

# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON**

Governor

**Joanna Prukop**

Cabinet Secretary

**Mark E. Fesmire, P.E.**

Director

**Oil Conservation Division**

January 7, 2008

Administrative Order IPI-291

Texas ReExploration LC  
3300 North A  
Building 1-234  
Midland, TX 79705

Attention: Dean Brooks

**RE: Injection Pressure Increase Request**

Plains 29 Well No. 1 (API No. 30-005-60875)

Unit D, Section 29, Township 10 South, Range 28 East, NMPM

SWD; San Andres Pool

Permitted Interval: 2210 feet to 2266 feet

Chaves County, New Mexico

Reference is made to your request on behalf of Texas ReExploration LC ("TRex") dated December 28, 2007, to increase the surface injection pressure on the above named injection well.

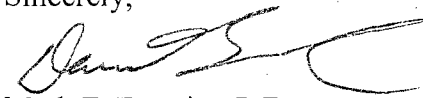
Administrative Order SWD-1099 approved on October 14, 2007, permitted this well for injection into the above referenced formations and permitted intervals and allowed a maximum surface injection pressure of 442 psi. It is our understanding this well will not take water at an acceptable rate at this pressure and additional pressures are needed.

The basis for granting this pressure increase is an injection test run by TRex on this well December 27, 2007.

You are hereby authorized to utilize up to 1,000 psi as the maximum surface injection pressure on this well provided the tubing, size, type, and setting depth does not change.

The Division Director may rescind this injection pressure increase if it becomes apparent that the injected fluid is not being confined to the injection zone or is endangering any fresh water aquifers.

Sincerely,

  
Mark E. Fesmire, P.E.  
Director

cc: Oil Conservation Division - Hobbs  
File: SWD-1099