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	[B]	Offs	et Operators, Leas	eholders or Surface C	wner		
	[C]	App	lication is One Wh	nich Requires Publish	ed Legal Notice		
	[D]		fication and/or Co	ncurrent Approval by - Commissioner of Public Lands,			
	· [E]			roof of Notification or		tached, and/or,	
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Print or Type Name

Signature

i

1

Title

Date

e-mail Address

devon

Devon Energy Corporation 20 North Broadway Oldehoma City, Oklahoma 73102-8260 Fax 405-552-8113

September 7, 2007

New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, NM 87505 Attn: David Brooks

RE: North Pure Gold 5 Federal #3H Section 5-T23S-R31E Eddy County, New Mexico

Gentlemen:

Devon Energy Production Company, L.P. ("Devon"), as Operator, intends to drill the referenced horizontal Lower Brushy Canyon Delaware well to a total vertical depth of approximately 7900' with a total measured depth of approximately 12,500'. Devon is electing to drill this horizontal well due to the inability to obtain vertical APDs due to.... Potash restrictions. As reflected on the attached C-102, the well will be permitted at a surface location of 2630' FEL and 150' FNL with a permitted bottom hole location of 1980' FWL and 330' FSL of Section 5, Township 23 South, Range 31 East. The Bureau of Land Management will establish a "drilling island" for this well along the South side of the WIPP site in accordance with the applicable Secretarial Order governing oil and gas development in the Potash Area of Southeast New Mexico. Devon chose this location in order to cause as little interference as possible with the potash resource in the area that has been determined to be measured ore. The initial portion of the open hole and potentially productive horizontal section of the well will be located 1700'. FNL and 1980' FWL of said Section 5. Devon will penetrate the top of the Delaware Mountain group with the vertical portion of the well bore and according to Division rules the above mentioned surface hole location would be classified as a non-standard location.

In accordance with Division rules, Devon respectfully requests that the Commission administratively approve this application for an unorthodox location in accordance with Division Rule 104(F) (3) with regard to the vertical unorthodox portion of the well. This unorthodox location affects the unleased mineral interests owned by the United States of America, Bureau of Land Management ("BLM") in the spacing unit to the North in Section 32-T22S-R31E located inside the boundary of the WIPP site as well as Bass Enterprises Production Co. ("Bass") as the designated operater of that portion of the James Ranch Unit located in unit letter C of Section 5.. Devon has given notice of this application to the BLM and Bass. Additionally, Devon requests Commission approval to designate a 120 acre project area consisting of three standard oil spacing units comprised of the SE/4 NW/4 & E/2 SW/4 (Unit letters F, K & N)of said Section 5.

Attached for your review you will find a land plat reflecting the BLM and Bass as the only affected parties, a structure map on top of the Bone Spring formation, a State of New Mexico form C-102, a Well Profile Report prepared by Baker Hughes and copy of a notification letter to the BLM and Bass.

Feel free to contact the undersigned at (405) 552-4633 if there are any concerns or questions regarding this application.

Yours very truly,

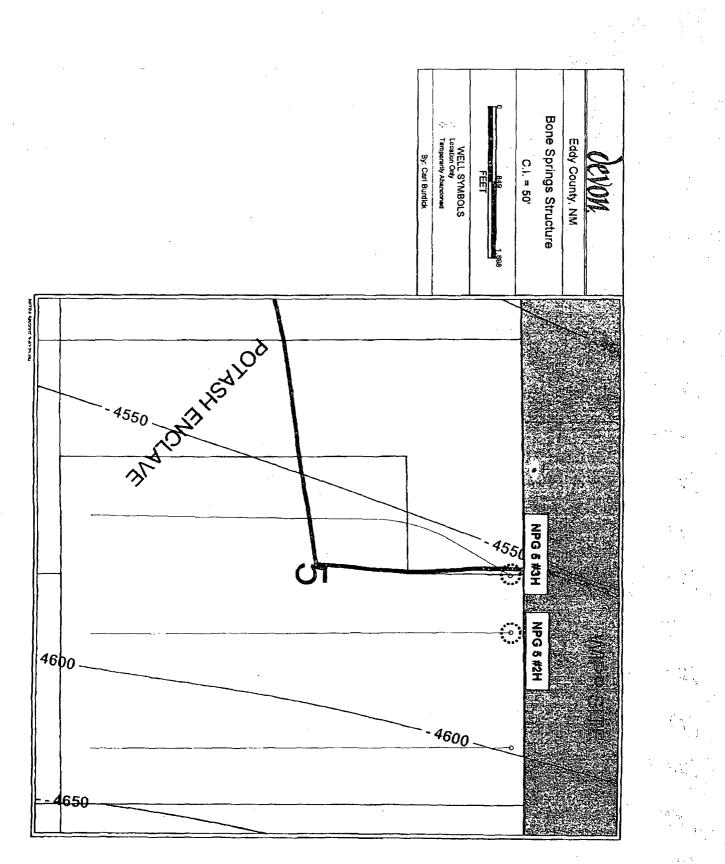
VON ENERGY PRODUCTION COMPANY, L.P.

Ken Gray Senior Land Advisor

KG\North Pure Gold 5 Federal #3 UL

Enclosure

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09/10/2007 08:21 FAX

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DIS	TF	ICT	I			
1625	N.	Presch	Dr.,	Kobha,	(CM	9824

DISTRICT II 1301 W. Grand Avenue, Artesis, XM 88210

DISTRICT III 1900 Rio Brasse Rd., Asice, NN 87410

DISTRICT IV 1220 B. SL. Prepais Dr., Samte Pe, NM 87505

#### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised October 12, 2005

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

**C** AMENDED REPORT

 $V_{i,j_0}$ 

BASIN SURVEYS

#### WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code Pool Name **Property** Code **Property** Name Vell Number NORTH PURE GOLD "5" 3H OGRID No. **Operator** Name Rievation DEVON ENERGY PRODUCTION COMPANY LP 3330' Surface Location UL or lot No. Section. Township Bange Lot Idn Feet from the North/South line Feet from the Rast/Vest line County 5 23 S 31 E NORTH EDDY 150 2630 EAST В Bottom Hole Location If Different From Surface Section UL or lot No. Township Lot kin Feet from the North/South line Range East/West line Feet from the County 5 23 S 31 E 330 **WEST** EDDY N SOUTH 1980 Dedicated Acres Joint or Infill Consolidation Code Order No. NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION **OPERATOR CERTIFICATION** 2630 SI. 1 I hereby certify that the information contained herein to true and complete to the best of my houndedge and belief, and that this organization other owns a corring interest or unleased induced interest in the location purposed bottom hole location purposed to the second second owner of much a subtered or working inferent, or to a voluntary positing agreement or a computing pooling order hereinforce entered by the attrision. 3337.4' 3337.8' 23329.6 3332.3 Ī Lot - N32\*20\*25.29\* Long - W103\*47'59.57 SPC-N.: 487972.0 E.: 706095.4 1 1 1 3332.3 83329.6 í (NAD-83) 1 1 1 Signature Dete Printed Name 1 SURVEYOR CERTIFICATION 4844.2 I hereby certify that the well location sh on this plat was plotted from field notes of actual surveys made by one or under my supervison and that the same is true -1 correct to the best of my build. . JUNE 3007 are. Date Sur Simatur 1 Profess ł ł 1 Lat ~ N32"19'37.9" 1 Long - W103'48'07.5" SPC-N: 483173.06 E.: 705432.93 Certificate No. Gary L. Jones 1980' һ В.Н. 7977 I 230 1 (NAD-83)



# Planned Wellpath Report Plan #1 Page 1 of 4



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INTEQ

REFER	INCLEMFILERATHADENTIFIC ATION:	S	
Operator	Devon Energy	Slot	#3H_SHL
Area	Eddy County, NM	Well	#3H
Field	Sand Dunes West Field	Wellbore	#3H PWB
Facility	North Pure Gold 5 Federal #3H		

REPORTSERUP	INFORMATION	Sector Content	
	NAD83 / TM New Mexico State Planes, Eastern Zone (3001), US feet		WellArchitect™ 1.2
North Reference	Grid	User	Gomeoscr
Scale	0.99994	Report Generated	07/09/07 at 14:21:35
Wellbore last revised	07/09/07	Database/Source file	WA_Midland/#3H_PWB.xa

WILLPATHEOCX	TION	1777	The state of the s		- NA STAR	
	Local coo	rdinates	Grid co	ordinates	Geographi	c coordinates
	North [feet]	East [feet]	Easting [US feet]	Northing [US feet]	Latitude [°]	Longitude [°]
Slot Location	0.00	0.00	706088.74	487964.65	32 20 25.290N	103 47 59.570W
Facility Reference Pt	T		706088.74	487964.65	32 20 25.290N	103 47 59.570W
Field Reference Pt	1		0.00	0.00	30 59 18.404N	106 03 38.987W

WI ET PA DIDADEM			
Calculation method	Minimum curvature	Rig on #3H_SHL (RT) to Facility Vertical Datum	0.00 feet
Horizontal Reference Pt	Slot	Rig on #3H_SHL (RT) to GRN. ELEV.	3330.00 feet
Vertical Reference Pt	Rig on #3H_SHL (RT)	Facility Vertical Datum to Mud Line (Facility)	0.00 feet
MD Reference Pt	Rig on #3H_SHL (RT)	Section Origin	N 0.00, E 0.00 ft
Field Vertical Reference	GRN. ELEV.	Section Azimuth	187.95°



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### Planned Wellpath Report Plan #1 Page 2 of 4



### INTEQ

REFER	ENCLOWITLUP ATH-IDENTIFIC ATION ***	1994 - Alia A	
Operator	Devon Energy	Slot	#3H_SHL
Area	Eddy County, NM	Well	#3H
Field	Sand Dunes West Field	Wellbore	#3H PWB
Facility	North Pure Gold 5 Federal #3H		

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MD [feet]	Inclination [°]	Azimuth j°)	TVD [feet]	Vert Sect [feet]	North [feet]	East [feet]	DLS [°/100ft]	Design Comments	Path Comment	
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4140.00†	0.000	187.946	4140.00	0.00	0.00	0.00	0.00		Bell Canyon	7
6650.00†	0.000	187.946	6650.00	0.00	0.00	0.00	0.00	1	Brushy Canyon	1
7420.00	0.000	187.946	7420.00	0.00	0.00	0.00	0.00	KOP		1
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7820.00†	47.720	187.946	7775.33	157.17	-155.66	-21.73	11.93			
7920.00†	59.650	187.946	7834.45	237.60	-235.32	-32.85	11.93	]		
8020.00†	71.580	187.946	7875.66	328.51	-325.36	-45.41	11.93			
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8174.43	90.003	187.946	7900.27	480.30	-475.68	-66.40	11.93	EOC		
8220.00	90.003	187.946	7900.26	525.87	-520.82	-72.70	0.00			
8320.00†	90.003	187.946	7900.26	625.87	-619.86	-86.52	0.00			
8420.00†	90.003	187.946	7900.25	725.87	-718.90	-100.35	0.00			
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8620.001	90.003	187.946	7900.24	925.87	-916.98	-127.99	0.00			
8720.00†	90.003	187.946	7900.23	1025.87	-1016.02	-141.82	0.00	l	1	
8820.00†	90.003	187.946	7900.23	1125.87	-1115.06	-155.64	0.00			
8920.00†	90.003	187.946	7900.22	1225.87	-1214.10	-169.47	0.00	}		
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# Planned Wellpath Report Plan #1 Page 3 of 4



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REFER	ENCL: WEIPPEARD IDENTIFICATION TO THE		
Operator	Devon Energy	Slot	#3H_SHL
Area	Eddy County, NM	Well	#3H
Field	Sand Dunes West Field	Wellbore	#JH PWB
Facility	North Pure Gold 5 Federal #3H		

MD [feet]	Inclination [°]	Azimuth [°]	TVD [feet]	Vert Sect [feet]	North [feet]	East [fect]	DLS [%100ft]	Design Comments	Path Comment
9120.00†	90.003	187.946	7900.21	1425.87	-1412.18	-197.12	0.00	1	1 .
9220.00†	90.003	187.946	7900.20	1525.87	-1511.21	-210.94	0.00		1
9320.00†	90.003	187.946	7900.20	1625.87	-1610.25	-224.76	0.00		
9420.00†	90.003	187.946	7900.19	1725.87	-1709.29	-238.59	0.00		1
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9620.00†	90.003	187.946	7900.18	1925.87	-1907.37	-266.24	0.00	}	
9720.00†	90.003	187.946	7900.17	2025.87	-2006.41	-280.06	0.00	1	1
9820.00†	90.003	187.946	7900.17	2125.87	-2105.45	-293.89	0.00		
9920.00†	90.003	187.946	7900.16	2225.87	-2204.49	-307.71	0.00		
A									Sec.
10120.00†	90.003	187.946	7900.15	2425.87	-2402.57	-335.36	0.00		1
10220.00†	90.003	187.946	7900.14	2525.87	-2501.61	-349.18	0.00	1	1
10320.001	90.003	187.946	7900.14	2625.87	-2600.65	-363.01	0.00		1
10420.00†	90.003	187.946	7900.13	2725.87	-2699.69	-376.83	0.00		
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10620.00†	90.003	187.946	7900.12	2925.87	-2897.77	-404.48	0.00		1
10720.001	90.003	187.946	7900.11	3025.87	-2996.81	-418.31	0.00		1
10820.001	90.003	187.946	7900.10	3125.87	-3095.85	-432.13	0.00	1	1
10920.00†	90.003	187.946	7900.10	3225.87	-3194.89	-445.95	0.00	[	1
Harris and a		h de la compañía					1	2	
11120.00†	90.003	187.946	7900.09	3425.87	-3392.97	-473.60	0.00		1
11220.00†	90.003	187.946	7900.08	3525.87	-3492.01	-487.43	0.00		
11320.00†	90.003	187.946	7900.07	3625.87	-3591.05	-501.25	0.00		1
11420.00†	90.003	187.946	7900.07	3725.87	-3690.09	-515.08	0.00		1
									SIN NEW YORK



### BAKER HUGHES INTEQ

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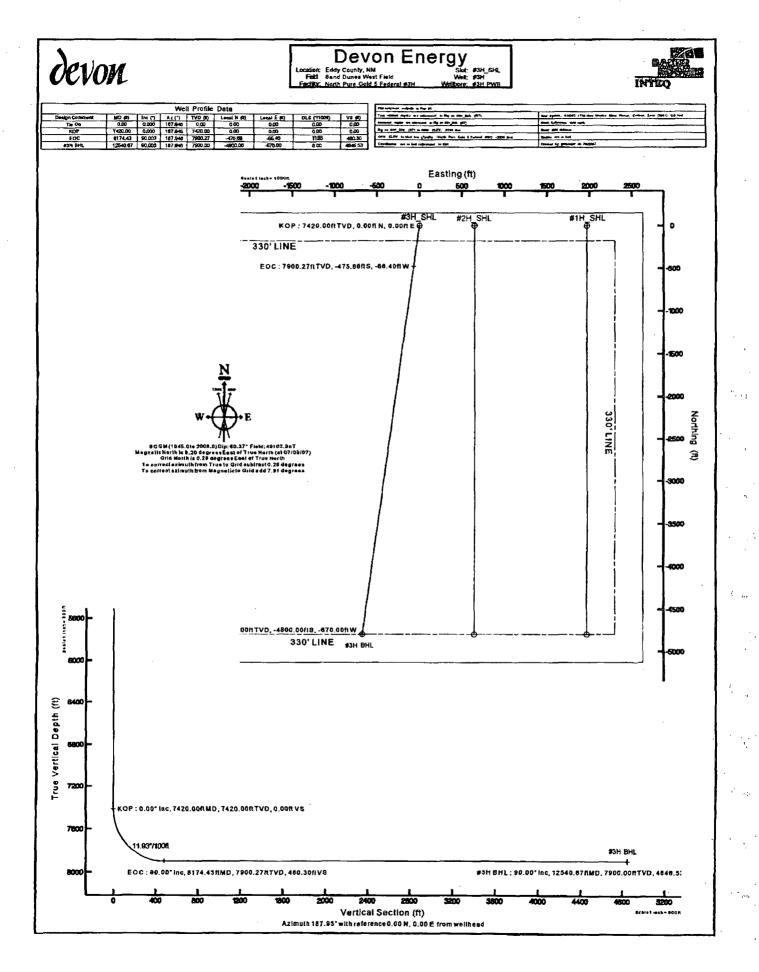
Planned Wellpath Report Plan #1 Page 4 of 4

REFIER	INCLAMEDEPARTEIDENTIFICATIONS		
Operator	Devon Energy	Slot	#3H_SHL
Area	Eddy County, NM	Well	#3H
Field	Sand Dunes West Field	Wellbore	#3H PWB
Facility	North Pure Gold 5 Federal #3H		

VELLPATH DATA (61 stations) † = interpolated/extrapolated station									
MD [feet]	Inclination [°]	Azimuth [°]	TVD [feet]	Vert Sect [feet]	North [feet]	East [feet]	DLS [°/100ft]	Design Comments	Path Comment
11620.00†	90.003	187.946	7900.06	3925.87	-3888.17	-542.72	0.00		
11720.00†	90.003	187.946	7900.05	4025.87	-3987.21	-556.55	0.00		
11820.00†	90.003	187.946	7900.04	4125-87	-4086.25	-570.37	0.00		1
11920.00†	90.003	187.946		4225.87	-4185.29	-584.20	0.00		
1-7-2-4	e aj e la com						and second		Ser Service
12120.00†	90.003	187.946	7900.03	4425.87	-4383.37	-611.85	0.00		1
12220.00†	90.003	187.946	7900.02	4525.87	-4482.41	-625.67	0.00		
12320.00†	90.003	187.946	7900.01	4625.87	-4581.45	-639.49	0.00		
12420.00†	90.003	187.946		4725.87	-4680.49	-653.32	0.00	1	1
			NKa						1.1
12540.67	90.003	187.946		4846.53				#3H BHL	

TARGETS									1	
Name	MD [feet]	TVD [feet]	North [feet]	East [feet]	Grid East [us survey feet]	Grid North [us survey feet]	Latitude [°]	Longitude [°]	Shape	1 >
1) #3H BHL	12540.67	79.0 01		670.00			22 10 17 8251	IN AN OVACT	point	1
	330' FSL	& 1980' I	WL							Į

SURVEY PROGRAM Ref Wellbore: #3H PWB Ref Wellpath: Plan #1								
Start MD	End MD	Positional Uncertainty Model	Log Name/Comment	Wellbore				
[feet]	[feet]		<u> </u>					
0.00	12540.67	NaviTrak (Standard)		#3H PWB				



1



Devon Energy Corporation 20 North Broadway Oklahoma City, Oklahoma 73102-8260 Fax 405-552-8113

September 7, 2007

United States Department of the Interior Bureau of Land Management 620 East Greene Street Carlsbad, New Mexico 88220-6292

Re: North Pure Gold 5 Federal #3H Section 5-T23S-R31E Eddy County, NM

Gentlemen:

Attached you will find Devon Energy Production Company, L.P.'s administrative application for approval of an unorthodox well location covering the referenced well. Our records indicate that the United States of America Department of the Interior, Bureau of Land Management is an affected owner of an offset spacing unit and is entitled to notice of this application in accordance with Division Rule 104(f). Objections to this application should be submitted to the New Mexico Oil Conservation Division. If you have no objection to this application, please so indicate by signing and returning one copy of this letter to the undersigned.

If there are any questions or if additional information is required, feel free to call me at (405) 552-4633.

Yours very truly,

DEYON ENERGY/PRODUCTION COMPANY, L.P.

Ken Gray

Senior Land Advisor

United States of America Department of the Interior, Bureau of Land Management has no objection to this administrative application for unorthodox location.

By:	
-----	--

Title:	

Date: \_\_\_\_\_

din.



Devon Energy Corporation 20 North Broadway Oklahoma City, Oklahoma 73102-8260 Fax 405-552-8113

September 7, 2007

Bass Enterprises Production Co. 201 Main Street Fort Worth, Texas 76102-3131

Re: North Pure Gold 5 Federal #3H Section 5-T23S-R31E Eddy County, NM

Gentlemen:

Attached you will find Devon Energy Production Company, L.P.'s administrative application for approval of an unorthodox well location covering the referenced well. Our records indicate that Bass Enterprises Production Co. as the designated operator of that portion of the James Ranch Unit located in Section 36-T22S-R30E is an affected owner of an offset spacing unit and is entitled to notice of this application in accordance with Division Rule 104(f). Objections to this application should be submitted to the New Mexico Oil Conservation Division. If you have no objection to this application, please so indicate by signing and returning one copy of this letter to the undersigned.

If there are any questions or if additional information is required, feel free to call me at (405) 552-4633.

Yours very truly,

DEVON ENERGY PRODUCTION COMPANY, L.P.

Ken Gray Senior Land Advisor

Bass Enterprises Production Co. has no objection to this administrative application for unorthodox location.

B	
-	

Date: \_\_\_\_\_

From:	Brooks, David K., EMNRD
Sent:	Thursday, September 27, 2007 4:09 PM

To: 'Gray, Ken (OKC)'

Subject: RE: NSL

Ken

Just send the notice letter to the proper party and send proof of notice to us. Also, please advise me what well this relates to, so I can put this communication with the proper file.

Thanks David Brooks

From: Gray, Ken (OKC) [mailto:Ken.Gray@dvn.com] Sent: Thursday, September 27, 2007 12:27 PM To: Brooks, David K., EMNRD Subject: NSL

David, I have previously submitted an administrative application for a NSL per the attached. I have since learned that Bass is not the affected party to be noticed, it should be Mobil Producing Texas & New Mexico, Inc. Obviously, I need to send Mobil notice. Do I need to start all over with the application or just send Mobil a notice letter (with explanation of inadvertent notice to Bass)? Thanks.

<<Gray, Ken (grayk) - 09-27-07 - 8BGRECC.pdf>>

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From:Gray, Ken (OKC) [Ken.Gray@dvn.com]Sent:Thursday, September 27, 2007 12:27 PM

To: Brooks, David K., EMNRD

Subject: NSL

Attachments: Gray, Ken (grayk) - 09-27-07 - 8BGRECC.pdf

David, I have previously submitted an administrative application for a NSL per the attached. I have since learned that Bass is not the affected party to be noticed, it should be Mobil Producing Texas & New Mexico, Inc. Obviously, I need to send Mobil notice. Do I need to start all over with the application or just send Mobil a notice letter (with explanation of inadvertent notice to Bass)? Thanks.

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From:Gray, Ken (OKC) [Ken.Gray@dvn.com]Sent:Monday, October 01, 2007 7:36 AMTo:Brooks, David K., EMNRDSubject:RE: NSLAttachments:Gray, Ken (grayk) - 10-01-07 - QXGTFEL.pdf

David, here is the notification letter that was mailed to Mobil today for your file.

From: Gray, Ken (OKC) Sent: Monday, October 01, 2007 7:30 AM To: 'Brooks, David K., EMNRD' Subject: RE: NSL

Thanks David, the well is the North Pure Gold 5 Federal #3H.

From: Brooks, David K., EMNRD [mailto:david.brooks@state.nm.us] Sent: Thursday, September 27, 2007 6:09 PM To: Gray, Ken (OKC) Subject: RE: NSL

Ken

Just send the notice letter to the proper party and send proof of notice to us. Also, please advise me what well this relates to, so I can put this communication with the proper file.

Thanks David Brooks

From: Gray, Ken (OKC) [mailto:Ken.Gray@dvn.com] Sent: Thursday, September 27, 2007 12:27 PM To: Brooks, David K., EMNRD Subject: NSL

David, I have previously submitted an administrative application for a NSL per the attached. I have since learned that Bass is not the affected party to be noticed, it should be Mobil Producing Texas & New Mexico, Inc. Obviously, I need to send Mobil notice. Do I need to start all over with the application or just send Mobil a notice letter (with explanation of inadvertent notice to Bass)? Thanks.

<<Gray, Ken (grayk) - 09-27-07 - 8BGRECC.pdf>>

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10/1/2007



Devon Energy Corporation 20 North Broadway Oklahoma City, Oklahoma 73102-8260 Fax 405-552-8113

October 1, 2007

Mobil Producing Texas & New Mexico, Inc. P.O. Box 4610 Houston, Texas 77210-4610 Attn: Gordon Campbell WGR 767

Re: North Pure Gold 5 Federal #3H Section 5-T23S-R31E Eddy County, NM

Gentlemen:

Attached you will find Devon Energy Production Company, L.P.'s administrative application for approval of an unorthodox well location covering the referenced well. Our records indicate that Mobil Producing Texas & New Mexico, Inc. is an affected owner of an offset spacing unit and is entitled to notice of this application in accordance with Division Rule 104(f). Our initial application inadvertently noticed Bass Enterprises Production Co. as the affected party. The New Mexico Oil Conservation Division has been notified of the change of notice of the affected party. Objections to this application should be submitted to the New Mexico Oil Conservation Division. If you have no objection to this application, please so indicate by signing and returning one copy of this letter to the undersigned.

If there are any questions or if additional information is required, feel free to call me at (405) 552-4633.

Yours very truly,

DEVON ENERGY PRODUCTION COMPANY, L.P.

Ken Grav

Senior Land Advisor

Mobil Producing Texas & New Mexico, Inc. has no objection to this administrative application for unorthodox location.

Ву:	 	 	
Title:			

Date:			

From: Gray, Ken (OKC) [Ken.Gray@dvn.com]

Sent: Monday, October 01, 2007 5:30 AM

To: Brooks, David K., EMNRD

Subject: RE: NSL

Thanks David, the well is the North Pure Gold 5 Federal #3H.

From: Brooks, David K., EMNRD [mailto:david.brooks@state.nm.us] Sent: Thursday, September 27, 2007 6:09 PM To: Gray, Ken (OKC) Subject: RE: NSL

Ken

Just send the notice letter to the proper party and send proof of notice to us. Also, please advise me what well this relates to, so I can put this communication with the proper file.

Thanks David Brooks

From: Gray, Ken (OKC) [mailto:Ken.Gray@dvn.com] Sent: Thursday, September 27, 2007 12:27 PM To: Brooks, David K., EMNRD Subject: NSL

David, I have previously submitted an administrative application for a NSL per the attached. I have since learned that Bass is not the affected party to be noticed, it should be Mobil Producing Texas & New Mexico, Inc. Obviously, I need to send Mobil notice. Do I need to start all over with the application or just send Mobil a notice letter (with explanation of inadvertent notice to Bass)? Thanks.

<<Gray, Ken (grayk) - 09-27-07 - 8BGRECC.pdf>>

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From: Sent: To: Subject: Gray, Ken (OKC) [Ken.Gray@dvn.com] Wednesday, October 03, 2007 8:44 AM Brooks, David K., EMNRD NSLs

Attachments:

Gray, Ken (grayk) - 10-03-07 - RR3XFHF.pdf



Gray, Ken (grayk) -10-03-07 -...

David, attached for OCD file are waiver letters from BLM covering our administrative applications for the North Pure Gold 5 Federal #2H and North Pure Gold 5 Federal #3H.

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# devon

Devon Energy Corporation 20 North Broadway Oklahoma City, Oklahoma 73102-8260 Fax 405-552-8113

September 7, 2007

United States Department of the Interior Burcau of Land Management 620 East Greene Street Carlsbad, New Mexico 88220-6292

Re: North Pure Gold 5 Federal #2H Section 5-T23S-R31E Eddy County, NM

Gentlemen:

Attached you will find Devon Energy Production Company, L.P.'s administrative application for approval of an unorthodox well location covering the referenced well. Our records indicate that the United States of America Department of the Interior, Bureau of Land Management is an affected owner of an offset spacing unit and is entitled to notice of this application in accordance with Division Rule 104(f). Objections to this application should be submitted to the New Mexico Oil Conservation Division. If you have no objection to this application, please so indicate by signing and returning one copy of this letter to the undersigned.

If there are any questions or if additional information is required, feel free to call me at (405) 552-4633.

Yours very truly,

DEVON ENERGY PRODUCTION COMPANY, L.P.

len Ken Gray Senior Land Advis

United States of America Department of the Interior, Bureau of Land Management has no objection to this administrative application for unorthodox location.

By: Geld Monager Title:

RECEIVED