ILLIYOT LOGGED IN

NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

	HIS CHECKLIST IS MANDA	TORY FOR ALL ADMINISTR	ATIVE APPLICATIONS FOR DCESSING AT THE DIVISIO	EXCEPTIONS TO DI	VISION RULES AND RE	GULATIONS
Applic	elonnwod-DHD] DD loo9-D9] K7W]	I Location] [NSP-Noi Commingling] [C1	n-Standard Proration [B-Lease Comminglion Off-Lease Storage] on] [PMX-Pressure posal] [IPI-Injection	Unit] [SD-Simul lg] [PLC-Pool/ [OLM-Off-Leas Maintenance E n Pressure Incre	taneous Dedicati Lease Commingli e Measurement] xpansion] ase]	ng]
[1]	OPERATOR/App (If one well	licant Name:	topet Can		RD:	·
[2]		CATION - Check The cation - Spacing Unit NSL NSP [
	[B] <u>Co</u>	Only for [B] or [C] muningling - Storage - DHC	Measurement PLC PC	OLS	OLM	· · · · · · · · · · · · · · · · · · ·
	[C] Injo	ection - Disposal - Pre WFX PMX	ssure Increase - Enha	nced Oil Recove	ry PPR	
[3]	NOTIFICATION [A]	REQUIRED TO: - C Working, Royalty o	Check Those Which A		Not Apply	
	[B]	Offset Operators, Lo	easeholders or Surface	Owner .	*.	* .
•	[C]	Application is One	Which Requires Publi	shed Legal Notic	e	
	[D]	Notification and/or U.S. Bureau of Land Managem	Concurrent Approval	by BLM		
,	[E]	Notification and/or Commissioner of Public Lands	Concurrent Approval	by SLO		
•	[F]	•	Proof of Notification	or Publication is	Attached, and/or,	
	[G]	Waivers are Attache	ed			
	al is accurate and co	V: I hereby certify that implete to the best of d information and not	my knowledge. I also	understand that	no action will be	
	Note: State	ement must be completed	by an individual with ma	nagerial and/or sup	ervisory capacity.	
Print o	r Type Name	Signature		Title		Date
				e-mail Address	*	

Jones, William V., EMNRD

From: Jones, William V., EMNRD

Sent: Wednesday, November 21, 2007 11:13 AM

To: 'mhotter@ypcnm.com'
Cc: Arrant, Bryan, EMNRD

Subject: DHC Application: Biplane Unit #6 30-005-63979

Hello Margrethe:

Please also copy Debbie Chavez on your reply to me, that may help with processing other applications.

You list the Haystack; Silurian as a possible Pool for this well and the acreage dedication plat shows this to be 320 acre gas - but nothing in the application gives any other hint as to whether this is Oil or Gas. The Haystack; Siluro Devonian Pool is an oil pool and the nearest Silurian aged pool I can find.

Also, Yates applications for DHC seem to normally include separate pages for discussion of each Pool involved with a commingle - you could put it all on one discussion page or cover letter if that will help.

Let me know about the Silurian.

Happy Thanksgiving,

William V. Jones PE New Mexico Oil Conservation Division 1220 South St. Francis Santa Fe, NM 87505 505-476-3448



<u>District I</u> 1625 N. French Drive, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107A Revised June 10, 2003

District II

1301 W. Grand Avenue, Artesia, NM 88210

District IV

District III
1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

E-MAIL ADDRESS _____ mhotter@ypcnm.com

Oil Conservation Division 1220 South St. Francis Dr.

APPLICATION TYPE X Single Well
Establish Pre-Approved Pools
EXISTING WELLBORE

Santa Fe, New Mexico 87505 APPLICATION FOR DOWNHOLE COMMINGLING $\underline{\mathbf{X}}$ Yes $\underline{\hspace{1cm}}$ No

Yates Petroleum Corporation		outh Forth Street, Artesia, NM	
perator	Add	lress (DHC	-3971)
Biplane Unit #6 Unit N – Sect ease	ion 16 - 6S-27E Well No. Unit Letter-	Chaves Section-Township-Range	County
OGRID No.025575 Property Code	36683 API No. 30-005-	63979 Lease Type:	Federal X State Fee
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
;	Haystack; Cisco 6		Maystacky Silument
Pool Name			SIURCI
Pool Code	78320 5,698-5,712		6,134-6,262'
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)			
Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)			
Oil Gravity or Gas BTU (Degree API or Gas BTU)	1117 BTU		
Producing, Shut-In or New Zone	New Zone		New Zone
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production	Date: New Zone		Date: New Zone
estimates and supporting data.)	Rates:		Rates:
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas Allocation % will be submitted when completed		Oil Gas Allocation % will be submitted when completed
	<u>ADDITIO</u>	NAL DATA	
are all working, royalty and overriding f not, have all working, royalty and ove			YesX No Yes No
are all produced fluids from all commit	ngled zones compatible with each of	other?	YesX No
Vill commingling decrease the value of	production?		Yes No X
f this well is on, or communitized with r the United States Bureau of Land Ma	, state or federal lands, has either the		Yes X No
NMOCD Reference Case No. applicabl	•	or and approximent	
Attachments: C-102 for each zone to be comming Production curve for each zone for For zones with no production histor Data to support allocation method o Notification list of working, royalty Any additional statements, data or of	led showing its spacing unit and ac at least one year. (If not available, y, estimated production rates and s r formula. and overriding royalty interests fo	attach explanation.) supporting data. r uncommon interest cases.	
	PRE-APPRO	OVED POOLS	
/ If application is	to establish Pre-Approved Pools, the	ne following additional information	will be required:
ist of other orders approving downhole ist of all operators within the proposed roof that all operators within the proposed of	Pre-Approved Pools		
hereby certify that the information	V = V + V + V + V + V + V + V + V + V +	the best of my knowledge and be perations Engineer DATE 11/8	,

FRANK W. YATES



105 SOUTH FOURTH STREET

ARTESIA, NEW MEXICO 88210-2118

TELEPHONE (505) 748-1471

S.P. YATES CHAIRMAN EMERITUS

JOHN A. YATES

PEYTON YATES

FRANK YATES, JR.
EXECUTIVE VICE PRESIDENT

JOHN A. YATES, JR. SENIOR VICE PRESIDENT

November 8, 2007

Will Jones State of New Mexico OIL CONSERVATION DIVISION 1220 South Saint Francis Drive Santa Fe, NM 87505

Re: Biplane Unit #6

Dear Mr. Jones:

Enclosed please find a copy of form C-107A (Application for Downhole Commingling) on Yates Petroleum Corporation Biplane Unit #6 of 16-6S-27E, Chaves County, New Mexico.

If you have any questions or need additional information, please call me at (505) 748-4361.

Sincerely,

Debbie Chavez

Engineering Technician

Enclosure(s)

alor likura pirosa medin noperiki dasa Cadrah (Apericalian dan Braystone) Commitmiglian. Buli Koleo Pietri keran Confermina dilpina Main 48 of Al-S-2/II, Ospivisi Camory, Iver

million in the college agency for appropriate in Equation of the second of Comp. I fig-

RECEIVED

ATTACHMENT A

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

State

Form C-102

Revised June 10, 2003

☐ AMENDED REPORT

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-005-63979		² Pool Code ³ Pool		Name
		78320	Haystack; Cisco	
⁴ Property Code	·	⁵ Pro	⁶ Well Number	
36683		Bipl	#6	
⁷ OGRID No.		⁸ Ope	⁹ Elevaion .	
025575 Yates Petrole			eum Corporation	. 3,981

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
\mathbf{N}	16	6S	27E		990'	South	1980'	West	Chaves
11 Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acre	s ¹³ Joint	or Infill 14	Consolidation	n Code 15 Or	der No.				· .

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		ARD UNIT HAS BEEN		
				¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein
				is true and complete to the best of my knowledge and
	·			Signature Change
				Debbie Chavez Printed Name
	·			Engineering Technician
				Title and E-mail Address
				November 8, 2007
			,	Date
				¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Refer to Original Plat
				Date of Survey
				Signature and Seal of Professional Surveyor:
	•			
·				•
	2			Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

¹ API Number

320

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised June 10, 2003 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

³ Pool Name

☐ AMENDED REPORT

WELL LOCATION	ON AND ACREAGE	E DEDICATION PLAT

² Pool Code

30-005-63979					ł	Haystack; Silurian					
⁴ Property (⁵ Property Name					⁶ Well Number			
36683				Biplane Unit					#6		
⁷ OGRID No.			⁸ Operator Name					⁹ Elêvaion			
025575			Yates Petroleum Corporation					3,981			
	•				¹⁰ Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
N	16	6S	27E		990'	South	1980'	West	Chaves		
			¹¹ Be	ottom Ho	le Location I	f Different From	m Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
								•			
12 Dedicated Acre	es 13 Joint	or Infill 14	Consolidatio	n Code 15 Or	der No.	·					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

SIANI	DARD UNIT HAS BEEN	ALFROVED DI IIIE	DIVISION
			17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature
			Debbie Chavez Printed Name Engineering Technician Title and E-mail Address November 8, 2007 Date
			18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Refer to Original Plat Date of Survey
•			Signature and Seal of Professional Surveyor: Certificate Number

ATTACHMENT B

The Haystack; Cisco (Gas) is a new zone and production curves are not available.

The Haystack; Silurian is a new zone and production curves are not available.

We need to complete both zones to make an economic well.

ATTACHMENT C