

OIL CONSERVE SON DIVISION RECE VED.

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OFFICES IN: Avon, CT Denver, CO Midland, TX

SUBSIDIARIES: Avon Energy Corporation Cimarron Petroleum Corporation Levinson Partners Corporation

July 2, 1991

Mr. Michael E. Stogner State of New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87504

> Re: Unorthodox Well Locations Turner "B" Lease Sections 20 & 29, Twp. 17 S., Rge. 31 E., NMPM Grayburg-Jackson Pool Eddy Co., New Mexico

Dear Mr. Stogner:

In accordance with our telephone conversation of last week, attached is a copy of the notice sent to Socorro Petroleum Company in regard to the captioned unit.

As we discussed, Socorro was the farmee on the wells we recently drilled, having retained a 25% Working Interest convertible to a 52% After-Payout Interest. I have discussed with them the execution of the waiver and they will return it as soon as possible.

Thank you for your assistance. If there is anything further that we need to do, please let me know.

Sincerely,

AVON ENERGY CORPORATION

Keeton Barken

Keaton Barker Land Manager

DKB:ss

Alta Energy Corporation 410 17th Street, Suite 430

Denver, CO 80202 (Off.)303/825-0714 (Fax)303/629-6741

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING GOVERNOR

June 12, 1991

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

Avon Energy Corporation c/o Alta Energy Corporation 415 West Wall, Suite 1810 Midland, TX 79701

Attention: Mitchell L. Solich

RE: Unorthodox oil well locations, **Turner: B** Lease, Sections 20 and 29, Township 17 South, Range 31 East, NMPM, Grayburg-Jackson Pool, Eddy County, New Mexico.

Dear Mr. Solich:

On June 11, 1991, I received eight applications for unorthodox oil well locations to permit the completion of an efficient production/injection pattern within Avon's Turner "B" Lease Waterflood Project. The applications for Well Nos. 88, 92, 93 and 96 are currently being processed as Division Administrative Order NSL-3018. At this time, however, I can not process the applications for Well Nos. 95, 97 and 98, which are indeed unorthodox pursuant to Division General Rule 104.F.I. It appears from the land plat submitted with each filing and pursuant to General Rule 104.F.III. that the dedicated 40-acre tract for each of the four wells offsets acreage controlled by parties other than Avon or Alta. Please provide adequate notice to these offsetting parties pursuant to Rule 104.F.IV. Also, submit copies of such notice to me so that I may start the required 20-day waiting period provided for by General Rule 104.F.IV. without further delay.

Should you have any questions concerning the processing of these eight filings or on any future filings, please contact me.

Sincerely

Michael E. Stogner Chief Hearing Officer/Engineer

MES/ag

cc: Oil Conservation Division - Artesia US Bureau of Land Management - Carlsbad



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OIL CONSERVE ON DIVISION RECEIVED

'91 JUN 12 AM 10 22

June 11, 1991

New Mexico Oil Conservation Division Attn: Mr. Michael E. Stogner P.O. Box 2088 Santa Fe, New Mexico 87501

> RE: Avon Energy Corporation Administrative Application For Unorthodox Well Location In A Leasehold Waterflood Project, Turner "B" Federal Well No. 94

Dear Mr. Stogner:

Avon Energy Corporation (a wholly owned subsidiary of Alta Energy Corporation), successor to Socorro Petroleum Company, as operator of the Turner "B" leasehold waterflood project previously approved by Division Order R-3528 (copy enclosed) requests administrative approval of the following unorthodox well location:

Turner "B" Federal Well-No-94 (Unit I, section 29, T-17-S, R-31-F/ Eddy County, New Mexico Location: 1350_FSL_& 1200 FEL

The Turner "B" leasehold waterflood project is currently being developed with infill wells using a 20 acre well density. The subject well is one of those wells and is located in the interior of the unit and is not competitive with offsetting wells outside the unit.

Enclosed is a copy of a plat showing the boundary of the waterflood. Also enclosed is a copy of the Form C-101 and C-102.

We believe that the infill development using the 20 acre density will improve waterflood sweep efficiency and will increase secondary oil recovery.

Because the well is not located within 330 feet to any other boundary, we believe no notification to offsetting operators is required. Please do not hesitate to call me at either 303-825-0714 or 915-683-5449 should you have any questions or need any further information.

Very truly yours,

M Solich Mitchell L.

Sr. V.P. & Chief Operating Officer

MLS/ssj

Enclosure

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

CASE No. 3885 Order No. R-3528

APPLICATION OF SINCLAIR OIL & GAS COMPANY FOR A WATERFLOOD EXPANSION, EDDY COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on October 9, 1968, at Santa Fe, New Mexico, before Examiner Elvis A. Utz.

NOW, on this 22nd day of October, 1968, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Sinclair Oil Corporation, formerly Sinclair Oil & Gas Company, seeks permission to expand its Turner "B" Grayburg-Jackson Waterflood Project in the Grayburg-Jackson Pool by the injection of water into the Premier Sand of the Grayburg formation through 12 additional injection wells in Sections 20, 29, and 30, Township 17 South, Range 31 East, NMPM, Eddy County, New Mexico.

(3) That the wells in the project area are in an advanced state of depletion and should properly be classified as "stripper" wells.

(4) That the proposed expansion of the Turner "B" Grayburg-Jackson Waterflood Project should result in the recovery of otherwise unrecoverable oil, thereby preventing waste.

-2-CASE No. 3885 Order No. R-3528

(5) That the subject application should be approved and the expanded project should be governed by the provisions of Rules 701, 702, and 703 of the Commission Rules and Regulations.

IT IS THEREFORE ORDERED:

(1) That the applicant, Sinclair Oil Corporation, formerly Sinclair Oil & Gas Company, is hereby authorized to expand its Turner "B" Grayburg-Jackson Waterflood Project in the Grayburg-Jackson Pool by the injection of water into the Premier Sand of the Grayburg formation through the following-described wells in Township 17 South, Range 31 East, NMPM, Eddy County, New Mexico:

LEA	SE		WELL NO.	UNIT	SECTION
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Turner	"B"	SP	47	в	29
Turner	"B"	SP	50	D,	29
Turner	"B"	SP	54	F	29
Turner	"8"	SP	55	· H	29
Turner	"B"	SP	61	· J	29
Turner	"B"	SP	64	L	29
Turner	"B"	SP	66	N ·	29
Turner	"B"	SP	68	P	29
Turner	" B"	SP	56	J	30
Turner	"B "	SP	76	P -	30

(2) That the expanded waterflood project shall be governed by the provisions of Rules 701, 702, and 703 of the Commission Rules and Regulations.

(3) That monthly progress reports of the expanded waterflood project herein authorized shall be submitted to the Commission in accordance with Rules 704 and 1120 of the Commission Rules and Regulations.

(4) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

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DAVID F. CARGO, Chairman

GUYTON B. HAYS, Member

A. L. PORTER, Jr., Member & Secretary

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June 11, 1991

New Mexico Oil Conservation Division Attn: Mr. Michael E. Stogner P.O. Box 2088 Santa Fe, New Mexico 87501

> RE: Avon Energy Corporation Administrative Application For Unorthodox Well Location In A Leasehold Waterflood Project, Turner "B" Federal Well No. 95

Dear Mr. Stogner:

Avon Energy Corporation (a wholly owned subsidiary of Alta Energy Corporation), successor to Socorro Petroleum Company, as operator of the Turner "B" leasehold waterflood project previously approved by Division Order R-3528 (copy enclosed) requests administrative approval of the following unorthodox well location:

> Unit L, Section 29, T-17-S, R-31-E Eddy County, New Mexico Location: 2610 FSL & 1000 FWL

The Turner "B" leasehold waterflood project is currently being developed with infill wells using a 20 acre well density. The subject well is one of those wells and is located in the interior of the unit and is not competitive with offsetting wells outside the unit.

Enclosed is a copy of a plat showing the boundary of the waterflood. Also enclosed is a copy of the Form C-101 and C-102.

We believe that the infill development using the 20 acre density will improve waterflood sweep efficiency and will increase secondary oil recovery.

Because the well is not located within 330 feet to any other boundary, we believe no notification to offsetting operators is required. Please do not hesitate to call me at either 303-825-0714 or 915-683-5449 should you have any questions or need any further information.

Very truly yours,

-Illh-Sal. NV.1 Mitchell L. Solich

Sr. V.P. & Chief Operating Officer

MLS/ssj

Enclosure

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING GOVERNOR

June 12, 1991

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

Avon Energy Corporation c/o Alta Energy Corporation 415 West Wall, Suite 1810 Midland, TX 79701

Attention: Mitchell L. Solich

RE: Unorthodox oil well locations, Winner B. Lease, Sections 20 and 29, Township 17 South, Range 31 East, NMPM, Grayburg-Jackson Pool, Eddy County, New Mexico.

Dear Mr. Solich:

On June 11, 1991, I received eight applications for unorthodox oil well locations to permit the completion of an efficient production/injection pattern within Avon's Turner "B" Lease Waterflood Project. The applications for Well Nos. 88, 92, 93 and 96 are currently being processed as Division Administrative Order NSL-3018. At this time, however, I can not process the applications for Well Nos. 94, 97 and 98, which are indeed unorthodox pursuant to Division General Rule 104.F.I. It appears from the land plat submitted with each filing and pursuant to General Rule 104.F.III. that the dedicated 40-acre tract for each of the four wells offsets acreage controlled by parties other than Avon or Alta. Please provide adequate notice to these offsetting parties pursuant to Rule 104.F.IV. Also, submit copies of such notice to me so that I may start the required 20-day waiting period provided for by General Rule 104.F.IV. without further delay.

Should you have any questions concerning the processing of these eight filings or on any future filings, please contact me.

Sincerely

Michael E. Stogner Chief Hearing Officer/Engineer

MES/ag

cc: Oil Conservation Division - Artesia US Bureau of Land Management - Carlsbad

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	AVON ENERGY C	ORPORATION	•			. Watt No.	
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BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

CASE No. 3885 Order No. R-3528

APPLICATION OF SINCLAIR OIL & GAS COMPANY FOR A WATERFLOOD EXPANSION, EDDY COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on October 9, 1968, at Santa Fe, New Mexico, before Examiner Elvis A. Utz.

NOW, on this 22nd day of October, 1968, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Sinclair Oil Corporation, formerly Sinclair Oil & Gas Company, seeks permission to expand its Turner "B" Grayburg-Jackson Waterflood Project in the Grayburg-Jackson Pool by the injection of water into the Premier Sand of the Grayburg formation through 12 additional injection wells in Sections 20, 29, and 30, Township 17 South, Range 31 East, NMPM, Eddy County, New Mexico.

(3) That the wells in the project area are in an advanced state of depletion and should properly be classified as "stripper" wells.

(4) That the proposed expansion of the Turner "B" Grayburg-Jackson Waterflood Project should result in the recovery of otherwise unrecoverable oil, thereby preventing waste. -2-CASE No. 3885 Order No. R-3528

(5) That the subject application should be approved and the expanded project should be governed by the provisions of Rules 701, 702, and 703 of the Commission Rules and Regulations.

IT IS THEREFORE ORDERED:

(1) That the applicant, Sinclair Oil Corporation, formerly Sinclair Oil & Gas Company, is hereby authorized to expand its Turner "B" Grayburg-Jackson Waterflood Project in the Grayburg-Jackson Pool by the injection of water into the Premier Sand of the Grayburg formation through the following-described wells in Township 17 South, Range 31 East, NMPM, Eddy County, New Mexico:

LEA	SE		WELL NO.	UNIT	SECTION
Turner	"B."	SP	44	N	20
Turner		SP	46	P	20
Turner			47	B	29
Turner		SP	50	D	29
Turner		SP	54	F	29
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Turner	"B"		76	<u>р</u> .	30
Turner	"B"	SP	10	•	.

(2) That the expanded waterflood project shall be governed by the provisions of Rules 701, 702, and 703 of the Commission Rules and Regulations.

(3) That monthly progress reports of the expanded waterflood project herein authorized shall be submitted to the Commission in accordance with Rules 704 and 1120 of the Commission Rules and Regulations.

(4) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

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STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

DAVID F. CARGO, Chairman

GUYTON B. HAYS, Member

SEAL

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A. L. PORTER, Jr., Member & Secretary

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OIL CONSERVATION DIVISION RECEIVED

91 UN 12 AM 10 22

June 11, 1991

New Mexico Oil Conservation Division Attn: Mr. Michael E. Stogner P.O. Box 2088 Santa Fe, New Mexico 87501

> RE: Avon Energy Corporation Administrative Application For Unorthodox Well Location In A Leasehold Waterflood Project, Turner "B" Federal Well No. 97

Dear Mr. Stogner:

Avon Energy Corporation (a wholly owned subsidiary of Alta Energy Corporation), successor to Socorro Petroleum Company, as operator of the Turner "B" leasehold waterflood project previously approved by Division Order R-3528 (copy enclosed) requests administrative approval of the following unorthodox well location:

> Unit H, Section 29, T-17-S, R-31-E Eddy County, New Mexico Location: 2590 FNL & 1200 FSL

The Turner "B" leasehold waterflood project is currently being developed with infill wells using a 20 acre well density. The subject well is one of those wells and is located in the interior of the unit and is not competitive with offsetting wells outside the unit.

Enclosed is a copy of a plat showing the boundary of the waterflood. Also enclosed is a copy of the Form C-101 and C-102.

We believe that the infill development using the 20 acre density will improve waterflood sweep efficiency and will increase secondary oil recovery.

Because the well is not located within 330 feet to any other boundary, we believe no notification to offsetting operators is required. Please do not hesitate to call me at either 303-825-0714 or 915-683-5449 should you have any questions or need any further information.

Very truly yours,

Mitchell L. Solich Sr. V.P. & Chief Operating Officer

MLS/ssj

Enclosure

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE FURPOSE OF CONSIDERING:

CASE No. 3885 Order No. R-3528

APPLICATION OF SINCLAIR OIL & GAS COMPANY FOR A WATERFLOOD EXPANSION, EDDY COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

• This cause came on for hearing at 9 a.m. on October 9, 1968, at Santa Fe, New Mexico, before Examiner Elvis A. Utz.

NOW, on this 22nd day of October, 1968, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Sinclair Oil Corporation, formerly Sinclair Oil & Gas Company, seeks permission to expand its Turner "B" Grayburg-Jackson Waterflood Project in the Grayburg-Jackson Pool by the injection of water into the Premier Sand of the Grayburg formation through 12 additional injection wells in Sections 20, 29, and 30, Township 17 South, Range 31 East, NMPM, Eddy County, New Mexico.

(3) That the wells in the project area are in an advanced state of depletion and should properly be classified as "stripper" wells.

(4) That the proposed expansion of the Turner "B" Grayburg-Jackson Waterflood Project should result in the recovery of otherwise unrecoverable oil, thereby preventing waste. -2-CASE No. 3885 Order No. R-3528

(5) That the subject application should be approved and the expanded project should be governed by the provisions of Rules 701, 702, and 703 of the Commission Rules and Regulations.

IT IS THEREFORE ORDERED:

(1) That the applicant, Sinclair Oil Corporation, formerly Sinclair Oil & Gas Company, is hereby authorized to expand its Turner "B" Grayburg-Jackson Waterflood Project in the Grayburg-Jackson Pool by the injection of water into the Premier Sand of the Grayburg formation through the following-described wells in Township 17 South, Range 31 East, NMPM, Eddy County, New Mexico:

LE	ASE		WELL NO.	UNIT	SECTION .
Turner	"B."	SP	44	N	20
Turner	"B"	SP	46	P	20
Turner	"₿".	SP	47	в	29
Turner	"B"	S₽	50	D	29
Turner	"B"	SP	54	F	29
Turner	"B"	SP	55	H	29
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Turner	"B "	SP	64	L	29
Turner	"B"	SP	66	N ·	29
Turner	"B"	SP	68	P	29
Turner	"B"	SP	56	้ว	30
Turner	"B "	SP	76	р.	30

(2) That the expanded waterflood project shall be governed by the provisions of Rules 701, 702, and 703 of the Commission Rules and Regulations.

(3) That monthly progress reports of the expanded waterflood project herein authorized shall be submitted to the Commission in accordance with Rules 704 and 1120 of the Commission Rules and Regulations.

(4) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

DAVID F. CARGO, Chairman

GUYTON B. HAYS, Member

SEAL

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A. L. PORTER, Jr., Member & Secretary

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	J hereing certify that the informatic contained herein in true and complete to it best of my knowledge and belief. Signature JERRY F. LONG Toblina Permit Agent Company AVON ENERGY CORPORATION Date December 27, 1990 3700.9 3723.5 C-1200- C
	3702.0 3723.7 I hereby certify that the well location sho on this plat was plated from field noise actual surveys made by me or under supervison, and that the same is true d correct to the best of my knowledge a belief. Date comberged Decemberged Decemberged P.R. Patherey P.R. Patherey Structure of Sent re P.R. Patherey Structure of Sent re Structure of Sent re Sent re Structure of Sent re Sent re S
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STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING GOVERNOR

June 12, 1991

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

Avon Energy Corporation c/o Alta Energy Corporation 415 West Wall, Suite 1810 Midland, TX 79701

Attention: Mitchell L. Solich

RE: Unorthodox oil well locations, Turner "B" Lease, Sections 20 and 29, Township 17 South, Range 31 East, NMPM, Grayburg-Jackson Pool, Eddy County, New Mexico.

Dear Mr. Solich:

On June 11, 1991, I received eight applications for unorthodox oil well locations to permit the completion of an efficient production/injection pattern within Avon's Turner "B" Lease Waterflood Project. The applications for Well Nos. 88, 92, 93 and 96 are currently being processed as Division Administrative Order NSL-3018. At this time, however, I can not process the applications for Well Nos. 94, 95, 97 and 98, which are indeed unorthodox pursuant to Division General Rule 104.F.I. It appears from the land plat submitted with each filing and pursuant to General Rule 104.F.III. that the dedicated 40-acre tract for each of the four wells offsets acreage controlled by parties other than Avon or Alta. Please provide adequate notice to these offsetting parties pursuant to Rule 104.F.IV. Also, submit copies of such notice to me so that I may start the required 20-day waiting period provided for by General Rule 104.F.IV. without further delay.

Should you have any questions concerning the processing of these eight filings or on any future filings, please contact me.

Sincerely

Michael E. Stogner Chief Hearing Officer/Engineer

MES/ag

cc: Oil Conservation Division - Artesia US Bureau of Land Management - Carlsbad



OIL CONSERVE OUN DIVISION RECEIVED

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June 11, 1991

New Mexico Oil Conservation Division Attn: Mr. Michael E. Stogner P.O. Box 2088 Santa Fe, New Mexico 87501

> RE: Avon Energy Corporation Administrative Application For Unorthodox Well Location In A Leasehold Waterflood Project, UNERCE: WBW Federal Well No: 98

Dear Mr. Stogner:

Avon Energy Corporation (a wholly owned subsidiary of Alta Energy Corporation), successor to Socorro Petroleum Company, as operator of the Turner "B" leasehold waterflood project previously approved by Division Order R-3528 (copy enclosed) requests administrative approval of the following unorthodox well location:

> Turner "B" Federal Well No. 98 Unit M, Section 29, T-17-S, R-31-E Eddy County, New Mexico Location: 1270 FSL & 50 FWL

The Turner "B" leasehold waterflood project is currently being developed with infill wells using a 20 acre well density. The subject well is one of those wells and is located in the interior of the unit and is not competitive with offsetting wells outside the unit.

Enclosed is a copy of a plat showing the boundary of the waterflood. Also enclosed is a copy of the Form C-101 and C-102.

We believe that the infill development using the 20 acre density will improve waterflood sweep efficiency and will increase secondary oil recovery.

Because the well is not located within 330 feet to any other boundary, we believe no notification to offsetting operators is required. Please do not hesitate to call me at either 303-825-0714 or 915-683-5449 should you have any questions or need any further information.

Very truly yours,

HIPSI Mitchell L. Solich

Sr. V.P. & Chief Operating Officer

MLS/ssj Enclosure

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

CASE No. 3885 Order No. R-3528

APPLICATION OF SINCLAIR OIL & GAS COMPANY FOR A WATERFLOOD EXPANSION, EDDY COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on October 9, 1968, at Santa Fe, New Mexico, before Examiner Elvis A. Utz.

NOW, on this 22nd day of October, 1968, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Sinclair Oil Corporation, formerly Sinclair Oil & Gas Company, seeks permission to expand its Turner "B" Grayburg-Jackson Waterflood Project in the Grayburg-Jackson Pool by the injection of water into the Premier Sand of the Grayburg formation through 12 additional injection wells in Sections 20, 29, and 30, Township 17 South, Range 31 East, NMPM, Eddy County, New Mexico.

(3) That the wells in the project area are in an advanced state of depletion and should properly be classified as "stripper" wells.

(4) That the proposed expansion of the Turner "B" Grayburg-Jackson Waterflood Project should result in the recovery of otherwise unrecoverable oil, thereby preventing waste. -2-CASE No. 3885 Order No. R-3528

(5) That the subject application should be approved and the expanded project should be governed by the provisions of Rules 701, 702, and 703 of the Commission Rules and Regulations.

IT IS THEREFORE ORDERED:

(1) That the applicant, Sinclair Oil Corporation, formerly Sinclair Oil & Gas Company, is hereby authorized to expand its Turner "B" Grayburg-Jackson Waterflood Project in the Grayburg-Jackson Pool by the injection of water into the Premier Sand of the Grayburg formation through the following-described wells in Township 17 South, Range 31 East, NMPM, Eddy County, New Mexico:

LEASE			WELL NO.	UNIT	SECTION
Turner	"B."	SP	44	N	20
Turner	"B"	SP	46	P	20
Turner	"B"	SP	47	В	29
Turner		S₽	50	D	29
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Turner	"B"	SP	68	P	29
Turner	"B"	SP	56	រ	30
Turner	"B "	SP	76	P -	30

(2) That the expanded waterflood project shall be governed by the provisions of Rules 701, 702, and 703 of the Commission Rules and Regulations.

(3) That monthly progress reports of the expanded waterflood project herein authorized shall be submitted to the Commission in accordance with Rules 704 and 1120 of the Commission Rules and Regulations.

(4) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

DAVID F. CARGO, Chairman

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GUYTON B. HAYS, Member

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A. L. PORTER, Jr., Member & Secretary

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Midland. Texas 7970] 4. LOCATION OF WELL (Report location clearly and is accordance with any State requirements.*)							Grayburg-Jackson				
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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