R. Ezeanyin

ABOVE THIS LINE FOR DIVISION USE ON

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

		ADMINIOTRATIVE ALL	LIOATION O	TILOILEIO	
Ţ	THIS CHECKLIST IS	MANDATORY FOR ALL ADMINISTRATIVE APPLI WHICH REQUIRE PROCESSING A			ES AND REGULATIONS
Appli	cation Acronyi	ns:			
		andard Location] [NSP-Non-Standard			-
	[DHC-Dov	vnhole Commingling] [CTB-Lease	Commingling] [PL	C-Pool/Lease Co	mmingling]
	[PC-P	ool Commingling] [OLS - Off-Lease			
		[WFX-Waterflood Expansion] [PM			1
		[SWD-Salt Water Disposal] [•
	[EOR-Qu	alified Enhanced Oil Recovery Certifi	cation] [PPR-Posi	tive Production	Response]
[1]		PPLICATION - Check Those Which			
	[A]	Location - Spacing Unit - Simultan NSL NSP SD	eous Dedication		
	Chec	k One Only for [B] or [C]			
	[B]	Commingling - Storage - Measuren			
		☐ DHC 【 CTB ☐ PLC	PC OLS	OLM	
	[C]	Injection - Disposal - Pressure Incre			
		☐ WFX ☐ PMX ☐ SWD	IPI EOI	R· DPR	
	[D]	Other: Specify			
[2]	NOTIFICAT	TION REQUIRED TO: - Check Thos	e Which Apply or	Does Not Apply	,
. - .J	[A]	Working, Royalty or Overriding			,
•	[B]	Offset Operators, Leaseholders	or Surface Owner		
	[C]	Application is One Which Req	uires Published Lega	Notice	· .
	[D]	Notification and/or Concurrent U.S. Bureau of Land Management - Commissio	Approval by BLM of ner of Public Lands, State Lands	r SLO Office	
· P	[E]	For all of the above, Proof of N	lotification or Publica	ation is Attached	, and/or,
	[F]	Waivers are Attached			
3]		CURATE AND COMPLETE INFOATION INDICATED ABOVE.	RMATION REQUI	RED TO PRO	CESS THE TYPE
	al is <mark>accurate</mark> a	TION: I hereby certify that the inform nd complete to the best of my knowle quired information and notifications a	dge. I also understan	d that no action	
	Note	Statement must be completed by an individ	ual with managerial and/	or supervisory cap	acity.
rint or	Type Name	Signature	Title	14%	Date
			e-mail Ade	J	
			e-man Ana	DEUSS	

BEPCO, L.P. P. O. Box 2760 Midland, Texas 79702

432-683-2277

FAX: 432-687-0329

October 12, 2007

Re:

Surface Commingle Application Horned Toad 36 State #2H

Nash Draw (Delaware, BS. Aval.

Eddy County, New Mexico File: 100-WF: HT 36 State2. CPL

Oil Conservation Division 1220 S. St. Francis Santa Fe, New Mexico 87505

Gentlemen:

BEPCO, L.P. respectfully requests that you grant permission for surface commingling of production from the above captioned well. This request is to amend the previously granted PCL -275, most recently approved by your office on June 4, 2007, by adding an additional well on the Horned Toad 36 State Lease.

Additionally, BEPCO desires to correct PCL-275 to be a Lease Commingle only, where all production is from the Nash Draw (Delaware). The previously submitted and granted applications represented that the Horned Toad 36 State #7 production was from the Corral Canyon, NW (Delaware). The well was originally permitted in this field, but completed in the Nash Draw and never corrected on the commingle permit.

Copies of this application are being submitted to the The State Land Office in Santa Fe, the District OCD in Artesia, and the BLM in Carlsbad.

If you should have any questions, or need further data, please contact Ann Moore at the above letterhead address or via email at camoore@basspet.com.

Sincerely,

Ann Moore

Production Clerk

cam

Attachments

<u>District I</u> 1625 N. French Drive, Hobbs, NM 88240

District II
1301 W. Grand Ave, Artesia, NM 88210

District III 1000 Rio Brazos Road, Aztec, NM 87410

District IV 1220 S. St Francis Dr, Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department

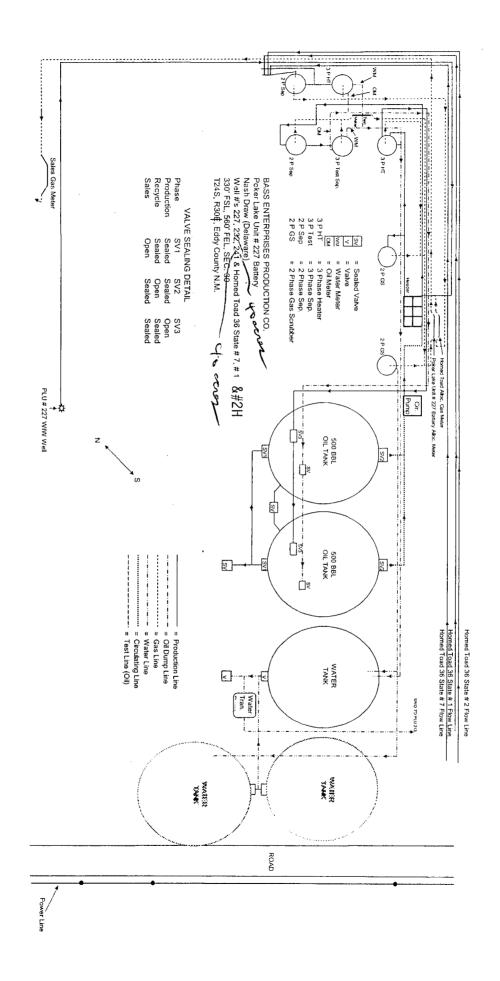
Form C-107-B Revised June 10, 2003

OIL CONSERVATION DIVISION

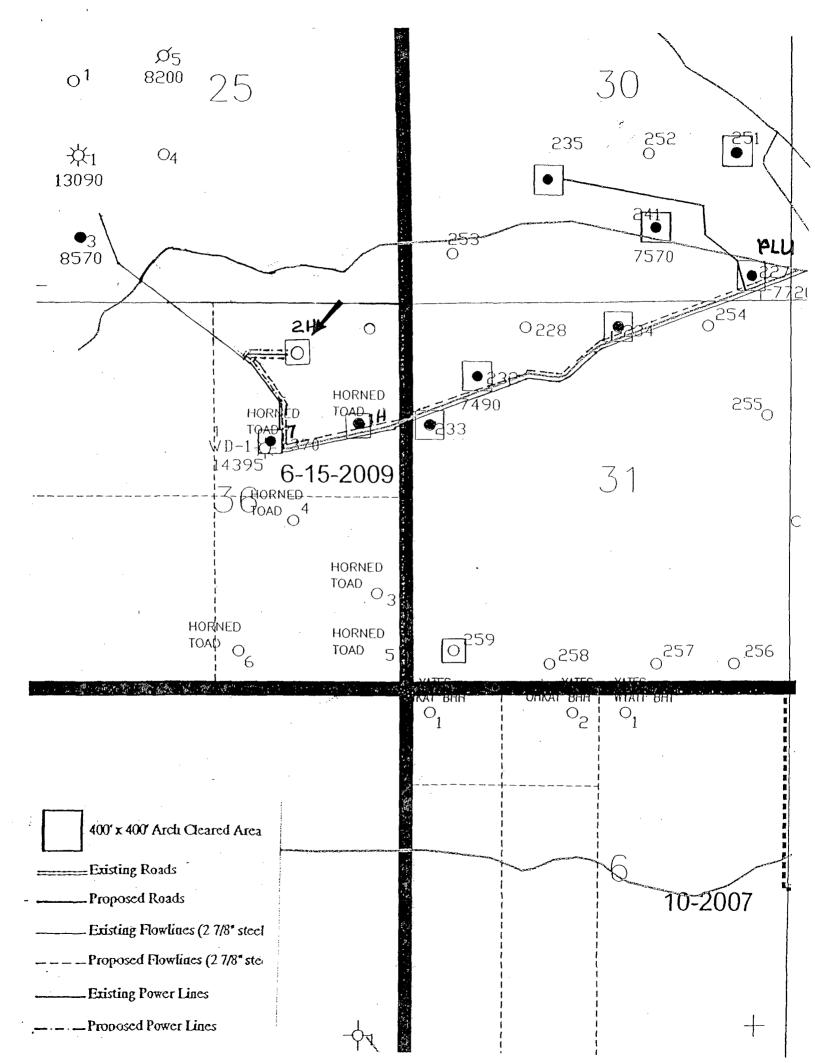
1220 S. St Francis Drive Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION F		<u>OMMINGLING (E</u>	DIVERSE OW	/NERSHIP)	
OPERATOR NAME: <u>BEPCO</u> , J					
OPERATOR ADDRESS: P.O. BOX APPLICATION TYPE:	K 2760 MIDLAND,	TX 79702-2760		<u></u>	
☐ Pool Commingling	Pool and Lease Com	umingling	Storage and Measurer	nent (Only if not Surface Con	mmingled)
LEASE TYPE: 🔲 Fee 🛛	State X Fede				
Is this an Amendment to existing Order					
Have the Bureau of Land Management ☐ Yes ☐ No	(BLM) and State Land	d office (SLO) been no	tified in writing	of the proposed comm	ungling
		L COMMINGLING with the following inf			
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
		- `			
			<u> </u>		
		ļ			
(2) Are any wells producing at top allowa	bles? TVes DNo				<u> </u>
(3) Has all interest owners been notified b (4) Measurement type: Metering	by certified mail of the pr Other (Specify)	,	☐ Yes ☐ No.		
(5) Will commingling decrease the value	of production? Yes	☐ No If #yes#, descr	ibe why commingl	ing should be approved	
		SE COMMINGLING with the following inf		S.B.	
(1) Pool Name and Code.	i lease attach sheets	with the following in	ormation		
(2) Is all production from same source of					İ
(3) Has all interest owners been notified by(4) Measurement type: Metering 		posed commingling?	☐ Yes 🛛 N	• 100% BEPCO	Ownership
(4) Weastrement type. Eg Wictering	Office (Openity)				
·	(C) POOL and I	LEASE COMMING with the following inf	LING		
(1) Complete Sections A and E.	Trease actaen sheets	with the following in	ormation		
			VD E3 (123 VD		• • • • • • • • • • • • • • • • • • •
(1	,	DRAGE and MEASURE with the following in			,
(1) Is all production from same source of			Tormation		
(2) Include proof of notice to all interest of	wners.				
(E) AD	DITIONAL INFOR	MATION (for all ap	plication types)	
(E) AD		with the following inf)	
(1) A schematic diagram of facility, include	ding legal location.				
(2) A plat with lease boundaries showing(3) Lease Names, Lease and Well Number		ions. Include lease number	ers if Federal or St	ate lands are involved.	ļ
(3) Lease Names, Lease and Well Number	is, and API Numbers.				
I hereby certify that the information above is		•			
SIGNATURE: And Mos	TITLE:	PRODUCTION CL	ERK	DATE:_10/11	/2007
TYPE OR PRINT NAME ANN MOOF	RE		TE	ELEPHONE NO.: (432	
E-MAIL ADDRESS: camoorebasspet.	com				



٠.,



District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88
District III
1000 Rto Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-101 May 27, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505 OCT 0 1 Submit to appropriate District Office OCD-ARTESIA AMENDED REPORT

District IV 1220 S St Fr	ancis Dr., S	anta F	e, NM	87505			anta Fe,	NM 875		OCD-ART	ESIA	L AM	IENDED REPORT
APPI	JCATI	ON	FOI				E-ENT	ER, DI	EEPEN	, PLUGBA	CK, OF	R AD	D A ZONE
BEPC) I D	D () Bo	Operator Name x 2760		ss . Texas 79	3702				OGRID		001801
	<u>. </u>		J. DU	x 2700	iviidiano,					30 - 015 - 55837			37.
35100	rty Code			Horned To	ad 36 St		perty Name				2H	"Wel	l No
Nash Dra	w (Delaw	are, E	3 Bone	Proposed Pool I Spring, Avalo	n Sd)	-		ⁱⁿ Proposed Pool 2					
						7 Surf	ace Loc	ation					
UL or lot no	Section 36	Town 24:		Range 29E	Lot I	dn 1	eet from the 220		outh line h	Feet from the 2410	East/Wes East	Į	County Eddy
⁸ Proposed Bottom Hole							ocation I	f Differer	nt From S	Surface			
UL or lot no A	Section 36	Town 24		Range 29E	Lot I		eet from the 90	NortlyS Nor	outh line th	Feet from the 3 3 0	East/Wes East		County Eddy
						lditional							
N	Type Code	ν,	(12 Well Type Cod		R	Cable/Rota	-	1	Lease Type Code S			nd Level Elevation 3' GL
No ^{In M}	ultiple		750	¹⁷ Proposed Dep 00' MD 5487'	th TVD	De	*Formation		Ac	19 Contractor lobe Drilling			²⁰ Spud Date /15/2007
Depth to Grou	ındwater	15	١٥٥		Distance	e from neare	st fresh wate	r well 2 - 1 / 2	mile	Distance from	n nearest su	rface wa	^{tcr} 2 miles
Pit Liner	Synthetic	X 1	2 m	ls thick Clay	Pıt Vol	umc1 <u>1500</u>	bbls	Drilli	ng Method				
Close	d-Loop Sys	iem []	21						Brine X Diesel/O	ul-based] Gas/A	u []
Γ					Propos	sed Casi	ng and (Cement	Progra	<u>m</u>	··	1	
Hole S	ıze	ļ		ing Size	Casing weight/foot		Setting D		Sacks of Ce	ment		Estimated TOC	
17-1/2" 12-1/4"			13-3 9-5/8		48# 36#			907' MD 3860' MD		829	864		rface rface
8-3/4"		 	5-1/2		17#			'500' MD		635		304	
22 Describe ti	ne proposed	progra	om If	this application is	to DEEPE	EN or PLUC	BACK gi	ve the data	on the pres	sent productive zone	and prope	sed new	productive zone
				ram, if any. Use				ve die dita	on the pres	sem productive zone	and prope	iscu new	productive zone
CURE	vee is o	\A/NIE	ח פע	י דער פדאדה	OE NEW	V MEXIC) ATTAC	יוובט יכ	V 00111	ING PROGNOS	210 4110	A D O	
As sta	ated in	the	attac	ched drilling	plan t	his well	will be	a horiz	ontal v	well with KO	P of ap	proxi	mately 5000'
displa	an azın ıcemeni	nuth : +/-	of 1850	110.31°, bu n'i TVD 548	ilid ang 17' Sec	jie of 12 e attache	2.00°/10 ed direc	JU', and tional n	labot Ianan	tom hole tar d 8 point drill	get of ing plan	7500	' MD (lateral letaile
diopia		,		0,110010		ditaon	ou unco	donal p	ian an	a o point driii	ing piai	1 101 (icians.
BEPC	O's su	face	loc	ation is uno	rthodox	x, howe	ver at th	e top o	f the L	ower Cherry	Canyo	n the	well path will
	0' FNL γ Cany		'0' F	WL of Quar	ter sec	tion line	. BEPC	O does	not pla	an to perfora	te abov	e the	top of Lower
			nation	given above is tr	ue and com	inlete to the	hest		OYY 6				
of my knowle	dge and be	hef I f	urthe	r certify that the	drilling p	it will be	<u> </u>		OILC	CONSERVAT	ION D	IVIS	ION
				guidelines 🔼, 2 roved plan 🔲.	general p	ermit, o	r Ap	proved by:		DDVANI	ב א די) A NT	r
Printed name	1 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1						y Titl			BRYAN (
	ministrati				421.XX	CX IX IX IX		oroval Dafa	ስፓ ለ		xpiration [
E-mail Addre	ss mach	lders	@ba	sspet.com				U	U U -	1 2007			OCT 0 1 2008
Date: 0 -	a8-0	7		Phone. 432						ttached 🗌			
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DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 DISTRICT II 1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico
Rnergy, Minerals and Natural Resources Department

Form C-102 Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Axtec, NM 87410

DISTRICT IV 1220 St. Francis Dr., Santa Pe, NM 87505

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe, New Mexico 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code A75A5	Pool Code Pool Name 47545 Nash Draw (Delaware, Bone Sp			
Property Code		Property Name			
35100	HORNED TO	AD "36" STATE	2H		
OGRID No.	Oper	ator Name			
001801	BEP	CO, L.P.	3113'		

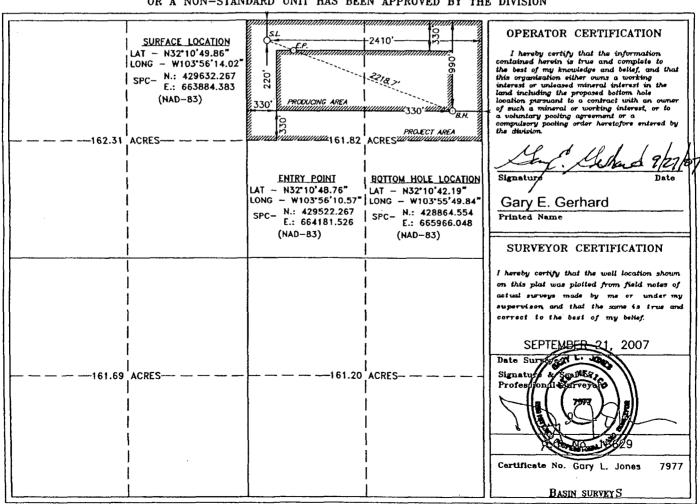
Surface Location

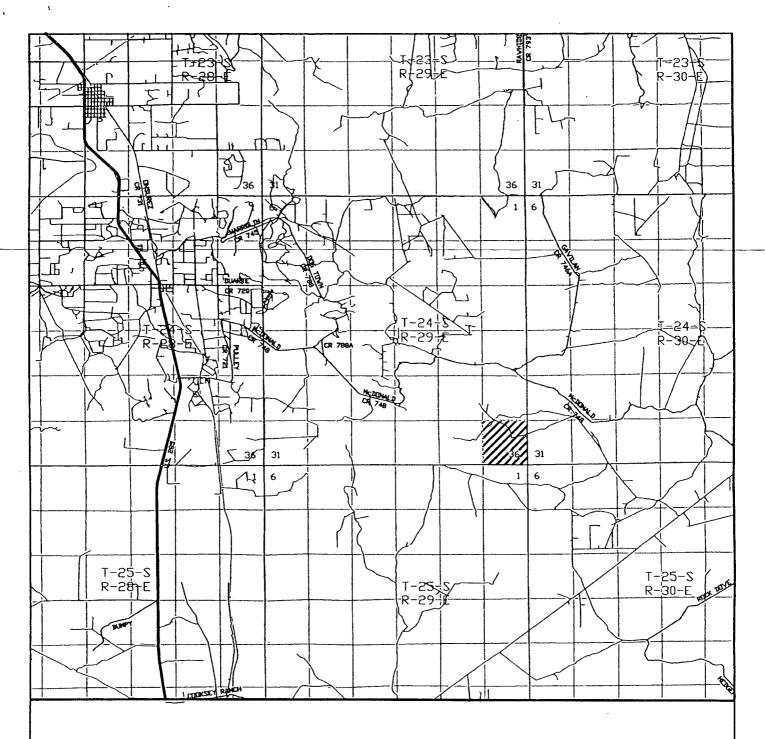
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	36	24 S	29 E		220	NORTH	2410	EAST	EDDY

Bottom Hole Location If Different From Surface

1	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	Α	36	24 S	29 E		990	NORTH	330	EAST	EDDY
	Dedicated Acres	Joint o	r Infill Co	nsolidation	Code Or	der No.	<u> </u>		t	
	80	N								İ

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION





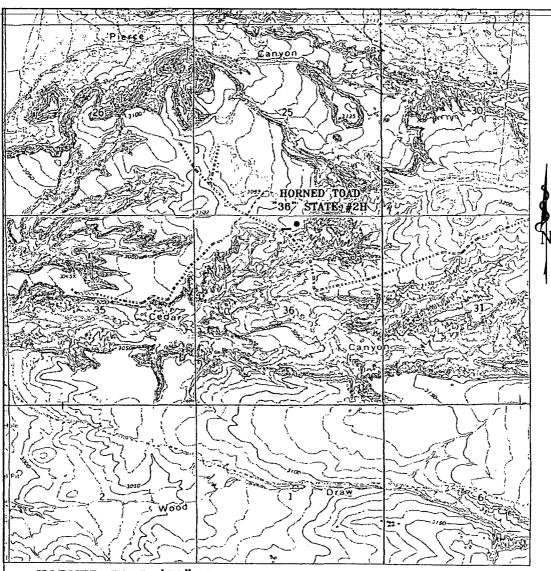
HORNED TOAD "36" STATE #2H 220' FNL and 2410' FEL Section 36, Township 24 South, Range 29 East, N.M.P.M., Eddy County, New Mexico.



P.O. Box 1786 1120 N. West County Rd. Hobbs, New Mexico 88241 (505) 393-7316 - Office (505) 392-3074 - Fax basinsurveys.com

W.O. Number:	JMS	18629TR
Survey Date:	09-2	21-2007
Scale: 1" = 2	MILES	
Date: 09-24-	-2007	

BEPCO, L.P.



HORNED TOAD '36" STATE #2H 220' FNL and 2410' FEL Section 36, Township 24 South, Range 29 East, N.M.P.M., Eddy County, New Mexico.



P.O. Box 1786 1120 N. West County Rd. Hobbs, New Mexico 88241 (505) 393-7316 - Office (505) 392-3074 - Fax basinsurveys.com

W.O. Number:	JMS	18629T	
Survey Date:	09-2	21-2007	
Scale: 1" = 2			
Date: 09-24-			

BEPCO, L.P.

DISTRICT 1 1825 N. French Dr., Bobbs, NM 88240 State of New Mexico

Form C-102 Revised March 17, 1999

DISTRICT II 811 South First, Artesia, NM 88210

Roergy, Minerals and Natural Resources Department

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco, Santa Fe, NM 87505

DISTRICT IV

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name				
30-015-336	729 47545	NASH DRAW - DELAWARE				
Property Code		Property Name				
001796	· P(POKER LAKE UNIT				
OGRID No.		Operator Name				
001801	BASS ENTERP	BASS ENTERPRISES PRODUCTION COMPANY				

Surface Location

	UL or lot No.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County	ı
	OL OF JOE NO.	30	24 5	ZU E	DOC POLI	330	COLITU	560	EAST	EDDY	
1	P	30	24 3	JUE		330	300111	300	DASI	וטטז	ĺ

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co	noitabiloan	Code Or	der No.	L	<u> </u>	<u> </u>	l

NO ALLOWARIE WILL RE ASSIGNED TO THIS COMPLETION LINTIL ALL INTERESTS HAVE REEN CONSOLIDATED

 NO ALLOWABLE I			N UNTIL ALL INTERES	ETS HAVE BEEN CONSOLIDATED E DIVISION
! 				OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
LOT 1 40.62 ocres	40.62 ocres	40.72 ocres	40.72 ocres	William & Wannel
]			AXP.	W.R. DANNELS Printed Name DIVISION DRILLING SUPT. Title 12/28/64
LOT 2 40.63 ocres	40.63 acres	40.71 acres	40.71 ocres	SURVEYOR CERTIFICATION
LOT 3		(W)		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief. NOVEMBER 24, 2004
40.65 ocres	40.65 ocres	40.69 acres	40.69 acres	Date Surveyed Signature Seal
LOT 4 40.56 ocres	40.66 acres 	40.68 ocres LAT - N32*10'55.9" LONG - W103*54'50.1"	10 68/ ocris/5 121/2 of Fil /32/241 2560/-/-/-6 32/06/6	Professional Red Profes

BEPCO, L.P. P.O. Box 2760 Midland, Texas 79702

432-683-2277

FAX: 432-687-0329

October 12, 2007

Re:

Surface Commingle Application

Horned Toad 36 State #2H

Nash Draw (Delaware. BS. Aval.

Eddy County, New Mexico File: 100-WF: HT 36 State2. CPL

State of New Mexico
Commissioner of Public Lands
310 Old Santa Fe Trail
Santa Fe, New Mexico 87504-1148

Mr. Lyons:

BEPCO, L.P. respectfully requests that you grant permission for surface commingling of the above captioned well. This request is to amend the previously granted PCL -275, most recently approved by your office on June 4, 2007, by adding an additional well on the Horned Toad 36 State Lease.

Additionally, BEPCO desires to correct PCL-275 to be a Lease Commingle only, where all production is from the Nash Draw (Delaware). The previously submitted and granted applications represented that the Horned Toad 36 State #7 production was from the Corral Canyon, NW (Delaware). The well was originally permitted in this field, but completed in the Nash Draw and never corrected on the commingle permit.

Copies of this application are being submitted to the State OCD in Santa Fe, the District OCD in Artesia, and the BLM in Carlsbad. Please find the enclosed fee for this application.

If you should have any questions, or need further data, please contact Ann Moore at the above letterhead address or via email at camoore@basspet.com.

Sincerely,

Ann Moore

Production Clerk

cam

Attachments

Form 3160-5 (April2004)

UNITEDSTATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORMAPPROVED OM B No. 1004-0137 Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

6. If Indian, Allottee or Tribe Name

5. Lease Serial No.

	ell. Use Form 3160-3 (AP		pposals.				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well X Oil Well	Gas Well Other		-				
A On wen					8. Well Name and No.		
2. Name of Operator					HORNED TOAD 36 STATE # 2H 9. API Well No.		
BEPCO, L.P. 3a. Address 3b. PhoneNo. (include area code)					30-015-		
P.O. BOX 2760 MIDLAND TX 79702-2760 (432)683-2277					nd Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					raw (Delaware, BS, Aval)		
220' FNL, 2410' FEL, SE	C 36, R24S, T29E				or Parish, State		
				EDDY NM			
12. CHECK AI	PPROPRIATE BOX(ES)TO IN	IDICATE NATUI	RE OF NOTICE, RE		R OTHER DATA		
TYPE OF SUBMISSION			PEOF ACTION	· · · · · · · · · · · · · · · · · · ·			
	Acidize	Deepen	Production (Star	t/Dacuma)	Water Shut-Off		
X Notice of Intent	AlterCasing	FractureTreat	Reclamation	Wiccounic)	Well Integrity		
	Casing Repair	New Construction	Recomplete		X Other COMMINGLING		
Subsequent Report	Change Plans	Plugand Abandon	Temporarily Aba	andon	& OFF LEASE		
Final Abandonment Notice	Convert to Injection	PlugBack	☐ Water Disposal		STORAGE		
12 Describe Dronggad or Complete	ad Oncertion (algority state all more)	nt dataile including of	*i		work and approximate duration thereof.		
testing has been completed. Fir determined that the site is read; BEPCO, L. P. respectful to the Poker Lake Unit # Battery #227 currently ha #1 and #7 wells. BEPCO road. A 3 phase separat running from the Horney	nal Abandonment Notices shall be file y for final inspection.) Ily requests permission fo (227 Battery located 330 F as a commingling permit, O will lay a 2-7/8" steel flo or will be installed at the 2 I Toad 36 State #7 well w	r Surface Com FSL, 560 FEL of PCL-275, which wline that will be 227 Battery. The ill be utilized.	mingling and Off of Section 30, R30 of allows comminue laid within 30' of e existing power the Oil, Water an	Lease St DE, T24S Igling with of the cer line cons Id Casing	orage for the referenced well		
14. I hereby certify that the fore Name (Printed/Typed)	going is true and correct	l					
ANN MOORE			Title PRODUCTION CLERK				
Signature Ann	Moore	Date	10/11/2007				
	THIS SPACE FOR FE	DERAL OR S	TATE OFFICE I	USE			
A numerical bes			241_				
certify that the applicant holds lega which would entitle the applicant		bes not warrant or the subject lease	ffice		Date		
Title 18 U.S.C. Section 1001 and Tit States any false fictitious or fraud	tle 43 U.S.C. Section 1212, make it a	crime for any person	knowingly and willfully t	to make to any	y department or agency of the United		

BEPCO, L.P. P.O. Box 2760 Midland, Texas 79702

432-683-2277

2007 DEC 31 AM 11 51

FAX: 432-687-0329

December 20, 2007

Re:

Surface Commingle Application

Horned Toad 36 State #2H

Nash Draw (Delaware. BS. Avalon)

Eddy County, New Mexico

File: 100-WF: HT 36 State2H.CPL

Oil Conservation Division Attention: Mr. William V. Jones 1220 S. St. Francis Santa Fe, New Mexico 87505

Mr. Jones:

Please find the additional information you requested via an email dated December 17, 2007 for the commingle application for the above captioned well to the Poker Lake Unit #227 Battery.

The attached spreadsheet answers most of your questions and the attached map visually represents the dedicated acreage for each producer and the boundries of the Horned Toad Lease. Additionally, the Site Security diagram has been corrected to show the additional Poker Lake Nash Draw (Delaware) Wells that are coming into the battery.

Please let me know if you need anything further to process this application. I hope your are successful at getting the C-107B amended to include a request for this data upon submission of the application. I will look forward to working with you in the future. I can be contacted at the above letterhead address or via email at camoore@basspet.com.

Sincerely,

Ann Moore

Production Clerk

am mode

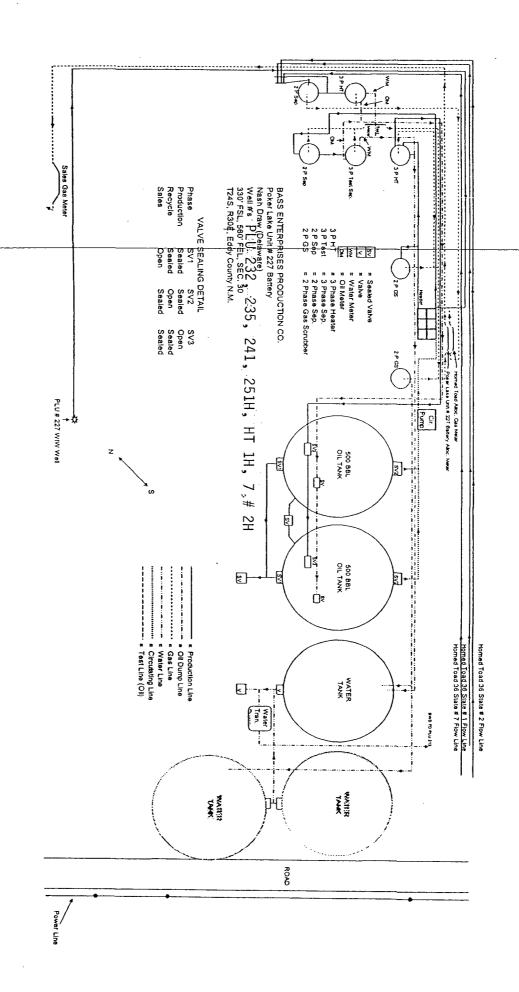
Cam

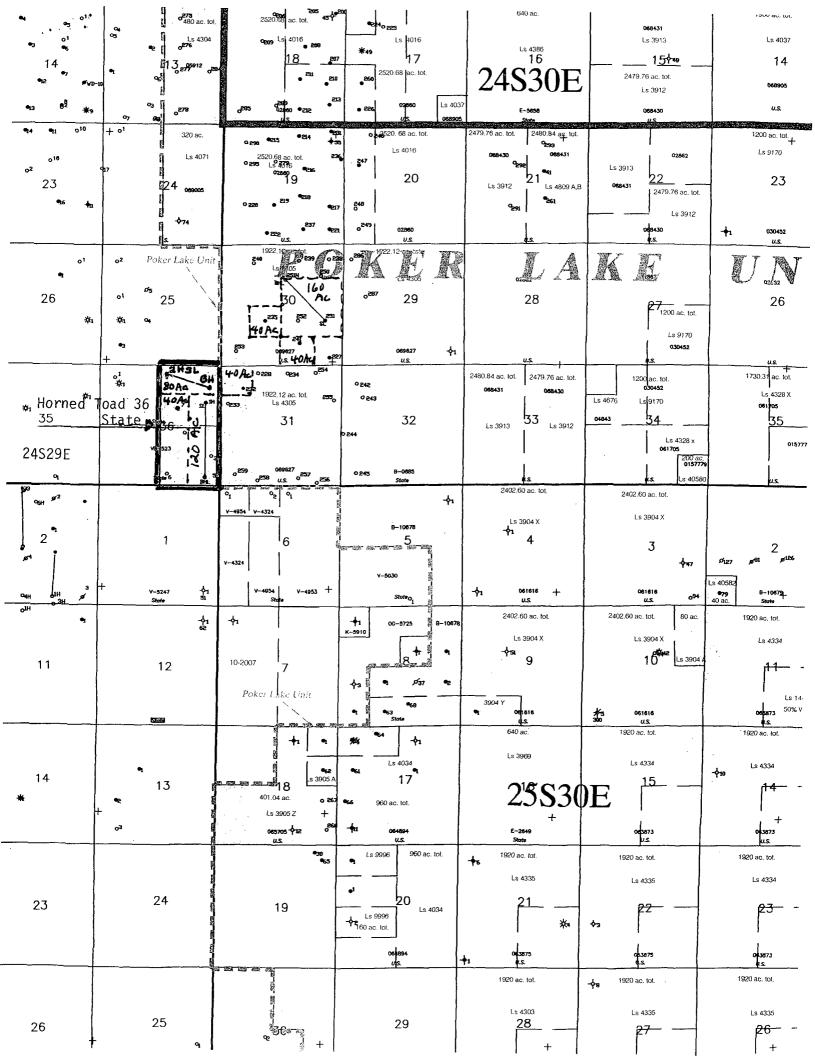
Attachments

POKER LAKE UNIT #227 TANK BATTERY COMMINGLED WELLS ALL NASH DRAW (DELAWARE/BS/AVALON) POOL CODE 47545

Lease & Well No.	Type of Wellbore	Dedicated Acreage	Unit Letter	Sec. TS. RE
			_	
PLU 227 WIW	Vertical	NA Active WIW	Р	Sec. 30, T24S. R30E
PLU 232	Vertical	40 acres	D	Sec. 31, T24S, R30E 🐓
PLU 235	Vertical	40 acres	K	Sec. 30, T24S. R30E
PLU 241	Vertical	40 acres	0	Sec. 30, T24S. R30E
PLU 251H	Horizontal	160 acres	G, H, I, J	Sec. 30, T24S. R30E
Horned Toad 36 St. #1H	Horizontal	120 acres	H, I, P	Sec. 36, T24S, R29E
Horned Toad 36 St. #2H	Horizontal	80 acres	A, B	Sec. 36, T24S, R29E
Horned Toad 36 St. #7	Vertical	40 acres	G	Sec. 36, T24S, R29E

Oil is loaded from the oil storage tanks at this site and trucked from this location by Shell Trading US. Gas is sold at this site at the Sales Gas Meter on the South side of the battery as shown on the Site security diagram and is sold to Southern Union Gas Services.







PATRICK H. LYONS & COMMISSIONER OF THE COMMISS

State of New Mexico Commissioner of Public Lands

310 OLD SANTA FE TRAIL P.O. BOX 1148 SANTA FE. NEW MEXICO 87504-1148

COMMISSIONER'S OFFICE

Phone (505) 827-5760 Fax (505) 827-5766 www.nmstatelands.org

BEPCO, L.P. P. O. Box 2760 Midland, Texas 79702

November 8, 2007

Attention: Ms. Ann Moore

Re: Surface Commingling

Off Lease Storage and Measurement

Horned Toad "36" State Well No. 2-H Sec. 36-24S-29E

Poker Lake Unit Well No. 227-P Tank Battery Sec. 30-24S-30E

Eddy County, New Mexico

Dear Ms. Moore:

We have received your letter of October 12, 2007 requesting our approval for surface commingling and off-lease storage and measurement for the above captioned well. This application amends the previously approved application by adding an additional well on the Horned Toad 36 State Lease.

It is our understanding that production from the Horned Toad "36" State Well No. 2 will be metered separately prior to any commingling at the Poker Lake Unit Well No. 227 central tank battery located in the SE/4 of Section 30-24S-30E. All production will be from the Nash Draw; Delaware/BS (Avalon Sand) pool.

Since it appears that all the New Mexico Oil Conservation Division's rules and regulations have been complied with, and there will be no loss of revenue to the State of New Mexico as a result of your proposed operation, your request is hereby approved. Our approval is subject to like approval by the New Mexico Oil Conservation Division and the Bureau of Land Management.

Your \$30.00 dollar filing fee has been received.

November 8, 2007 BEPCO, L.P.. Page 2

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

PATRICK H. LYONS COMMISSIONER OF PUBLIC LANDS

BY:

JAMI BAILEY, Director

Oil, Gas and Minerals Division

PL/JB/pm

pc: Reader File,

OCD-Attention: David Catanach BLM-Roswell Attn: Mr. John Simitz