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**WALL DIVIS BASS ENTERPRISES PRODUCTION CO.** 

FIRST CITY BANK TOWER 201 MAIN ST. FORT WORTH, TEXAS 76102 817/390-8400

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REAL JED

February 1, 1991

New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico

Attention: Mr. Bill LeMay

Re: Poker Lake Unit Well No. 74 S/2 Section 24, T24S-R29E Eddy County, New Mexico Bass Lease No. 4071-Federal

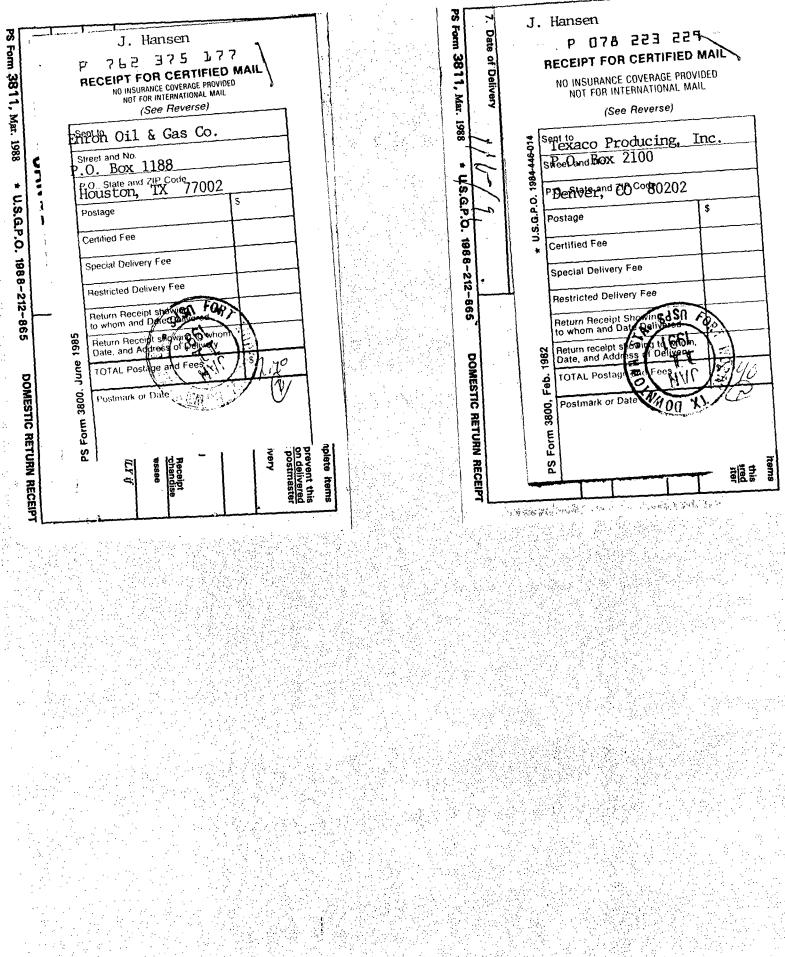
Dear Sir:

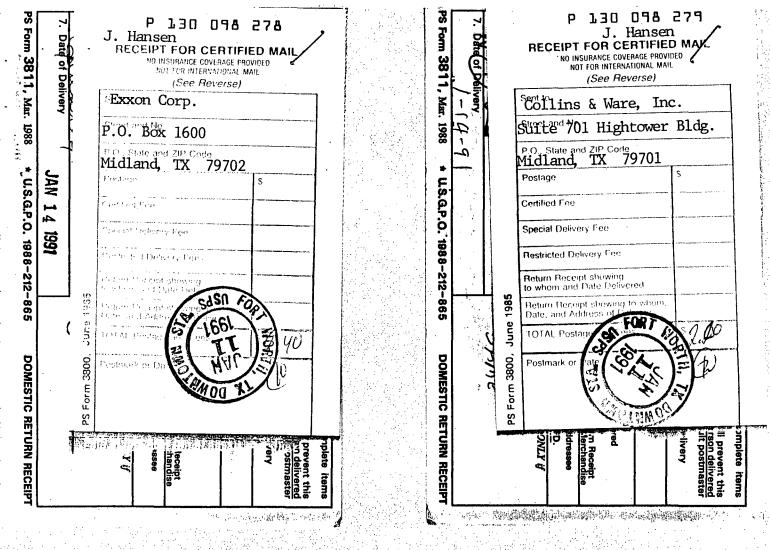
As evidenced by the attached plat, Bass has applied for a drilling permit to drill a well 1,060' FSL and 1,980' FEL for a S/2 proration unit. Due to a road traversing Section 24, the well location must be closer than 330' from an interior quarter-quarter section line. Accordingly, Bass respectively requests that you grant administrative approval for the unorthodox well location pursuant to Rule 104-F of the State of New Mexico Energy and Minerals Department, Oil Conservation Division Rules and Regulations.

Under letter dated January 11, 1991, we advised Texaco Producing, Inc., Santa Fe Operating Partners, Exxon Corporation, Enron Oil and Gas and Collins and Ware, Inc., offsetting operators, of our proposed location and requested that they execute a waiver indicating that they do not object to our well location. To date, Texaco Producing, Inc. and Collins & Ware, Inc. have executed waivers, a copy of which are attached hereto. The other three (3) companies have not responded to our letter, and as a result, we will wait the twenty (20) day period for administrative approval of our location. Accordingly, I will be in your office at the end of this month or the very beginning of March for that purpose. I look forward to seeing you.

Very truly yours, Jens Hansén **Division Landman** 

JH:ca





#### BASS ENTERPRISES PRODUCTION CO.

FIRST CITY BANK TOWER 201 MAIN ST. FORT WORTH, TEXAS 76102 617/390-8400

January 11, 1991

# TO ALL PARTIES ON ATTACHED LIST

Re: Poker Lake Unit Well No. 74 S/2 Section 24, T24S-R29E Eddy County, New Mexico Bass Lease No. 4071-Federal

### Gentlemen:

In accordance with Rule 104-F of the State of New Mexico Energy and Minerals Department, Oil Conservation Division Rules and Regulations, Bass Enterprises Production Co. does hereby officially notify you, an offsetting operator of the referenced section, that the Poker Lake Unit Well No. 74 is to be located 1,060' FSL and 1,980' FEL for a S/2 proration unit. Due to the existence of a road traversing Section 24, the well location must be closer than 330' to an interior quarter-quarter section line. As such, the Oil Conservation Division rules and regulations require that official notice of same be sent before administrative approval of an unorthodox location can be granted.

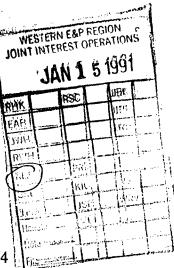
In the interest of time and because the well location has not been moved closer to an exterior proration unit boundary, we respectfully request that you sign this letter in the space provided below. In so doing you will waive all objections to the drilling at this well location. For your information, we are enclosing a plat showing the well location and an insert reflecting the topographical problems caused by the existence of the road. Thank you in advance for your cooperation, and should you have any questions, please call me at (817) 390-8568.

Very truly yours

Jens Hansen **Division Landman** 

JH:lh

ACC	CEPTED	) AND	AGREED	•
this	17	day of	January	1991.
By:	Pata	mf 1	b. Hughe	trat



#### BASS ENTERPRISES PRODUCTION CO.

FIRST CITY BANK TOWER 201 MAIN ST. FORT WORTH, TEXAS 76102 817/390-8400

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this <u>IT</u> day of <u>January</u> , 1991. By: Patruk B. Higherith	ACC	CEPTED	AND A	GREED		
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FIRST CITY BANK TOWER 201 MAIN ST.

FORT WORTH, TEXAS 76102

817/390-8400

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Jens Hansen **Division Landman** 

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this <u>14</u> day of	of <b>Thum</b> , 1991.
By: J.R.	the
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Sumit to Appropriate District Office Fee Lease - 3 cor

DISTRICT I P.O. Box 1980, Hobbs NM 88240

Operator

Unit Letter

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1980

3088.3

Ground level Elev.

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Section

### State of New Mexico Energy, Minerals and Natural Resources Department

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SION

Form C-102 Revised 1-1-89

Weil No.

74

line

**Dedicated Acreage:** 

Acres

JUI	NSERVATION	Ľ	18	Y	L
1. <sup>6</sup> -	P.O. Box 2088				

Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

BASS ENTERPRISES PRODUCTION CO. POKER LAKE UNIT Township Ranga County EDDY 24 24 SOUTH 29 EAST NMPM Actual Footage Location of Well: feet from the SOUTH 1060 EAST feet from the line and **Producing Formation** Pool 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

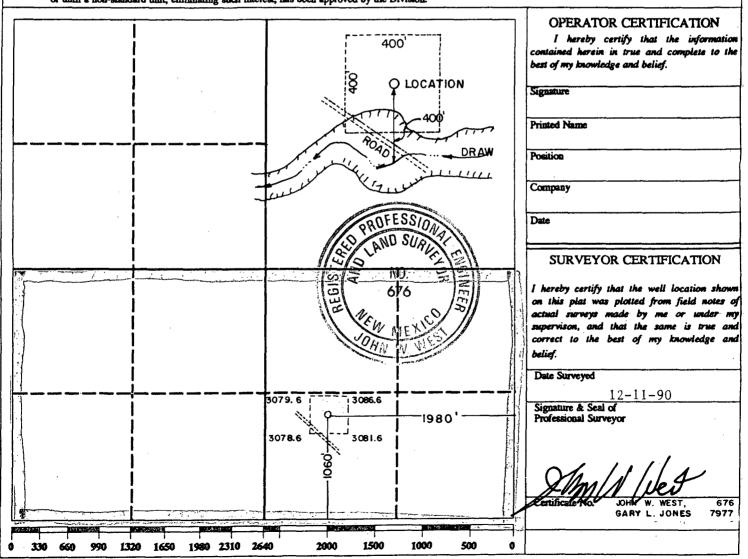
If answer is "yes" type of consolidation Yes No

OIL

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of

this form if neccessary.

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



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