

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

January 7, 2008

Administrative Order IPI-291

Texas ReExploration LC
3300 North A
Building 1-234
Midland, TX 79705

Attention: Dean Brooks

RE: Injection Pressure Increase Request

Plains 29 Well No. 1 (API No. 30-005-60875)
Unit D, Section 29, Township 10 South, Range 28 East, NMPM
SWD; San Andres Pool
Permitted Interval: 2210 feet to 2266 feet
Chaves County, New Mexico

Reference is made to your request on behalf of Texas ReExploration LC ("TRex") dated December 28, 2007, to increase the surface injection pressure on the above named injection well.


Administrative Order SWD-1099 approved on October 14, 2007, permitted this well for injection into the above referenced formations and permitted intervals and allowed a maximum surface injection pressure of 442 psi. It is our understanding this well will not take water at an acceptable rate at this pressure and additional pressures are needed.

The basis for granting this pressure increase is an injection test run by TRex on this well December 27, 2007.

You are hereby authorized to utilize up to 1,000 psi as the maximum surface injection pressure on this well provided the tubing, size, type, and setting depth does not change.

The Division Director may rescind this injection pressure increase if it becomes apparent that the injected fluid is not being confined to the injection zone or is endangering any fresh water aquifers.

Sincerely,


Mark E. Fesmire, P.E.
Director

cc: Oil Conservation Division - Hobbs
File: SWD-1099