(IL CONSERVE TON DIVISION RECEIVED '92 DE' 10 PM OF BOX 10426 MIDLAND. TEXAS 79702

(915) 684-4011

December 7, 1992

CERTIFIED - RETURN RECEIPT REQUESTED

Mr. William J. Lemay
State of New Mexico
Energy, Minerals & Natural Resources Dept.
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87504-2088

Re:

Exxon Company USA Administrative Application for Unorthodox Locations and Simultaneous Dedication Eumont (Gas) Pool Eumont Gas Com 1 No. 3 660' FSL and 1780' FWL Eumont Gas Com 1 No. 4 1191' FNL and 674' FWL Eumont Gas Com 1 No. 5 660' FSL and 960' FEL All in Section 4, T-20-S, R-37-E Lea County, New Mexico

Gentlemen:

Reference is made to the attached notification from Exxon, dated November 12, 1992, and received by Hartman November 17, 1992, concerning Exxon's Administrative Application requesting approval for unorthodox locations and simultaneous dedication for the above-referenced wells in the Eumont (Gas) pool. Exxon is proposing to drill the Eumont Gas Com 1 No. 3 well at a location of 660' FSL and 1780' FWL, the Eumont Gas Com 1 No. 4 well at a location of 1191' FNL and 674' FWL and the Eumont Gas Com 1 No. 5 well at a location of 660' FEL, all in Section 4, T-20-S, R-37-E. In addition, the Eumont Gas Com 1 Nos. 3, 4 and 5 wells will be simultaneously dedicated along with Exxon's existing Eumont Gas Com 1 Nos. 1 and 2 wells to the previously existing 640-acre Eumont (Gas) proration unit consisting of Section 4, T-20-S, R-37-E, Lea County, New Mexico.

Although the locations of the Eumont Gas Com 1 Nos. 3, 4 and 5 are several hundred feet closer to Exxon's 640-acre Eumont (Gas) proration unit boundary line than the 1650' from any boundary line allowed by Eumont (Gas) pool rules for a 640-acre proration unit, they are not directly encroaching upon Hartman's Britt Laughlin Com Nos. 1, 4 and 6 wells which are simultaneously dedicated to the

Mr. William J. Lemay December 7, 1992 Page 2

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existing 280-acre non-standard Eumont (Gas) proration unit consisting of the SE/4 and SE/4 SW/4 of Section 5 and the NE/4 NW/4 and NE/4 NE/4 of Section 8, T-20-S, R-37-E. Therefore, Hartman does not feel it is appropriate to object to Exxon's Administrative Application, provided that any future development of Hartman's Britt Laughlin Com lease will be afforded the same waiver of objection by Exxon.

Thank you for your consideration in this matter, and please let me know if you need anything further.

Very truly yours,

DOYLE HARTMAN

Patrick K. Worrell Engineer

PKW/jg Attachment

cc: Mr. Jerry Sexton District I State of New Mexico Oil Conservation Division P. O. Box 1980 Hobbs, New Mexico 88241-1980

> Mr. Alex M. Correa Exxon Company, USA P. O. Box 1600 Midland, Texas 79702-1600

Mr. James A. Davidson P. O. Box 494 Midland, Texas 79702

Gallegos Law Firm Attn: Mr. Gene Gallegos 141 East Palace Avenue Santa Fe, New Mexico 87501

Mr. Daniel S. Nutter 105 E. Alicante Santa Fe, New Mexico 87501

EXON COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

PRODUCTION DEPARTMENT SOUTHWESTERN DIVISION

November 12, 1992

Unorthodox Location Requests Eumont Gas Com 1 Wells #3, 4, 5 Units: N, D, P Section 4, T2OS-R37E Lea County, NM Eumont Yates Seven Rivers Queens (Pro Gas)

Offset Operators Eumont Gas Com 1 Wells # 3, 4, 5

Gentlemen:

Exxon Corp. has requested administrative approval for three unorthodox locations and simultaneous dedication. These requests are for the Eumont Gas Com 1 wells #3, 4, and 5 to be drilled in the Eumont Yates Seven Rivers Queen (Pro Gas) Pool. Copies of these applications are attached.

If you have no objection to the above referenced unorthodox location, please sign and return one copy of the waiver for each well to the N.M.O.C.D. Office in Santa Fe and one copy to me. Return envelopes are enclosed. If you have any questions, please call me at 915/688-6782.

Sincerely,

Cecof M. Correr

Alex M. Correa

AMC/mcn Enclosure B:15.AMC



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NOV 1 7 1992

Eumont Gas Com 1 Wells #3, 4, 5 Section 4, T20S-R37E Lea County, NM

Offset Operators

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Amerada-Hess Petroleum Corporation P. O. Box 840 Seminole, TX 79360 Attn: I. Johnson

D. Hartman P. O. Box 10426 Midland, TX 79702 Attn: P. Worell

Meridian Oil Inc. P. O. Box 51810 Midland, TX 79710 Attn: D. Sledge

Oxy U.S.A. Inc. P. O. Box 50250 Midland, TX 79710 Attn: R. Foppiano

Shell Western E&P Inc. P. O. Box 831 Houston, TX 77001 Attn: D. Champlin

Texaco Exploration & Production Inc. P. O. Box 2100 Denver, CO 80201 Attn: R. Lanning

AMC/mcn B:15.AMC

State of New Mexico		
Submit to Appropriate Energy, Minerals and Natural Resources Department District Office State Lease 6 copies		Form C 101 Revised 1-1-89
Fee Lease - 5 copies OIL CONSERVATION DIVISION P.O. Box 2088		
DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240 Santa Fe, New Mexico 87504-2088	API NO. (assigned by OCI	D on New Wells)
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	5. Indicate Type of Lease STATE	FEE X
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease N	0.
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK		
1a. Type of Work:	7. Lease Name or Unit Agr	eement Name
DRILL X RE-ENTER DEEPEN PLUG BACK	EUMONT GAS COM NO.	1
1b. Type of Well: OIL GAS SINGLE MULTIPLE WELL WELL OTHER ZONE ZONE		
2. Name of Operator EXXON CORPORATION	8. Well No. 3	
3. Address of Operator ATTN: REGULATORY AFFAIRS P. O. BOX 1600 MIDLAND, TX 79702	9. Pool name or Wildcat EUMONT YATES 7 RYRS QN (PRO GAS	· · · · · · · · · · · · · · · · · · ·
4. Well Location	Feet From The	WEST Lin
Section 4 Township 20 S Range 37 E	NMPM LEA	County
	Formation 1.	2. Rotary or C.T. ROTARY
13. Elevations(Show whether DF.RT.GR.etc.)14. Kind & Status Plug. Bond15. Drilling Contr3557 GRBLANKETUNKNOWN		Date Work will start
17. PROPOSED CASING AND CEMENT PRO	OGRAM	
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPT		
12 1/4 8 5/8 24, 32 400	150	SURF
		I CUDE
7 7/8 4 1/2 10.5,11.6 3600	450	SURF

MINIMUM BOP WILL BE 300 # WP.

UNORTHODOX LOCATION AND ADMINISTRATIVE APPROVAL HAS BEEN REQUESTED FROM M. STOGNER IN SANTA FE. ALSO, SIMULTANEOUL DEDICATION WITH WELLS # 1, 2, 4 AND 5.

OFFSET OPERATORS HAVE BEEN NOTIFIED.

C102 IS ATTACHED.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certury that the information above is try and complete to the best of my knowle SIGNATURE	dge and belief.
(This space for State Use)	
APPROVED BY	TITLE DATE
CONDITIONS OF APPROVAL, IF ANY:	

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

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DISTRICT I P.O. Box 1980, Hobbs, NM 68240

DISTRICT II P.O. Drawer DD, Artenia, NM 88210

DISTRICT III 1000 Rio Brazos Ed., Axtec, NM 87410

OIL CONSERVATION DIVISION P.O. Box 2088

Energy, Minerals and Natural Resources Department

Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

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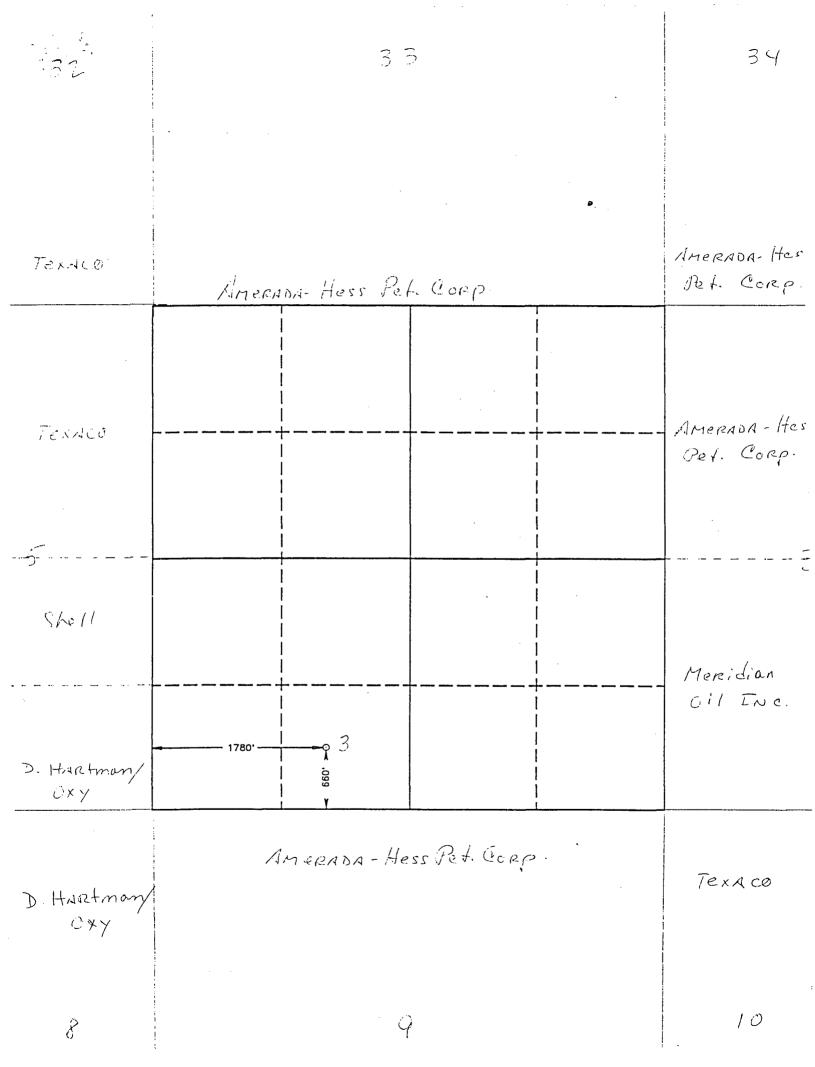
Form C-102 Revised 1-1-89

State of New Mexico

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Submit to Appropriate		State of New Me				
District Office	Energy, N	linerals and Natural Re	esoures Department			Form C 10l
State Lease 6 copies Fee Lease 5 copies	OIL C	CONSERVATION	N DIVISION		-	Revised 1-1-89
DISTRICT		P.O. Box 208	8	APLNO (as	signed by OCD	on New Wells)
P.O. Box 1980, Hobbs, NM	ss240 Sant	a Fe, New Mexico	87504-2088		signed by OCD	on New Wens)
<u>DISTRICT II</u> P.O. Drawer DD, Artesia,	NM \$\$210			5. Indicate T	ype of Lease STATE	FEEX
DISTRICT III 1000 Rio Brazos Rd., Aztec	, NM 87410			6. State Oil &	t Gas Lease No	
APPLICATION	FOR PERMIT T	O DRILL DEEPEN,	OR PLUG BACK	-	· · · · · · · · · · · · · · · · · · ·	
1a. Type of Work:				7. Lease Nan	ne or Unit Agre	ement Name
DRILL	RE-ENTER	DEEPEN	PLUG BACK	EUMONT	GAS COM NO.	1
1b. Type of Well: OIL GAS WELL WELL	X OTHER	SINGLE ZONE	MULTIPLE ZONE			
2. Name of Operator	EXXON CORPO	RATION		8. Well No. 4		
3. Address of Operator	ATTN: REGUL	ATORY AFFAIRS		9. Pool name		· · · · · · · · · · · · · · · · · · ·
	P. O. BOX 1 MIDLAND, TX	79702		EUNONT	YATES <u>QN_(PRO_GAS_</u>)
4. Well Location Unit Letter n	• 1191 Feet f	From The NORTH	Line and 674	Feet F	rom The	WEST Line
Section 4	Town	ship 20 S Ra	nge 37 E	NMPM	LEA	County
		10. Proposed Dep 4000"		ormation JEEN	12	. Rotary or C.T. ROTARY
13. Elevations: Shew wheth 3560_GR	ner_DF.RT.GR,etc.)	14. Kind & Status Plug. Bor BLANKET	nd 15. Drilling Contra UNKNOWN	ctor	16. Approx. D	ate Work will start
17.	PR	OPOSED CASING A		OGRAM	ASAP	
SIZE OF HOLE		G WEIGHT PER FOC			E CEMENT	EST. TOP
12 1/4	8 5/8	24,32	400	150	//	SURF.
7 7/8	4 1/2	10.5, 11.6	3650	450		SURF.
MININUM BOP UNORTHODOX		0 # WP D ADMINISTRATI	VE APPROVAL I	AS BEEN	I REQUES	TED FROM
M. STOGNER 2,3 AND 5.	IN SANTA FE	. ALSO, SIMUL	TANEOUS DEDI	CATION W	ITH WEL	LS # 1,
OFFSET OPER	ATORS HAVE	BEEN NOTIFIED.				
C102 IS ATT	ACHED.					
	·					2
				•		
) PROGRAM: IF PROPOSAL IT PREVENTER PROGRAM, IF AI		ACK. GIVE DAT?	V ON PRESENT P	RODUCTIVE ZONE AND
<i>i</i> .		fere to the best of my knowledge and	i behei.			
SIGNATURE	eup Max	-orrie	TITLE Administra	tive Specia		
TYPE OR PRINT NAME	Alex M. Corr	rea		(915) 68	6782_ 1 8-7532 т	ELEPHONE NO.
(This space for State Use)						
. ,						
APPROVED BY				·····	D	DATE
	1 15 18.33	,				
CONDITIONS OF APPROVA	а, п алт:					

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Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

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State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

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Santa Fe, New Mexico 87504-2088

DISTRICT I P.O. Box 1950. Hobbs. NM 85240 DISTRICT II P.O. Drawer DD, Artesis, NM 85210

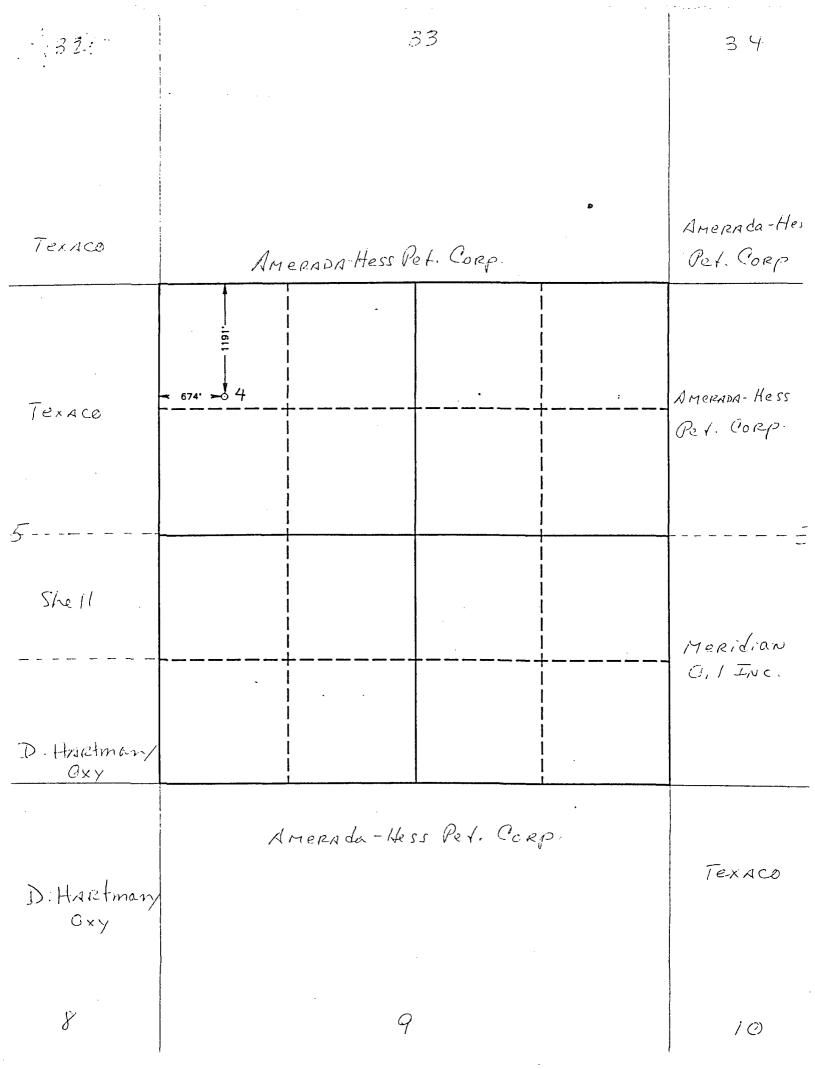
DISTRICT III

1000 Rio Brazos Ed., Astec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator	EXXON CO	MPANY U.S.A.	l1		EUMONT	GAS COM.	1	Well No. 4	
Unit Letter	Section	Township		lange			County	<u>l</u>	
D	4	20 S	1	-	37 EAST	NMPM		LEA	
Actual Footage Loo	cation of Well:		·····						
	t from the	NORTH Hine an		674		feet trom	the WES		
Ground Level Elev 3559.8'	r. Products QUE	ng Formation	I I	Pool	VATES 7	RVRS QN_(Dedicated Acreage:	
		ed to the subject well							Tes
	-	-				-			、
2. If more than	one lease is (dedicated to the well,	, outline each a	nd identify	the ownership	p thereof (both	as to working	g interest and royalty).
		-	s dedicated to t	he well, hav	ve the interes	st of all owners	been consol	idated by communitize	ition.
Yes	cerce-pooling.		"yes" type of a	consolidatio	n				
If answer is "no	" list of owne	rs and tract descrip				lated. (Use reve	rse side of		
this form necess	RIT.		· · · · · · · · · · · · · · · · · · ·	-		·			
	-	ed to the well unit andard unit, elimina						aitization, forced-poo	sung.
							OPERAT	OR CERTIFICATIO)N
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	1			· 1			Date 12-8-	92	
				1		11			
				ľ			SURVEY	OR CERTIFICATIO	N
							I hereby certij	y that the well location :	shown
	1		1	ļ		1 1	•	ns plotted from field no made by mover und	tes of let my
1			ł			I I	supervises, a	nd that the same is tra	un and
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			1				Date Survey AUC	SUST 12, 1992	
	ا 			ا 1			Signature &	Scal of	
							Professional	Surveyor	1
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ļ	i]	Cartificate 2	JOHN W. NEST	876
L	i							4 RONALD (EDBON	3239
	000 1000						* Pr.	MEANY L. MONTS	7977
0 330 660	990 1320 1	1650 1980 2310 26		1500	1000 !	500 0	[™] ,9	2411 1-41441.	
			19				A10680		



Submit to Appropriate District Office State Lease 6 copies Fee Lease 5 copies DISTRICT I P.O. Box 1980, Hobbs, NM	OIL C	State of New Mexic inerals and Natural Reso ONSERVATION P.O. Box 2088 a Fe, New Mexico 8	oures Department			Form C 101 Revised 1-1-89 on New Wells)		
DISTRICT II P.O. Drawer DD, Artesia, 1 DISTRICT III	NM 88210	·			5. Indicate Type of Lease STATE FEEX			
1000 Rio Brazos Rd., Aztec	, NM 87410			o, state on a	Ous mase .ve	<i>.</i>		
APPLICATION	FOR PERMIT TO	D DRILL, DEEPEN, O	R PLUG BACK		· · ·			
1a. Type of Work:				7. Lease Nam	e or Unit Agre	eement Name		
DRILL	RE-ENTER	DEEPEN	PLUG BACK	EUMONT O	SAS COM NO.	1		
Ib. Type of Well: OIL GAS WELL WELL	X OTHER	SINGLE X	MULTIPLE ZONE					
2. Name of Operator 8. Well No. 5								
3. Address of Operator ATTN: REGULATORY AFFAIRS P. O. BOX 1600 MIDLAND, TX 79702 7 RVRS QN (PRO GAS))		
4. Well Location								
Unit Letter P	• : <u>660</u> Feet Fr	om The SOUTH	Line and96() Peet Pr	om The	_EAST Line		
Section 4	Towns	nip 20 S Rang	e 37 E	NMPM	LEA	County		
		10. Proposed Depth 4000 *		Formation UEEN	12	Rotary or C.T. ROTARY		
13. Elevations: Show wheth 3548 GR	her DF.RT,GR,etc.)	4. Kind & Status Plug. Bond BLANKET	15. Drilling Contr UNKNOWN		16. Approx. F ASAP	Date Work will start		
17.	PRO)POSED CASING AN	D CEMENT PR	OGRAM				
SIZE OF HOLE		G WEIGHT PER FOOT			F CEMENI			
12 1/4	8 5/8	24, 32	400	150		SURF.		
7 7/8	4 1/2	10.5, 11.6	3650	450		SURF.		
			l			L		

MINIMUN BOP WILL BE 300 # WP.

UNORTHODOX LOCATION AND ADMINISTRATIVE APPROVAL HAS BEEN REQUESTED FROM M. STOGNER IN SANTA FE. ALSO, SIMULTANEOUS DEDECATION WITH WELLS # 1, 2, 3 AND 4.

OFFSET OPERATORS HAVE BEEN NOTIFIED.

C102 IS ATTACHED.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge SIGNATURE	TITLE Administrative Specialist DATE 11/11/92
TYPE OR PRINT NAME Alex M. Correa	6782 (915) 688-7532 TELEPHONE NO.
This space (or State Use)	
APPROVED BY	TITLE DATE
CONDITIONS OF APPROVAL, IF ANY:	

