

ODESSA, TEXAS 79762 4001 PENBROOK

EXPLORATION AND PRODUCTION GROUP Permian Basin Region

December 7, 1990

Varled by E. Bunh 12/10/90 San Juan 29-6 Unit Well No. 259 Basin-Fruitland Coalseam Rio Arriba County, New Mexico

State of New Mexico Energy, Minerals, and Natural Resources Oil Conservation Division P. O. Box 2088 Santa Fe. New Mexico 87504-2088

Attention: William J. LeMay, Director

Gentlemen:

DEC 131990

OIL CONSERVATION DIVISION

Phillips Petroleum Company respectfully requests administrative approval to drill the subject well at an unorthodox location due to a request from Mr. Selso Gomez, surface landowner. Mr. Gomez requested Phillips to move the originally staked and permitted location to a location which will be unorthodox for a east-half proration unit. The original location is in an area which is an extremely good grassland that Mr. Gomez uses in his ranching operations. By moving the well to the proposed location, there will be less damage to the grassland. The proposed location will offset an existing well pad and access road. Please note, the proposed location would be standard for a north-half spacing/proration unit. Due to the San Juan 29-6 Unit operating agreement, we must use east-half, west-half units.

Attached for your use in granting administrative approval is:

- 1. Form C-101, Application to Drill and C-102, Well Location and Acreage Dedication Plat. Approved May 23, 1990.
- 2. Form C-103, Sundry Notice and C-102, Well Location and Dedication Plat requesting approval to move the location.
- 3. A portion of the Fourmile Canyon Quadrangle topo map showing Section 9.

Phillips Petroleum Company is the operator of the entire San Juan 29-6 Unit area concerning the Fruitland Coalseam development and the only offsetting operator to the proration Unit for Well No. 259. The proposed location will twin the existing Well No. 64 location and use the existing access road during construction and drilling operations.

San Juan 29-6 Unit December 7, 1990 Page 2_____

If you have any questions, or if I can be of any further assistance, please contact me at (915) 368-1488.

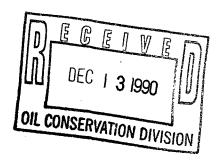
Sincerely,

L. M. Sanders, Supervisor Regulation and Proration

LMS:1sw regpro/lsand/sanjuan

Attachments

cc: NMOCD-Aztec W/Attachments



Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 Revised 1-1-89

DISTRICTI P.O. Box 1980, Hobbi, NM 88240

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

		-		
OIL (CONSERV	VA	TION	DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 API NO. (assigned by OCD on New Wells)

30-039-24763

6. State Oil & Gas Lease No.

1000 Rio Brazos Rd., Azte	c, NM 87410					
	TION FOR PERMIT T	O DRILL, DEEPEN, (OR PLUG BACK			
la. Type of Work:				7. Lease Na	une or Unit A	greement Name
DRILL	RE-ENTER	DEEPEN [PLUG BACK			
b. Type of Well:	_	SINGLE	MULTIPLE	- [
MEIT MEIT &	OTHER	ZONE	20NB] San Jua	n 29-6	Unit
2. Name of Operator				8. Well No.		
Phillips Pet	roleum Company			259		
3. Address of Operator				9. Pool parr	e or Wildcat	
300 W. Arrin	gton, Suite 200	, Farmington, N.	M. 87401	Basin F	ruitlan	d Coal
4. Well Location Unit Letter B	: 850 Feet Fr	om The North	Line and 1	782 Feet	From The	East Line
Section 9	Townsh	uip 29N Rau	nge 6W	NMPM Ric	Arriba	County
		10. Proposed Depth	i	. Formation	·	12. Rotary or C.T.
		3450'		ruitland		Rotary
13. Elevations (Show whether 6505' (GL Unpr		I. Kind & Status Plug. Bood Blanket	15. Drilling Contract Advise Lat	-	••	Date Work will start
17.					Thou	Approval
		OPOSED CASING AN				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT				EST. TOP
12-1/4"	9-5/8"	36#, K-55	250'	200 Sx		Circ to Surface
8-3/4"	7"	23#, K-55	3165'	600 Sx	s	Circ to Surface
6-1/8"	5-1/2"	15.5# or 23#	3065'- 3450'			<u>k</u>
		•				

*If the coal is cleated a 5-1/2", 23#, P-110 liner will be run in the open hole without being cemented.

*If the coal is not cleated a 5-1/2", 15.5#, K-55 liner will be run, cemented with 100 sxs cement and the well fractured.

> APPROVAL EXPIRES_ UNLESS DRILLING IS COMMENCE SPUD NOTICE MUST BE SUBMITTE WITHIN 10 DAYS

Use mud additives as required for control. BOP Equipment: See attached schematic (Fig. 17

TION DIFFICOUÇITYE ZONE AND PROPOSED NEW PRODUCTIVE IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR FLUO BACK, GIVE DATA OF ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above	s true and complete to the best o	f my knowledge and belief.
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anders SYCHATURE

Supv. Regulatory Affairs

May 23, 1990

L. M. Sanders TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

DEPUTY OR & GAS INSPECTOR, DIST. #3

CONDITIONS OF AFFROYAL, IF ANY:

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT | P.O. Box 1980, Hobbs, NM 88240

DISTRICT III
1000 Roo Brazos Rd., Azzec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator	Leise	Well No.
PHILLIPS PETROLEUM	SAN JUAN 29-6 UNIT	259
Unit Letter Section 9 T.29 N.	Range R.6 W. NMPM County RIC	ARRIBA COUNTY
Actual Footage Location of Well: 850 South NORTH line		AST line
Ground level Elev. Producing Formation	Pool	Dedicated Acreage:
6505 Fruitland	Basin Fruitland Coal	320 Acres
1. Outline the acreage dedicated to the subject well by colon	ed pencil or hachure marks on the plat below.	
2. If more than one lease is dedicated to the well, outline each	ch and identify the ownership thereof (both as to working interest	and royalty).
	to the well, have the interest of all owners been consolidated by	communitization,
unitization, force-pooling, etc.? X Yes No If answer is "ye	es" type of consolidation Unitization	
If answer is "no" list the owners and tract descriptions which	have actually been consolidated. (Use reverse side of	
this form if neccessary. No allowable will be assigned to the well until all interests h	ave been consolidated (by communitization, unitization, forced-p	poling, or otherwise)
or until a non-standard unit, eliminating such interest, has be	en approved by the Division.	
527	3.40' S 89-58 E OPE	RATOR CERTIFICATION
Fee		eby certify that the information
1	t 2bg	herein in true and complete to the nowledge and belief.
/40 A	cres N	
1 i 1	1782' Signature	n M
i	Printed Nam	M. Sander
	1,1	Sanders
SE-0	80377 SF-080180 Position	
Trac	t 10 Tract 9 w Supv.	Regulatory Affairs
,120	Acres 160 Acres SI/Company	ina Datasalasan Ca
	Date	ips Petroleum Co.
		3. 1990
SEC. , 9	<u> </u>	EYOR CERTIFICATION
BEREINER		DION CLINID ICHION
DECEIVED		eriify that the well location shown It was plotted from field notes of
		n was plotted from field holes of veys made by me or under my
MAY2 3 1990	NFC Supervison	and that the same is true and the best of my browledge and
OIL CON. DIV.	OIL COME 3 1990 Secret to	the best of my knowledge and
	Date Surve	vad
DIST. 3		MAX NAPR .045990
	ON CONSARVADION DIVISION Signature Professions	
i	Processor	SUVENOME TICO
	! R. [5]	WARD DAGGI EI
1 1	! / /	X July Sacen
	Certificate	POFESSIONAL PROPERTY
	///	egistered Professional
0 330 660 990 1320 1650 1980 2310 2640	2000 1500 1000 500 0	Land Surveyor



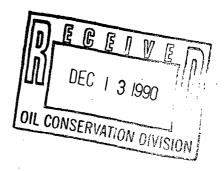
STATE OF NEW MEXICO

ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

This application has been approved with the following conditions:

- 1. Trash is to be taken to a sanitary landfill, not buried at the wellsite, unless approved by the landowner.
- 2. Wells which produce oil during cleanup and testing shall be flowed through a separator and the oil recovered in a tank.
- 3. Cement quantities shall be reported in cubic feet on all reports, with a description of cement type, additives, and different slurries used and calculated yield.
- 4. Casing and cementing reports must show water shutoff test, as required by Rule 107(C).
- 5. Reports of commencement of drilling operations must be filed within 10 days of spud, as required by Rule 1103.
- 6. It is the responsibility of the operator to make the appropriate contracts and arrangements with surface owners prior to commencing activities.



Submit 3 Copies to Appropriate

State of New Mexico Energy, Minerals and Natural Resources Department

CONDITIONS OF APPROVAL, IF ANY:

Form C-103
Revised 1-1-89

District Office		-		
DISTRICT I P.O. Box 1980, Hobbs, NM 88240		ATION DIVISION lox 2088	WELL API NO.	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210		Santa Fe, New Mexico 87504-2088		
DISTRICT III			STATE	FEE X
1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lesse No.	
	ICES AND REPORTS O			
	OPOSALS TO DRILL OR TO D RVOIR. USE "APPLICATION I -101) FOR SUCH PROPOSAL	FOR PERMIT	7. Lease Name or Unit Agreement Nam	ic .
1. Type of Well: Oil. GAS Wall. X	OTHER		San Juan 29-6 Unit	
2 Name of Operator Phillips Petroleum Co	mnany		8. Well No. 259	
3. Address of Operator	mparry	Na. 30 7-31	9. Pool same or Wildcut	
300 W. Arrington, Ste	200, Farmingto	on, NM 87401	Basin Fruitland Coal	
4. Well Location Unit Letter B : 85	60 Feet From The Nort			Line
Section 9	Township 29-N	Range 6-W whether DF, RKB, RT, GR, etc.)	NMFM Rio Arriba	County
	7/////X	SL Unprepared)		
11. Check		licate Nature of Notice, R	Report, or Other Data	
NOTICE OF INT			BSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	3 [
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLIN	G OPNS. PLUG AND ABAND	ONMENT [
PULL OR ALTER CASING		CASING TEST AND C	EMENT JOB	
OTHER: Change proration	unit	OTHER:		[
12. Describe Proposed or Completed Opera work) SEE RULE 1103.	tions (Clearly state all persisent e	lesails, and give pertinent dates, incli	uding estimated date of starting any proposed	d
Change proration unit	from an east ha	alf 320 acre to a	north half 320 acre u	nit.
This is a standard lo	ocation for spaci	ing requirements.		
			DEGETAE!	
			DEC 1 3 1990	
			OIL CONSERVATION DIVISIO	N
I hereby certify that the information above is tru	a and complete in the heat of our beau	faces and helist		
MONATURE S.M. O	anders	Supv.Reg/Pr	oration 07-18	-90
TYPEORPEPT NAME L. M. Sa	ınders		915-367-1	
(This space for State Use)				
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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

DISTRICT III 1000 Ro Brezos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator				Lease				WELL NO.
	HILLIPS	PETROLEUM		SA	NAUL N	29-6	UNIT	259
Unit Letter B	Section 9	Township 1.29) N.	Range	R.6 W	· NM	PM RIO A	RRIBA COUNTY
Actual Footage Loc 850	feet from the	NORTH	line and	•	1782		om the EAS	line
Ground level Elev.		oducing Formation		Pool				Dedicated Acreage:
6505	Fri	itland		Basin	Fruitland	Coal		320 Acres
1. Outlin		dicated to the subject wel	by colored pen					
2. If mor 3. If mor unitiza [X] If answer	e than one lease tion, force-pooli Yes is "no" list the	is dedicated to the well, of of different ownership is ng, etc.?	outline each and dedicated to the wer is "yes" typ	identify the or well, have the	wnership thereof (interest of all ow ion <u>Unit</u>	both as to wo	nsolidated by comm	ě
No allow	if neccessary.	goed to the well until all	nterests have be	en consolidate	d the communities	ation unitiza	tion forced-pooling	or otherwise)
		it, eliminating such intere					powie), -: -
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/			20 110202	. .	1782'	ഹ	Signature	-/
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	i	_	Lar	JUNSERV/	TION DIVIS	1	Signature See	
					TOW DIVIN		Professional Su R. HOW	AVD DAGGI GI
							Regis	Horad Professional
0 330 660 9	990 1320 1	650 1980 2310 264	2000	1500	1000 50	o ó		Land Surveyor

Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL

P.O. Box 2088 anta Fe, New Mexico 87504-2088	WELL API NO. 30-039-24763 S. Indicate Type of Lease STATE FEE X		

DISTRICT		Sandi re, New Me	TIM KINK	
P.O. Drawer DD, Artosia, NM	88210		200 41304-2000	5. Indicate Type of Lesse STATE FEE X
DISTRICT III 1000 Rio Brazos Rd., Aztec, I	M 87410	•		6. State Oil & Gas Lease No.
SUNC	RY NOTICE	S AND REPORTS ON	WELLS	
DIFFER	ENT RESERVO	ISALS TO DRILL OR TO DE IR. USE "APPLICATION FO I) FOR SUCH PROPOSALS		7. Lasso Name or Unit Agreement Name
i. Typs of Well: Oil Well	ANT X	OTHER		San Juan 29-6 Unit
2 Name of Operator Phillips Petrol	leum Comp	any		E. Well No. 259
1 Address of Operator 300 W. Arringto	on, Ste.	200, Farmingtor	n, NM 87401	9. Pool same or Wildow Basin Fruitland Coal
4. Well Location Unit Letter B	: 1304	Feet From The North	Line and 2401	Peet Prom The East Lin
Section 9	********	Township 29-N	Range 6-W hether DF, RKB, RT, GR, etc.)	NMPM Rio Arriba County
		6493' (GL U		
11.	Check Ap		cate Nature of Notice, R	leport, or Other Data
		NTION TO:		SSEQUENT REPORT OF:
PERFORM REMEDIAL WOR	ж 🔲	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		CHANGE PLANS	COMMENCE DRILLING	GOPNS. 🔲 PLUG AND ABANDONMENT [
PULL OR ALTER CASING			CASING TEST AND CI	EMENT JOB 🔲
OTHER:			OTHER:	
12. Describe Proposed or Comwork) SEE RULE 1103.	pleted Operations	(Clearly state all persinent de	ails, and give partinent dates, inclu	uling estimated date of starting any proposed
Move location f	rom 850'	FNL & 1782' F	L of Section 9 t	o the above location.
Change proration	on Unit f	rom a north hal	f 320 acre unit	to an east half proration
				DEC I 3 1990
		•		
				OIL CONSERVATION DIVISION
				

I hereby certify that the information above is true and complete to the best of my knowled	igo and belief.	
SIGNATURE S.M. Sanders	Supv. Regula & Prora	_ DATE 12/7/90
THEORREMINANT L. M. Sanders		TELEPHONE NO. 368-1488
(This space for State Liet)		
APPROVED BY —	- TITLE	DATE
CONDITIONS OF AITROVAL, IF ANY:		

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised I-1-89

Land Surveyor

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Arcesia, NM 88210

DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

DISTRICT III 1000 Rio Brazos Rd., Amer, NM 87410

990

1650

2640

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section Operator 259 SAN JUAN 29-6 UNIT PHILLIPS PETROLEUM Unit Lette RIO ARRIBA COUNTY Range Section Township 29 N. R.6 W. Actual Foxage Location of Well: 1304 feet from the EAST 2401 NORTH line line and Dedicated Acreage: Producing Formation Pool Ground level Elev 6493 Basin Fruitland Coal Fruitland Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? <u>Unitization</u> If answer is "yes" type of consolidation \overline{X} Yes □ № If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION 5273.40 89-58 F I hereby certify that the information Fee contained herein in true and complete to the Tract 2b best of my knowledge and belief. ò 40 Acres signatur Printed Name 2401 M. Sanders SF-080377 SF-080180 w Supv. Regulatory Affairs Company Tract 9 Tract 10 Phillips Petroleum Company 120 Acres 160 Acres Date December 7, 1990 SEC. 9 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my; DEC 3 1990 supervisor, and that the same is true and correct to the best of my browledge and OIL CONSERVATION DIVISIO? Date Surveye ER 300 990 1980 2310 1320 2000 1500 1000 500

