

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
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			→						

29 Disposition of Gas (Solid, used for fuel, vented, etc)
Sold

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
Penn Shale Strawn LS	10532' 11022'		(Continued from right side)	Quaternary Rustler Dol	19' 624'
Atoka Clastics Atoka Bank LS	11539' 11716'			Salado Salt Tansil Dol.	899' 2221'
U Morrow LS M Morrow Clastics	11879' 11996'			Yates SS Artesia Group (7 River @ top)	2378' 2630'
L Morrow Marker L Morrow SS	12375' 12402'			Cherry Canyon SS Brushy Canyon SS	4665' 4856'
Barnett Shale	12469'			1st Bone Spring LS 1st Bone Spring SS	6821' 8153'
				2nd Bone Spring SS 3rd Bone Spring LS	8846' 9323'
				3rd Bone Spring SS Wolfcamp LS	9724' 10172'

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) _____

Title Sr. Staff Engineering Technician

Signature _____

Date 11/01/2007

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Continued on page 3)

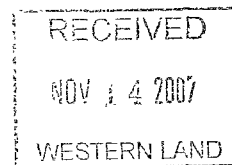
(Form 3160-4, page 2)

INCLINATION REPORT

23663-010

10-195-31E

DATE: 11/6/07



WELL NAME: ACME 10 Fed #1

LOCATION: Section 10, T19S, R31E

OPERATOR: DEVON I

DRILLING CONTRACTOR: GREY WOLF DRILLING COMPANY, LP
RIG 33

Marshall Hornsby, do hereby certify, that the following inclination report was prepared in the office of GREY WOLF DRILLING COMPANY, LP in Midland, Texas, under my supervision, from records of said well, and is true and correct to the best of my knowledge:

DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH
1.25	@ 314	1.25	@ 3464	1	@ 8134		
1	@ 631	.75	@ 3623	.75	@ 8661		
.50	@ 890	2.25	@ 4099	1	@ 9163		
.75	@ 1198	1.50	@ 4320	1.5	@ 9640		
2	@ 1701	1	@ 4636	1.75	@ 10232		
2	@ 1911	1.75	@ 5057	2.25	@ 10707		
2	@ 2003	1.50	@ 5462	2	@ 11233		
2	@ 2130	1.50	@ 6009	2	@ 11249		
2	@ 2289	1.25	@ 6265	2	@ 11724		
1	@ 2483	1	@ 6486	2.5	@ 12231		
1	@ 2737	1	@ 6739				
1	@ 2956	1	@ 7247				
1	@ 3210	1	@ 7692				

Drilling Contractor:
Grey Wolf Drilling Company, LP

By: Marshall Hornsby
Marshall Hornsby

Subscribed and sworn to before me on this 10 day of November, 2007

My Commission Expires: 11/18/09

By: Karina Rubio

Notary Public

