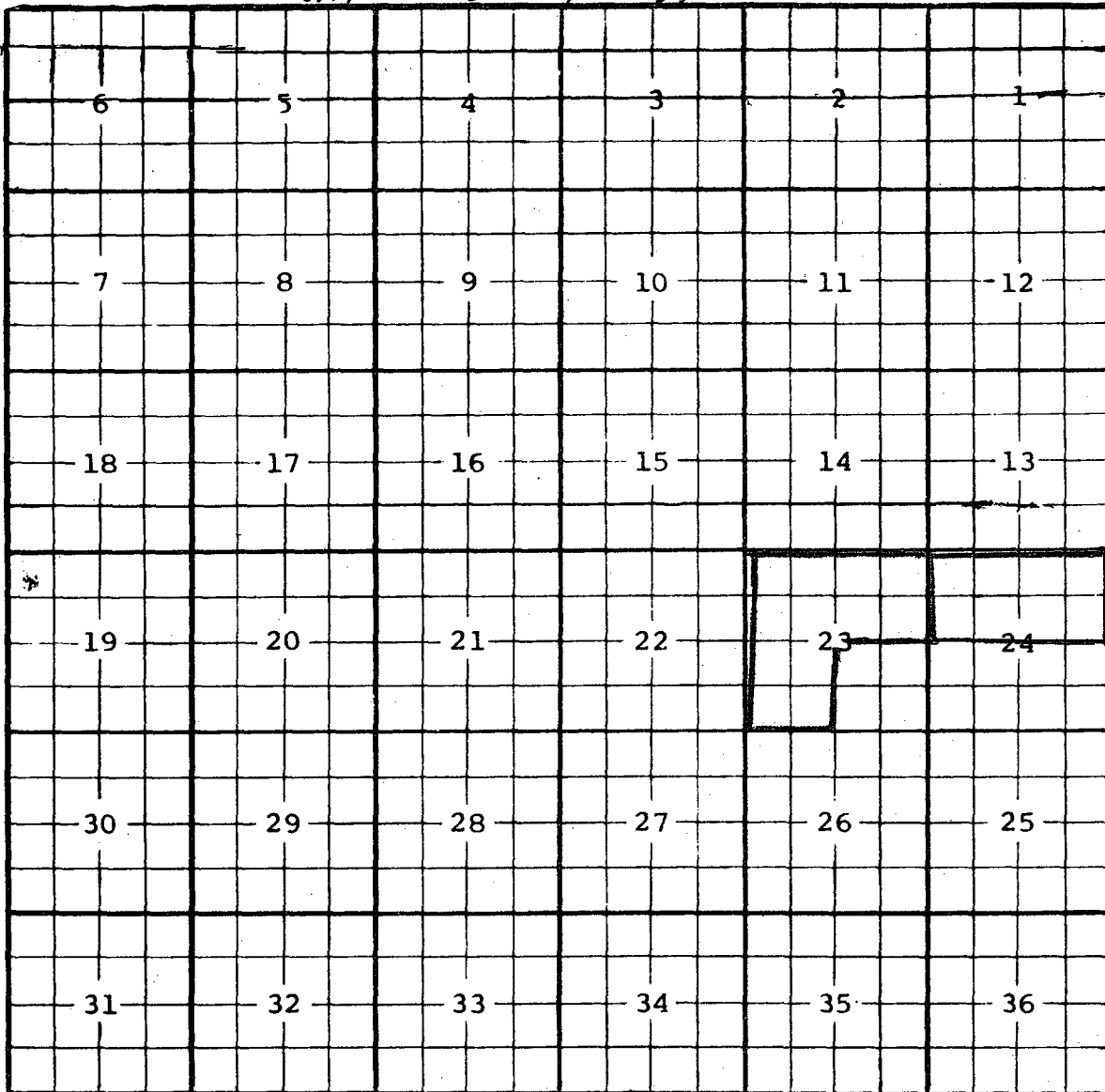
TOWNSHIP 20 South Range 25 East NMPM

6	5	4	3	2	1	
7	8	9	10	11	12	
18	17	16	15	14	13	
19	20	21	22	23	24	
30	29	28	27	26	25	
31	32	33	34	35	36	

Description: N/2 Sec. 32 (R-11384, 5-25-00)

County Eddy Pool Cemetery-Strawn Gas

TOWNSHIP 20 South Range 24 East NMPM



Description: $N\frac{1}{2}$ Sec. 24 (A-9844, 2-8-93)

Ext: $W\frac{1}{2}$ and $NE\frac{1}{4}$ Sec. 23 (A-11264, 4-24-02)

county Eddy pool Cemetery-Strawn Gas

TOWNSHIP 20 South Range 25 East NMPM

6	5	4	3	2	1	
7	8	9	10	11	12	
18	17	16	15	14	13	
19	20	21	22	23	24	
30	29	28	27	26	25	
31	32	33	34	35	36	

Ext: N/2 Sec. 19 (K-10782, 4-9-97)

CMD : ONGARD 01/27/03 1 : 13
OG6IWCM INQUIRE WELL COMPLETIONS OGOME WJ

API Well No : 30 15 31472 Eff Date : 10-01-2001 WC Status : A
Pool Idn : 74640 CEMETARY;MORROW (GAS)
OGRID Idn : 151416 FASKEN OIL & RANCH LTD
Prop Idn : 28914 HOWELL 29 COM

Well No : 002
GL Elevation: 3553

	U/L	Sec	Township	Range	North/South	East/West	Prop/A	(A)
	---	---	-----	-----	-----	-----	-----	---
B.H. Locn	: D	29	20S	25E	FTG 660 F N	FTG 1100 F W		

Lot Identifier:
Dedicated Acre: 320.00
Lease Type : S
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

E6317: No more recs. for this api well no.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NO 2

CMD : ONGARD 01/27/03 1 : 21
 OG6ACRE C102-DEDICATE ACREAGE OGOME WC
 Page No : 1

API Well No : 30 15 31472 Eff Date : 04-30-1991
 Pool Idn : 74640 CEMETARY;MORROW (GAS)
 Prop Idn : 28914 HOWELL 29 COM Well No : 2
 Spacing Unit : 21842 OCD Order : Simultaneous Dedicati
 Sect/Twp/Rng : 29 20S 25E Acreage : 320.00 Revised C102? (Y/N)
 Dedicated Land:

S	Base	U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot
	A	29	20S	25E	40.00	N	FD		
	B	29	20S	25E	40.00	N	FD		
	C	29	20S	25E	40.00	N	ST		
	D	29	20S	25E	40.00	N	ST		
	E	29	20S	25E	40.00	N	ST		
	F	29	20S	25E	40.00	N	FD		
	G	29	20S	25E	40.00	N	FE		
	H	29	20S	25E	40.00	N	FD		

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CO
 PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RE

CMD : ONGARD 01/27/03 11:30
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMI WJ
 Page 1

OGRID Identifier : 151416 FASKEN OIL & RANCH LTD
 Pool Identifier : 74640 CEMETARY;MORROW (GAS)
 API Well No : 30 15 31472 Report Period - From : 01 2000 To : 12 2

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	all stat
30 15 31472	HOWELL 29 COM	07 01	532	
30 15 31472	HOWELL 29 COM	08 01 31	11864	
30 15 31472	HOWELL 29 COM	09 01 17	25270 27	
30 15 31472	HOWELL 29 COM	10 01 31	16010 3	
30 15 31472	HOWELL 29 COM	11 01 30	18580 2 5	
30 15 31472	HOWELL 29 COM	12 01 31	18767 4	
30 15 31472	HOWELL 29 COM	01 02 31	14761 1	

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CO
 PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 01/27/03 11:34
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMI NJ
 Page 2

OGRID Identifier : 151416 FASKEN OIL & RANCH LTD
 Pool Identifier : 74640 CEMETARY;MORROW (GAS)
 API Well No : 30 15 31472 Report Period - From : 01 2000 To : 12 2000

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water
30 15 31472	HOWELL 29 COM	02 02 28	12236
30 15 31472	HOWELL 29 COM	03 02 31	10381
30 15 31472	HOWELL 29 COM	04 02 30	9580
30 15 31472	HOWELL 29 COM	05 02 31	9848
30 15 31472	HOWELL 29 COM	06 02 30	8638
30 15 31472	HOWELL 29 COM	07 02 31	9033
30 15 31472	HOWELL 29 COM	08 02 31	21222 2 16

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 C
 PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 01/27/03 11:35
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMI 5 WJ
 Page 3

OGRID Identifier : 151416 FASKEN OIL & RANCH LTD
 Pool Identifier : 74640 CEMETARY;MORROW (GAS)
 API Well No : 30 15 31472 Report Period - From : 01 2000 To : 12 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	at
30 15 31472	HOWELL 29 COM	09 02 30	19258	10
30 15 31472	HOWELL 29 COM	10 02 31	24205	10
30 15 31472	HOWELL 29 COM	11 02 30	20196 1	10

Reporting Period Total (Gas, Oil) : 250381 32 9517

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 C
 PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12