

Britt-Laughlin "Com" No. 7
(Britt "B" No. 1)

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER) Dual Complete	X

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Midland, Texas
(Place)

Jan. 23, 1957
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the **Anderson-Prichard Oil Corp.**

(Company or Operator) **Britt "B"** Well No. **1** in **N** (Unit)
C. SE. 1/4 SW 1/4 of Sec. **5**, T. **20S**, R. **37E**, NMPM., **Monument (Eumont)** Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Anderson-Prichard Oil Corp. proposes to dually complete the subject well which is presently producing oil from the Monument Pool by connecting to the casinghead annulus between the 9 5/8" intermediate casing and the 7" oil string casing, there by producing the Eumont Gas Zone. The 7" casing was set at 3700' and cemented with 280 sacks, with a calculated top of cement at approximately 2900'. The 9 5/8" casing was set at 2136' and cemented with 700 sacks and circulated. The Eumont Gas Zone is from 2585'-2680'. This zone was tested 1-8-57 flowing on a 25/64" choke and produced 1080 MCFD, casing pressure 655 psi and no fluids. It will only be necessary to connect to the intermediate casing annulus; therefore, no mechanical work is necessary to dually complete. Dual completion application will be submitted in the near future.

Approved....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By.....
Title.....

Anderson-Prichard Oil Corp.
Company or Operator

By *R. W. Manry*
Position **District Engineer**
Send Communications regarding well to:

Name **L. H. Foster**
Address **Box 196, Midland, Texas**

OCC
Haber
all 110
one 3/18/57
OCC
one 3/18/57

BEFORE THE NEW MEXICO OIL CONSERVATION COMMISSION

APPLICATION OF ANDERSON-PRICHARD OIL CORPORATION
FOR ADMINISTRATIVE APPROVAL PURSUANT TO THE PRO-
VISIONS OF RULE 5 (b) OF ORDER NO. R-520 OF A
40-ACRE NON-STANDARD GAS PRORATION UNIT IN THE
EUMONT GAS POOL, CONSISTING OF THE SE/4 SW/4 OF
SECTION 5, TOWNSHIP 20 SOUTH, RANGE 37 EAST, LEA
COUNTY, NEW MEXICO

A P P L I C A T I O N

Comes now the applicant and in support of its Application,
states:

1. That it is the operator of the Britt "B" No. 1 well located 660 feet from the South Line and 1980 feet from the West Line of Section 5, Township 20 South, Range 37 East, Lea County. The well was drilled to a total depth of 3895 feet and was completed in January, 1937. It is presently producing oil from the San Andres formation through 2 inch tubing set at 3865 feet.

2. Applicant presently has on file with the Commission an Application to dually complete the Britt "B" No. 1 well, pursuant to Order No. 112-A, in the San Andres formation (Monument Oil) and the Queen Sand formation (Eumont Gas). Applicant proposes to use the Britt "B" No. 1 well as the unit well.

3. In the opinion of this applicant, the proposed non-standard gas proration unit meets the requirements of Rule 5 (b) of Order No. R-520 for the following reasons:

(a) The unit consists of a single quarter quarter section:

(b) The unit lies wholly within a single governmental quarter section.

(c) The unit is within the horizontal limits of the Eumont gas pool and may reasonably be presumed to be productive of gas:

(d) The length or width of the unit does not exceed 5280 feet.

4. Attached to this Application and identified as Exhibit "A" is a plat showing the proposed unit, the location of the Britt "B" No. 1 well, and the names of the offset operators owning leases within a radius of 1500 feet of the Britt "B" No. 1 well.

5. Attached to this Application and identified as Exhibit "B" is an Affidavit stating that a copy of this Application has been sent by registered mail to all operators owning interests within 1500 feet of the Britt "B" No. 1 well.

WHEREFORE, applicant requests administrative approval of said non-standard gas proration unit pursuant to the provisions of Rule 5 (b) of Order No. R-520.

ANDERSON-PRICHARD OIL CORPORATION

By *Charles F. White*
CHARLES F. WHITE
Its Attorney

STATE OF OKLAHOMA)
) SS.
COUNTY OF OKLAHOMA)

A F F I D A V I T O F M A I L I N G

CHARLES F. WHITE, being first duly sworn on oath, states:

That he is an attorney for Anderson-Prichard Oil Corporation.

That on the 4th day of February, 1957 he mailed copies of the foregoing Application by registered mail to the following persons and firms:

Sinclair Oil and Gas Company
Sinclair Oil Building
Tulsa 2, Oklahoma

Continental Oil Company
Fair Building
Fort Worth, Texas

Gulf Oil Corporation
Box 2167
Hobbs, New Mexico

Amerada Petroleum Corporation
Beacon Building
Tulsa, Oklahoma

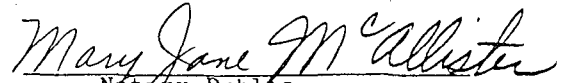
Cities Service Oil Company
Cities Service Building
Bartlesville, Oklahoma

Phillips Petroleum Company
Bartlesville, Oklahoma

Ohio Oil Company
Carlsbad Highway
Hobbs, New Mexico


CHARLES F. WHITE

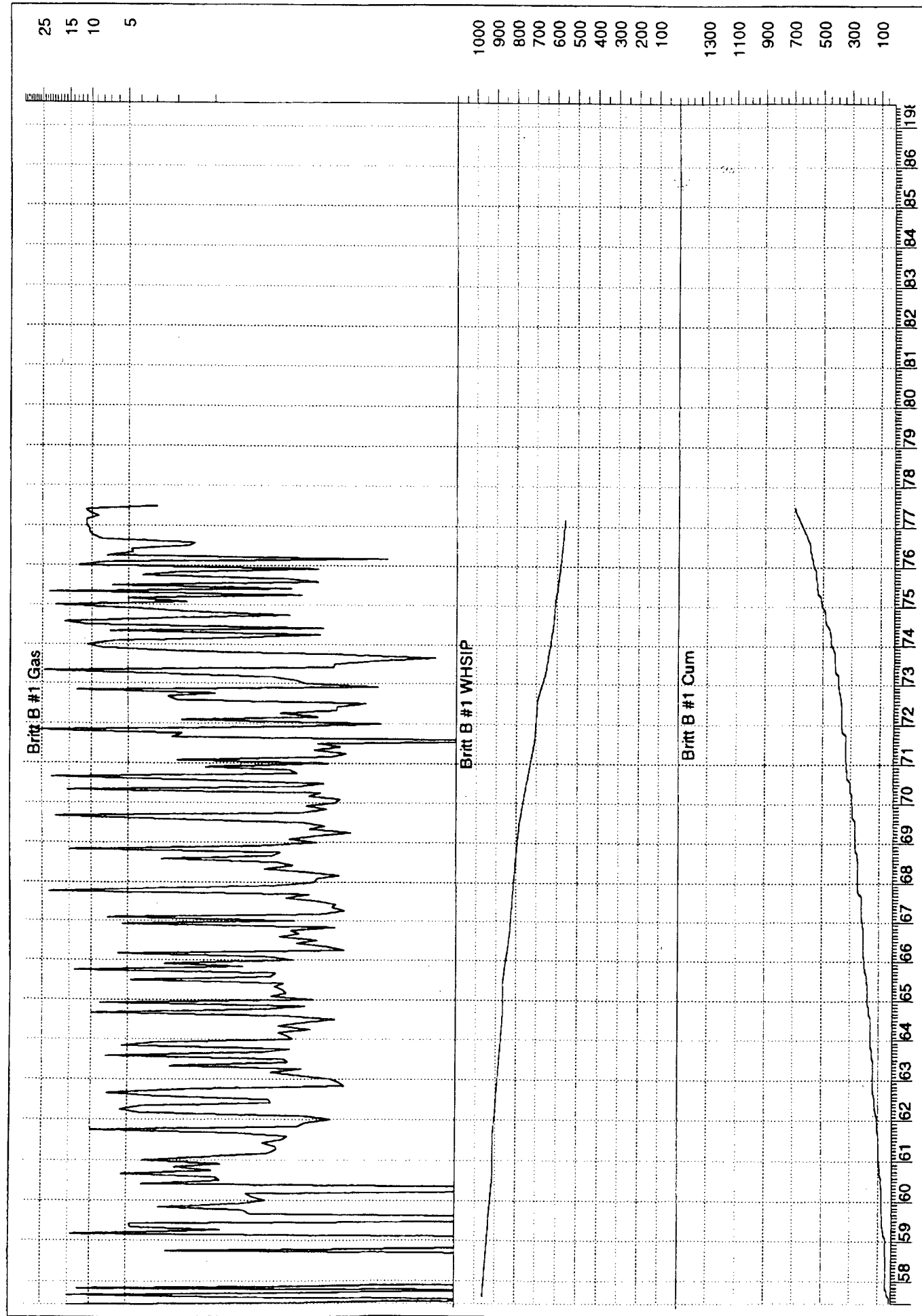
Subscribed and sworn to before me this 4th day of
February, 1957.


Notary Public

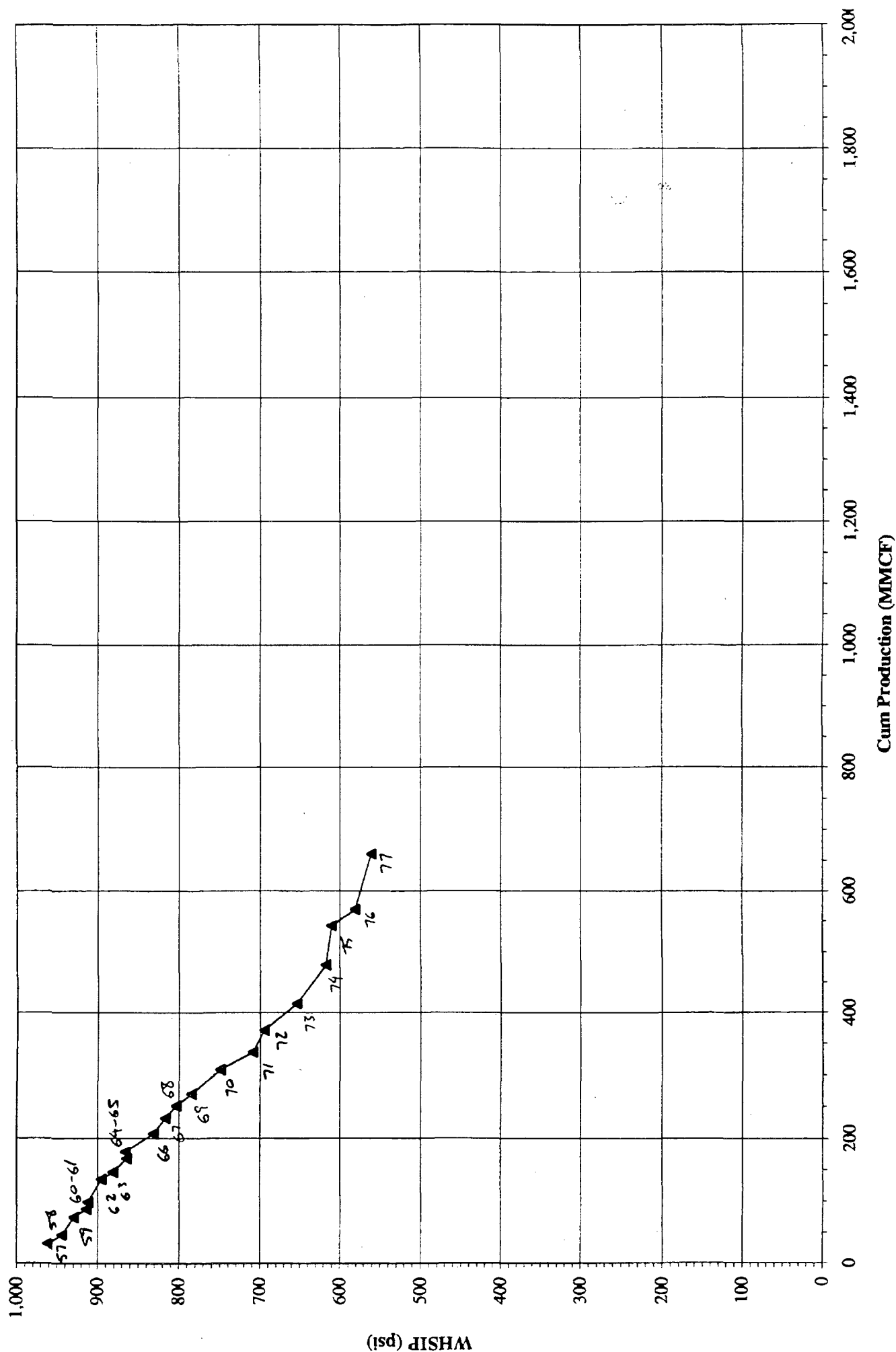
My Commission Expires:
January 13, 1958

EXHIBIT "B"

Britt B No. 1 (Eumont) Rate



Britt B No. 1
N - 5 - 20S - 37E
Field: Eumont



REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

May 1, 1957

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Anderson-Prichard Oil Corp. Britt "B" Well No. 1 in SE 1/4 SW 1/4,
(Company or Operator) (Lease)

N Sec. 5, T. 20-S, R. 37-E, NMPM, Eumont Pool
(Unit)

Lea County. Date Spudded. 11-27-36, Date Completed. 1-1-37

Please indicate location:

	X		

Elevation. 3568 Total Depth. 3871, P.B.

Top ~~xxx~~ gas pay. 2585 Name of Prod. Form. Queen

Casing Perforations: Open Hole or

Depth to Casing shoe of Prod. String. 2436 - 9 5/8 casing

Natural Prod. Test. BOPD

based on. bbls. Oil in. Hrs. Mins.

Test after acid or shot. BOPD

Based on. bbls. Oil in. Hrs. Mins.

Gas Well Potential. 4970 MCFD

Size choke in inches. 7/16"

Date first oil run to tanks or gas to Transmission system: Upon Approval

Transporter taking Oil or Gas: Permian Basin Pipe Line Co.

Casing and Cementing Record

Size Feet Sax

Remarks: Dually Completed Producing Eumont Gas Thru Intermediate Casing - Production Casing Annulus - Approved by Administrative Order NSP - 355

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. May 1, 1957. Anderson-Prichard Oil Corporation

(Company or Operator)

OIL CONSERVATION COMMISSION

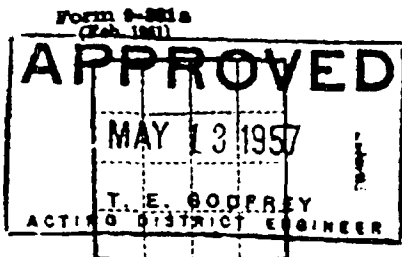
By: R. W. Manry (Signature)

By: E. H. Foster Title: District Engineer

Send Communications regarding well to:

Title: L. H. Foster

Address: Box 196, Midland, Texas



(SUBMIT IN TRIPPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office La Cruces
Lease No. 031621 (b)
Unit Britt "B"

RECEIVED

MAY 13 1957

U. S. GEOLOGICAL SURVEY
HOBBBS, NEW MEXICO

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	Subsequent Report of Dual Completion

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 1, 1957

Well No. 1 is located 660 ft. from XXX line and 1980 ft. from XXX line of sec. 5
SE/4 SW/4 Sec. 5 20 S 37 E N.M.P.M.
(Of Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Eumont Lea County New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 3568 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Connected to casinghead annulus between 9 5/8" intermediate casing and 7" oil string in order to produce Eumont Gas Zone.

This is approved by New Mexico Oil Conservation Commission Administrative Order NSP - 355.

Permian Basin Pipe Line Company connected April 27, 1957, and initial delivery date May 9, 1957.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Anderson-Prichard Oil Corporation

Address Box 196

Midland, Texas

By [Signature]

Title District Clerk

INTER-OFFICE LETTER

TO: Don F. Dow

DATE: September 3, 1976

FROM: Jack H. Smith

SUBJECT: Drillsite Status
New Zone Workover
#2 Britt "B"
Monument Field
Lea County, New Mexico

The 40-acre drill sight is currently "held by production" by the #1 Britt "B" which is producing from the Yates. This well has a leak in the casing and may be abandoned.

To hold this lease the #2 Britt "B" is to be worked over. This well was abandoned January 1, 1970.

Glenn Stehle said the wells in Section 18-20S-37E are not producing. The lease in Section 18 is the only other tract retained by UTP of the original base lease.

Jack H. Smith

JHS/dn

UNITED STATES
DEPARTMENT OF THE INTERIORSUBMIT IN TRIPlicate
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.
LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)OIL ☐ GAS ☒ OTHER ☐
WELL WELL

NAME OF OPERATOR

UNION TEXAS PETROLEUM CORPORATION

ADDRESS OF OPERATOR

1300 Wilco Building, Midland, Texas 79701

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FSL & 1980' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3568' DF

LC 031621-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Britt "B"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Eumont (Queen)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 5 T-20-S, R-37-F

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☒ Well StatusREPAIRING WELL ☒ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

1. August 5, 1977, RUPU and installed BOP. Pulled 2 7/8" tbg. WIH w/bit & csg. scraper and cleaned up hole. RU and circ. hole. POH w/bit and csg. scraper. Set CIBP @ 3650'. Attempted to bleed off gas pressure between 7" and 9 5/8" csg.
2. August 6, 1977, Ran Temp. survey & determined gas flow. WIH w/Full-bore packer and attempted to spot cmt. plug on CIBP @ 3650'. (was not able to break circ.) Moved up hole w/pkr. & set @ 2575'. Cemented perfs @ 2825' w/600 sx. Class "C" Neat cmt. Circ. 25 sx. out braden head between 7" and 9 5/8" casing. Released pkr. and POH.
3. August 8, 1977, Tagged top of cement @ 2580'. Drilled out cement from 2580 to 2825'. Circ. and cleaned out hole to 3650'.
4. August 9, 1977, Spotted 15 Sx. Class "C" cement on CIBP @ 3650'. RDPU and shut well in.

NOTE: Casing leak is now repaired and well will be held in a temporarily abandoned status for further engineering study. (Original plan was to P&A as per Form 9-331 filed April 1, 1977).

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Sr. Prod. Analyst

DATE 8-17-77

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

AUG 18 1977

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side

M/Econ-Mex

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

HOBBS OFFICE COPY

SUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR UNION TEXAS PETROEUM CORPORATION	8. FARM OR LEASE NAME /Britt "B"
3. ADDRESS OF OPERATOR 1300 Wilco Building, Midland, Texas 79701	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT Eumont (Queen)
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 5, T-20-S, R-37-E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3568' DF	12. COUNTY OR PARISH Lea
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Abandon (Plug)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. September 6, 1978, MIRUSU & install BOP.
2. September 7, 1978, pulled 2-7/8" tubing out of hole.
3. September 8, 1978, circulated hole w/gelled mud. Set cement plugs as follows:
 - (a) 35 sx. plug of Class "C" from 2700' to 2900'.
 - (b) 25 sx. plug of Class "C" from 2400' to 2500'.
 - (c) 25 sx. plug of Class "C" from 1000' to 1100'.
 - (d) 10 sx. plug of Class "C" at surface.

Put in dry hole marker. Rig down service unit.

(Note: Well location in now ready for your inspection)

plug^s OK A.A.C.

NOTED

SEP 18 1978

SIMS

RECEIVED

SEP 18 1978

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Hoyd S. Houdyshell

TITLE

Production Analyst

DATE September 15, 1978

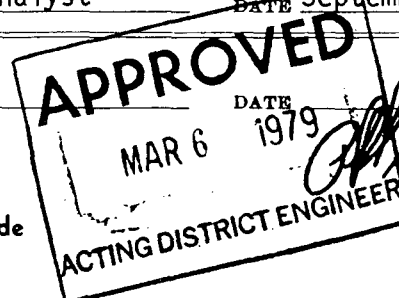
(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

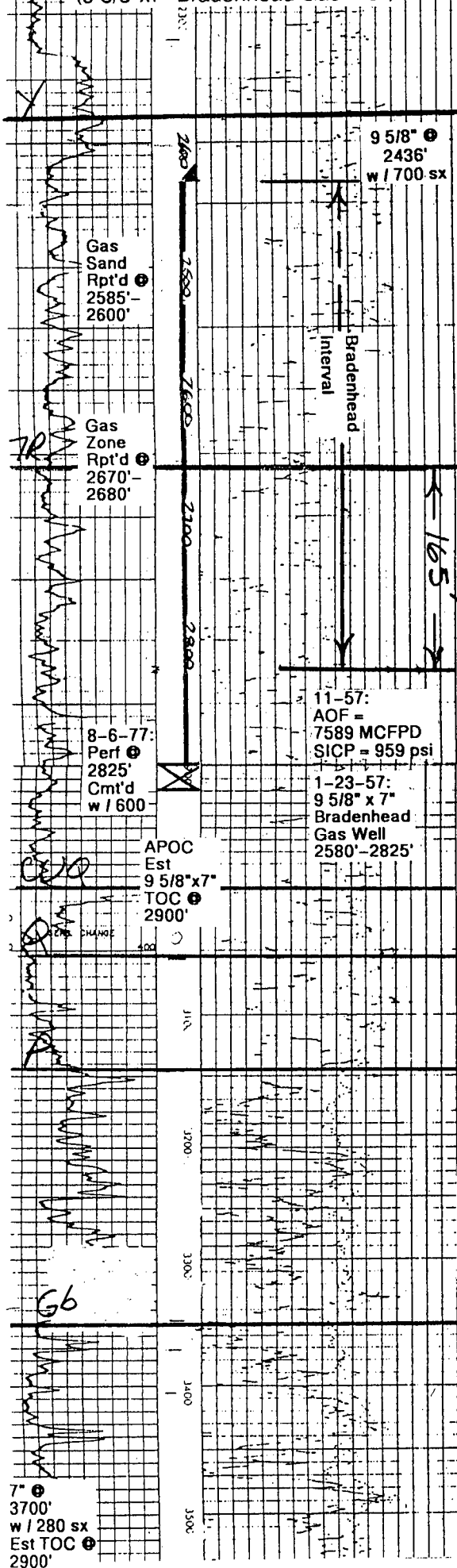
*See Instructions on Reverse Side



BRITT "B" # 1

N-5-20S-37E

(9 5/8"x7" Bradenhead Gas Well)



COMPANY

Union Texas

(Anderson-Prichard)

WELL

Britt "B" No. 1

FIELD

Eumont/Eunice Monument

LOCATION

660' FSL E 1980' RWL (N)

Sec. 5, T-20-S, R-37-E

COUNTY

Lea

STATE

New Mexico

ELEVATIONS:

KB

DF

GL

3559

COMPLETION RECORD

SPUD DATE 11-27-36 COMP. DATE 1-5-37

TO 3870 PBD 3870

CASING RECORD 13 @ 250 w/ 250

9 5/8 @ 2436 w/ 700

7 @ 3700 w/ 280

COMP. INTERVAL OH: 3700-3870

(PKR @ 3830)

STIMULATION

Natural

POT. IPF = 1584 BOPD

GOR

GR

TP

CP

CHOKE

TUBING

REMARKS Shows: 2585-2600 Gas

2670-2680 Gas

3700-3802 Gas

3802-3870 Oil

1-23-57: Est cmt top behind 7" @ 2900. Connected 9 5/8" x 7" to NNG. Pay reported @ 2585-2680. 11/57 AOF = 7589 MCFPD. SICP = 959 psig. Test duration 8 days.

5/59: AOF = 6796 MCFPD. SICP = 931 psig. Test duration 2 days. N₂ = 10.52%.

4-1-77: Plugging application filed. USGS required well to be 592 cmt'd @ 2500. Ran csg scraper. Circ hole clean. Set CIBPE 3650. Attempted to bleed off 9 5/8" x 7" gas pressure. Ran temp survey to locate gas entry. Set pk @ 2575'. Sp'd perf @ 2825' w/ 600 sx. Circ 25 sx. DO cmt from 2580-2825'. CO to 3650'. Spotted 15 sx above CIBPE 3650'. PSTDC 3554.

9-15-78: Set four cmt plugs @ 2700-2900, 2400-2500, 1000-1100, 10 sx @ surface. Well Per'd.

Britt-Laughlin "Com" No. 2
(Britt "B" No. 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

1. Adhere to
the instructions on
reverse side

Form approved
Budget Bureau No. 42-R355.5

LEASE DESIGNATION AND SERIAL NO.

LC 031621-B

G. IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

FARM OR LEASE NAME

Britt "B"

WELL NO.

2

FIELD AND POOL, OR WILDCAT

Eumont (Queen) Gas Pool

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 5, T-20-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ Other

2. NAME OF OPERATOR

UNION TEXAS PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

1300 Wilco Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with BUREAU OF LAND MANAGEMENT PRODUCTION FILES)

At surface 330' FSL & 1650' FWL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

Oct. 6, 1976

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

3-27-53

--

12-16-76

3545' DF

--

20. TOTAL DEPTH, MD & TVD 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. ROTARY TOOLS 25. CABLE TOOLS

5711 Original

3490

Two

D-5711

--

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3155'-3245' (Queen)

25. WAS DIRECTIONAL SURVEY MADE

--

26. TYPE ELECTRIC AND OTHER LOGS RUN

None This Completion

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	604'	NA	550 Sx.	---
8 5/8"	32#, 28#, & 24#	2999'	NA	1500 Sx.	---
5 1/2"	15.5# & 14#	5710'	7 7/8"	600 Sx.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
--	--	--	--	--	2 3/8"	3302'	3302'

31. PERFORATION RECORD (Interval, size and number)

With 1 JSPF 3155-3160, 3170-3182, 3190-3200, 3235-3245' (Total 41 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3155-3245'	Acidized perms. w/3000 gal. HCL acid.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6-24-77		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-14-77	24	--	→	--	630	0	--
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
--	380	→	0	630	0	--	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold to Northern Natural Gas Company

TEST WITNESSED BY

Paul Granger

35. LIST OF ATTACHMENTS

Form C-122 (Multi-Point Back Pressure Test)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Sr. Prod. Analyst

DATE 8-16-77

*(See Instructions and Spaces for Additional Data on Reverse Side)

NOTE: Sliding Sleeve was closed 12-22-76 and this is the completion of the Queen Zone only.

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 32, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 10: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Caliche	0'	40'		T. Anhydrite	1060'	Same
Red Bed	40'	1447'		T. Salt	1170'	Same
Anhydrite Salt	1447'	2190'		B. Salt	1360'	Same
Salt & Shale, Lime	2190'	2220'		T. Yates	2330'	Same
Stringers				Queen	3155'	Same
Anhydrite, Salt	2220'	2395'		Grayburg	3328'	Same
Lime & Gypsum	2395'	2475'		T. Monument	3875'	Same
Lime & Anhydrite	2475'	2534'		T. Glorieta	5095'	Same
Lime	2534'	5710'		T. Paddock	5175'	Same
				T. Monument Bli- neby	5665'	Same

RECEIVED
JAN 28 1977
100505, N. M.



Union Texas Petroleum Division
1300 Wilco Building
Midland, Texas 79701

April 14, 1977

Oil Conservation Commission
P. O. Box 1980
Hobbs, New Mexico 88240

Attention: Mr. J. T. Sexton

Re: Union Texas Petroleum's
Britt "B" #2
Ut. N, Sec. 5, T-20-S, R-37-E
Lea County, New Mexico

Gentlemen:

Union Texas Petroleum respectfully request approval of a non-standard unit for the subject well.

The Britt "B" #2 was plugged back and recompleted as a dual Queen and Grayburg well. A standard proration unit for the Eumont (Queen) Pool is 640 acres and the acreage factor is 160.

Union Texas Petroleum is dedicating 40 acres to the subject well (Queen Zone). This 40 acres is currently dedicated to the Britt "B" #1. The Britt "B" #1 is currently temporarily abandoned and will be plugged.

The following information is submitted in support of this request:

1. Form C-102
2. List of offset operators ✓
3. Location Plat ✓
4. Copy of certified letter to offset operators ✓

We would appreciate administrative handling of our application. However, if this should not be possible, please set it for hearing.

Should you need additional information, please contact me at your convenience.

Very truly yours,

UNION TEXAS PETROLEUM, A Division
of Allied Chemical Corporation

A handwritten signature in cursive script, appearing to read 'Stanley A. Post'.

Stanley A. Post
Senior Production Analyst

SAP:hb
Attachments

WELL LOCATION AND ACREAGE DEDICATION PLAT

Supersedes C-120
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

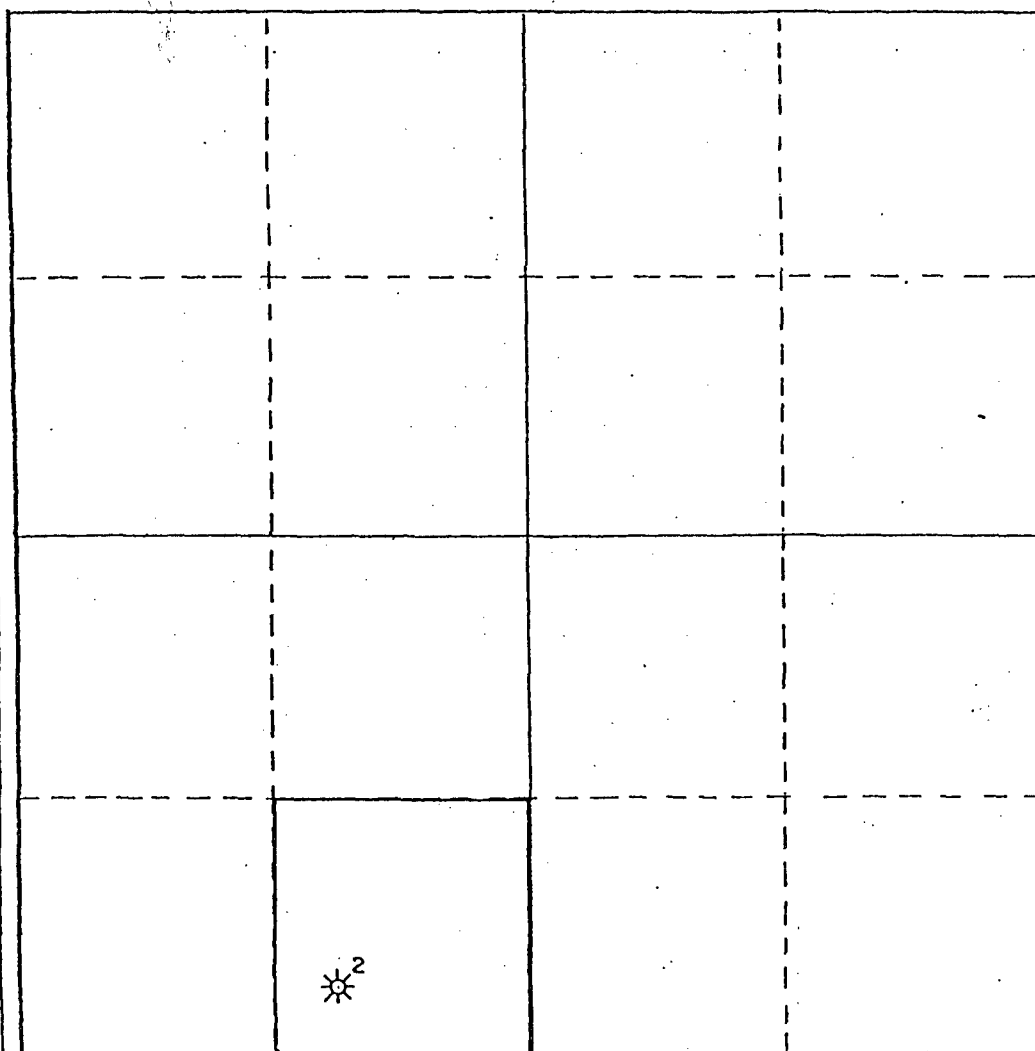
Operator UNION TEXAS PETROLEUM CORPORATION			Lease Britt "B"		Well No. 2
Unit Letter N	Section 5	Township T-20-S	Range R-37-E	County Lea	
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> 330 feet from the South line and 1650 feet from the West line </div>					
Ground Level Elev. 3565	Producing Formation Queen	Pool Eumont Gas Pool	Dedicated Acreage: 40 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

Stanley A. Post

Position

Senior Production Analyst

Company

UNION TEXAS PETROLEUM CORP.

Date

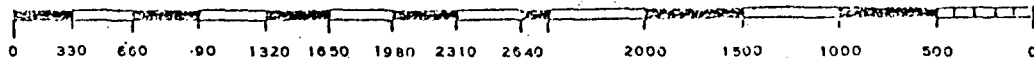
April 14, 1977

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer
and/or Land Surveyor

Certificate No.



Offset Operators

J. H. Hendrix
525 Midland National Bank Tower
Midland, Texas 79701

Cities Service Oil Company
P. O. Box 1919
Midland, Texas 79701

Marathon Oil Company
P. O. Box 552
Midland, Texas 79701

Amerada Hess Corporation
Drawer 817
Seminole, Texas 79360

Atlantic Richfield Company
P. O. Box 1610
Midland, Texas 79701

Continental Oil Company
P. O. Box 1959
Midland, Texas 79701

Gulf Energy & Minerals Co. - US
P. O. Box 1150
Midland, Texas 79701



Union Texas Petroleum Division
1300 Wilco Building
Midland, Texas 79701

April 14, 1977

CERTIFIED

SEE ATTACHED MAILING LIST

Re: Union Texas Petroleum's
Britt "B" #2
Ut. N, Sec. 5, T-20-S, R-37-E
Lea County, New Mexico

Gentlemen:

In compliance with the State of New Mexico Oil Conservation Commission Rule 104, the attached is to notify you of our application for approval of a non-standard gas proration unit for the subject well.

Very truly yours,

UNION TEXAS PETROLEUM, A Division
of Allied Chemical Corporation

A handwritten signature in cursive script that reads 'Stanley A. Post'.

Stanley A. Post
Senior Production Analyst

SAP:hb
Attachments

- 12-13-76 FL @ 2100' FS. (Pressure 80#. Swbd. FL down to (), 99%
Water with trace oil and small blow of gas after each swab.
(Load recovered) SDON
- 12-14 TP 50# - FL 2100' FS. Swbd. FL down to 1000' (99% Wtr. w/
trace of oil, small blow of gas) after each swab.
- 12-15 POH w/tbg. RU Western. Ran CIRP on wireline and set @ 3490'.
GIH and perf. 1 JSPF from 3350-65' (15 holes) GIH w/tbg.
RU Halliburton. Spotted 42 GA across perfs. Pulled up and
set pkr. @ 3218'. RU Western and ran base log. RU Halliburton.
Displaced 958 gals. of 15% NE Acid. Max. press. 600# @ 2 BPM.
Dropping 2 ball sealers every 250 gals. ISIP vacuum.
G/R log indicated major treatment 3352-62'; minor treatment
from 3334-52'. (Cost \$45,594.00)
- 12-16 TP 25#. FLFS 3600'. GIH w/swab. Swbd. one (1) time - gas
broke to surface. Flowed well 3½ Hrs. - S.I. 30 minutes.
SITP 525#. Started flowing well on 2" adjustable choke. Flowed
@ rate of 130# on tbg. SION
- 12-17 Flowed well @ 200# on 3/4" choke.
- 12-18 Killed well w/BW. Unseated Uni Pkr. VI & POH - ran in hole w/Uni
Pkr. VI to REP. Ran in hole and set @ 3313'. Circ. BW. Spot-
ted 150 gals. 15% Dbl. Inh. HCL. RU McCullough Wireline.
Perf. (1) JSPF 3155-60'; 3170-82'; 3190-3200' and 3235-45'. Ran
Uni Pkr. VI w/left hand fet to 3093'. SDON
- 12-19 RU Cardinal Chemical. Broke down formation @ 1600#. Pumped
3000 gals. acid w/55 ball sealers. Avg. rate 4 BPM @ 1100#.
ISIP - vacuum. Ran Gamma Trol I Survey, treated from 3121-
3244'. Major treatment from 3121-47'; minor treatment 3147-81'.
RD Cardinal. Started Swbg. FLFS @ 2697'. Kicked well off.
Unloading LW. SDON
- 12-20 Overnight SI pressure 600#. F. well on 3/4" choke @ 120# to
clean up. Still making some LW, est'd AOF 1.7 MMCF.
- 12-21 Killed well with Brine. Pulled pkr. and B.P. WIH w/Guiberson
Uni-Pkr. VI w/ on off tool & Model "F" Nipple w/ 1.81 I.D.
Set @ 3302' & Baker 1.87 I.D. sliding sleeve in open position,
set @ 3264'. Nippled up wellhead. Swbd. both zones in.
Load to pit to clean up. SDON (Cost to date \$66,619.00)
- 12-22 RU Jarrel Wireline Service. Closed sliding sleeve. RDMO
- 12-23 S.I. W.O. Pipe Line connections. Drop from report until
further activity.
- 1-5-77 S.I. - W.O. Pipe line connections.
- 6-18 SD
- 6-24 Prep to connect hi-pressure separator to old flowline and repair
separator oil valve.

RECEIVED

SEP 19 1977

EXPLORATION PRODUCTION 7-10

6-22-77

Started selling gas to Northern Natural @ 3:00 P.M.,
June 24, 1977.

6-28

No report.

6-29

No report.

6-30

Selling gas to Northern Natural.

7-1

Now selling 1800 MCFGPD to Northern Natural Gas Company.

7-2thru 5th

Selling gas to Northern Natural Gas Company.

7-6

Transferred wtr. to heater treater from stock tank - small
leak in btm. of treater.

7-15

Repaired heater treater. Installed choke @ wellhead.

7-18

No report.

7-19

No report.

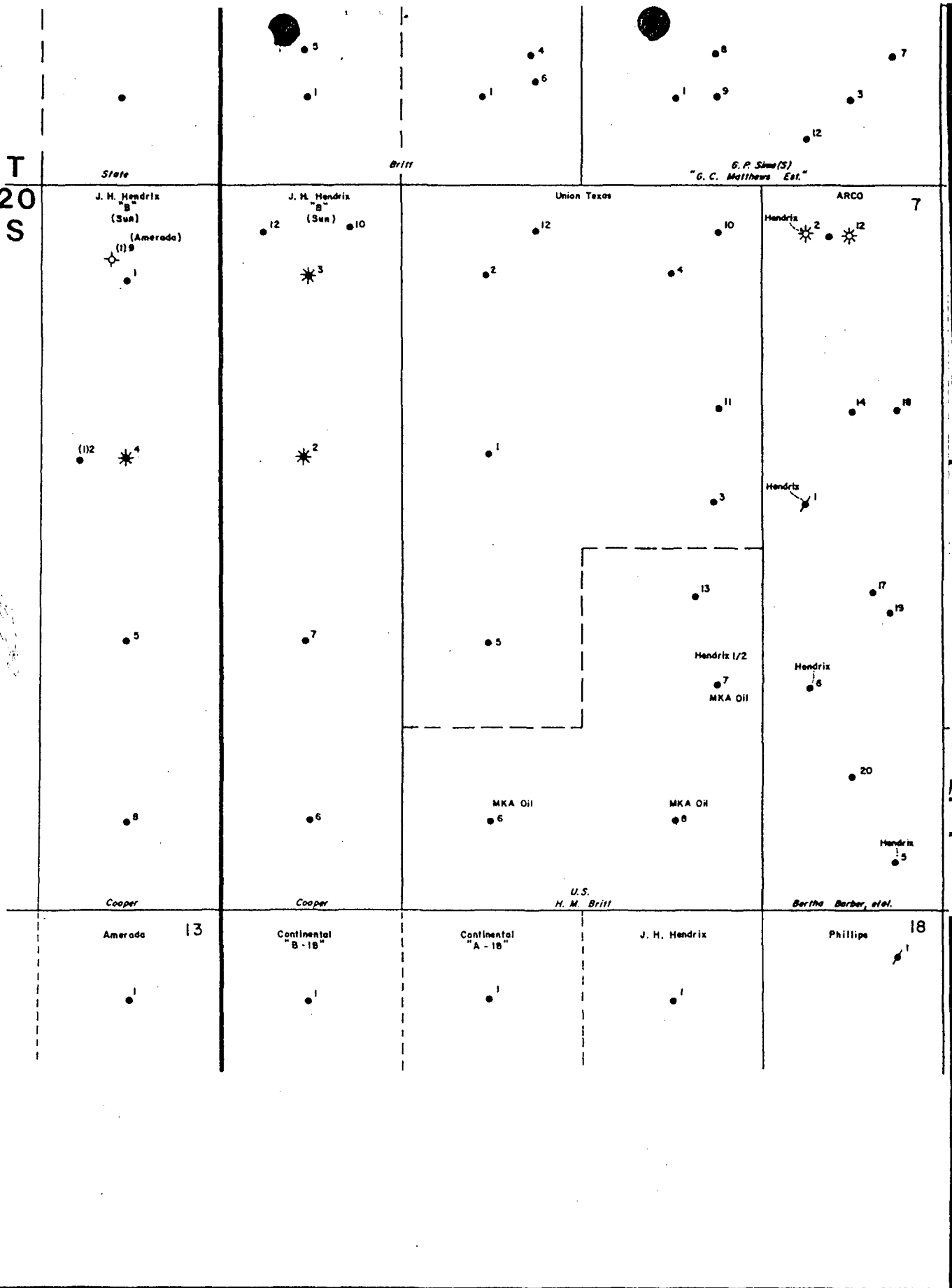
7-20

No report.

7-21

SI until Northern Natural relays line at wellhead. (drop from report
until such time).

T
20
S



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 9898
ORDER NO. R-9199

THE APPLICATION OF DOYLE HARTMAN
FOR A NON-STANDARD PRORATION UNIT,
SIMULTANEOUS DEDICATION AND
COMPULSORY POOLING FOR THE EUMONT
GAS POOL, LEA COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on May 16, 1990, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this 15th day of June, 1990, the Division Director, having considered the testimony, the record and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

(1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) The applicant, Doyle Hartman, seeks approval for a 280-acre non-standard proration unit for the Eumont Gas Pool, comprising the SE/4 and the SE/4 SW/4 of Section 5 and the NE/4 NW/4 and the NE/4 NE/4 of Section 8, both in Township 20 South, Range 37 East, N.M.P.M., Lea County, New Mexico, said proration unit to be simultaneously dedicated to the Britt-Laughlin Com. Well No. 1 (formerly the Britt "B-8" Well No. 1) located 660 feet from the North line and 1980 feet from the West line (Unit C) of said Section 8, the Britt-Laughlin Com. Well No.

Case No. 9898
Order No. R-9199
Page 2

5 (formerly the Laughlin "B" Well No. 5) located 330 feet from the South line and 2310 feet from the East line (Unit O) of said Section 5, and a new infill well, the Britt-Laughlin Com. Well No. 6, to be located 1860 feet from the South line and 760 feet from the East line (Unit I) of said Section 5.

(3) The proposed proration unit would serve to combine Eumont acreage currently comprising three non-standard gas spacing units and a 40-acre tract which was severed by Division Order No. R-9145.

- a) R-495, dated July 7, 1954 authorized a 40-acre non-standard gas proration unit comprising the NE/4 NW/4 of said Section 8;
- b) NSP-42, dated December 22, 1954 authorized a 160-acre non-standard gas proration unit comprising the SE/4 of said Section 5; and
- c) NSP-355, dated March 8, 1957 authorized a 40-acre non-standard gas proration unit comprising the SE/4 SW/4 of said Section 5.

(4) The entire proposed proration unit may reasonably be presumed productive of gas from the Eumont Gas Pool and can be efficiently and economically developed and exploited by the aforesaid Britt-Laughlin Com. Well Nos. 1, 5 and 6.

(5) The applicant also seeks an order pooling all mineral interests in the Eumont Gas Pool underlying the proposed proration unit and consisting of the aforesaid SE/4 and SE/4 SW/4 of said Section 5 and the NE/4 NW/4 and NE/4 NE/4 of said Section 8.

(6) The applicant, Doyle Hartman, has the right to drill and proposes to drill a new infill well, the Britt-Laughlin Com. Well No. 6, to be located as above described.

(7) There are interest owners in the proposed proration unit who have not agreed to pool their interests.

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Page 3

(8) To avoid the drilling of unnecessary wells, to protect correlative rights, to prevent waste and to afford the owner of each interest in said unit the opportunity to recover or receive without unnecessary expense his just and fair share of the gas in said pool, the subject application should be approved by pooling all mineral interests, whatever they may be, within said unit.

(9) The applicant should be designated the operator of the subject wells and unit.

(10) Applicant should be permitted to recover \$188,750.00 as the reasonable and equitable value of the existing wellbore and associated equipment of the Britt-Laughlin Com. Well No. 1 (Unit C, Section 8) as compensation for the applicant's contribution of said well to the proposed proration unit.

(11) In the event the Britt-Laughlin Com. Well Nos. 1 and 6 are incapable of producing the entire allowable assigned to the proposed proration unit, applicant should be permitted to recover the reasonable and equitable value of the existing wellbore and associated equipment of the Britt-Laughlin Com. Well No. 5 (Unit O, Section 5) and the reasonable costs of reworking such well as compensation for applicant's contribution of such well to the proposed proration unit, such value and costs to be determined, in the absence of any voluntary agreement among the working interest owners, by the Division after public notice and hearing.

(12) Any non-consenting working interest owner should be afforded the opportunity to pay his share of the reasonable and equitable value (\$188,750.00) of the existing Britt-Laughlin Com. Well No. 1 (Unit C, Section 8) and the estimated well costs for the new infill well, the Britt-Laughlin Com. Well No. 6 (Unit I, Section 5), to the operator in lieu of paying his share of such value and costs out of unit production.

(13) The applicant requested a 200 percent risk penalty be imposed on the cost of drilling said new infill well.

(14) Based on testimony and evidence presented at the hearing, the requested 200 percent risk penalty is excessive in this instance and should therefore be reduced to reflect a more reasonable risk penalty for an infill well.

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Order No. R-9199
Page 4

(15) Any non-consenting working interest owner who does not pay his share of estimated well costs for the new infill well should have withheld from production his share of the reasonable well costs plus an additional 100 percent thereof as a reasonable charge for the risk involved in the drilling of such new infill well, also any non-consenting working interest owner who does not pay his share of the reasonable and equitable value of the existing Britt-Laughlin Com Well No. 1 (\$188,750.00) should have his share of said amount withheld from production.

(16) Any non-consenting interest owner should be afforded the opportunity to object to the actual well costs for the new infill well, but actual well costs should be adopted as the reasonable well costs in the absence of such objection.

(17) Following the determination of reasonable well costs, any non-consenting working interest owner who has paid his share of estimated costs should pay to the operator any amount that the reasonable well costs exceed the estimated well costs or should receive from the operator any amount that their paid estimated well costs exceed the reasonable well costs.

(18) \$5,500.00 per month while drilling the new infill well and \$550.00 per well per month while producing the unit wells should be fixed as reasonable charges for supervision (combined fixed rates). The operator should be authorized to withhold from production the proportionate share of such supervision charges attributable to each non-consenting working interest owner. In addition thereto, the operator should be authorized to withhold from production the proportionate share of actual expenditures required for operating the subject wells, not in excess of what are reasonable, attributable to each non-consenting working interest owner.

(19) All proceeds from unit production which are not disbursed for any reason should be placed in escrow to be paid to the true owner thereof upon demand and proof of ownership.

(20) Upon the failure of the operator of said pooled unit to commence drilling of the new infill well on said unit on or before November 16, 1990, the provisions of this order which relate to the new infill well should become null and void and of no further effect whatsoever.

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Order No. R-9199
Page 5

(21) Should all the parties to the compulsory pooling reach voluntary agreement subsequent to entry of this order, the pooling provisions of this order should thereafter be of no further effect.

(22) The operator of the wells and unit should notify the Director of the Division in writing of the subsequent voluntary agreement of all parties subject to the compulsory pooling provisions of this order.

(23) For purposes of assigning a gas allowable in the Eumont Gas Pool, the subject 280-acre non-standard gas proration unit should be assigned an acreage factor of 1.75.

(24) The allowable assigned to the aforesaid proration unit should be permitted to be produced from any well on said unit in any proportion; provided however, the Britt-Laughlin Com. Well No. 5 (Unit O, Section 5) should not be permitted to produce more than a 160-acre non-standard unit allowable, as determined by well tests, if such well is subsequently restored to production.

IT IS THEREFORE ORDERED THAT:

(1) All mineral interests, whatever they may be, in the Eumont Gas Pool, underlying the SE/4 and SE/4 SW/4 of Section 5 and the NE/4 NW/4 and the NE/4 NE/4 of Section 8, Township 20 South, Range 37 East, N.M.P.M., Lea County, New Mexico, are hereby pooled to form a non-standard 280-acre gas spacing and proration unit to be simultaneously dedicated to the existing Britt-Laughlin Com. Well No. 1 (formerly the Britt "B-8" Well No. 1) located 660 feet from the North line and 1980 feet from the West line (Unit C) of said Section 8, the existing Britt-Laughlin Com. Well No. 5 (formerly the Laughlin "B" Well No. 5) located 330 feet from the South line and 2310 feet from the East line (Unit O) of said Section 5, and the new infill well, the Britt-Laughlin Com. Well No. 6, to be drilled at a point 1860 feet from the South line and 760 feet from the East line (Unit I) of said Section 5.

PROVIDED HOWEVER THAT, the operator of said unit shall commence the drilling of said new infill well on or before the 16th day of November, 1990, and shall thereafter continue the drilling of said well with due diligence to a depth sufficient to test the Eumont Gas Pool.

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Order No. R-9199
Page 6

PROVIDED FURTHER THAT, in the event the unit operator does not commence the drilling of said new infill well on or before the 16th day of November, 1990, the provisions of this order regarding the pooling of all mineral interests shall be null and void and of no effect whatsoever, unless said operator obtains a time extension from the Division for good cause shown.

PROVIDED FURTHER THAT, should said well not be drilled to completion, or abandonment, within 120 days after commencement thereof, said operator shall appear before the Division Director and show cause why Decretory Paragraph No. (1) of this order regarding the pooling of all mineral interests should not be rescinded.

(2) Doyle Hartman is hereby designated the operator of the subject wells and unit.

(3) After the effective date of this order and within 90 days prior to commencing the new infill well, the operator shall furnish the Division and each known working interest owner in the subject unit an itemized schedule of estimated well costs for the new infill well.

(4) Within 30 days from the date the schedule of estimated well costs is furnished to him, any non-consenting working interest owner shall have the right to pay his share of the reasonable and equitable value (\$188,750.00) of the existing Britt-Laughlin Com Well No. 1 (Unit C, Section 8) and the estimated well costs for the new infill well, the Britt-Laughlin Com Well No. 6 (Unit I, Section 5), to the operator in lieu of paying his share of such value and costs out of unit production, and any such owner who pays his share of such value and costs within such 30 days shall remain liable for operating costs but shall not be liable for risk charges.

(5) The operator shall furnish the Division and each known working interest owner an itemized schedule of actual well costs within 90 days following completion of the infill well. If no objection to the actual well costs is received by the Division and the Division has not objected within 45 days following receipt of said schedule, the actual well costs shall be the reasonable well costs; provided however, if there is an objection to actual well costs within said 45-day period the Division will determine reasonable well costs after public notice and hearing.

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Order No. R-9199
Page 7

(6) Within 60 days following the determination of the reasonable well costs, any non-consenting working interest owner who has paid his share of estimated costs in advance as provided above shall pay to the operator his pro rata share of the amount that reasonable well costs exceed estimated well costs or shall receive from the operator his pro rata share of the amount that the estimated well costs exceed the reasonable well costs.

(7) The operator is hereby authorized to withhold the following costs and charges from unit production:

- (A) The pro rata share of reasonable well costs attributable to each non-consenting working interest owner who has not paid his share of the estimated well costs of the new infill well (Britt-Laughlin Com. Well No. 6) within 30 days from the date the schedule of estimated well costs is furnished to him;
- (B) As a charge for the risk involved in the drilling of said new infill well, 100 percent of the pro rata share of reasonable well costs attributable to each non-consenting working interest owner who has not paid his share of the estimated well costs within 30 days from the date the schedule of the estimated well costs is furnished to him;
- (C) The pro rata share of the reasonable and equitable value of the existing Britt-Laughlin Com. Well No. 1 (\$188,750.00) attributable to each non-consenting working interest owner who has not paid his share of said costs within 30 days from the date of this order.

(8) Operator shall distribute said costs and charges withheld from production to parties who advanced the well costs.

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Order No. R-9199
Page 8

(9) \$5,550.00 per month while drilling the new infill well and \$550.00 per well per month while producing the unit wells are hereby set as reasonable charges for supervision (combined fixed rates). The operator is hereby authorized to withhold from unit production the proportionate share of such supervision charges attributable to each non-consenting working interest owner. In addition thereto, the operator is hereby authorized to withhold from unit production the proportionate share of actual expenditures required for operating such wells, not in excess of what are reasonable, attributable to each non-consenting working interest.

(10) In the event the Britt-Laughlin Com. Well Nos. 1 and 6 are incapable of producing the entire allowable assigned to the unit, each working interest owner shall pay to the operator their pro rata share of the reasonable and equitable value of the existing wellbore and associated equipment of the Britt-Laughlin Com. Well No. 5 (Unit O, Section 5) and the reasonable costs of reworking such well. In the absence of a voluntary agreement among the working interest owners, such value and costs shall be determined by the Division after notice and hearing.

(11) Any unleased mineral interest shall be considered a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest for the purpose of allocating costs and charges under the terms of this order.

(12) Any well costs or charges which are to be paid out of production pursuant to this order shall be withheld only from the working interest owner's share of production, and no such costs or charges to be paid out of production pursuant to this order shall be withheld from production attributable to any royalty interest.

(13) All proceeds from unit production which are not disbursed for any reason shall be placed in escrow in Lea County, New Mexico to be paid to the true owner thereof upon demand and proof of ownership, and the operator shall notify the Division of the name and address of said escrow agent within 30 days from the date of the first escrow deposit.

(14) Should all the parties to the compulsory pooling reach voluntary agreement subsequent to entry of this order, the pooling provisions of this order shall thereafter be of no further effect.

Case No. 9898
Order No. R-9199
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(15) The operator of the subject wells shall notify the Director of the Division in writing of the subsequent voluntary agreement of all parties to the compulsory pooling provisions of this order.

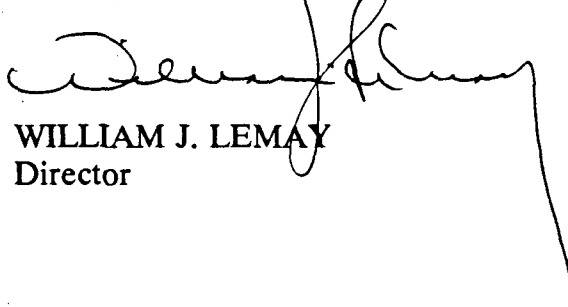
(16) The 280-acre non-standard gas proration unit herein authorized shall receive an acreage factor in the Eumont Gas Pool of 1.75 for allowable purposes to be produced from any well on said unit in any proportion; provided however, that the Britt-Laughlin Com. Well No. 5, located 330 feet from the South line and 2310 feet from the East line (Unit O) of said Section 5, shall not be permitted to produce more than a 160-acre allowable for the Eumont Gas Pool, as determined by well tests, if such well is subsequently restored to production.

(17) Division Orders R-495, NSP-42 and NSP-355 are hereby superseded by this order.

(18) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



WILLIAM J. LEMAY
Director

SEAL

N. (SC)
State

Morathon

Borner

Morathon

Meridian

Cities-
Laughlin

Union Tex

Britt

Hartman

Leve

Leve

Leve

Ruby
Leve

Proposed 280 acre EUMONT P.U.
Doyle Hartman

Britt-Laughlin Gas Com

SE/4 SW/4, SE/4 Section 5 &

NE/4 NE/4, NE/4 NW/4 Section 8

T-20-S, R-37-E

Williams

Byrom

Byrom

Byrom

Byrom

Shell

Shell

U. Y. Cooper, M. Luther Cooper, Est. (S)

Getty Exxon Byrom

Getty

Exxon Byrom

Exxon

Oil Prop

Meridian

Exxon

Exxon

Exxon

Exxon

Meridian

Laughlin

D. Hartman

M. E. Laughlin

Meridian

SW.

Propo
Doyle
Britt-
NE/4
T-20

Propo
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Britt-
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SW.

SW.