	SUSPENSE	E BUR JOURS 11/19/07 DHE PKUR 07323555	24
		ABOVE THIS LINE FOR DIVISION USE ONLY	
	Ν	NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505	
		ADMINISTRATIVE APPLICATION CHECKLIST	
THIS CHEC	KLIST IS MA	ANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULAT WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE	TIONS
[D	Non-Stan HC-Down [PC-Poo	s: Indard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] Inhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] ol Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] ified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]	
1] TYPI	E OF AP [A]	PLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD	
	Check [B]	One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM	
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery	
	[D]	Other: Specify	
2] NOT	IFICATI [A]	ION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply ☐ Working, Royalty or Overriding Royalty Interest Owners 3	RE
	[B]	Offset Operators, Leaseholders or Surface Owner	C
	[C]	Application is One Which Requires Published Legal Notice	
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office	П
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,	
	[F]	Waivers are Attached	
3] SUBN	AIT ACC	CURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE T	ГҮРЕ

OF APPLICATION INDICATED ABOVE.

Kanicia Carrillo Print or Type Name

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

K. C.	Regulatory Analyst	11/16/07
Signature	Title	Date

kcarrillo@conchoresources.com e-mail Address



November 16, 2007

New Mexico Oil Conservation Division Attn: Will Jones 1220 South St. Francis Drive Santa Fe, NM 87505

Re: Request for Down Hole Commingling and Measurement of Hydrocarbon Production for: Aladdin 11 State #1 Eddy County, NM API # 30-015-34654

Pools:

Undes Hills, Atoka (97398) and Hess; Morrow, East (79380)

Dear Mr. Jones,

COG Operating LLC as operator of the above mentioned well respectfully requests approval for down hole commingling and measurement of production.

COG proposes to commingle production from the above mentioned pools. Production will be measured at the Alladin 11 State #1 battery located in the NE/4 SW/4, Section 11, T24S, R23E. The lease has common interest in both pools. We are currently producing and testing out of the Undes Hills, Atoka. We have prior tests for the Hess; Morrow, East, which is the original pool. This pool is shut in using a RBP, set at 9650'.

Please contact me at 432-685-4332 or e-mail at <u>kcarrillo@conchoresources.com</u> if you need additional information.

Thank you for your attention to this matter.

Sincerely,

COG Operating LLC

Kanicia Carrillo Regulatory Analyst

Attachments:

C-107A and C-102's for both formations

District I 1623 N. French Drive, Hobbs, NM 88240	State of Energy, Minerals and N	Form C-107A Revised June 10, 2003				
District II		,	`			
1301 W. Grand Avenue, Artesia, NM 88210		ervation Division	~ ·	AP	PLICATION	
District III		outh St. Francis Dr.	. '			e Well
1000 Rio Brazos Road, Aztec, NM 87410	Santa Fe,	New Mexico 87505	. —		Pre-Approved	
District IV	APPLICATION FOR DO		CLINC		TING WELL Yes	
1220 S. St. Francis Dr., Santa Fe, NM 87505	APPLICATION FOR DO		GLING		1 cs	_110,
			C-396			
COG OPERATING LLC		ddress		Midland, T	<u>x 79701</u>	
Operator	А	uuress				
Aladdin 11 State	1 Unit	K, Sec 11, T-24S, R-23	<u>E</u>		Eddy	
Lease	Well No. Unit Lette	r-Section-Township-Range			County	
OGRID No. 229137 Property Co	de API No. <u>30</u>	-015-34654 Lea	ase Type: _	Federal _	_√_State	Fee
DATA ELEMENT	UPPER ZONE	INTERMEDIATE	ZONE	LÖ	VER ZONE	
Pool Name	Undes Hess Hills;Atoka (Gas)	Hess;Morrow, East	(Gas)			
Foor Name	97398	78380				
Pool Code		,	'			
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	9,502 - 9,528	10,456 – 10,486 , 10,570 – 10,586				
	Flowing	Flowing				
Method of Production (Flowing or Artificial Lift)	·					
Bottomhole Pressure (Note: Pressure data will not be required if the bottom						
perforation in the lower zone is within 150% of the					·	
depth of the top perforation in the upper zone)						
Oil Gravity or Gas BTU (Degree API or Gas BTU)	· · ·					
Producing, Shut-In or	New - Producing	Shut In				
New Zone						
Date and Oil/Gas/Water Rates of						
(Note: For new zones with no production history,	Date: 11/08/07	Date: 09/27/07		Date:		
applicant shall be required to attach production	Oil/ Gas /Water	Oil/ Gas /Water				
estimates and supporting data.)	Rates: 0/222/0	Rates: 1/154/0		Rates:		
Direct Allocation Dr.		01		0:1	<u> </u>	
Fixed Allocation Percentage (Note: If allocation is based upon something other	Oil Gas	Oil	Gas	Oil	Gas	
than current or past production, supporting data or explanation will be required.)	. 0 % 59 %	100 %	41 %	-	%	%

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	Yes_√ Yes	No No
Are all produced fluids from all commingled zones compatible with each other?	Yes√_	No
Will commingling decrease the value of production?	Yes	No
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	Yes	_ No√
NMOCD Reference Case No. applicable to this well:	· ·	
 Attachments: C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data. Data to support allocation method or formula. Notification list of working, royalty and overriding royalty interests for uncommon interest cases. Any additional statements, data or documents required to support commingling. 		
PRE-APPROVED POOLS		17 MP44
If application is to establish Pre-Approved Pools, the following additional information will be re	quired:	
List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools		· .

Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

signature <u>K</u> .		TITLE	Regulatory Analyst	DATE	11/16/07
TYPE OR PRINT NAME	Kanicia Carrillo		TELEPHONE NO. (_432_)	685-4332
E-MAIL ADDRESS	kcarrillo@conchoresources.	.com	ł		

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<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505



Form C-102 Permit 16916

Energy, Minerals and Natural Resources

Oil Conservation Division

1220 S. St Francis Dr.

Santa Fe, NM 87505

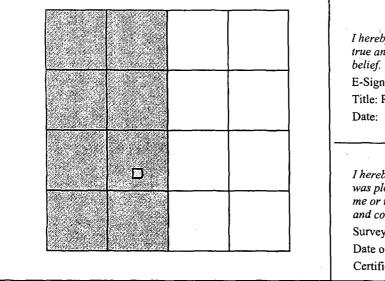
WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	. 3. Pool Name			
30-015-34654	78380	HESS;MORR	HESS;MORROW, EAST (GAS)		
4. Property Code	5. Prope	6. Well No.			
35472	ALADDIN	001			
7. OGRID No.	8. Opera	9. Elevation			
229137	COG OPER	4380			

10. Surface Location UL - Lot Feet From N/S Line E/W Line Section Township Range Lot Idn Feet From County 1707 Κ 11 24S 23E 1950 W EDDY S

 11. Bottom Hole Location If Different From Surface											
UL - Lot	Section	Township	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
12. Dedicated Acres 320.00		13. 1	loint or Infill	14. Consol		. Consolidation (Consolidation Code		L		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

E-Signed By: Diane Kuykendall

Title: Regulatory Analyst Date: 2/27/2006

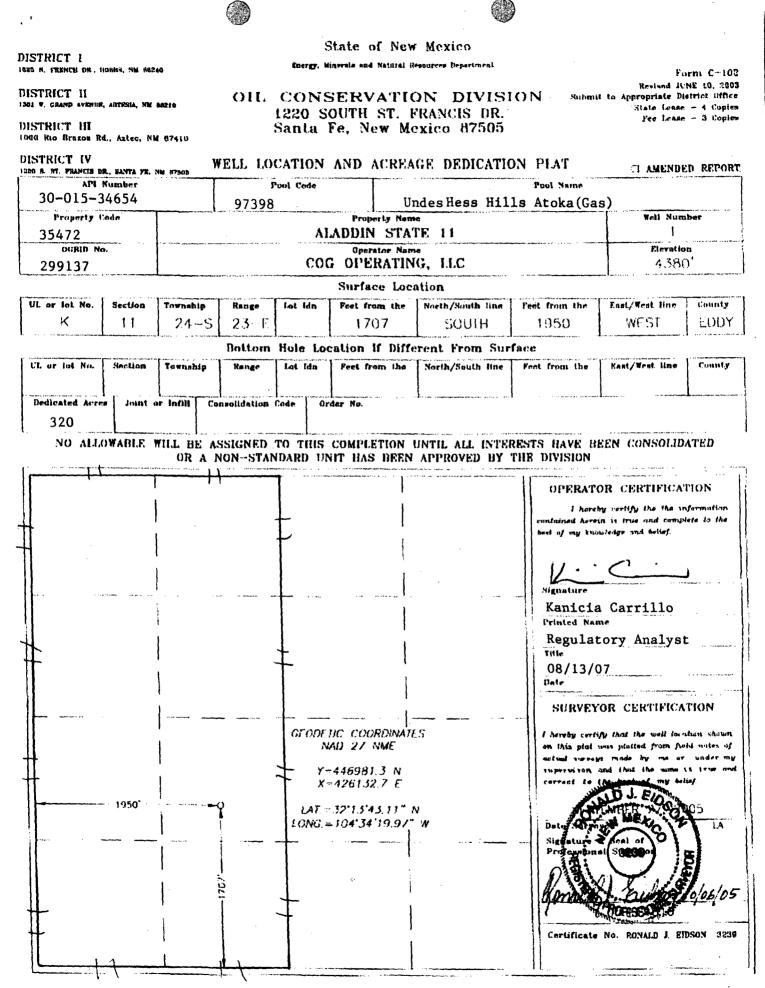
SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Ronald Eidson

Date of Survey: 9/27/2005

Certificate Number: 3239



Submit 3 Copies To Appropriate District							T (10)
Office		New Mex					Form C-103
District I	Energy, Minerals	and Natura	al Resource	es		<u></u>	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240				WEL	L API NO		EA
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERV	ATION I	DIVISION	V 5 In		30-015-346 pe of Lease	
District III	1220 South	St. Franc	is Dr.	5. m	STATE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe	, NM 875	505	6 5		Gas Lease 1	
1220 S. St. Francis Dr., Santa Fe, NM 87505		,				Gas Dease I	8
	CES AND REPORTS ON	WELLS		7. L	ease Nam	e or Unit Ag	greement Name
(DO NOT USE THIS FORM FOR PROPOS						-	
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	ATION FOR PERMIT" (FORM	M C-101) FOF	SUCH		· Al	addin 11 S	State
· · · · · · · · · · · · · · · · · · ·	Gas Well 🛛 Other			8. W	ell Numb	er 1	
2. Name of Operator		· · · · · · · · · · · · · · · · · · ·		9, 0	GRID Nu		
3. Address of Operator	OPERATING LLC				Pool name	229137 or Wildcat	97398
550 W. Texas, Suit	te 1300 Midlar	d, TX 797	01				Atoka (Gas)
4. Well Location	· · · · · · · · · · · · · · · · · · ·						
	1707 feet from the	South	11	and 4050	fact f	anatha M	loot line
Unit Letter. <u>K</u> :		South		and <u>1950</u>		rom the <u>V</u>	
Section 1		24S	Range 23		NMPM		County Eddy
	11. Elevation (Show wh	4380'	GR	<i>(K, elc.)</i>			
Pit or Below-grade Tank Application 🗌 or	r Closure 🗌						
Pit type Depth to Groundwater	Distance from nearest	fresh water v	vell	Distance from n	earest surfa	ce water	
Pit Liner Thickness: mil	Below-Grade Tank: Volu			Construction			
· · · · · · · · · · · · · · · · · · ·							<u> </u>
12. Check A	Appropriate Box to In	dicate Na	ture of N	otice, Repo	rt or Oth	ner Data	
NOTICE OF IN	TENTION TO:			SUBSEQ	UENT F	REPORT	OF:
PERFORM REMEDIAL WORK 🗌	PLUG AND ABANDON		REMEDIA		Ľ	_	ING CASING 📋
	CHANGE PLANS		COMMEN	CE DRILLING	OPNS.] P AND	A 🗋
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/C	EMENT JOB	Ľ]	
OTHER: Intent to I 13. Describe proposed or comp	DHC Atoka & Morrow		OTHER:	ails and give	nertinent	dates inclu	LJ ding estimated date
of starting any proposed we or recompletion.							
			al a b a l a				
COG Operating, LLC requests ap	proval to complete this	s well as a	aownnoie	commingie	in the foll	owing pool	S.
POOL	PERFS	<u>Oil Rat</u>	e <u>Oil%</u>	<u>Gas Rate</u>	<u>Gas%</u>	WTR Rat	te WTR %
Undes Hess Hills; Atoka (Gas) 97	7398 9,502 – 9,528	0	0%	222	59%	0	0%
(New Pool)	ν.						
Hess; Morrow, East (Gas) 78380 (Current Pool)	10,456 – 10,48 10,570 – 10,58		100%	154	41%	0	0%
Ownership is identical for the spe							
Commingling will not decrease the	e value of production.						
I hereby certify that the information	above is two and commu	ta ta tha h-	- f - f 1				
I hereby certify that the information grade tank has been/will be constructed or	closed according to NMOCD	guidelines	SI OI MY KN La general po	owiedge and	DCHCI. 11 attached) al	urther certily ternative OC	that any pit or below-
1 / • •		guiacinico 🗆	l, a general p		anacicu) a		o-approved plan [].
SIGNATURE		TITLE	Reg	ulatory Analy	<u>'st</u>	DATE	11-16-07
The second se				·			
Type or print name Kanicia Car	rillo E-mail address: I	kcarrillo@c	onchoresou	irces.com T	elephone	No. 432-68	5-4332
For State Use Only							•
APPROVED BY:		TITLE				ΠΔΤΓ	
APPROVED BY: Conditions of Approval (if any):		TITLE	<u> </u>			DATE	

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