5847 San Felipe Suite 3600 Houston, Texas 77057 Telephone: (713) **780-5000** FAX (713) 780-5273 Telex 9108813803

NISL-3139

January 31, 1992

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State of New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87504-2088

RE: Non Standard Location, Administrative Approval Request Gallegos Canyon Unit #9 NE/SW Section 32-T28N-R12W San Juan County, New Mexico

Gentlemen:

BHP Petroleum (Americas), Inc. respectfully requests that a nonstandard location be approved to allow the GCU #9 to be recompleted in the Basin Fruitland Coal formation. The well is located 1885' FSL & 2135' FWL in the NE/SW quarter of Section 32-T28N-R12W in San Juan County, New Mexico.

The non-standard location is being requested in order to utilize an existing wellbore for Fruitland Coal development.

No additional surface damage is expected.

There are no offsetting proration units adjacent to this well.

Please do not hesitate to contact me if you have any questions.

Sincerely,

Bevérly Comer Production Technician (713) 780-5127

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m - 20-5	Dired Stati	STATES	JUN 2 9 19	ORM APPROVED			
ne (1999)	DEPARTMENT OF THE	-	S E & R DEPT	Sudeet Bureau No (2004-0) Spires: March 31 (993			
	BUREAU OF LAND MANAGEMENT						
S	SF 079346-A						
	for proposals to drill or to dee			r.			
	SUBMIT IN TRIPL	ICATE		" If Unit or CA. Agreement Desi			
Type of Weil	Gallegos Canyon Un						
Well XX Well	8. Well Name and No.						
Name of Operator BHP Petroleum	Gallegos Canyon Ur						
Address and Telephone No				30-045-07006			
5847 San Felipe	e, Suite 3600, Houston,	TX 77057	(713)780-5000	10. Field and Pool, or Exploratory			
Lucation of Well (Footage,)	Sec., T., R., M., or Survey Descriptions			Basin Fruitland Co			
(NE/SW) Section 1885' FSL & 2				11 County or Parish, State			
100J F3L & Z	LAN LMP			San Tuan More More			
CHECK AF	PROPRIATE BOX(S) TO IND			San Juan, New Mex:			
TYPE OF SL			TYPE OF ACTI	NC			
X Nonce of Ir	ntent	Abandonmen		Change of Plans			
				New Construction			
Subsequent	Керон	Casing Repa		Water Shut-Off			
Final Ahan	donment Nouce			Conversion to Injection			
		Other		Dispose Water			
				Note: Report results of multiple comple Completion or Recompletion Report an			
give subsurface locatio	ns and measured and true vertical depths for a	li markers and zones pe	rtinent to this work.)*	arung any proposed work. If well is directed			
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FARMINGTON COPY

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

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DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION 310 Old Santa Fe Trail, Room 206

Santa Fe, New Mexico 87503

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Openior BHP Petroleum (Americas), Inc.				Gallegos Canyon Unit				Well No.		
								9	9	
Unit Letter	Sectio	a	Township		Range			County		
К	32	2	28N		12W		NMP	San .	Juan	
Actual Footage I	ocation of	Well:	<u></u>		<u></u>			<u>** </u>		
1885	feet f	rom the	South	line and	2135	-	feet from	n the We	st line	
Ground level Ele	EV.		Formation		Pool				Dedicated Ac	reage:
5610' KE	3	Fruit:	land Coal		Basin	Fruitla	nd Coal		320	Acres
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