DATE	23/07 SUSPENSE BLOOKS 10/24/07 NSL APP NO.
	ABOVE THIS LINE FOR DIVISION USE ONLY NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505 # 3H
	ADMINISTRATIVE APPLICATION CHECKLIST
	IIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
Аррі	ation Acronyms: [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	TYPE OF APPLICATION - Check Those Which Apply for [A] [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD
	Check One Only for [B] or [C] [B] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM
	[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
	[D] Other: Specify
[2]	NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply [A] Working, Royalty or Overriding Royalty Interest Owners
	[B] Offset Operators, Leaseholders or Surface Owner
	[C] Application is One Which Requires Published Legal Notice
	[D] Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E] For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F] Waivers are Attached
[3]	SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE

OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity. <u>A Dr Ney</u> <u>Title</u> <u>Date</u> <u>omundsdry@hollandhart.com</u> Wlundy-Mines-152 Print or Type Name Signature

HOLLAND&HART

Ocean Munds-Drv omundsdry@hollandhart.com

October 23, 2007

HAND-DELIVERED

Mark E. Fesmire, P.E. Director **Oil Conservation Division** New Mexico Department of Energy, Minerals and Natural Resources 1220 South Saint Francis Drive Santa Fe. New Mexico 87505

Re: Application of Chesapeake Operating, Inc. for administrative approval of an unorthodox penetration point for its Langley Greet Well No. 34 which it proposes to drill as a horizontal wellbore in the Langley-Devonian Gas Pool in Section 21, Township 22 South, Range 36 East, N.M.P.M. from an unorthodox surface location 2440 feet from the South line and 660 feet from the West line, intersecting the Devonian formation at an unorthodox penetration point 2310 feet from the North line and 660 feet from the West line to a standard bottomhole location 660 feet from the North and the West lines of said Section 21, Lea County, New Mexico.

.14714

Dear Mr. Fesmire: Chesapeake Operating, Inc. ("Chesapeake") hereby seeks administrative approval

pursuant to the provisions of Division Rules 104 and 111 of an unorthodox penetration point for its Langley Greer Well No. 3H. This well is located in Section 21. Township 22 South, Range 36 East, N.M.P.M., and will be drilled to test the Devonian formation, Langley-Devonian Gas Pool, from an unorthodox surface location 2440 feet from the South line and 660 feet from the West line, intersecting the Devonian formation at an unorthodox penetration point 2310 feet from the North and West line, and to a standard bottomhole location 660 feet from the North and West lines of said Section 21, Lea County, New Mexico. The Project Area for this horizontal well consists of a standard 320-acre Devonian spacing unit comprised of the N/2 of Section 21.

This location is unorthodox because the Devonian formation under this acreage is governed by the Division's statewide rules which provide for wells on 320-acre spacing units to be located no closer than 660 feet to the outer boundary of the guarter-guarter section on which the well is located. The horizontal portion of the wellbore intersects the Devonian formation at a point 2310 feet from the north line of Section 21 which is

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Phone [505] 988-4421 Fax [505] 983-6043 www.hollandhart.com

110 North Guadalupe Suite 1 Santa Fe, NM 87501 Mailing Address P.O. Box 2208 Santa Fe, NM 87504-2208

Aspen Billings Boise Boulder Cheyenne Colorado Springs Denver Tech Center Jackson Hole Salt Lake City Santa Fe Washington, D.C. 👶

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only 330 feet from the southern boundary of the project area for the well and is therefore 330 feet closer than allowed by Division rules.

This well location was selected to maximize the portion of the horizontal wellbore at the highest structural position in this formation thereby enabling Chesapeake to capture any attic gas that remains in the reservoir. **Exhibit** A to this application is a structure map on the top of the Devonian that shows the proposed horizontal wellbore as it intersects the highest portion of the reservoir.

Exhibit B is a plat which shows the subject area and the 320-acre spacing unit/horizontal well project area for this well comprised of the N/2 of Section 21. The project area is comprised of two fee oil and gas leases. The offsetting 320-acre spacing unit/horizontal well project area in the Devonian formation comprised of the S/2 of Section 21 is dedicated to the Chesapeake operated Langley Getty Com Well No. 2RE.

The working interest ownership differs between the N/2 and S/2 of this Section. Accordingly, on or before the date on which this application was filed with the Division, a copy of this application with all attachments was mailed to each of the affected persons, identified on **Exhibit C**, by Certified Mail--Return Receipt Requested. Each of the affected parties was advised that if they have an objection to the proposed non-standard spacing or proration unit it must be filed in writing with the Division's Santa Fe office within twenty days from the date notice was sent. They were also advised that if no objections were received by the Division within twenty days, the Division Director could approve the application.

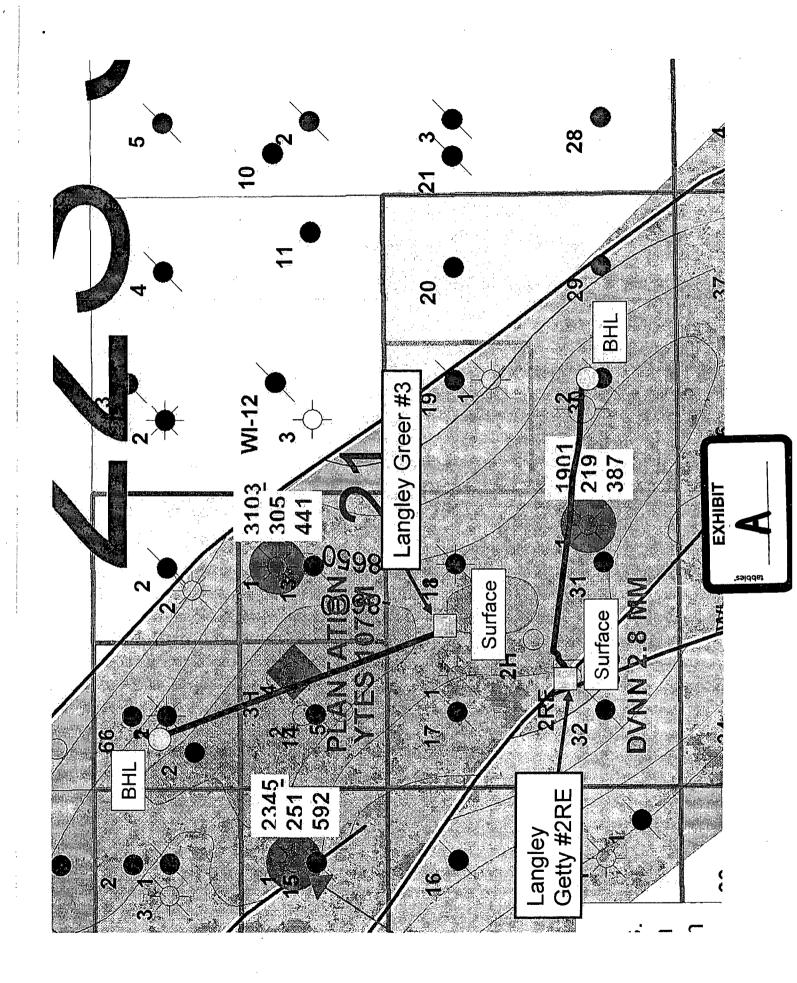
Your attention to this application is appreciated.

Sincerely,

cean Munds- 12

Ocean Munds-Dry Attorney for Chesapeake Operating, Inc.

Enclosures cc: OCD/Hobbs, District 1



			State	of Ne	w Mexico						
1240		Energy.	Minerals and	d Natural	Resources Department						
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		LA		-			3H				
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		CHESAF	PEAKE	OPER.	ATING, INC.	3543'					
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EXHIBIT C

APPLICATION OF CHESAPEAKE OPERATING, INC. LANGLEY GREER WELL NO. 3H N/2 OF SECTION 21, TOWNSHIP 22 SOUTH, RANGE 36 EAST, N.M.P.M. LEA COUNTY, NEW MEXICO.

Offsetting Owners S/2 of Section 21-22S-36E

Charles H. Coll Coll Brothers Oil Company P.O. Box 1818 Roswell, NM 88202-1818

Chesapeake Exploration LLC (Pecos) P.O. Box 18496 Oklahoma City, OK 73154

Clark C. Coll Coll Brothers Oil Company P.O. Box 1818 Roswell, NM 88202-1818

Dan W. Irwin 118 N. Grant St. Hinsdale, IL 60521

Endeavor Energy Resources LP 110 N. Marienfeld Ste. 200 Midland, TX 79701

Eric J. Coll Coll Brothers Oil Company P.O. Box 1818 Roswell, NM 88202-1818

George Bauerdorf, Trust Representative Constance B. Cartwright Trust 2444 Wilshire Blvd. Ste. 508 Santa Monica, CA 90403-5808

Jon F. Coll Coll Brothers Oil Company P.O. Box 1818 Roswell, NM 88202-1818 Jon F. Coll II 7335 Walla Walla San Antonio, TX 78250-5242

Kathleen Irwin Schuster 3213 Pepperwood Ln. Ft. Collins, CO 80525

Lamar Lunt Trust 50594-1 First National Bank of Santa Fe c/o Bank of Oklahoma P.O. Box 1588 Tulsa, OK 74101

Laneil Stapp Wright P.O. Box 600235 Dallas, TX 75360-0235

Mary Margaret Sherrill 4920 N. Carriage Rd. Hobbs, NM 88242-9757

Max W. Coll II 83 La Barberia Trail Santa Fe, NM 87505-9008

Max W. Coll III 7625-2 El Centro Blvd. Las Cruces, NM 88012

Melanie Coll Detemple 5653 Tobias Ave. Van Nuys, CA 91411

Chesapeake, formerly Redcliffe Resources L.C./Durango P.O. Box 4848 Wichita Falls, TX 76308-0848 Sally Rodgers 152 B Arroyo Hondo Rd. Santa Fe, NM 87508

Sandra L. Davidson 2825 W. Shandon Midland, TX 79705

Thomas Edward Todd Jr. P.O. Box 338 Ruidoso, NM 88345

Virginia Moore Todd Trust Virginia M. Todd & Susan M. Taylor & Thomas Moore, Co-trustees P.O. Box 25449 Dallas, TX 75225

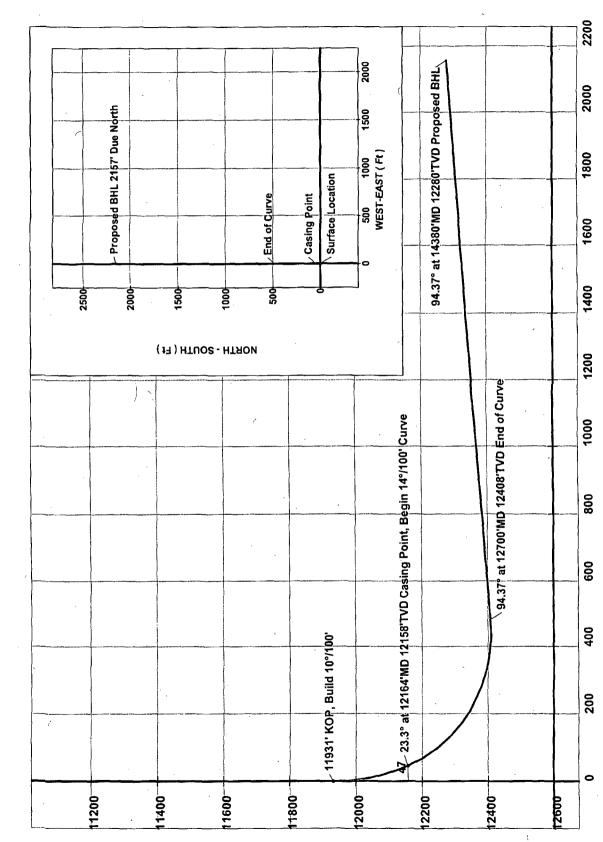
WL Todd Jr. MAR Trust Virginia M. Todd & Susan M. Taylor & Thomas Moore, Co-trustees P.O. Box 25449 Dallas, TX 75225

Wallfam Ltd. P.O. Box 50430 Midland, TX 79710

Broughton Petroleum, Inc. Mark Chapman P.O. Box 1389 Sealy, TX 77474-1389

DISTRICT I 1625 N. FRENCH DR., BO	0885, NM 68	240	,	Energy.	State of N Minerals and Natur		Mexico sources Department			form C-102		
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Company: Chesapeake Operating, Inc. Lease/Well: Langley Greer Com #3H Location: Lea County State/Country: New Mexico