BASIC ENERGY
P & S BRINE SALES
Eunice, NM
Unit O, Sect. 34, Tws. 21 S., Rng. 37 E.
GPS 32 25' 47"N 103 08' 57"W

## **FINAL REPORT**



Prepared By
Eddie Seay Consulting
November 2007

NMOCD Environmental ATTN: Chris Williams 1625 French Drive Hobbs, NM 88240

RE: Basic Energy Service P & S Brine Sales RP #1497

Mr. Williams:

Basic Energy has completed the cleanup and remediation of the above listed site. We are sorry for the delay in finishing this site, Chevron has been working on wells and was in our way.

Our cleanup was conducted as you approved, we installed red clay liner on the bottom of the excavation and backfilled with clean soil A berm was installed down gradient of the battery to contain any future leak, if it were to occur. The area was leveled and contoured, seeding will be at landowners request.

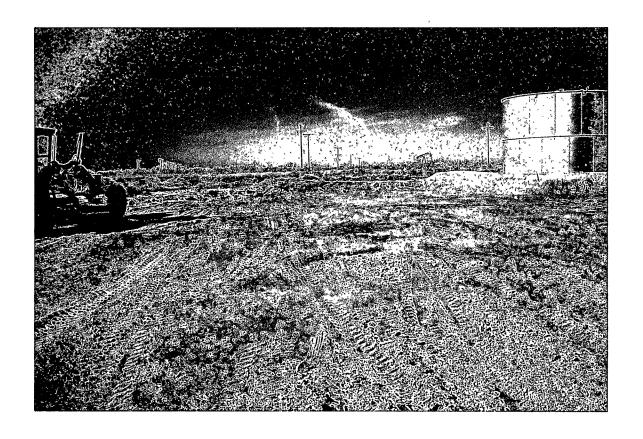
Basic is taking bids to totally rebuild the facility to prevent future problems. We will keep the OCD informed of any work. Find photos and final C-141 attached.

Should you have any questions, please call.

Sincerely,

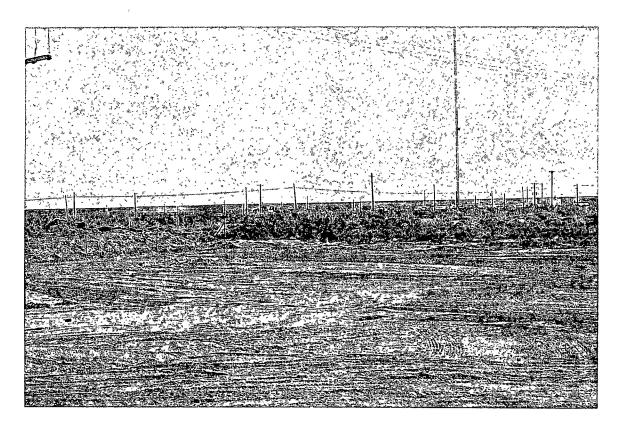
Eddie W. Seay, Agent Eddie Seay Consulting 601 W. Illinois Hobbs, NM 88242 (505)392-2236 seay04@leaco.net

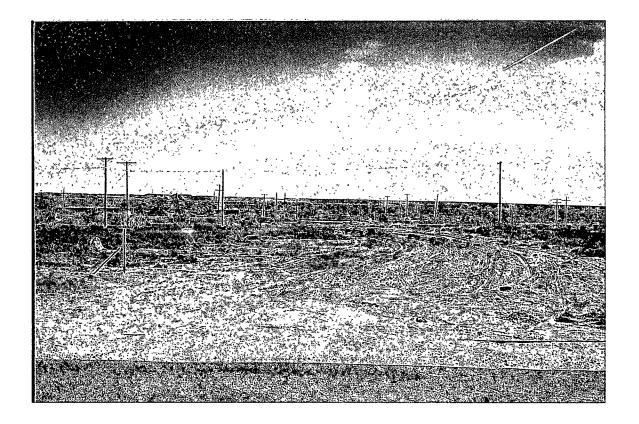
cc: P & S Brine
Basic Energy

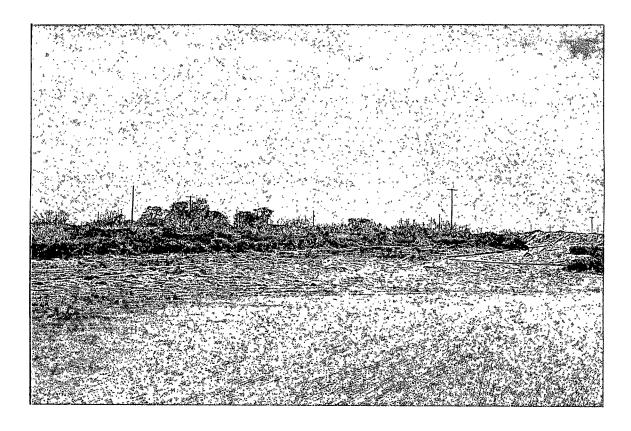




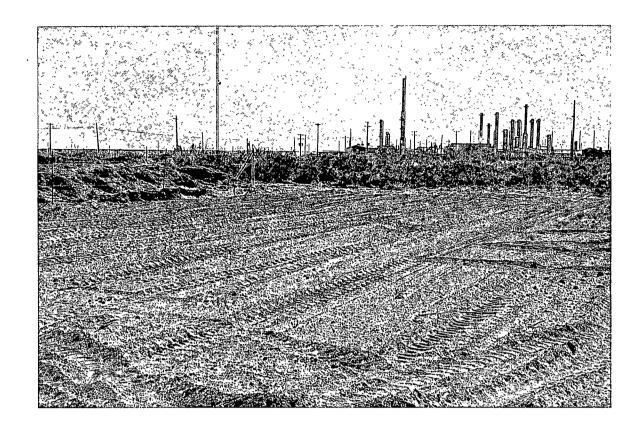


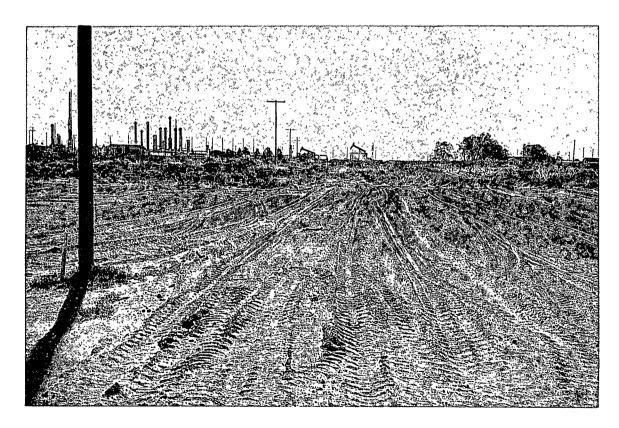












District I
1625 N. French Dr., Holoss, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Azico, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fc, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 #1497

Form C-141 Revised October 10, 2003

Submit 2 Copies to approx. See District Office in accordance with Rule 116 on wack side of form

			Rele	ase Notifi	catio	n and C	orrective A	etion			
						OPERA	TOR	91	itial Report	Fins Report	
Name of C	ompany	Basic 1	Energy	Service	<u>ir.</u>		Steve 1	Pratue			
				: NM 88		Telephone		390 - 1			
Facility Na	me =U	nice B	rines	Station	1	Facility Ty	pe Bris	ne Uta-	حفد		
Surface Owner Bill Stephens Mineral Owner Lease No.											
LOCATION OF RELEASE											
Unit Letter	Section	Township	Range	Feet from the		South Line	Feet from the	East/Wood Lin	County	,	
	34	21	37		6	30		2427	Lea		
***		L	Lati	tude		Longitud	le	<u> </u>		~~ <del>~~~~~~~~~</del>	
NATURE OF RELEASE											
Type of Release 300 Volume Recovered 200											
Source of Rel	ease	Took	Over -	10w			our of Occurrence	e 75 Date ar			
Was Immedia	ue Notice C	hiven7	/ -			If YES, To	Whom?	1643/87		07	
		<u> </u>	Yes. 📙	No 🗌 Not Re	quired		Larry	John	100		
By Whom?							Date and Hour 7/2367 700 Am				
Was a Watero	ourse Read		var M2	<b>1</b> 55		If YES, Volume Impacting the Watercourse.					
Yes D No											
If a Watercourse was Impacted, Describe Fully.											
			f	VA							
			,	711							
Describe Cause of Problem and Remedial Action Taken. Brine water over flowed from tanky and ran down road. Excertive water picked up and area stabilitized.											
000	ı			DO	مب	ころが	- over-	+ 10 over	Trem	Tonks	
who ran down rood. Exceptive water picked up and are:											
stopping and.											
Describe Area Affected and Cleanup Action Taken. Brine water ran down road. Packet work picked y. Work Flow being made by seasy Consulting I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and											
water rained to Direct water for down road . 700 cen											
I work How being made by seasy Consulting											
I hereby certify that the information given show is true and complete to the hore 5											
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should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal state or local laws and/or requisitors.											
federal, state, or	local laws	and/or regula	ions.	CD 01 # C-141 F	port doe	e dol lejjeac i	he operator of rea	ponsibility for c	dis sonsilomo	any other	
	-	^					OIL CONST	RVATION	DIVISION		
Signature: 57						* )					
							strict Supervisor:	11.	1.0.1		
1								Mus	Klleg	ns	
Title: TY	وصر	mana	ge-	<del>-</del>	Ap	proval Date:	7/24/0	Z Expiration	Date: 8/1	5/02	
E-mail Address	Stave	. trata	- eBa	DK Google S	- Co	nditions of As	annoval:				
Date: 7 - 2	24-x	_	-71	Q(/2772	7.0	-0~7		٦.	Attached		
Attach Addition	al Sheets	Tr Nacessay	Phone: 3	17-365	Ц_				1		

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## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 RP #1497

Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

## Release Notification and Corrective Action

	OPERATOR Initial Report Final Report								
Name of Company Basic Energy Service	Contact Steve Prather								
Address Box 1869 Eurice UM 88231	Telephone No. 390 · 1435								
Facility Name Eunices Brine Station	Facility Type Brings + Fresh water Sales								
Surface Owner Bill Stephens Mineral Owner	er Lease No.								
LOCATION OF RELEASE									
	rth/South Line   Feet from the   East/West Line   County								
0 34 21 37	han								
Latitude 32 25 47 N Longitude 103 08 57 W									
NATURE OF RELEASE									
771 071 171 771 771 771									
Source of Release Tank Overflow	Date and Hour of Occurrence Date and Hour of Discovery								
Was Immediate Notice Given?	If YES, To Whom? 712 723								
🔀 Yes 🗌 No 🗌 Not Require	Laury Johnson								
By Whom? Dand C.	Date and Hour 7(23 7am								
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.								
☐ Yes 🛂 No	,								
If a Watercourse was Impacted, Describe Fully.*									
Describe Cause of Problem and Remedial Action Taken.*  Brine tank ran ever due to faulty shot down switch. Brine ran eff latelish  Bast down road + publish upon Chur. I scalish. Excess water ficted of, switch									
repaired, and backhoe stable ized area.									
Describe Area Affected and Cleanup Action Taken.* Workplan file! contain noted soil excavate and handed to Sundance for Logical. OCD williams approved to backfill some are with clean soil and put clay in some area, entire area complete with fill, and leveled.									
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.									
Signature: Solo W A	OIL CONSERVATION DIVISION								
Printed Name: Eddie W Soan	Approved by District Supervisor: ENVIRONMENTAL ENGINEER								
Title: Agent	Approval Date: \( \begin{align*} \begin{align*} \lambda \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \								
E-mail Address: Seay 24 @ leacs, not	Conditions of Approval:								
Date: 11 27 200 Phone: 392.2256 Attach Additional Sheets If Necessary									