(IL CONSERVE TON DIVISION RECEIVED '92 DE' 10 PM OF BOX 10426 MIDLAND. TEXAS 79702

(915) 684-4011

December 7, 1992

CERTIFIED - RETURN RECEIPT REQUESTED

Mr. William J. Lemay
State of New Mexico
Energy, Minerals & Natural Resources Dept.
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87504-2088

Re:

Exxon Company USA Administrative Application for Unorthodox Locations and Simultaneous Dedication Eumont (Gas) Pool Eumont Gas Com 1 No. 3 660' FSL and 1780' FWL Eumont Gas Com 1 No. 4 1191' FNL and 674' FWL Eumont Gas Com 1 No. 5 660' FSL and 960' FEL All in Section 4, T-20-S, R-37-E Lea County, New Mexico

Gentlemen:

Reference is made to the attached notification from Exxon, dated November 12, 1992, and received by Hartman November 17, 1992, concerning Exxon's Administrative Application requesting approval for unorthodox locations and simultaneous dedication for the above-referenced wells in the Eumont (Gas) pool. Exxon is proposing to drill the Eumont Gas Com 1 No. 3 well at a location of 660' FSL and 1780' FWL, the Eumont Gas Com 1 No. 4 well at a location of 1191' FNL and 674' FWL and the Eumont Gas Com 1 No. 5 well at a location of 660' FEL, all in Section 4, T-20-S, R-37-E. In addition, the Eumont Gas Com 1 Nos. 3, 4 and 5 wells will be simultaneously dedicated along with Exxon's existing Eumont Gas Com 1 Nos. 1 and 2 wells to the previously existing 640-acre Eumont (Gas) proration unit consisting of Section 4, T-20-S, R-37-E, Lea County, New Mexico.

Although the locations of the Eumont Gas Com 1 Nos. 3, 4 and 5 are several hundred feet closer to Exxon's 640-acre Eumont (Gas) proration unit boundary line than the 1650' from any boundary line allowed by Eumont (Gas) pool rules for a 640-acre proration unit, they are not directly encroaching upon Hartman's Britt Laughlin Com Nos. 1, 4 and 6 wells which are simultaneously dedicated to the

Mr. William J. Lemay December 7, 1992 Page 2

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existing 280-acre non-standard Eumont (Gas) proration unit consisting of the SE/4 and SE/4 SW/4 of Section 5 and the NE/4 NW/4 and NE/4 NE/4 of Section 8, T-20-S, R-37-E. Therefore, Hartman does not feel it is appropriate to object to Exxon's Administrative Application, provided that any future development of Hartman's Britt Laughlin Com lease will be afforded the same waiver of objection by Exxon.

Thank you for your consideration in this matter, and please let me know if you need anything further.

Very truly yours,

DOYLE HARTMAN

Patrick K. Worrell Engineer

PKW/jg Attachment

cc: Mr. Jerry Sexton District I State of New Mexico Oil Conservation Division P. O. Box 1980 Hobbs, New Mexico 88241-1980

> Mr. Alex M. Correa Exxon Company, USA P. O. Box 1600 Midland, Texas 79702-1600

Mr. James A. Davidson P. O. Box 494 Midland, Texas 79702

Gallegos Law Firm Attn: Mr. Gene Gallegos 141 East Palace Avenue Santa Fe, New Mexico 87501

Mr. Daniel S. Nutter 105 E. Alicante Santa Fe, New Mexico 87501

EXON COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

PRODUCTION DEPARTMENT SOUTHWESTERN DIVISION

November 12, 1992

Unorthodox Location Requests Eumont Gas Com 1 Wells #3, 4, 5 Units: N, D, P Section 4, T2OS-R37E Lea County, NM Eumont Yates Seven Rivers Queens (Pro Gas)

Offset Operators Eumont Gas Com 1 Wells # 3, 4, 5

Gentlemen:

Exxon Corp. has requested administrative approval for three unorthodox locations and simultaneous dedication. These requests are for the Eumont Gas Com 1 wells #3, 4, and 5 to be drilled in the Eumont Yates Seven Rivers Queen (Pro Gas) Pool. Copies of these applications are attached.

If you have no objection to the above referenced unorthodox location, please sign and return one copy of the waiver for each well to the N.M.O.C.D. Office in Santa Fe and one copy to me. Return envelopes are enclosed. If you have any questions, please call me at 915/688-6782.

Sincerely,

Cecof M. Correr

Alex M. Correa

AMC/mcn Enclosure B:15.AMC



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NOV 1 7 1992

Eumont Gas Com 1 Wells #3, 4, 5 Section 4, T20S-R37E Lea County, NM

Offset Operators

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Amerada-Hess Petroleum Corporation P. O. Box 840 Seminole, TX 79360 Attn: I. Johnson

D. Hartman P. O. Box 10426 Midland, TX 79702 Attn: P. Worell

Meridian Oil Inc. P. O. Box 51810 Midland, TX 79710 Attn: D. Sledge

Oxy U.S.A. Inc. P. O. Box 50250 Midland, TX 79710 Attn: R. Foppiano

Shell Western E&P Inc. P. O. Box 831 Houston, TX 77001 Attn: D. Champlin

Texaco Exploration & Production Inc. P. O. Box 2100 Denver, CO 80201 Attn: R. Lanning

AMC/mcn B:15.AMC

| State of New Mexico | | |
|--|---|---------------------------------------|
| Submit to Appropriate Energy, Minerals and Natural Resources Department District Office State Lease 6 copies | | Form C 101 Revised 1-1-89 |
| Fee Lease - 5 copies OIL CONSERVATION DIVISION P.O. Box 2088 | | |
| DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240 Santa Fe, New Mexico 87504-2088 | API NO. (assigned by OCI | D on New Wells) |
| DISTRICT II P.O. Drawer DD, Artesia, NM 88210 | 5. Indicate Type of Lease STATE | FEE X |
| DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 | 6. State Oil & Gas Lease N | 0. |
| APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK | | |
| 1a. Type of Work: | 7. Lease Name or Unit Agr | eement Name |
| DRILL X RE-ENTER DEEPEN PLUG BACK | EUMONT GAS COM NO. | 1 |
| 1b. Type of Well: OIL GAS SINGLE MULTIPLE WELL WELL OTHER ZONE ZONE | | |
| 2. Name of Operator EXXON CORPORATION | 8. Well No. 3 | |
| 3. Address of Operator ATTN: REGULATORY AFFAIRS P. O. BOX 1600 MIDLAND, TX 79702 | 9. Pool name or Wildcat EUMONT YATES 7 RYRS QN (PRO GAS | · · · · · · · · · · · · · · · · · · · |
| 4. Well Location | Feet From The | WEST Lin |
| Section 4 Township 20 S Range 37 E | NMPM LEA | County |
| | Formation 1. | 2. Rotary or C.T. ROTARY |
| 13. Elevations(Show whether DF.RT.GR.etc.)14. Kind & Status Plug. Bond15. Drilling Contr3557 GRBLANKETUNKNOWN | | Date Work will start |
| 17. PROPOSED CASING AND CEMENT PRO | OGRAM | |
| SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPT | | |
| 12 1/4 8 5/8 24, 32 400 | 150 | SURF |
| | | I CUDE |
| 7 7/8 4 1/2 10.5,11.6 3600 | 450 | SURF |

MINIMUM BOP WILL BE 300 # WP.

UNORTHODOX LOCATION AND ADMINISTRATIVE APPROVAL HAS BEEN REQUESTED FROM M. STOGNER IN SANTA FE. ALSO, SIMULTANEOUL DEDICATION WITH WELLS # 1, 2, 4 AND 5.

OFFSET OPERATORS HAVE BEEN NOTIFIED.

C102 IS ATTACHED.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

| I hereby certury that the information above is try and complete to the best of my knowle SIGNATURE | dge and belief. |
|---|-----------------|
| (This space for State Use) | |
| APPROVED BY | TITLE DATE |
| CONDITIONS OF APPROVAL, IF ANY: | |

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

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DISTRICT I P.O. Box 1980, Hobbs, NM 68240

DISTRICT II P.O. Drawer DD, Artenia, NM 88210

DISTRICT III 1000 Rio Brazos Ed., Axtec, NM 87410

OIL CONSERVATION DIVISION P.O. Box 2088

Energy, Minerals and Natural Resources Department

Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

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| Certificata No. 4 John W. WERT. 676 | 1 | İ | ja | | Í | | | | E Min . | | Takin |
| RONALO L EDSON, 3239 | 1 | i | ÿ, | | i | | | | - LA ME VAL | ID. 7 JOHN V | . WEST, 678 |
| K D M L DORS. 7977 | L | | Υ. | | 1 | | |] ` | E/ 3.55 | | |
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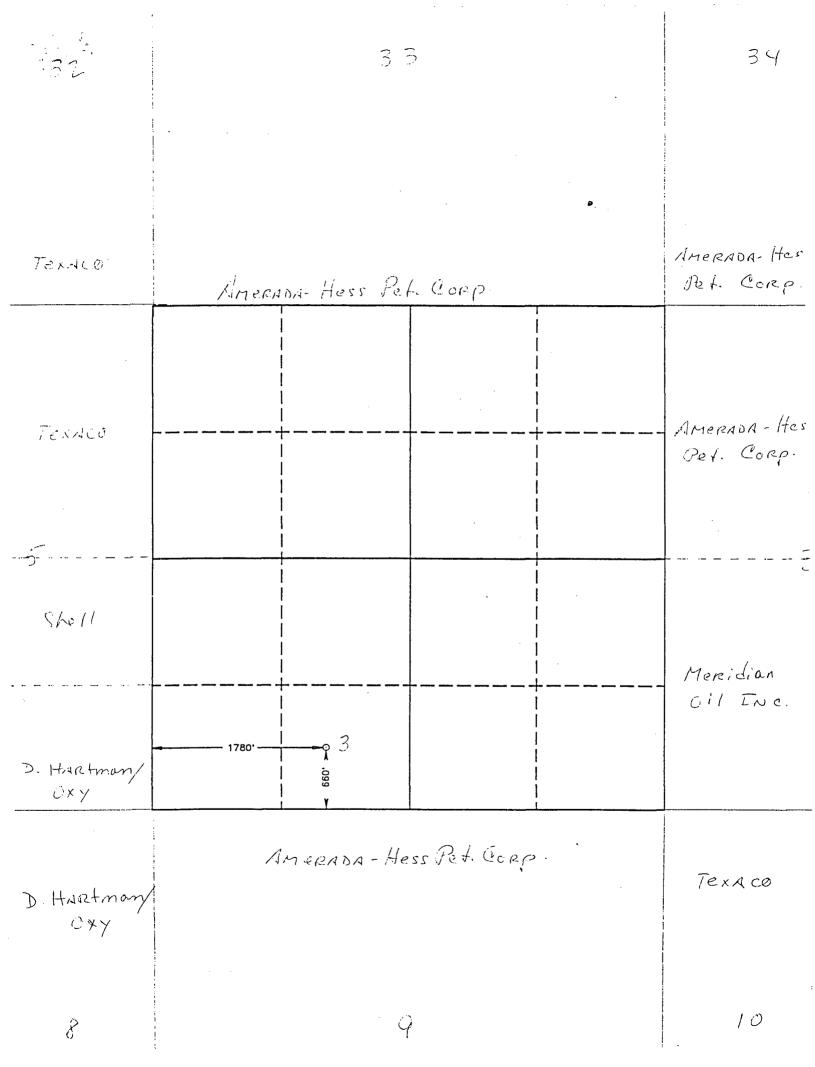
Form C-102 Revised 1-1-89

State of New Mexico

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|--|----------------------------|---|-----------------------------------|----------------------|---------------------------------------|---------------------------------------|
| Submit to Appropriate | | State of New Me | | | | |
| District Office | Energy, N | linerals and Natural Re | esoures Department | | | Form C 10l |
| State Lease 6 copies Fee Lease 5 copies | OIL C | CONSERVATION | N DIVISION | | - | Revised 1-1-89 |
| DISTRICT | | P.O. Box 208 | 8 | APLNO (as | signed by OCD | on New Wells) |
| P.O. Box 1980, Hobbs, NM | ss240 Sant | a Fe, New Mexico | 87504-2088 | | signed by OCD | on New Wens) |
| <u>DISTRICT II</u> P.O. Drawer DD, Artesia, | NM \$\$210 | | | 5. Indicate T | ype of Lease STATE | FEEX |
| DISTRICT III 1000 Rio Brazos Rd., Aztec | , NM 87410 | | | 6. State Oil & | t Gas Lease No | |
| APPLICATION | FOR PERMIT T | O DRILL DEEPEN, | OR PLUG BACK | - | · · · · · · · · · · · · · · · · · · · | |
| 1a. Type of Work: | | | | 7. Lease Nan | ne or Unit Agre | ement Name |
| DRILL | RE-ENTER | DEEPEN | PLUG BACK | EUMONT | GAS COM NO. | 1 |
| 1b. Type of Well: OIL GAS WELL WELL | X OTHER | SINGLE ZONE | MULTIPLE ZONE | | | |
| 2. Name of Operator | EXXON CORPO | RATION | | 8. Well No. 4 | | |
| 3. Address of Operator | ATTN: REGUL | ATORY AFFAIRS | | 9. Pool name | | · · · · · · · · · · · · · · · · · · · |
| | P. O. BOX 1 MIDLAND, TX | 79702 | | EUNONT | YATES <u>QN_(PRO_GAS_</u> |) |
| 4. Well Location Unit Letter n | • 1191 Feet f | From The NORTH | Line and 674 | Feet F | rom The | WEST Line |
| | | | | | | |
| Section 4 | Town | ship 20 S Ra | nge 37 E | NMPM | LEA | County |
| | | 10. Proposed Dep 4000" | | ormation JEEN | 12 | . Rotary or C.T. ROTARY |
| 13. Elevations: Shew wheth 3560_GR | ner_DF.RT.GR,etc.) | 14. Kind & Status Plug. Bor BLANKET | nd 15. Drilling Contra UNKNOWN | ctor | 16. Approx. D | ate Work will start |
| 17. | PR | OPOSED CASING A | | OGRAM | ASAP | |
| SIZE OF HOLE | | G WEIGHT PER FOC | | | E CEMENT | EST. TOP |
| 12 1/4 | 8 5/8 | 24,32 | 400 | 150 | // | SURF. |
| 7 7/8 | 4 1/2 | 10.5, 11.6 | 3650 | 450 | | SURF. |
| | | | | | | |
| MININUM BOP UNORTHODOX | | 0 # WP D ADMINISTRATI | VE APPROVAL I | AS BEEN | I REQUES | TED FROM |
| M. STOGNER 2,3 AND 5. | IN SANTA FE | . ALSO, SIMUL | TANEOUS DEDI | CATION W | ITH WEL | LS # 1, |
| OFFSET OPER | ATORS HAVE | BEEN NOTIFIED. | | | | |
| C102 IS ATT | ACHED. | | | | | |
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| | | | | | | |
| | |) PROGRAM: IF PROPOSAL IT PREVENTER PROGRAM, IF AI | | ACK. GIVE DAT? | V ON PRESENT P | RODUCTIVE ZONE AND |
| <i>i</i> . | | fere to the best of my knowledge and | i behei. | | | |
| SIGNATURE | eup Max | -orrie | TITLE Administra | tive Specia | | |
| TYPE OR PRINT NAME | Alex M. Corr | rea | | (915) 68 | 6782_ 1 8-7532 т | ELEPHONE NO. |
| (This space for State Use) | | | | | | |
| . , | | | | | | |
| APPROVED BY | | | | ····· | D | DATE |
| | 1 15 18.33 | , | | | | |
| CONDITIONS OF APPROVA | а, п алт: | | | | | |

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Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

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State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

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Santa Fe, New Mexico 87504-2088

DISTRICT I P.O. Box 1950. Hobbs. NM 85240 DISTRICT II P.O. Drawer DD, Artesis, NM 85210

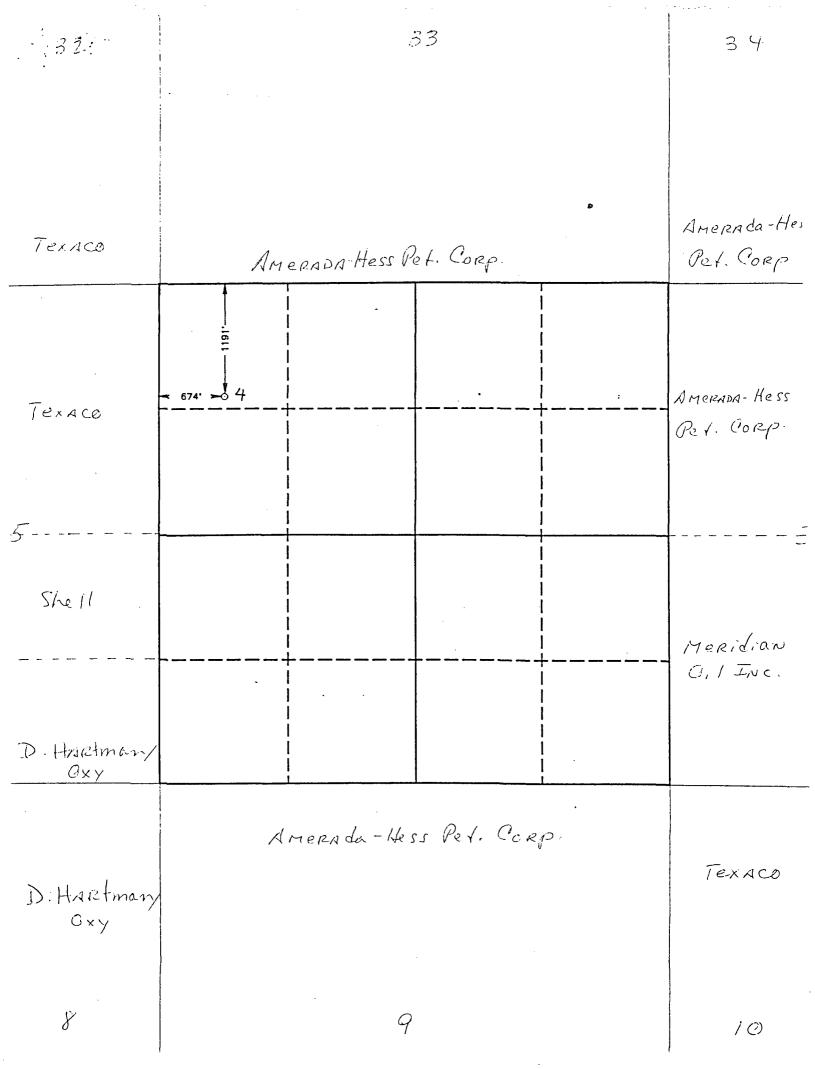
DISTRICT III

1000 Rio Brazos Ed., Astec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

| Operator | EXXON CO | MPANY U.S.A. | l1 | | EUMONT | GAS COM. | 1 | Well No. 4 | |
|------------------------------|--------------------|---|---------------------------------------|--------------|----------------|------------------|--------------------------|---|------------------|
| Unit Letter | Section | Township | | lange | | | County | <u>l</u> | |
| D | 4 | 20 S | 1 | - | 37 EAST | NMPM | | LEA | |
| Actual Footage Loo | cation of Well: | | ····· | | | | | | |
| | t from the | NORTH Hine an | | 674 | | feet trom | the WES | | |
| Ground Level Elev 3559.8' | r. Products QUE | ng Formation | I I | Pool | VATES 7 | RVRS QN_(| | Dedicated Acreage: | |
| | | ed to the subject well | | | | | | | Tes |
| | - | - | | | | - | | | 、 |
| 2. If more than | one lease is (| dedicated to the well, | , outline each a | nd identify | the ownership | p thereof (both | as to working | g interest and royalty |). |
| | | - | s dedicated to t | he well, hav | ve the interes | st of all owners | been consol | idated by communitize | ition. |
| Yes | cerce-pooling. | | "yes" type of a | consolidatio | n | | | | |
| If answer is "no | " list of owne | rs and tract descrip | | | | lated. (Use reve | rse side of | | |
| this form necess | RIT. | | · · · · · · · · · · · · · · · · · · · | - | | · | | | |
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| | i | | | i | | 11 | Signature | 16 0 | |
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| 674 -0 | Í | | | i | | | Printed Nam | | |
| | | | + | + | | | Position | HARPER | |
| | Í | | | Í | | 11 | PERMI | TS SUPERVISOR | |
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| | 1 | | | · 1 | | | Date 12-8- | 92 | |
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| | | | 1 | | | | Date Survey AUC | SUST 12, 1992 | |
| | ا | | | ا 1 | | | Signature & | Scal of | |
| | | | | | | | Professional | Surveyor | 1 |
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| | 1 | · : | | i | | | arrive . | REU LANTE CALL | |
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| ļ | i | | | | |] | Cartificate 2 | JOHN W. NEST | 876 |
| L | i | | | | | | | 4 RONALD (EDBON | 3239 |
| | 000 1000 | | | | | | * Pr. | MEANY L. MONTS | 7977 |
| 0 330 660 | 990 1320 1 | 1650 1980 2310 26 | | 1500 | 1000 ! | 500 0 | [™] ,9 | 2411 1-41441. | |
| | | | 19 | | | | A10680 | | |



| Submit to Appropriate District Office State Lease 6 copies Fee Lease 5 copies DISTRICT I P.O. Box 1980, Hobbs, NM | OIL C | State of New Mexic inerals and Natural Reso ONSERVATION P.O. Box 2088 a Fe, New Mexico 8 | oures Department | | | Form C 101 Revised 1-1-89 on New Wells) | | |
|--|------------------------|--|-------------------------------|-------------------|---|---|--|--|
| DISTRICT II P.O. Drawer DD, Artesia, 1 DISTRICT III | NM 88210 | · | | | 5. Indicate Type of Lease STATE FEEX | | | |
| 1000 Rio Brazos Rd., Aztec | , NM 87410 | | | o, state on a | Ous mase .ve | <i>.</i> | | |
| APPLICATION | FOR PERMIT TO | D DRILL, DEEPEN, O | R PLUG BACK | | · · · | | | |
| 1a. Type of Work: | | | | 7. Lease Nam | e or Unit Agre | eement Name | | |
| DRILL | RE-ENTER | DEEPEN | PLUG BACK | EUMONT O | SAS COM NO. | 1 | | |
| Ib. Type of Well: OIL GAS WELL WELL | X OTHER | SINGLE X | MULTIPLE ZONE | | | | | |
| 2. Name of Operator 8. Well No. 5 | | | | | | | | |
| 3. Address of Operator ATTN: REGULATORY AFFAIRS P. O. BOX 1600 MIDLAND, TX 79702 7 RVRS QN (PRO GAS) | | | | | |) | | |
| 4. Well Location | | | | | | | | |
| Unit Letter P | • : <u>660</u> Feet Fr | om The SOUTH | Line and96(|) Peet Pr | om The | _EAST Line | | |
| Section 4 | Towns | nip 20 S Rang | e 37 E | NMPM | LEA | County | | |
| | | 10. Proposed Depth 4000 * | | Formation UEEN | 12 | Rotary or C.T. ROTARY | | |
| 13. Elevations: Show wheth 3548 GR | her DF.RT,GR,etc.) | 4. Kind & Status Plug. Bond BLANKET | 15. Drilling Contr UNKNOWN | | 16. Approx. F ASAP | Date Work will start | | |
| 17. | PRO |)POSED CASING AN | D CEMENT PR | OGRAM | | | | |
| SIZE OF HOLE | | G WEIGHT PER FOOT | | | F CEMENI | | | |
| 12 1/4 | 8 5/8 | 24, 32 | 400 | 150 | | SURF. | | |
| 7 7/8 | 4 1/2 | 10.5, 11.6 | 3650 | 450 | | SURF. | | |
| | | | l | | | L | | |

MINIMUN BOP WILL BE 300 # WP.

UNORTHODOX LOCATION AND ADMINISTRATIVE APPROVAL HAS BEEN REQUESTED FROM M. STOGNER IN SANTA FE. ALSO, SIMULTANEOUS DEDECATION WITH WELLS # 1, 2, 3 AND 4.

OFFSET OPERATORS HAVE BEEN NOTIFIED.

C102 IS ATTACHED.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

| I hereby certify that the information above is true and complete to the best of my knowledge SIGNATURE | TITLE Administrative Specialist DATE 11/11/92 |
|---|---|
| TYPE OR PRINT NAME Alex M. Correa | 6782 (915) 688-7532 TELEPHONE NO. |
| This space (or State Use) | |
| APPROVED BY | TITLE DATE |
| CONDITIONS OF APPROVAL, IF ANY: | |

