

10/19/07 DATE IN	SUSPENSE	W. Jones ENGINEER	DHC-3964 10/19/07 LOGGED	TYPE TDS0729250394
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ABOVE THIS LINE FOR DIVISION USE ONLY

RECEIVED

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

2007 OCT 19 PM 11 57

ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS

Application Acronyms:

[NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location]  
 [DD-Directional Drilling] [SD-Simultaneous Dedication]  
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]  
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]  
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]  
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]  
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Directional Drilling  
☐ NSL ☐ NSP ☐ DD ☒ SD

Check One Only for [B] and [C]

[B] Commingling - Storage - Measurement  
☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☒ Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners  
 [B] ☐ Offset Operators, Leaseholders or Surface Owner  
 [C] ☐ Application is One Which Requires Published Legal Notice  
 [D] ☐ Notification and/or Concurrent Approval by BLM or SLO  
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office  
 [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,  
 [F] ☐ Waivers are Attached

[3] INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

Richard Jenkins		Petro. Engineer	10/16/2007
Print or Type Name	Signature	Title	Date

District I  
1625 N. French Drive, Hobbs, NM 88240

District II  
1301 W. Grand Avenue, Artesia, NM 88210

District III  
1000 Rio Brazos Road, Aztec, NM 87410

Pools

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107A  
Revised June 10, 2003

**Oil Conservation Division**

1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

APPLICATION TYPE

☒ Single Well

☐ Establish Pre-Approved

EXISTING WELLBORE

☒ Yes ☐ No

**APPLICATION FOR DOWNHOLE COMMINGLING**

**Chevron Corporation**  
Operator

15 Smith Road, Midland TX 79705  
Address

**S.J. Sarkey 26**  
Lease

#2  
Well No.

D-26-21S-37E  
Unit Letter-Section-Township-Range

Lea  
County

OGRID No. 4323 Property Code 30030 API No. 30-025-06792 Lease Type: ☐ Federal ☐ State ☒ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Penrose Skelly; Grayburg	-	Blinberry Oil & Gas (Pro Gas)
Pool Code	50350	-	72480
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	3674'-3876'	-	5519'-5822'
Method of Production (Flowing or Artificial Lift)	Artificial Lift	-	Artificial Lift
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	NA	-	NA
Oil Gravity or Gas BTU (Degree API or Gas BTU)	NA	-	NA
Producing, Shut-In or New Zone	Producing	-	Producing
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: Estimate 8/8/2007 Oil Gas 5 BOPD 30 MCFPD	-	Date: Calculated from Offset SJ Sarkey #4 Oil Gas 1 BOPD 74 MCFPD
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas 83% 29%	-	Oil Gas 17% 71%

**ADDITIONAL DATA**

Are all working, royalty and overriding royalty interests identical in all commingled zones?  
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?

Yes ☒ No ☐  
Yes ☐ No ☐

Are all produced fluids from all commingled zones compatible with each other?

Yes ☒ No ☐

Will commingling decrease the value of production?

Yes ☐ No ☒

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands  
or the United States Bureau of Land Management been notified in writing of this application?

Yes ☐ No ☐

NMOCD Reference Case No. applicable to this well: \_\_\_\_\_

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

**PRE-APPROVED POOLS**

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools

List of all operators within the proposed Pre-Approved Pools

Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.

Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Richard A Jenkins TITLE Petroleum Engineer DATE 10/16/07

TYPE OR PRINT NAME Richard A Jenkins TELEPHONE NO. ( 432 ) 687-7120

E-MAIL ADDRESS rjdgc@chevron.com

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-06792</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name <b>S.J. Sarkey 26</b>
1. Type of Well: <input checked="" type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Number <b>2</b>
2. Name of Operator <b>Chevron U.S.A. Inc.</b>		9. OGRID Number <b>4323</b>
3. Address of Operator <b>15 Smith Road Midland, TX 79705</b>		10. Pool name or Wildcat <b>Blinebry/Grayburg</b>
4. Well Location Unit Letter <b>D</b> : <b>660</b> feet from the <b>North</b> line and <b>660</b> feet from the <b>West</b> line Section <b>26</b> Township <b>21S</b> Range <b>37E</b> NMPM County <b>LEA</b>		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3395'</b>		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS.	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB	
OTHER: <b>DHC Penrose Skelly; Grayburg\Blinebry Oil &amp; Gas (Pro Gas)</b> <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

IT IS PROPOSED TO DOWNHOLE COMMINGLE POOLS, PENROSE SKELLY GRAYBURG (PERFS 3674'-3876'), AND BLINEBRY OIL & GAS (PRO GAS) (5519'-5822') IN THE CAPTIONED WELL. PRODUCTION WILL BE ALLOCATED BACK TO THE TWO POOLS BASED ON THE PERCENTAGES SHOWN IN THE ATTACHED SUPPORT DATA.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE  TITLE PETR. ENGINEER DATE 10/16/2007

Type or print name  
**For State Use Only**

E-mail address:

Telephone No.

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of Approval (if any):



**Richard A. Jenkins**  
Petroleum Engineer  
New Mexico Team

**Permian Business Unit**  
Chevron U.S.A. Inc.  
15 Smith Road  
Midland, TX 79705  
Tel 432-631-3281  
Fax 432-687-7871  
rjdg@chevron.com

October 16, 2007

State of New Mexico  
Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87504

Request to AMEND DHC-3891; S.J. Sarkey 26 #2 (30-025-06792)

Attention: Oil and Gas Regulatory Department

Chevron U.S.A. Inc. respectfully requests administrative approval for an amendment to Downhole Commingle the Penrose Skelly Grayburg (50350) and the Blinebry Oil & Gas (Pro Gas) (72480) in the S.J. Sarkey 26 #2, API number is 30-025-06792. The #2 is located in the Penrose Skelly Pool, 660' FNL & 660' FWL, Unit D, Section 26, Township 21 South, Range 37 East, NMPM, Lea County, New Mexico.

The S.J. Sarkey 26 #2 is currently downhole commingled, producing from the Grayburg and Blinebry formations. The #2 is currently making 6BOPD, 180 BWPD, and 104 MCFGPD. This well was originally down hole commingled as an oil well, however the S.J. Sarkey #4 (API: 30-025-06794) is located on the same lease as the #2 and is permitted as a Pro Gas Blinebry producer. Chevron proposes to amend downhole commingle order DHC-3891 and permit the Blinebry formation in the S.J. Sarkey 26 #2 as a Pro Gas zone. The #2 and the #4 will be simultaneously dedicated in the 160 acre proration unit.

The proposed allocation percentages were calculated using production information from the S.J. Sarkey 26 #2, as well as offset Blinebry production from the S.J. Sarkey #4. Attached in support of this request is a well test report, a proposed well schematic diagram for the #2, C107, a C102 form for each pool, and a lease plat.

Chevron is the operator, with 100% working interest in the lease, and the Royalty Interest Owners are the same on each well.

If you require additional information or have any questions, please contact me by telephone at 432-687-7120, or by email at [rjdg@chevron.com](mailto:rjdg@chevron.com).

Sincerely,

A handwritten signature in black ink, appearing to read "Richard A. Jenkins", written over a horizontal line.

Richard A Jenkins  
Petroleum Engineer

Enclosure

cc: Denise Pinkerton  
Denise Beckham

## Request for Amendment of DHC-3891

### Operator

Chevron U.S.A., Inc.  
P. O. Box 1150  
Midland, TX 79702

### Lease Name and Well Number

S.J. Sarkey 26 #2  
660' FNL & 660' FWL, Unit Letter D  
Section 26, T21S, R37E  
Lea County, New Mexico

### Division Order

DHC-3891

### Pools To Be Commingled In S.J. Sarkey 26 #2

(50350) Penrose Skelly; Grayburg  
(72480) Blinebry Oil and Gas (Pro Gas)

### Perforated Intervals

Penrose Skelly; Grayburg (3674'-3876')  
Blinebry Oil and Gas (5519'-5822')

### Location Plat

Attached

### Well Test Report & Production Plots

Attached.

### Product Characteristics And Value

Previous commingling of these zones by Chevron and other operators in the area have shown that the produced fluids are compatible and commingling will not cause formation damage or producing problems. Also, the price received by Chevron for products from these zones is very similar, so value will not be adversely affected.

### Production Allocation

<u>Pool</u>	<u>BOPD</u>	<u>BWPD</u>	<u>MCFPD</u>	<u>Remarks</u>
Grayburg	5	109	30	Production Estimate
Blinebry	1	71	74	S.J. Sarkey #4 Offset Production
<b>Totals</b>	<b>6</b>	<b>180</b>	<b>104</b>	S.J. Sarkey 26 #2 Well Test Report 8/8/2007

<u>Allocated %</u>	<u>Oil %</u>	<u>Water %</u>	<u>Gas %</u>	<u>Remarks</u>
Grayburg	83	61	29	Calculated using above production volumes
Blinebry	17	39	71	Calculated using above production volumes
<b>Totals</b>	<b>100.00</b>	<b>100.00</b>	<b>100.00</b>	

### Ownership

Ownership of all zones is identical so correlative rights will not be compromised.

### State / Federal Land Notification

The well is on a Fee lease

District I  
1625 N. French Dr., Hobbs, NM 88240

District II  
811 South First, Artesia, NM 88210

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-102  
Revised March 17, 1999

**OIL CONSERVATION DIVISION**

2040 South Pacheco  
Santa Fe, NM 87505

Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number 30-025-06792	<sup>2</sup> Pool Code 50350	<sup>3</sup> Pool Name Penrose Skelly Grayburg
<sup>4</sup> Property Code 30030	<sup>5</sup> Property Name Sarkey, S.J. -26-	<sup>6</sup> Well Number 2
<sup>7</sup> OGRID No. 4323	<sup>8</sup> Operator Name Chevron U.S.A., Inc.	<sup>9</sup> Elevation 3395'

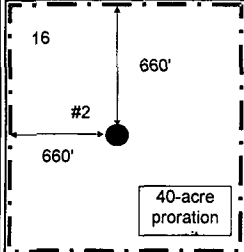

<sup>10</sup> Surface Location

UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	26	21S	37E		660	North	660	West	Lea

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Dedicated Acres 40	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

					<p><sup>1</sup> OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i></p> <p>Signature </p> <p>Printed Name <b>Richard A. Jenkins</b></p> <p>Title <b>Petr. Engineer</b></p> <p><b>10/15/2007</b></p>
					<p><sup>1</sup> SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Signature and Seal of Professional Surveyor:</p>

District I  
1625 N. French Dr., Hobbs, NM 88240

District II  
811 South First, Artesia, NM 88210

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-102  
Revised March 17, 1999

**OIL CONSERVATION DIVISION**

2040 South Pacheco  
Santa Fe, NM 87505

Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number 30-025-06792	<sup>2</sup> Pool Code 72480	<sup>3</sup> Pool Name Blinberry Oil & Gas (Pro Gas)
<sup>4</sup> Property Code 30030	<sup>5</sup> Property Name Sarkey, S.J. -26-	<sup>6</sup> Well Number 2
<sup>7</sup> OGRID No. 4323	<sup>8</sup> Operator Name Chevron U.S.A., Inc.	<sup>9</sup> Elevation 3395'

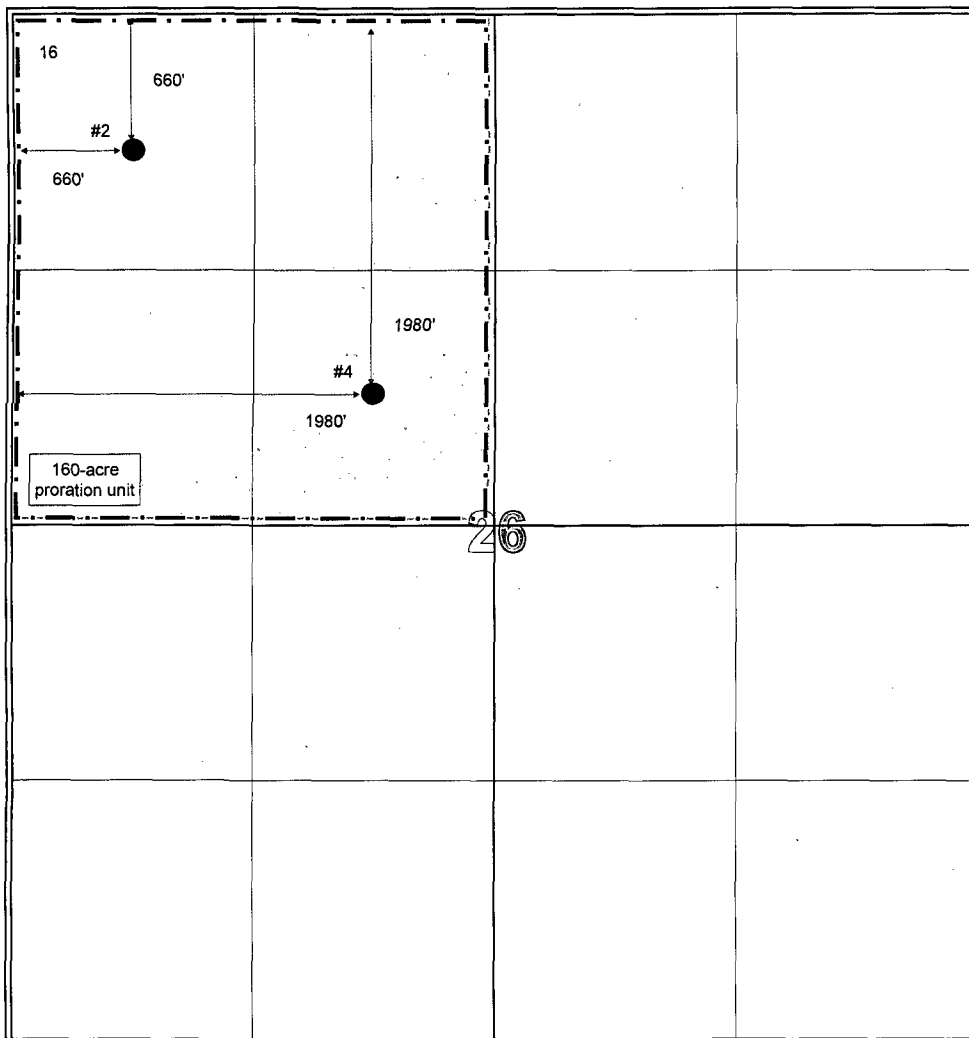
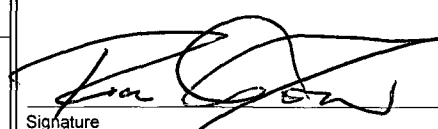
<sup>10</sup> Surface Location

UL or Lot No. D	Section 26	Township 21S	Range 37E	Lot Idn	Feet from the 660	North/South line North	Feet from the 660	East/West line West	County Lea
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<sup>11</sup> Bottom Hole Location If Different From Surface

UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Dedicated Acres 160	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No. DHC-3891						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p><sup>1</sup> OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p> Signature Richard A. Jenkins</p> <p>Printed Name Petr. Engineer</p> <p>Title 10/16/2007</p>
	<p><sup>1</sup> SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Signature and Seal of Professional Surveyor:</p> <p>Certificate Number</p>

WELL TEST REPORT													
Lease: SARKEYS, S. J.				Field: BLINEBRY OIL & GAS				Reservoir: BLINEBRY					
Well: 4				Field Code: U46				Resv Code: 0000004532					
				Unique Code: UCU466800				Battery: SJ SARKEY 26					
				Wellbore: 427886				API No: 300250679400					
Test Date	BOPD	BWPD	MCFPD	Tbg PSI	GOR	% Oil	Comp No.	Status	Remarks	Fluid Level	Fld Lvl Date	BTFPD	
	0	0	0				01	PR		5517	9/27/03		
	0	0	0				01	PR		5630	4/3/04		
	0	0	0				01	PR		5558	7/27/05		
	0	0	0				01	PR		5555	10/14/05		
9/20/07	0	0	46		115000	100.0	01	PR		5634	3/14/07	0	
8/11/07	1	0	45		90000	100.0	01	PR		5634	3/14/07	1	
7/11/07	0	0	45		300000	100.0	01	PR		5634	3/14/07	0	
5/8/07	1	2	30		60000	25.0	01	PR		5634	3/14/07	2	
4/20/07	1	2	30		60000	20.0	01	PR		5634	3/14/07	3	
3/22/07	0	0	54		216000	100.0	01	PR		5634	3/14/07	0	
2/26/07	0	0	20		100000	66.7	01	PR		5634	6/14/06	0	
12/14/06	0	0	19		63333	100.0	01	PR		5634	6/14/06	0	
11/29/06	0	0	18		90000	100.0	01	PR		5634	6/14/06	0	
10/25/06	0	0	20		100000	100.0	01	PR		5634	6/14/06	0	
7/25/06	0	0	57		228000	49.0	01	PR		5634	6/14/06	1	
6/30/06	1	0	53		106000	71.4	01	PR		5634	6/14/06	1	



WELL TEST REPORT														
Lease: SARKEYS, S. J.				Field:		BLINEBRY OIL & GAS				Reservoir:		BLINEBRY		
Well: 2				Field Code:		U46				Resv Code:		0000004532		
				Unique Code:		UCU466800				Battery:		SJ SARKEY 26		
				Wellbore:		427884				API No:		300250679200		
Test				Tbg		%		Comp				Fluid	Fld Lvl	
Date	BOPD	BWPD	MCFPD	PSI	GOR	Oil		No.	Status	Remarks		Level	Date	BTFPD
8/9/07	3	126	101		33667	2.3		99	PR			5225	7/23/07	129
8/8/07	6	180	104		17333	3.2		99	PR			5225	7/23/07	186

Well: **S.J. Sarkey 26 #2**

Reservoir: **Grayburg/Blinebry**

**Location:**  
 660' FNL & 660' FWL  
 Section: 26  
 Township: 21S  
 Range: 37E  
 County: Lea, NM.

**Elevations:**  
 GL: 3395'  
 DF:  
 KB: 8'

**Squeeze perfs @ 3650' (8 holes) -**  
 385 sks, returns to surfac but no  
 cmt - 12/14/06

**Squeeze perfs @ 4010 (8 holes) -**  
 150 sks, not circulated 12/12/06

*This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/ WEO Engineer, WQ Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.*

CIBP @ 6310' w/ 35' cmt

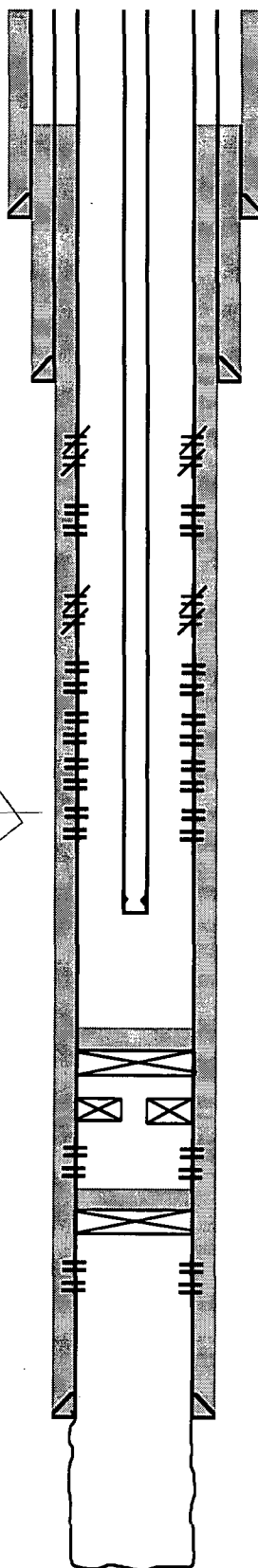
Baker Model D @ 6320'

CIBP @ 6520' w/ 15' cmt

COTD: 3985'  
 PBTD: 3985'  
 TD: 6603'

Updated: 3/16/2007

**Proposed**



**Well ID Info:**  
 Refno: FA7889  
 API No: 30-025-06792  
 L5/L6:  
 Spud Date:  
 Compl. Date:

**Surface Csg:** 13-3/8" 36#  
**Set: @** 290' w/ 300 sks  
**Hole Size:** 17-1/4"  
**Circ:** Yes  
**TOC By:** Cir by Calc

**Interm Csg:** 8-5/8" 32#  
**Set: @** 2799' w/ 1400 sks  
**Hole Size:** 11"  
**Circ:** ?  
**TOC By:** Cir by Calc

Perfs	Status
3674'-3876'	Graybug - Open

Perfs	Status	
5519'-5529'	Blinebry - Open	2 SPF
5532'-5551'	Blinebry - Open	
5554'-5558'	Blinebry - Open	
5742'-5749'	Blinebry - Open	1, 3/8" Jet Shot
5766'-5771'	Blinebry - Open	
5782'-5789'	Blinebry - Open	
5807'-5814'	Blinebry - Open	
5822'	Blinebry - Open	

Perfs	Status
6416'-6480'	Drinkard - Below CIBP

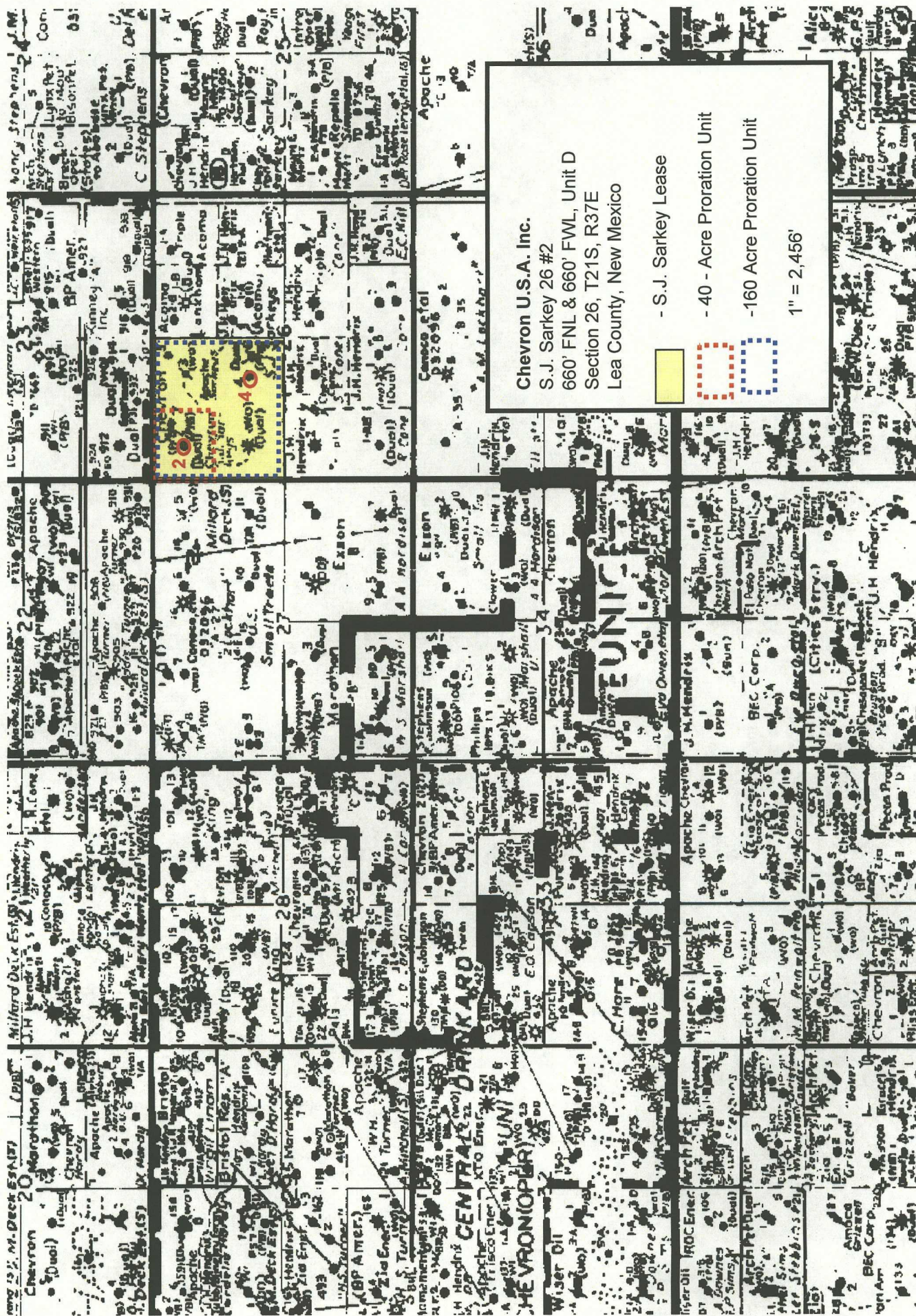
Perfs	Status
6532'-6554'	Drinkard - Below CIBP

**Prod Csg:** 5-1/2" 17#  
**Set: @** 6559' w/ 500 sks  
**Hole Size:** 7-7/8"  
**Circ:**  
**TOC By:** See notes above

**Open Hole:** 4-3/4", 6559'-6603'

By: rjdg





Chevron U.S.A. Inc.

S.J. Sarkey 26 #2

660' FNL &amp; 660' FWL, Unit D

Section 26, T21S, R37E

Lea County, New Mexico

- S.J. Sarkey Lease

- 40 - Acre Proration Unit

-160 Acre Proration Unit

 $1'' = 2.456'$