


**GW - 109**

**GENERAL  
CORRESPONDENCE**

**YEAR(S): 2007 - 2009**



# New Mexico Energy, Minerals and Natural Resources Department

**Susana Martinez**  
Governor

**John H. Bemis**  
Cabinet Secretary-Designate

**Brett F. Woods, Ph.D.**  
Deputy Cabinet Secretary

**Jami Bailey**  
Division Director  
Oil Conservation Division



**JANUARY 30, 2011**

Mr. Larry Campbell  
Transwestern Pipeline  
6381 North Main Street  
Roswell, New Mexico 88201

Dear Mr. Campbell:

Based on your responses given in the "Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit" and a file review, the Oil Conservation Division (OCD) has determined that three of your facilities with an expired or soon to be expired permit are not required to operate under a Water Quality Control Commission (WQCC) Discharge Permit. This means that the WQCC Discharge Permit for GW-080 (Transwestern Thoreau # 5 CS) is hereby rescinded and you are not required to proceed with the renewal of this expired WQCC Discharge Permit. The WQCC Discharge Permits for GW-095 (Transwestern Laguna CS) and GW-109 (Transwestern Carlsbad CS) will be allowed to expire on the permit expiration dates of March 9, 2012 and May 18, 2012 respectively and you are not required to proceed with the renewal of these expired WQCC Discharge Permits. OCD will close these discharge permits in its database.

Previously, Transwestern Pipeline has conducted abatement of ground water at these facilities under the authority of its WQCC Discharge Permits, pursuant to 20.6.2.4000 NMAC (PREVENTION AND ABATEMENT OF WATER POLLUTION). OCD has determined that Transwestern Pipeline does not intentionally discharge at these three facilities; therefore, no WQCC Discharge Permit is required. However, because of existing ground water contamination at this facility, OCD is requiring Transwestern Pipeline to continue to abate pollution of ground water pursuant to 19.15.30 NMAC (REMEDIATION). The new Abatement Plan case number for the former GW-080 site is **AP-102**. The new Abatement Plan case number for the former GW-095 site is **AP-103**. The new Abatement Plan case number for the terminated GW-109 site is **AP-105**. Please use these Abatement Plan case numbers in all future correspondence.

Because these WQCC Discharge Permits will now longer be in effect, you may be required to obtain separate OCD permit(s) for other processes at your facility, such as: pits, ponds, impoundments, below-grade tanks; waste treatment, storage and disposal operations; and landfills and landfills. OCD will determine if any of these existing processes may require a separate permit under OCD's Oil, Gas, and Geothermal regulations. If OCD determines that a separate permit(s) is required, then a letter will be sent to you indicating what type of permit is required.


Mr. Larry Campbell

Page 2

Please keep in mind, if your facility has any discharges that would require a WQCC Discharge Permit now or in the future, then you will be required to renew or obtain a WQCC Discharge Permit.

If you have any questions regarding this matter, please contact Glenn von Gonten at 505-476-3488.

Thank you for your cooperation.

A handwritten signature in black ink, appearing to read "Jami Bailey". The signature is fluid and cursive, with the first name "Jami" and last name "Bailey" clearly distinguishable.

**Jami Bailey**  
Director



ENERGY TRANSFER PARTNERS

***Transwestern Pipeline Company***

October 16, 2007

UPS Confirmation No. 1Z 875 525 03 4456 5734

Mr. Leonard Lowe  
Oil Conservation Division  
1220 S. St. Francis Dr.  
Santa Fe, New Mexico 87505

Re: Discharge Plan Renewal Permit Fee, Transwestern Pipeline Company, Wt-1  
Compressor Station, OCD Discharge Plan GW 109

Dear Mr. Lowe:

Enclosed find check no. 8000015935 in the amount of \$1700.00 issued by Transwestern Pipeline Company to cover the required permit fee for the above referenced facility's OCD Discharge Plan renewal.

Should you require additional information concerning this submittal, contact the undersigned at our Roswell Technical Operations office at (505) 625-8022.

Sincerely,

Larry Campbell  
Division Environmental Specialist

Xc: envisions file no. 205.1.20  
Carlsbad Team

5444 Westheimer Road Houston, Texas 77056  
P. O. Box 4967 Houston, Texas 77210-4967

ACKNOWLEDGEMENT OF RECEIPT  
OF CHECK/CASH

I hereby acknowledge receipt of check No.                      dated 10/12/07

or cash received on                      in the amount of \$ 1700<sup>00</sup>

from Transwestern Pipeline

for GW-109

Submitted by: Laurence Turner Date: 10/23/07

Submitted to ASD by: Laurence Turner Date: 10/22/07

Received in ASD by:                                      Date:                     

Filing Fee            New Facility            Renewal           

Modification            Other                                     

Organization Code 521.07 Applicable FY 2004

To be deposited in the Water Quality Management Fund.

Full Payment ✓ or Annual Increment



ENERGY TRANSFER PARTNERS

***Transwestern Pipeline Company***

September 12, 2007

UPS Tracking No.: 1Z 875 525 03 4523 7373

Mr. Leonard Lowe  
New Mexico Oil Conservation Division  
1220 South St. Francis  
Santa Fe, New Mexico 87505

Re: Transwestern Pipeline Company, Wt-1 Compressor Station, Submittal of Public  
Notice and Affidavit of Publication Verification, Discharge Plan GW-109,  
Lincoln County, New Mexico

Dear Mr. Lowe:

Enclosed with this letter, find the affidavit of publication and tear sheet presenting the  
public notice in English and Spanish for the discharge plan renewal requirements for the  
above referenced facility.

Should you have any questions or require any additional information concerning this  
information, contact the undersigned at our Roswell Technical Operations office.

Sincerely,

Larry Campbell  
Division Environmental Specialist

Enclosure: Affidavit of Publication  
Public notice in newspaper in English and Spanish

cc: Wt-1 Compressor Station  
Envision 205.1.20  
File

## Affidavit of Publication

State of New Mexico,  
County of Eddy, ss.

**April Hernandez**, being first duly sworn,  
on oath says:

That she is HR Manager of the Carlsbad Current-Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

August 28

2007

That the cost of publication is \$337.78 that Payment Thereof has been made and will be assessed as court costs.

*April Hernandez*

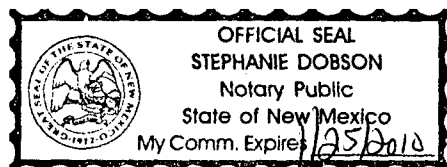
Subscribed and sworn to before me this

28 day of August, 2007

*Stephanie Dobson*

My commission Expires on 1/25/2010

Notary Public



# PUBLIC NOTICE

Transwestern Pipeline Company, 6381 North Main Street, Roswell, New Mexico 88201, has submitted a renewal application to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division for the previously approved discharge plan (GW-109) for their Carlsbad (Wt-1) Compressor Station located in the NW 1/4 of Section 18, Township 20 South, Range 32 East NMPM, Lea County, New Mexico. The physical location of this remote facility is on highway 62-180 approximately 29 miles east of Carlsbad, New Mexico. The mailing address of the facility is P.O. Box TT, Carlsbad, New Mexico, 88220.

Materials generated or used at the facility include pipeline condensate liquid generated from the removal of entrained liquids in the natural gas, new and used compressor lubrication oil generated from the operation of the engine compressors, gear oil and oily waste water from engine or scrubber wash down. The wash down water amounts to approximately 25 gallons per week. All liquids utilized at the facility are stored in dedicated above ground storage tanks prior to offsite disposal or recycling at an OCD approved site. All storage tanks are within properly engineered and OCD approved secondary containments. No onsite discharges are intentionally allowed to contact or enter surface or groundwater. The volume of discharges is zero and therefore, the quality of the discharges is not applicable. The aquifer most likely to be affected is 50 feet in depth, and the total dissolved solids concentration of this aquifer is approximately 1900 mg/l.

Any interested person or persons may obtain information, submit comments or request to be placed on a facility-specific mailing list for future notices by contacting Leonard Lowe at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3492. The OCD will accept comments and statements of interest regarding the renewal and will create a facility-specific mailing list for persons who wish to receive future notices.

## Affidavit of Publication

State of New Mexico,  
County of Eddy, ss.

**April Hernandez**, being first duly sworn,  
on oath says:

That she is HR Manager of the Carlsbad Current-Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

August 28

2007

That the cost of publication is \$337.78 that Payment Thereof has been made and will be assessed as court costs.

*April Hernandez*

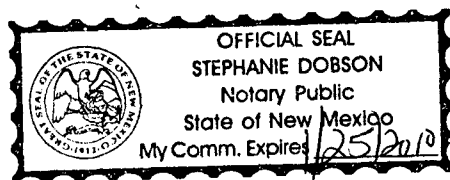
Subscribed and sworn to before me this

28 day of August, 2007

*Stephanie Dobson*

My commission Expires on 1/25/2010

Notary Public



# AVISO PÚBLICO

La empresa Transwestern Pipeline Company, 6381 North Main Street, Roswell, New Mexico 88201, ha presentado ante la Oil Conservation Division (División de Conservación del Petróleo, OCD por su sigla en inglés) del New Mexico Energy, Minerals and Natural Resources Department (Departamento de Energía, Minerales y Recursos Naturales de Nuevo México) una solicitud para la renovación del plan de descarga (GW-109), anteriormente aprobado, para su estación compresora Carlsbad (Wt-1) Compressor Station ubicada en el 1/4 NO de la Sección 18, Distrito Municipal (Township) 20 Sur, Zona (Range) 32 Este NMPM, condado de Lea, Nuevo México. A la ubicación física de estas instalaciones remotas se llega por la carretera 62-180, hasta aproximadamente 29 millas al este de Carlsbad, Nuevo México. La dirección postal de las instalaciones es P.O. Box TT, Carlsbad, New Mexico, 88220.

Los materiales generados o usados en las instalaciones incluyen líquido de condensación de las tuberías, aceite lubricante para compresores nuevo y usado, aceite para engranajes y agua aceitosa residual del lavado de motores o depuradores. El agua de lavado asciende a aproximadamente 25 galones por semana. Todos los líquidos utilizados en las instalaciones son almacenados en tanques de almacenamiento para tal fin, sobre la superficie del suelo, antes de su disposición final fuera de las instalaciones o de su reciclaje en instalaciones aprobadas por la OCD. Todos los tanques de almacenamiento están diseñados de manera adecuada y aprobados por la OCD para contención secundaria. No se permite que, de manera intencional, las descargas en el lugar tengan contacto con aguas superficiales o subterráneas ni que ingresen en ellas. El volumen de descarga es cero y, por lo tanto, la calidad de las descargas en este caso no es pertinente. El acuífero con mayor probabilidad de ser afectado se encuentra a una profundidad de 30 pies y la concentración de sólidos disueltos totales en dicho acuífero es de aproximadamente 1500 mg/l.

Los interesados en obtener información, presentar comentarios o solicitar su inclusión en una lista de correo para recibir notificaciones futuras sobre instalaciones específicas deberán comunicarse con Leonard Lowe, New Mexico OCD, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, teléfono (505) 476-3492. La OCD aceptará comentarios y declaraciones de interés con respecto a la renovación y creará una lista de correo para las personas que deseen recibir notificaciones futuras relativas a instalaciones específicas.

## Affidavit of Publication

State of New Mexico,  
County of Eddy, ss.

**April Hernandez**, being first duly sworn,  
on oath says:

That she is HR Manager of the Carlsbad Current-Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

August 19

2007

That the cost of publication is \$141.67 that Payment Thereof has been made and will be assessed as court costs.

*April Hernandez*

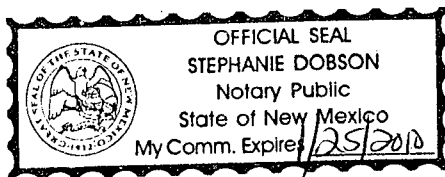
Subscribed and sworn to before me this

22 day of August, 2007

*Stephanie Dobson*

My commission Expires on 1/25/2010

Notary Public



### NOTICE OF PUBLICATION STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW-109) Transwestern Pipeline Company, 6381 North Main Street, Roswell, New Mexico 88201 has submitted a renewal application for the previously approved discharge plan for their Carlsbad (W1-1) Compressor Station located in the NW 1/4 of Section 18, Township 20 South, Range 32 East NMPM, Lea County, New Mexico. The station is located on highway 62-180 approximately 29 miles east of Carlsbad, New Mexico. Materials generated or used at the facility include pipeline condensate liquid, new and used compressor lubrication oil, gear oil, and oily waste water from engine or scrubber wash down. The wash down water amounts to approximately 25 gallons per week. The volume of pipeline condensate generated at the facility is approximately 10 gallons per week. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 50 feet with a total dissolved solids concentration of approximately 1900 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this applica-

tion-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOCD web site <http://www.emnrd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given

above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit

tion and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sírvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energia, Minerales y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservación Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New México (Contacto: Dorothy Phillips, 505-476-3461)

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 16th day of August, 2007.

STATE OF NEW

OIL CONSERVATION  
DIVISION

SEAL

Mark Fesmire,  
Director

THE SANTA FE  
**NEW MEXICAN**  
Founded 1849

NM ENERGY MINERAL NA  
OFFICE OF SECRETARY A  
1220 S ST FRANCIS DR  
SANTA FE NM 87505

ALTERNATE ACCOUNT: 56673  
AD NUMBER: 00227456 ACCOUNT: 00002202  
LEGAL NO: 81489 P.O. #: 52100-00000075  
487 LINES 1 TIME(S) 272.72  
AFFIDAVIT: 6.00  
TAX: 21.95  
TOTAL: 300.67

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO  
COUNTY OF SANTA FE

I, T. Valencia, being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication # 81489 a copy of which is hereto attached was published in said newspaper 1 day(s) between 08/21/2007 and 08/21/2007 and that the notice was published in the newspaper proper and not in any supplement; the first date of publication being on the 21st day of August, 2007 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

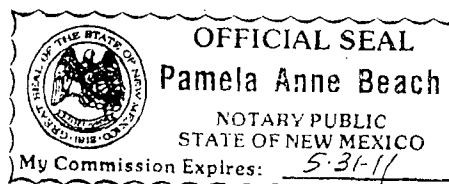
/S/

LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this 21st day of August, 2007

Notary

Commission Expires:



# **NOTICE OF PUBLICATION**

STATE OF  
NEW MEXICO  
ENERGY, MINERALS  
AND NATURAL  
RESOURCES  
DEPARTMENT  
OIL CONSERVATION  
DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505. Telephone (505) 476-3440:

(GW-095) Transwestern Pipeline Company, 6381 North Main Street, Roswell, New Mexico 88201 has submitted a renewal application for the previously approved discharge plan for their Laguna Compressor Station located in the SE of Section 7 and the NE of Section 18, Township 9 north, Range 5 west in Cibola County, New Mexico. The station is located 1.5 miles south of the town of Laguna. Materials generated or used at the facility include pipeline condensate liquid, new and used compressor lubrication oil, gear oil, and oily waste water from engine or scrubber wash down. The wash down water amounts to approximately 25 gallons per week. The volume of pipeline condensate generated at the facility is approximately 10 gallons per week. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 14 feet, with a total dissolved solids concentration of approximately 1118 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-109) Transwestern Pipeline Company, 6381 North Main Street, Roswell, New Mexico 88201 has submitted a renewal application for the previously approved discharge plan for their Carlsbad (Wt-1) Compressor Station located in the NW of Section 18, Township 20 South, Range 32 East NMPM, Lea County, New Mexico. The station is located on highway 62-180 approximately 29 miles east of Carlsbad, New Mexico. Materials generated or used at the facility include pipeline condensate liquid, new and used compressor lubrication oil, gear oil, and oily waste water from engine or scrubber wash down. The wash down water amounts to approximately 25 gallons per week. The volume of pipeline condensate generated at the facility is approximately 10 gallons per week. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 50 feet, with a total dissolved solids concentration of approximately 1900 mg/l. The discharge

plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-285) Transwestern Pipeline Company, 6381 North Main Street, Roswell, New Mexico 88201 has submitted a renewal application for the previously approved discharge plan for their Bisti Compressor Station located in Section 19, Township 24 North, Range 13 West NMPM, San Juan County, New Mexico. The station is located on highway 371 approximately 25 miles south of Farmington, New Mexico. Materials generated or used at the facility include pipeline condensate liquid, new and used compressor lubrication oil, gear oil, and oily waste water from engine or scrubber wash down. The wash down water

amounts to approximately 5 gallons per week. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 10 feet, with a total dissolved solids concentration of approximately 1545 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOCD web site <http://www.emnrd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sírvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energia, Minerales y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservación Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New Mexico (Contacto: Dorothy Phillips, 505-476-3461)

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 15th day of August 2007.

STATE OF  
NEW MEXICO  
OIL CONSERVATION  
DIVISION

S E A L  
Mark Fesmire,  
Director  
Legal#81489  
Pub. August 21, 2007

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Revised June 10, 2003

Submit Original  
Plus 1 Copy  
to Santa Fe  
1 Copy to Appropriate  
District Office

**DISCHARGE PLAN APPLICATION FOR SERVICE COMPANIES, GAS PLANTS,  
REFINERIES, COMPRESSOR, GEOTHERMAL FACILITIES  
AND CRUDE OIL PUMP STATIONS**

(Refer to the OCD Guidelines for assistance in completing the application)

☐ New ☒ Renewal ☐ Modification

1. Type: COMPRESSOR STATION WT-1 CARLSBAD COMPRESSOR STATION

2. Operator: TRANSWESTERN PIPELINE COMPANY

Address: Remote Hwy 62-180 CARLSBAD, NM 88220

Contact Person: LARRY CAMPBELL Phone: (505) 625-8022

3. Location:                      /4 NW /4 Section 18 Township 20S Range 32E  
Submit large scale topographic map showing exact location.

4. Attach the name, telephone number and address of the landowner of the facility site.
5. Attach the description of the facility with a diagram indicating location of fences, pits, dikes and tanks on the facility.
6. Attach a description of all materials stored or used at the facility.
7. Attach a description of present sources of effluent and waste solids. Average quality and daily volume of waste water must be included.
8. Attach a description of current liquid and solid waste collection/treatment/disposal procedures.
9. Attach a description of proposed modifications to existing collection/treatment/disposal systems.
10. Attach a routine inspection and maintenance plan to ensure permit compliance.
11. Attach a contingency plan for reporting and clean-up of spills or releases.
12. Attach geological/hydrological information for the facility. Depth to and quality of ground water must be included.
13. Attach a facility closure plan, and other information as is necessary to demonstrate compliance with any other OCD rules, regulations and/or orders.

14. CERTIFICATION: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: LARRY CAMPBELL Title: DIVISION ENVIRONMENTAL SPECIALIST

Signature: Larry Campbell Date: Aug. 9, 2007

E-mail Address: larry.campbell@energytransfe.com



ENERGY TRANSFER PARTNERS

**Transwestern Pipeline Company**

May 4, 2007

UPS Tracking No.: 1Z 875 525 02 4422 5595

Mr. Wayne Price, Bureau Chief  
New Mexico Oil Conservation Division  
1220 South St. Francis  
Santa Fe, New Mexico 87505

Re: Transwestern Pipeline Company, Wt-1 Compressor Station, Renewal of  
Discharge Plan GW-109, Lea County, New Mexico, [Second Request]

Dear Mr. Price:

The ground water discharge plan GW-109 for the Transwestern Pipeline Company's Wt-1 Compressor Station expired on May 18, 2007 and requires renewal. The location of the facility is in the NW/4 of Section 18, Township 20 South, Range 32 East NMPM, Lea County, New Mexico. There have been no process or construction changes at the facility since your agency issued the last plan on September 3, 2002. Therefore, Transwestern respectfully requests renewal of this plan based on the information contained in the original plan submittal.

A draft copy of the public notice in English and Spanish accompanies this discharge plan renewal request. Transwestern proposes to do public notice of each in the Carlsbad *Current Argus*, the newspaper of general circulation.

Transwestern is requesting written approval of the attached public notices and choice of newspaper as stated above. Should you have any questions or require any additional information concerning this renewal request, contact the undersigned at our Roswell Technical Operations office. Thank you very much for your assistance in this matter.

Sincerely,

Larry Campbell  
Division Environmental Specialist

Enclosure: Public notice written in English and Spanish

cc: Wt-1 Compressor Station  
Envision 205.1.20  
File

5444 Westheimer Road Houston, Texas 77056  
P. O. Box 4967 Houston, Texas 77210-4967

## AVISO PÚBLICO

La empresa Transwestern Pipeline Company, 6381 North Main Street, Roswell, New Mexico 88201, ha presentado ante la Oil Conservation Division (División de Conservación del Petróleo, OCD por su sigla en inglés) del New Mexico Energy, Minerals and Natural Resources Department (Departamento de Energía, Minerales y Recursos Naturales de Nuevo México) una solicitud para la renovación del plan de descarga (GW-109), anteriormente aprobado, para su estación compresora Carlsbad (Wt-1) Compressor Station ubicada en el ¼ NO de la Sección 18, Distrito Municipal (*Township*) 20 Sur, Zona (*Range*) 32 Este NMPM, condado de Lea, Nuevo México. A la ubicación física de estas instalaciones remotas se llega por la carretera 62-180, hasta aproximadamente 29 millas al este de Carlsbad, Nuevo México. La dirección postal de las instalaciones es P.O. Box TT, Carlsbad, New Mexico, 88220.

Los materiales generados o usados en las instalaciones incluyen líquido de condensación de las tuberías, aceite lubricante para compresores nuevo y usado, aceite para engranajes y agua aceitosa residual del lavado de motores o depuradores. El agua de lavado asciende a aproximadamente 25 galones por semana. Todos los líquidos utilizados en las instalaciones son almacenados en tanques de almacenamiento para tal fin, sobre la superficie del suelo, antes de su disposición final fuera de las instalaciones o de su reciclaje en instalaciones aprobadas por la OCD. Todos los tanques de almacenamiento están diseñados de manera adecuada y aprobados por la OCD para contención secundaria. No se permite que, de manera intencional, las descargas en el lugar tengan contacto con aguas superficiales o subterráneas ni que ingresen en ellas. El volumen de descarga es cero y, por lo tanto, la calidad de las descargas en este caso no es pertinente. El acuífero con mayor probabilidad de ser afectado se encuentra a una profundidad de 30 pies y la concentración de sólidos disueltos totales en dicho acuífero es de aproximadamente 1500 mg/l.

Los interesados en obtener información, presentar comentarios o solicitar su inclusión en una lista de correo para recibir notificaciones futuras sobre instalaciones específicas deberán comunicarse con Brad Jones, New Mexico OCD, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, teléfono (505) 476-3487. La OCD aceptará comentarios y declaraciones de interés con respecto a la renovación y creará una lista de correo para las personas que deseen recibir notificaciones futuras relativas a instalaciones específicas.

## PUBLIC NOTICE

Transwestern Pipeline Company, 6381 North Main Street, Roswell, New Mexico 88201, has submitted a renewal application to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division for the previously approved discharge plan (GW-109) for their Carlsbad (Wt-1) Compressor Station located in the NW ¼ of Section 18, Township 20 South, Range 32 East NMPM, Lea County, New Mexico. The physical location of this remote facility is on highway 62-180 approximately 29 miles east of Carlsbad, New Mexico. The mailing address of the facility is P.O. Box TT, Carlsbad, New Mexico, 88220.

Materials generated or used at the facility include pipeline condensate liquid, new and used compressor lubrication oil, gear oil and oily waste water from engine or scrubber wash down. The wash down water amounts to approximately 25 gallons per week. All liquids utilized at the facility are stored in dedicated above ground storage tanks prior to offsite disposal or recycling at an OCD approved site. All storage tanks are within properly engineered and OCD approved secondary containments. No onsite discharges are intentionally allowed to contact or enter surface or groundwater. The volume of discharges is zero and therefore, the quality of the discharges is not applicable. The aquifer most likely to be affected is 30 feet in depth, and the total dissolved solids concentration of this aquifer is approximately 1500 mg/l.

Any interested person or persons may obtain information, submit comments or request to be placed on a facility-specific mailing list for future notices by contacting Brad Jones at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3487. The OCD will accept comments and statements of interest regarding the renewal and will create a facility-specific mailing list for persons who wish to receive future notices.