

**KELLAHIN & KELLAHIN**  
**Attorney at Law**

**W. Thomas Kellahin**  
New Mexico Board of Legal  
Specialization Recognized Specialist  
in the area of Natural resources-  
oil and gas law

P.O. Box 2265  
Santa Fe, New Mexico 87504  
117 North Guadalupe  
Santa Fe, New Mexico 87501  
January 15, 2003

Telephone 505-982-4285  
Facsimile 505-982-2047  
tkellahin@aol.com

HAND DELIVERED

Ms. Lori Wrotenbery, Director  
Oil Conservation Division  
1220 South Saint Francis Drive  
Santa Fe, New Mexico 87505

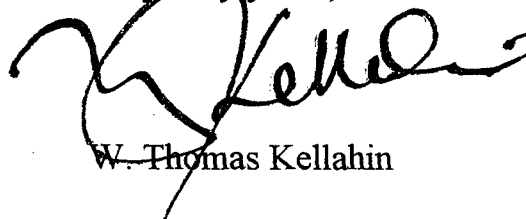
03 JAN 16 PM 4:15  
OIL CONSERVATION DIV.

Re: Administrative Application of Fasken Oil and Ranch, Ltd.  
for approval of a unorthodox well location for its  
Indian Hills Unit Well No. 16, Unit E,  
W/2 dedication, Section 17  
T21S, R24E, Eddy County New Mexico  
Recompletion from Indian Basin Morrow Gas Pool to  
Staple Canyon Rim-Atoka Gas Pool

Dear Ms. Wrotenbery:

On behalf of Fasken Oil and Ranch, Ltd, please find enclosed our referenced application that is being filed in accordance with Division Rule 104.D(2)(b)). This location crowds the interior line between the NW/4 and the SW/4 of this spacing unit (440 feet instead of 660 feet.).

Very truly yours,



W. Thomas Kellahin

CC: Fasken Oil and Ranch, Ltd.  
Attn: Jimmy D. Carlile

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE ADMINISTRATIVE  
APPLICATION OF FASKEN OIL AND RANCH, LTD.  
FOR APPROVAL OF AN UNORTHODOX WELL LOCATION  
EDDY COUNTY, NEW MEXICO**

**ADMINISTRATIVE APPLICATION**

Comes now FASKEN OIL AND RANCH, LTD. ("Fasken") and by and through its attorneys, Kellahin & Kellahin, and in accordance with Division General Rule 104.F, applies to the New Mexico Oil Conservation Division ("Division") for approval of an unorthodox gas well location for its Indian Hills Unit Well No. 16, an existing Morrow gas well located 2200 feet from the North line and 660 feet from the West line (Unit E) of Section 17, T21S, R24E, Eddy County New Mexico to be dedicated to a standard 320-acre gas spacing unit consisting of the W/2 of this section for production from the Staple Canyon Rim- Atoka Gas Pool.

In support, Fasken states:

1. Fasken is the operator of the Indian Hills Unit Well No. 16 currently completed in the Indian Basin-Morrow Gas Pool and desires approval to recomplete and produce this well at a unorthodox well location for any production from the Atoka formation.
2. The well was located 2200 feet FNL and 660 feet FWL ( Unit E)Section 17, T21S, R24E, an a standard gas well location for the Indian Basin-Morrow Gas Pool.
3. The well was spudded on May 8, 2002 and drilled to 9875 feet and completed in the Morrow formation in the Indian Basin-Morrow Gas Pool in accordance with the Rule (5) of the Special Rules for this pool (Order R-8170-O-I and R-2441-B) that provided for standard well locations not closer that 660 feet to the side boundaries or 330 feet to the quarter-quarter section lines.

4. Fasken now seeks approval to recompute this well into the Atoka Formation of the Staple Canyon Rim-Atoka Gas Pool and to dedicate the W/2 of Section 17 as a standard 320-acre spacing unit. See Exhibit 1

### **TECHNICAL EVIDENCE**

5. Before plugging the well, Fasken would like to test the Atoka formation based upon the following geologic evidence:

- (1) See Exhibit 2: geological summary
- (2) See Exhibit 3: production data
- (3) See Exhibit 4: portion of log of subject well
- (4) See Exhibit 5: Atoka Structure map

6. The Atoka Formation in this spacing unit is subject to the Staple Canyon-Atoka Gas Pool, which is subject to Division Rule 104.

7. Fasken's proposed unorthodox well location encroached on an internal boundary of the GPU (440 feet instead of 660 feet).

### **NOTIFICATION**

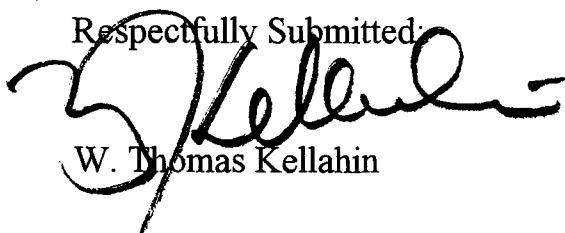
8. Notice has been sent to all of the interest owners in the GPU.  
See Exhibit 6

9. All of the interest owners in Section 17 are the same for a 640-acre spacing unit and for the proposed 320-acre spacing unit consisting of the W/2 of Section 17.

10. Approval of this application will afford the owners and the applicant the opportunity to produce their just and equitable share of the gas in the Atoka formation, will promote the orderly development in this area, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells and will otherwise prevent waste and protect correlative rights.

WHEREFORE, Applicant requests that this application be approve by the Division.

Respectfully Submitted,



W. Thomas Kellahin

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

RECOMMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION

API Number 30-015-30703	Pool Code 97136	Pool Name Staple Canyon Rim (Atoka)
Property Code 18234	Property Name Indian Hills Unit	Well Number 16
OGRID No. 151416	Operator Name Fasken Oil & Ranch, Ltd.	Elevation 3914'

## Surface Location

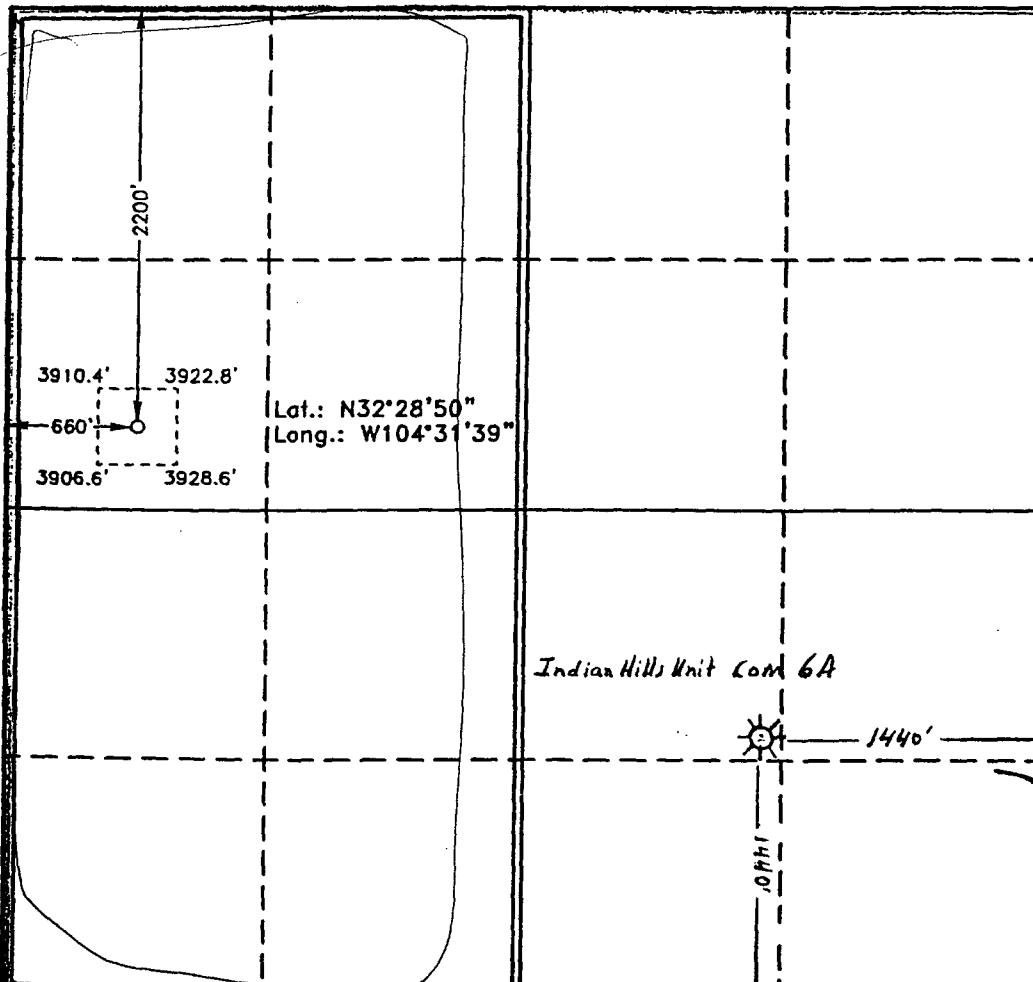
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	17	21 S	24 E		2200	North	660	West	Eddy

## Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 663.86	Joint or Infill W	Consolidation Code	Order No.
---------------------------	----------------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<b>OPERATOR CERTIFICATION</b>  I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.  Tommy E. Taylor Signature  TOMMY E. TAYLOR Printed Name  DRILLING & PRODUCTION ENGINEER Title  JULY 21, 1999 Date
	<b>SURVEYOR CERTIFICATION</b>  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  July 8, 1999 Date Surveyed Shirley L. Jones Professional Surveyor NEW MEXICO W.D. No. 9248a Certificate No. 6992 Jones 7977

EXHIBIT

2

Fasken Oil & Ranch, Ltd.

**Indian Hills Unit #16**

Section 17; 21S; 24E

2200' FNL & 660' FWL

Spud 5-8-2000

TD 9875'

Eddy Co., New Mexico

## **Geological Report**

The Fasken Indian Hills Unit #16 well was drilled at a non-standard location for a Morrow Sand target and topographic reasons. While drilling this well, Fasken encountered some unanticipated shows in the Atoka Formation. The 1<sup>st</sup> show zone was a 6' sandstone from 9324'-30' with 12% porosity, +200 ohms resistivity, 330 unit gas show (from a 10 unit background) and 2 minute per foot drilling break (from a 6.5 to 7 minute per foot background). The 2nd show zone was a 6' sandstone from 9350'-56' with 13% porosity, 85-200 ohms resistivity, 270 unit gas show (from a 10 unit background) and 3 minute per foot drilling break (from a 6 to 7 minute per foot background). Fasken believes this set of parameters to be productive.

There are 3 Atoka producers within 3 miles of this well. They have cumulative gas production ranging from 6.2 MMCFG to 472 MMCFG (see map) with the closest producer being almost 1.5 miles to the south/southeast. Because of the poor gas Cum results to date, the Atoka has not been considered an economic exploration target in this area. However, when encountered it should be produced to prevent waste.

The Fasken Indian Hills Unit #16 is on the west side of Section 17 and does not encroach on nor drain any other wells, but is less than 660' from the quarter section line.

Dexter L. Harmon

CPG # 4326



Indian Hills #16

- |  |           |
|--|-----------|
| 1. Fasken Land and Minerals, Ltd.<br>303 W. Wall, Suite 1800<br>Midland, TX 79701  | .60000    |
| 2. Brooks Oil & Gas Interests, Ltd.<br>P. O. Box 23314<br>Santa Fe, NM 87502   | .01875    |
| 3. Marcella B. Christensen<br>P. O. Box 3790<br>Midland, TX 79702  | .0078125  |
| 4. Richard D. Jones, Jr.<br>200 N. Gaines Road<br>Cedar Creek, TX 78612  | .00195312 |
| 5. Marathon Oil Company<br>P. O. Box 2049<br>Houston, TX 77252-2049  | .365625   |
| 6. Angela Leigh Simpson Starrett<br>Trust Account #5128000<br>Wells Fargo Bank, NA, Trustee<br>P. O. Box 1959<br>Midland, TX 79702                 | .00195313 |
| 7. Patricia Boyle Young Trust<br>First National Bank and Trust, Co-<br>Trustee<br>Attn: Kathy Kennedy<br>P. O. Box 1037<br>Okmulgee, OK 74447-1037 | .00390625 |



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Facsimile 505-982-2047  
tkellahin@aol.com

January 16, 2003

**CERTIFIED MAIL-RETURN RECEIPT REQUESTED**

**NOTICE OF THE FOLLOWING NEW MEXICO OIL CONSERVATION  
DIVISION ADMINISTRATIVE CASE:**

*Re: Administrative Application of Fasken Oil and  
Ranch, Ltd for approval of its administrative  
application for an unorthodox Atoka location for  
its Indian Hills Unit Well No. 16, W/2 Section 17,  
T21S, R24E, Eddy County, New Mexico.*

On behalf of Fasken Oil and Ranch, Ltd. ("Fasken"), please find enclosed a copy of its referenced administrative application. If you have no objection, then there is nothing for you to do. However, should you have any objection to the Division approving this application, then it will be necessary for you to file a written objection with the New Mexico Oil Conservation Division, 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505 within twenty (20) days of the date of this letter. Failure to file a timely objection will preclude you from objecting at a later date.

Very truly yours,

A handwritten signature in black ink, appearing to read 'W. Thomas Kellahin', with a stylized flourish at the end.

W. Thomas Kellahin

(INDIAN BASIN-MORROW GAS (ORDER NOS. R-8170-O-1/R-2441-B) FIELD - Cont'd.)

**FURTHER:**

(3) For reasons of clarification all previous and current rules and regulations governing the Indian Basin-Morrow Gas pool in Division Order Nos. R-2441, R-2441-A, R-1650, as amended, and R-8170, as amended, shall be superseded by this order and a new set of procedures entitled "Special Rules and Regulations for the Indian Basin-Morrow Gas Pool" shall be recodified at this time to take the place of any and all previous sets of pool rules.

(4) The following set of rules and regulations for the Indian Basin-Morrow Gas Pool are hereby reestablished as follows:

**SPECIAL RULES AND REGULATIONS  
FOR THE  
INDIAN BASIN-MORROW GAS POOL**

**RULE 1.** Confinement of the special rules governing the Indian Basin-Morrow Gas Pool shall apply only to such lands as shall from time to time lie within the horizontal limits of said pool and each well completed in or recompleted within said pool shall be spaced, drilled, operated, and produced in accordance with the Special Rules hereinafter set forth;

**RULE 2.** Each well shall be located on a standard unit containing 640 acres, more or less, substantially in the form of a square, which is a governmental section being a legal subdivision of the United States Public Lands Survey.

**RULE 3.** The supervisor of the Artesia District Office of the Division shall have authority to approve non-standard units without notice when the unorthodox size or shape is due to a variation in the legal subdivision of the United States Public Lands Survey and consists of an entire governmental section and the non-standard unit is no less than 75% nor more than 125% of a standard unit;

**RULE 4.** The Director of the Oil Conservation Division, hereinafter referred to as the "Division" may grant an exception to the requirements of Rule 2 without notice and hearing when an application has been filed for a non-standard unit consisting of less than 640 acres and when the following facts exist and the following provisions are complied with:

(a) the non-standard unit consists of quarter-quarter sections and/or lots that are contiguous by a common bordering side;

(b) the non-standard unit lies wholly within a single governmental section;

(c) the applicant presents written consent in the form of waivers from;

(I) all offset operators to the section in which the non-standard gas unit is located; and,

(II) from all working interest owners in the section in which the non-standard unit is situated and which acreage is not included in the non-standard unit;

(d) in lieu of sub-part (c) of this rule, the applicant may furnish proof of the fact that all of the aforesaid parties to be notified were notified by registered or certified mail of his intent to form such non-standard

unit, the Division Director may approve the application if no such notified party has entered an objection to the formation of such non-standard unit within 30 days after the Division Director has received the application;

**RULE 5(a).** The initial well within a spacing unit shall be located no closer than 660 feet to the outer boundary of the proration unit nor closer 330 feet to any governmental quarter-quarter section line or subdivision inner boundary;

**RULE 5(b).** The infill well or second well within a spacing unit shall be located in a quarter section of the existing spacing unit not containing a Morrow gas well and shall be located with respect to the spacing unit boundaries as described in the preceding sub-paragraph above;

**RULE 6.** The Division Director may grant an exception to the requirements of Rule 5 without hearing when an application has been filed for an unorthodox location necessitated by topographical conditions. All operators offsetting the proposed location shall be notified of the application by registered or certified mail, and the application shall state that such notice has been furnished. The Director may approve the application upon receipt of written waivers from all operators offsetting the proposed location or if no objection to the unorthodox location has been entered within 20 days after the Director has received the application;

(5) Any other wells presently drilling to or completed in the Indian Basin-Morrow Gas Pool are hereby approved; the operator of any well having an unorthodox location shall notify the Artesia District Office of the Division in writing of the name and location of the well within 30 days from the date of this order.

(4) Pursuant to Paragraph A of Section 70-2-18 NMSA (1978), existing gas wells in the Indian Basin-Morrow Gas Pool shall have dedicated thereto 640 acres in accordance with the foregoing pool rules; or, pursuant to Paragraph C of said Section 70-2-18, existing wells may have non-standard spacing or proration units established by the Division and dedicated thereto.

Failure to file new Forms C-102 with the Division dedicating 640 acres to a well or to obtain a non-standard unit approved by the Division within 60 days from the date of this order shall subject the well to being shut-in.

**IT IS FURTHER ORDERED THAT:**

(6) A buffer zone extending one-half mile beyond the Indian Basin-Morrow Gas Pool boundary whereby a Morrow gas well developed on 320-acre spacing can be drilled on a standard 320-acre gas spacing and proration unit that is:

(a) no closer than 660 feet to the nearest side boundary (as defined above) of the 320 acres therein dedicated to said well;

(b) nor closer than 660 feet from the nearest end boundary (as defined above) of said dedicated tract;

(c) nor closer than 330 feet to any quarter-quarter section or subdivision inner boundary.

(7) Jurisdiction is hereby retained for the entry of such further orders as the Division may deem necessary.

**DONE** at Santa Fe, New Mexico, on the day and year hereinabove designated.



COUNTY Eddy

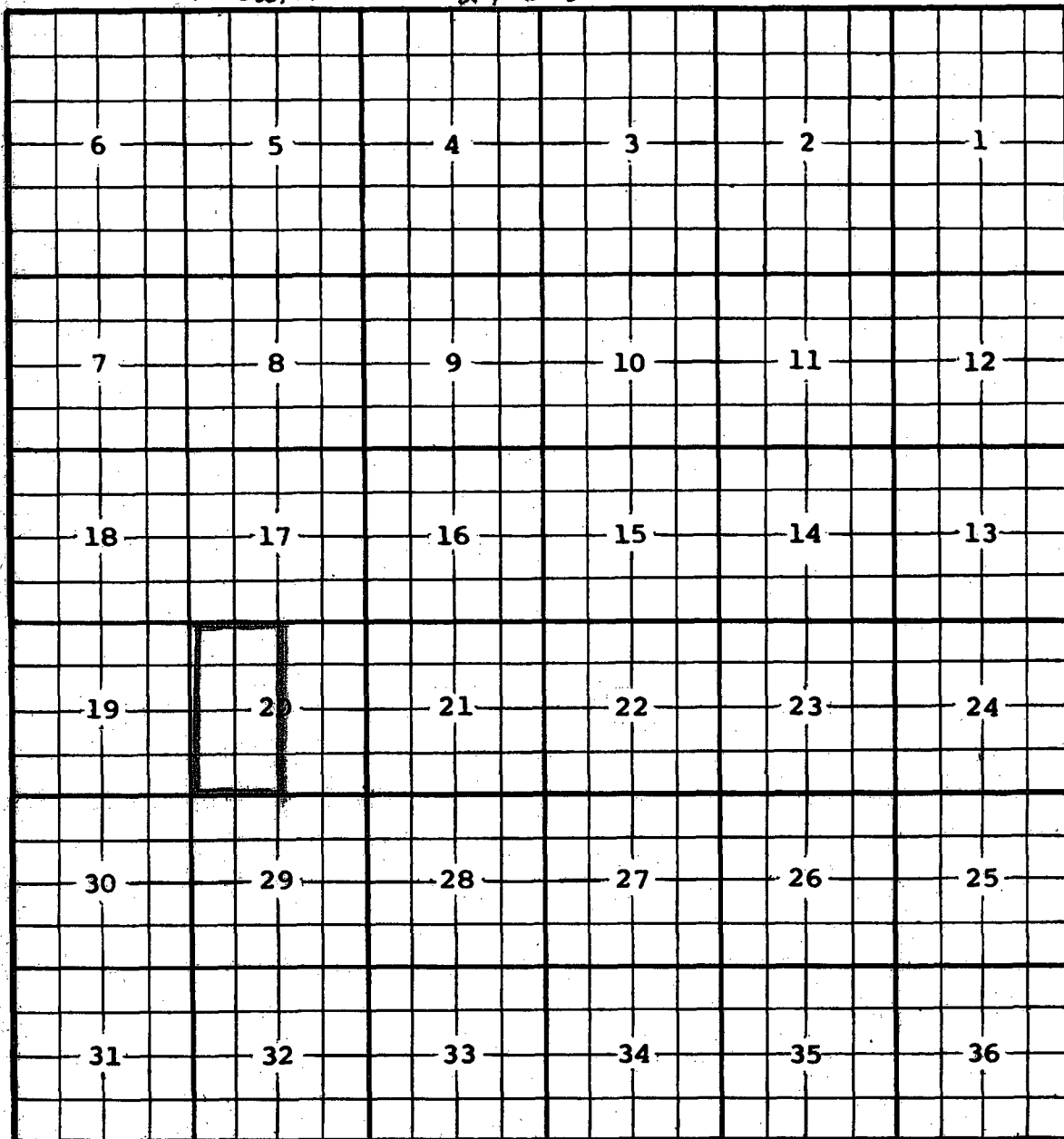
POOL Staple Canyon Rim Atoka Gas

97136

TOWNSHIP 21 South

RANGE 24 East

NMPM



Description: W/2 Sec. 20 (R-11705, 13-13-01)

Submit To Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

SP Form C-105  
Revised March 25, 1999

WELL API NO.  
30-015-30703  
5. Indicate Type of Lease  
STATE ☒ FEE ☐  
State Oil & Gas Lease No. E-7437

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER \_\_\_\_\_  
b. Type of Completion: NEW WORK PLUG DIFF. RESVR. OTHER RECEIVED  
WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐  
2. Name of Operator Fasken Oil and Ranch, Ltd. (151416)  
3. Address of Operator 303 W. Wall Ave., Suite 1800, Midland, TX 79701-5116  
Lease Name or Unit Agreement Name Indian Hills Unit  
NM-70964-B  
8. Well No. 16  
9. Pool name or Wildcat Indian Basin (Morrow)

4. Well Location  
Unit Letter E 2200 Feet From The North Line and 660 Feet From The West Line

Section 17 Township 21 S Range 24 E NMPM County Eddy  
10. Date Spudded 5-8-00 11. Date T.D. Reached 6-13-00 12. Date Compl. (Ready to Prod.) 8-15-00 13. Elevations (DF& RKB, RT, GR, etc.) 3914' GR 14. Elev. Casinghead 3914'  
15. Total Depth 9875' 16. Plug Back T.D. 9821' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By All 19. Producing Interval(s), of this completion - Top, Bottom, Name 9626'-9707' Morrow 20. Was Directional Survey Made No  
21. Type Electric and Other Logs Run LithoDensity/Comp. Neutron, High Res. Laterolog, Dipole Sonic, Natural GR 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	36	2408'	12-1/4"	1600 sx	None
4-1/2	11.6	9869'	8-3/4	900 sx	None

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-3/8	9543'	9543'

26. Perforation record (interval, size, and number)  
9626'-9636' (0.40", 4 SPF) 9658'-9670' (0.40", 4 SPF)  
9688'-9697' (0.40", 4 SPF) 9700'-9702' (0.40", 4 SPF)  
9704'-9707' (0.40", 4 SPF)  
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
9626'-9707' Natural

28. PRODUCTION  
Date First Production 8-15-00 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing  
Date of Test 8-19-00 Hours Tested 24 Choke Size 48/64" Prod'n For Test Period Oil - Bbl 0 Gas - MCF 118 Water - Bbl. 0 Gas - Oil Ratio  
Flow Tubing Press. 980 Casing Pressure 0 Calculated 24-Hour Rate Oil - Bbl. 0 Gas - MCF 118 Water - Bbl. 0 Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Mark Jacobs

30. List Attachments  
C-102, C-104, Inclination Report, DST Summary, Logs

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Carl Brown Printed Name Carl Brown Title Petroleum Engineer Date 8-23-00

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths will also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## Southeastern New Mexico

T. Canyon	7680
T. Strawn	8078
T. Atoka	9084
T. Miss	
T. Devonian	
T. Silurian	
T. Montoya	
T. Simpson	
T. McKee	
T. Ellenburger	
T. Gr. Wash	
T. Delaware Sand	
T. Bone Springs	
T. 3 <sup>rd</sup> Bone Spring sd	6262
T. Morrow Lime	9426
T. Lower Morrow	9748
T.	

T. Ojo Alamo \_\_\_\_\_  
T. Kirtland-Fruitland \_\_\_\_\_  
T. Pictured Cliffs \_\_\_\_\_  
T. Cliff House \_\_\_\_\_  
T. Menefee \_\_\_\_\_  
T. Point Lookout \_\_\_\_\_  
T. Mancos \_\_\_\_\_  
T. Gallup \_\_\_\_\_  
Base Greenhorn \_\_\_\_\_  
T. Dakota \_\_\_\_\_  
T. Morrison \_\_\_\_\_  
T. Todilto \_\_\_\_\_  
T. Entrada \_\_\_\_\_  
T. Wingate \_\_\_\_\_  
T. Chinle \_\_\_\_\_  
T. Permian \_\_\_\_\_  
T. Penn "A" \_\_\_\_\_

T. Penn. "B" \_\_\_\_\_  
T. Penn. "C" \_\_\_\_\_  
T. Penn. "D" \_\_\_\_\_  
T. Leadville \_\_\_\_\_  
T. Madison \_\_\_\_\_  
T. Elbert \_\_\_\_\_  
T. McCracken \_\_\_\_\_  
T. Ignacio Otzte \_\_\_\_\_  
T. Granite \_\_\_\_\_  
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. 1, from 9629  
. 2, from

to 9707  
to

No. 3, from  
No. 4, from

to  
to

lude data on rate of water inflow and elevation to which water rose in hole.

. 1, from	to	feet
. 2, from	to	feet
. 3, from	to	feet

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

CMD :  
OG5SECT

ONGARD  
INQUIRE LAND BY SECTION

01/17/03 09:14:06  
OGOMES -TPE0  
PAGE NO: 1

Sec : 17 Twp : 21S Rng : 24E Section Type : NORMAL

D 40.00 CS E07437 0002 CCS RESOURCES, IN C U 09/15/63	C 40.00  Federal owned C U	B 40.00  Federal owned C U A	A 40.00  Federal owned C U
E 40.00 CS E07437 0002 CCS RESOURCES, IN C U 09/15/63 A	F 40.00 CS K02959 0001 MAX H CHRISTENSEN C 12/18/72	G 40.00 CS E07437 0002 CCS RESOURCES, IN C U 09/15/63	H 40.00 CS OG6063 0002 CCS RESOURCES, IN C U 10/20/69

PF01 HELP    PF02    PF03 EXIT    PF04 GoTo    PF05    PF06  
PF07 BKWD    PF08 FWD    PF09 PRINT    PF10 SDIV    PF11    PF12

CMD :  
OG5SECT

ONGARD  
INQUIRE LAND BY SECTION

01/17/03 09:14:11  
OGOMES -TPE0  
PAGE NO: 2

Sec : 17 Twp : 21S Rng : 24E Section Type : NORMAL

4 41.03  Federal owned C U	3 41.25  Federal owned C U	2 43.63  Federal owned C U A	1 46.49  Federal owned C U
5 41.82  Federal owned C U A	6 42.04  Federal owned C U	7 42.37  Federal owned C U	8 45.23  Federal owned C U

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07 BKWD	PF08 FWD	PF09 PRINT	PF10 SDIV	PF11	PF12

CMD :  
OG6IWCM

ONGARD  
INQUIRE WELL COMPLETIONS

01/17/03 09:30:51  
OGOMES -TPE0

API Well No : 30 15 30703 Eff Date : 08-15-2000 WC Status : A  
Pool Idn : 78960 INDIAN BASIN;MORROW (PRO GAS)  
OGRID Idn : 151416 FASKEN OIL & RANCH LTD  
Prop Idn : 18234 INDIAN HILLS UNIT

Well No : 016  
GL Elevation: 3914

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
B.H. Locn	: E	17	21S	24E	FTG 2200 F N FTG	660 F W	P
Lot Identifier:							
Dedicated Acre:							
Lease Type	: S						
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :							

E6317: No more recs. for this api well no.

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 01/17/03 09:30:57  
 OG6ACRE C102-DEDICATE ACREAGE OGOMES -TPE0  
 Page No : 1

API Well No : 30 15 30703 Eff Date : 01-01-1996  
 Pool Idn : 78960 INDIAN BASIN;MORROW (PRO GAS)  
 Prop Idn : 18234 INDIAN HILLS UNIT Well No : 016  
 Spacing Unit : 54067 OCD Order : Simultaneous Dedication:  
 Sect/Twp/Rng : 17 21S 24E Acreage : 663.86 Revised C102? (Y/N) :  
 Dedicated Land:

S	Base	U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
	A	17	21S	24E	40.00	N	FD			
	B	17	21S	24E	40.00	N	FD			
	C	17	21S	24E	40.00	N	FD			
	D	17	21S	24E	40.00	N	ST			
	E	17	21S	24E	40.00	N	ST			
	F	17	21S	24E	40.00	N	ST			
	G	17	21S	24E	40.00	N	ST			
	H	17	21S	24E	40.00	N	ST			
	I	1	17	21S	24E	46.49	N	FD		

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM  
 PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD : ONGARD 01/17/03 09:31:00  
OG6ACRE C102-DEDICATE ACREAGE OGOMES -TPE0  
Page No : 2

API Well No : 30 15 30703 Eff Date : 01-01-1996  
Pool Idn : 78960 INDIAN BASIN;MORROW (PRO GAS)  
Prop Idn : 18234 INDIAN HILLS UNIT Well No : 016  
Spacing Unit : 54067 OCD Order : Simultaneous Dedication:  
Sect/Twp/Rng : 17 21S 24E Acreage : 663.86 Revised C102? (Y/N) :  
Dedicated Land:

S	Base	U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
J	2	17	21S	24E	43.63	N	FD			
K	3	17	21S	24E	41.25	N	FD			
L	4	17	21S	24E	41.03	N	FD			
M	5	17	21S	24E	41.82	N	FD			
N	6	17	21S	24E	42.04	N	FD			
O	7	17	21S	24E	42.37	N	FD			
P	8	17	21S	24E	45.23	N	FD			

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM  
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF



CMD : ONGARD 01/17/03 09:31:38  
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPE0  
 Page No: 1

OGRID Identifier : 151416 FASKEN OIL & RANCH LTD  
 Pool Identifier : 78960 INDIAN BASIN;MORROW (PRO GAS)  
 API Well No : 30 15 30703 Report Period - From : 01 1994 To : 12 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 15 30703		08 00 31	1124	F
30 15 30703	INDIAN HILLS UNIT	09 00 28	3142 2 402	F
30 15 30703	INDIAN HILLS UNIT	10 00 31	2492 364	F
30 15 30703	INDIAN HILLS UNIT	11 00 30	2039 8 299	F
30 15 30703	INDIAN HILLS UNIT	12 00 31	2043 277	F
30 15 30703	INDIAN HILLS UNIT	01 01 3	193 21	S
30 15 30703	INDIAN HILLS UNIT	02 01		S

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM  
 PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 01/17/03 09:31:43  
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPE0  
 Page No: 2

OGRID Identifier : 151416 FASKEN OIL & RANCH LTD  
 Pool Identifier : 78960 INDIAN BASIN;MORROW (PRO GAS)  
 API Well No : 30 15 30703 Report Period - From : 01 1994 To : 12 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 15 30703	INDIAN HILLS UNIT	03 01		S
30 15 30703	INDIAN HILLS UNIT	04 01		S
30 15 30703	INDIAN HILLS UNIT	05 01 18	2545	402 S
30 15 30703	INDIAN HILLS UNIT	06 01 30	912	266 F
30 15 30703	INDIAN HILLS UNIT	07 01 31	492	168 F
30 15 30703	INDIAN HILLS UNIT	08 01 31	280	61 F
30 15 30703	INDIAN HILLS UNIT	09 01 30	1279	33 F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM  
 PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 01/17/03 09:31:44  
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPE0  
 Page No: 3

OGRID Identifier : 151416 FASKEN OIL & RANCH LTD  
 Pool Identifier : 78960 INDIAN BASIN;MORROW (PRO GAS)  
 API Well No : 30 15 30703 Report Period - From : 01 1994 To : 12 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 15 30703	INDIAN HILLS UNIT	10 01 31	1229	156 F
30 15 30703	INDIAN HILLS UNIT	11 01 30	1424	119 F
30 15 30703	INDIAN HILLS UNIT	12 01 31	1146	3 F
30 15 30703	INDIAN HILLS UNIT	01 02 31	1109	3 F
30 15 30703	INDIAN HILLS UNIT	02 02 28	343	58 F
30 15 30703	INDIAN HILLS UNIT	03 02 31	468	106 F
30 15 30703	INDIAN HILLS UNIT	04 02 30	843	6 F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM  
 PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 01/17/03 09:31:46  
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPE0  
 Page No: 4

OGRID Identifier : 151416 FASKEN OIL & RANCH LTD  
 Pool Identifier : 78960 INDIAN BASIN;MORROW (PRO GAS)  
 API Well No : 30 15 30703 Report Period - From : 01 1994 To : 12 2002

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 15 30703	INDIAN HILLS UNIT	05 02 31	376	90 F
30 15 30703	INDIAN HILLS UNIT	06 02 30	151	33 F
30 15 30703	INDIAN HILLS UNIT	07 02 31	27	41 F
30 15 30703	INDIAN HILLS UNIT	08 02 1	34	F
30 15 30703	INDIAN HILLS UNIT	09 02 30	253	F
30 15 30703	INDIAN HILLS UNIT	10 02		S
30 15 30703	INDIAN HILLS UNIT	11 02 1	4	S

Reporting Period Total (Gas, Oil) : 23948 10 2908

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM  
 PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12