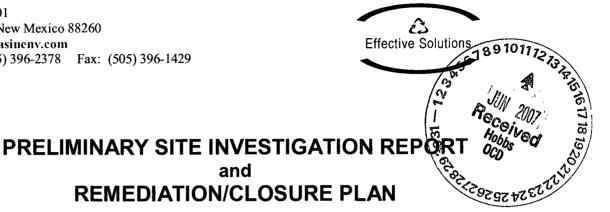
Basin Environmental Service Technologies, LLC

P. O. Box 301 Lovington, New Mexico 88260 kdutton@basinenv.com

Office: (505) 396-2378 Fax: (505) 396-1429



PLAINS MARKETING, L.P. (231735)

and

Lea Station Unit # 7 Pump Lea County, New Mexico Plains SRS # 2005-00292

100 Km. RESERVE COLLEGE RESERVE RESERVE ROSSIELE RESERVE UNIT F (SE/NW), Section 28, Township 20 South, Range 37 East Latitude 32°, 32', 47.7" North, Longitude/103°, 15', 30.2" West

NMOCD File Number: 1RP-1157

Prepared For:

Plains Marketing, L.P. 333 Clay Street **Suite 1600** Houston, Texas 77002

Prepared By: Basin Environmental Service Technologiès, LLC

06 June 2007

Basin Environmental Service Technologies, LLC

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INTRODUCTION

Basin Environmental Service Technologies, LLC (Basin), responded to a crude oil release for Plains Marketing, L.P. (Plains), located at the Plains Lea Station Pumping Facility Unit # 7 Pump on 08 December 2005. The crude oil release was contained and excavation of the impacted caliche pad and soil was initiated and stockpiled adjacent to the excavation. The Lea Station Unit # 7 Pump is located on land owned by Plains All American.

This site is located in Unit F (SE½/NW½) Section 28, Township 20 South, Range 37 East, in Lea County, New Mexico (topographic Site Location Map is attached as Figure 1). The site latitude is 32°, 32′, 47.74° North and site longitude is 103°, 15′, 30.2° West. The site is characterized by a large operational crude oil pumping station, which includes numerous pumps and high volume crude oil transfer tanks. The visible surface stained area includes the release point and flow path areas covering an area approximately 69 feet long by 30 feet wide (north to south on caliche pad), 168 feet long by 6 feet wide (west to east on caliche pad) and 120 feet long by 35 wide (north to south on impacted soil area). Approximately 95 barrels of crude oil were released from the crude oil release and 81 barrels were recovered.

An Emergency One-Call was initiated 08 December 2005 and all responding companies either cleared or marked their respective lines. Subsequent renewals of the one-call have been accomplished as required.

Mr. Larry Johnson, New Mexico Oil Conservation Division (NMOCD), Hobbs, New Mexico District 1, was verbally notified of the release on 08 December 2005. A C-141 form, dated 09 December 2005 was completed by Plains and submitted to the NMOCD, Hobbs, New Mexico Office (see Appendix C, NMOCD C-141).

NEW MEXICO OIL CONSERVATION DIVISION (NMOCD) SOIL CLASSIFICATION

A search of the New Mexico State Engineers database revealed depth to groundwater for that section, township and range, to be an average of 40 feet bgs. There are no surface water bodies or water wells within 1000 feet of the release site. Based on this data, the site has an NMOCD Ranking Score of <20, which sets the remediation levels at:

Benzene:

10 ppm

BTEX:

50 ppm

TPH: 100 ppm

SUMMARY OF FIELD ACTIVITIES

On 08 December 2005, Basin mobilized to the Plains Lea Station to a crude oil release for Plains Marketing, L.P. (Plains), located at the Unit # 7 Pump. Plains operations personnel replaced a malfunctioning seal on the Unit # 7 pump to repair and contain the crude oil release. Upon arrival at the release site, Basin initiated excavation of the release point and flow path areas with the impacted caliche and soil stockpiled on a 6-mil poly liner adjacent to the excavation for future remedial action. The excavated area is approximately 69 feet long by 30 feet wide (north to south on caliche pad), 168 feet long by 6 feet wide (west to east on caliche pad) and 120 feet long by 35 wide (north to south on impacted soil). See Figure 2, Excavation Site Map). Approximately 546 cubic yards of impacted caliche and soil was stockpiled adjacent to the excavation, which was subsequently transported to the Plains Lea Station Land Farm (LSLF) (see Appendix D, NMOCD C-138).

On 13 December 2005, thirteen (13) soil samples were collected from the floor of the excavated caliche pad area and field screened with a Photoionization Detector (PID), (see Figure 3, Excavation Site Map - Soil Sampling Locations). Field screening results of the thirteen (13) soil samples indicated that Volatile Organic Compounds (VOCs) were below NMOCD regulatory guidelines (<100 ppm). Due to Lea Station being a high volume crude oil transfer station with transport trucks operating on a 24-hour schedule, clean caliche backfill was obtained from a nearby landowner and the caliche pad was backfilled and leveled to allow unhindered transport truck operations.

On 15 December 2005, eight (8) soil samples were collected from the floor and walls of the excavated north to south crude impacted soil area and field screened with a PID. Field screening results indicated VOCs were below NMOCD regulatory guidelines (100 ppm) for the eight (8) soil samples.

On 26 January 2007, two (2) confirmation soil samples were collected from the north to south impacted soil area at approximately 1-foot bgs and analyzed for constituent concentrations of total petroleum hydrocarbons – gasoline range organics/diesel range organics (TPH-GRO/DRO). Laboratory results indicated both confirmation soil samples exceeded NMOCD regulatory standards for constituent concentrations of TPH-GRO/DRO.

In April 2007, over excavation of the north to south impacted soil area was conducted to approximately 2.5 feet bgs. Two (2) soil samples were collected and analyzed for constituent concentrations of benzene, toluene, ethylbenzene and xylenes (BTEX) and TPH-GRO/DRO. Laboratory results indicated that constituent concentrations of BTEX and TPH-GRO/DRO were below NMOCD regulatory standards with the

exception of the north floor soil sample, which exceeded NMOCD regulatory standards for TPH-GRO/DRO concentrations.

In April 2007, continued over excavation of the north floor area was accomplished to approximately six (6) feet bgs. A soil sample was collected and analyzed for constituent concentrations of BTEX and TPH-GRO/DRO. Laboratory results indicated that BTEX concentrations were below NMOCD regulatory standards and TPH-GRO/DRO concentrations exceeded NMOCD regulatory standards (see Figure 4, Excavation Site Map – Soil Sampling Locations).

DISTRIBUTION OF HYDROCARBONS IN THE UNSATURATED ZONE

The final dimensions of the excavation that includes the release point and flow path areas are approximately 69 feet long by 30 feet wide (north to south on caliche pad), 168 feet long by 6 feet wide (west to east on caliche pad), 120 feet long by 35 wide (north to south on impacted soil) with depths ranging from approximately 1 foot to 6 feet below ground surface (bgs). Approximately 546 cubic yards of impacted caliche and soil were stockpiled on-site commensurate with remediation activities conducted by Basin, which was subsequently transported to the Plains LSLF.

On 13 December 2005, thirteen (13) soil samples were collected from the floor of the excavated caliche pad area at a depth of approximately 1 foot and field screened with a PID, (see Figure 3, Excavation Site Map - Soil Sampling Locations). Field screening results of the thirteen (13) soil samples indicated that VOCs were below NMOCD regulatory guidelines (<100 ppm).

On 15 December 2005, eight (8) soil samples were collected from the floor and walls of the excavated north to south crude impacted soil area at a depth of approximately 1.5 to 3 feet bgs and field screened with a PID. Field screening results indicated VOCs were below NMOCD regulatory guidelines (<100 ppm) for the eight (8) soil samples.

On 26 January 2007, two (2) confirmation soil samples were collected from the north to south impacted soil area at approximately 1-foot bgs and analyzed for constituent concentrations of TPH-GRO/DRO. Laboratory results indicated the excavation floor south and excavation floor north confirmation soil samples exceeded NMOCD regulatory standards for constituent concentrations of TPH-GRO/DRO at 215 mg/kg and 262 mg/kg, respectively. Based on laboratory results, continued excavation of the north to south impacted area was warranted.

In April 2007, over excavation of the north to south impacted soil area was conducted to approximately 2.5 feet bgs. On 17 April 2007, two (2) soil samples were collected from the excavation floor and analyzed for constituent concentrations of BTEX and TPH-GRO/DRO. Laboratory results indicated that constituent concentrations of BTEX were not detected above laboratory method detection limits. Laboratory results indicated that constituent concentrations of TPH-GRO/DRO were below

NMOCD regulatory standards for the south floor sample at 51 mg/kg and the north floor soil sample exceeded NMOCD regulatory standards at 260 mg/kg. Based on laboratory results, continued excavation of the north to south impacted area (north floor area) was warranted.

In April 2007, over excavation of the north to south impacted soil area (north floor area) was conducted to approximately 6 feet bgs. On 30 April 2007, one (1) soil sample was collected from the north excavation floor and analyzed for constituent concentrations of BTEX and TPH-GRO/DRO. Laboratory results indicated that constituent concentrations of BTEX were not detected above laboratory method detection limits. Laboratory results indicated that constituent concentrations of TPH-GRO/DRO for the north floor soil sample exceeded NMOCD regulatory standards at 450 mg/kg.

RECOMMENDATIONS FOR REMEDIATION

The caliche pad area was excavated to a depth of approximately 1 foot bgs and clean caliche backfill was obtained from a nearby landowner. Based on the PID field screening results of the thirteen (13) soil samples (<100 ppm) and the high volume transport truck traffic, the caliche pad area was backfilled to allow unhindered transport truck operations in and out of Plains Lea Station. Approximately 564 cubic yards of impacted soil has been excavated and transported to the Plains LSLF.

Based on the results of the soil delineation investigation which indicate the impacted soils are limited in extent to the north floor area and Lea Pumping station being a 24hour operation facility, Basin and Plains requests approval from the NMOCD to install an impermeable 20-ml poly-liner at the north floor excavation area at a depth of approximately six (6) feet bgs (see Figure 5, Installation of 20-ml Poly-liner). The barrier will extend to a minimum of three (3) feet beyond the edges of soil impacted above NMOCD remedial thresholds. The impermeable liner, approximately 15 feet long by 15 feet wide, will mitigate migration of contaminants and allow natural attenuation of the limited impacted soils. Cushion sand will be placed above and below the liner to protect the integrity of the liner. Once installation of the 20-ml polyliner is completed, backfilling of the excavation will be initiated with clean soil transported from the Plains LSLF (<100 ppm). Additionally, there are four (4) groundwater monitoring wells associated with groundwater evaluation of the site located at the up gradient, cross gradient and down gradient positions. (4) groundwater monitoring wells (MW-12, MW-4, MW-9 and MW-10) are currently being sampled on a quarterly basis and will be incorporated into the monitoring of the Lea Station Unit # 7 Pump release site.

Based on the results of the remediation activities conducted, Basin recommends that Plains request approval from the NMOCD to implement these proposed final remediation and site closure activities.

QA/QC PROCEDURES

Soil Sampling

Soil samples were delivered to Environmental Lab of Texas, Inc. in Odessa, Texas for BTEX, TPH-GRO/DRO analyses using the methods described below. Soil samples were analyzed for BTEX, TPH-GRO/DRO within fourteen days following the collection date.

The soil samples were analyzed as follows:

- BTEX concentrations in accordance with EPA Method 8021B, 5030
- TPH concentrations in accordance with modified EPA Method 8015M GRO/DRO

Decontamination Of Equipment

Cleaning of the sampling equipment will be the responsibility of the environmental technician. Prior to use, and between each sample, the sampling equipment will be cleaned with Liqui-Nox® detergent and rinsed with distilled water.

Laboratory Protocol

The laboratory will be responsible for proper QA/QC procedures after signing the chain-of-custody form. These procedures will be either transmitted with the laboratory reports or are on file at the laboratory.

LIMITATIONS

Basin Environmental Service Technologies, LLC, has prepared this Preliminary Investigation Report and Remediation/Closure Plan to the best of its ability. No other warranty, expressed or implied, is made or intended.

Basin Environmental Service Technologies, LLC, has examined and relied upon documents referenced in the report and has relied on oral statements made by certain individuals. Basin Environmental Service Technologies, LLC, has not conducted an independent examination of the facts contained in referenced materials and statements. We have presumed the genuineness of the documents and that the information provided in documents or statements is true and accurate. Basin Environmental Service Technologies, LLC, has prepared this report in a professional manner, using the degree of skill and care exercised by similar environmental consultants. Basin Environmental Service Technologies, LLC, also notes that the facts and conditions referenced in this report may change over time and the

conclusions and recommendations set forth herein are applicable only to the facts and conditions as described at the time of this report.

This report has been prepared for the benefit of Plains Marketing, L.P. The information contained in this report including all exhibits and attachments, may not be used by any other party without the express consent of Basin Environmental Service Technologies, LLC, and Plains Marketing, L.P.

DISTRIBUTION

Copy ___**3**____

Copy 1: Jeff Dann Plains All American 333 Clay Street **Suite 1600** Houston, Texas 77002 jpdann@paalp.com Copy 2: Camille Reynolds Plains All American 3112 W. Highway 82 Lovington, New Mexico 88260 cireynolds@paalp.com Mr. Larry Johnson Copy 3: New Mexico Oil Conservation Division 1625 N. French Drive Hobbs, New Mexico 88240 Larry.Johnson@state.nm.us Copy 4: Basin Environmental Service Technologies LLC P. O. Box 301 Lovington, New Mexico 88260 kdutton@basinenv.com

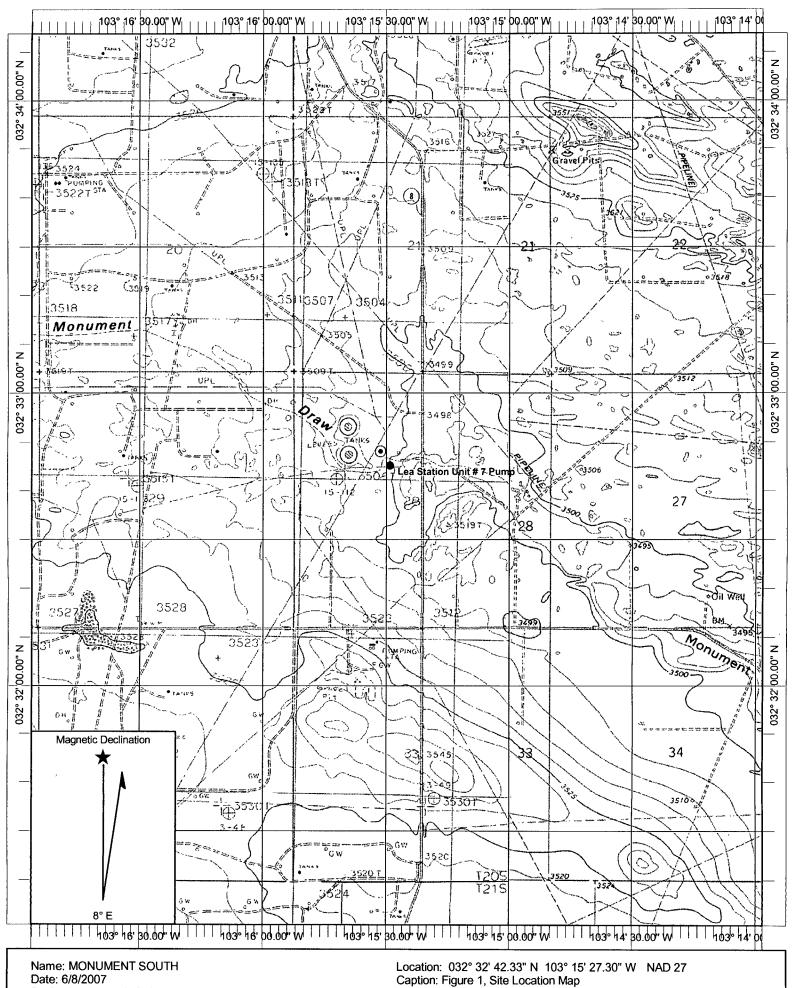
TABLE 1

SOIL CHEMISTRY

PLAINS MARKETING, L.P. LEA STATION UNIT # 7 PUMP LEA COUNTY, NEW MEXICO

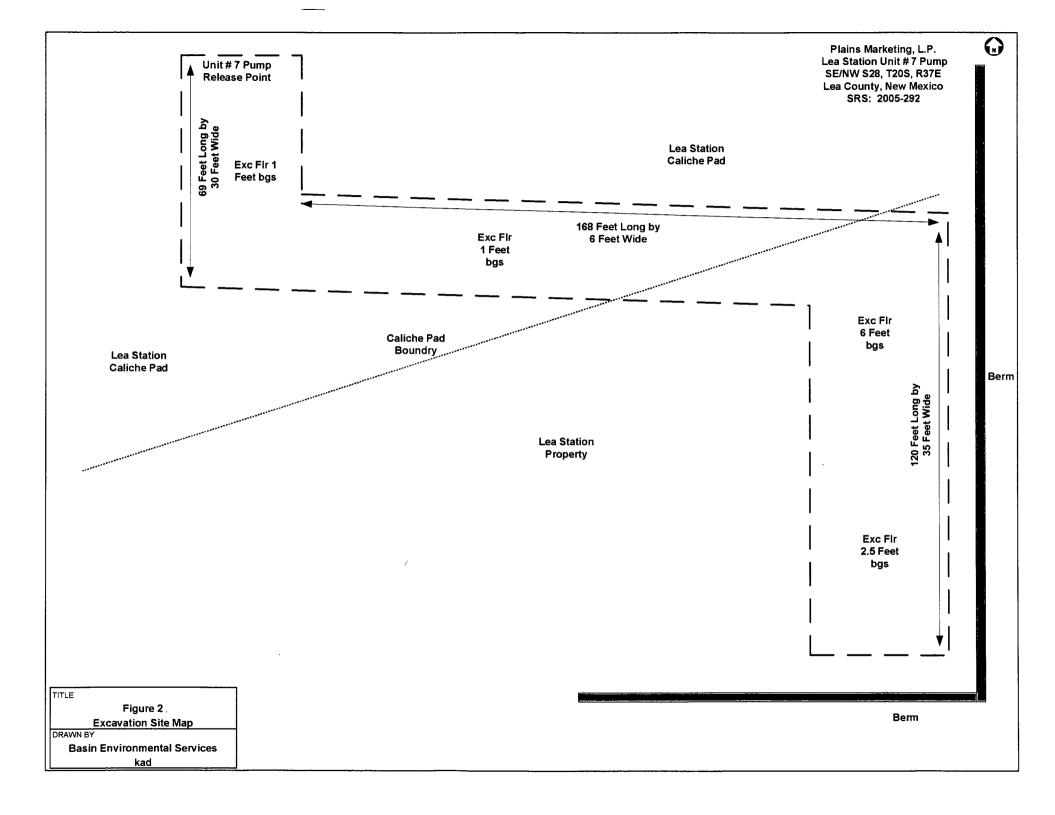
SRS: 2005-00292

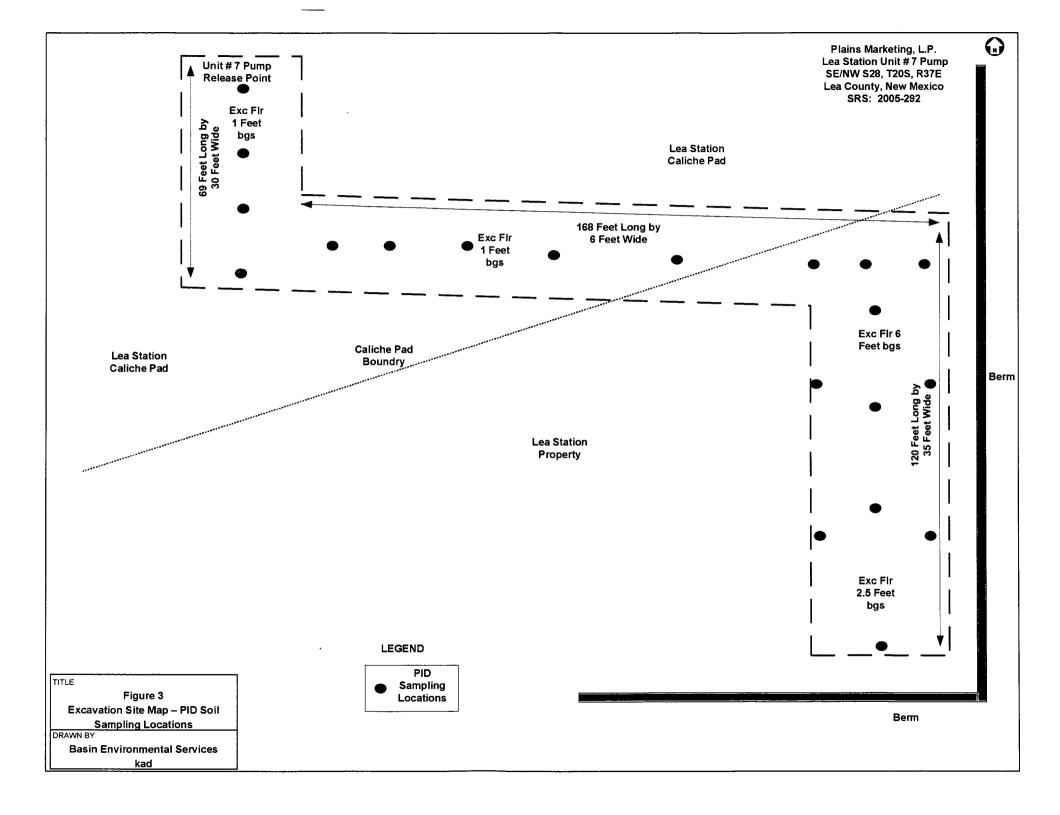
SAMPLE	SAMPLE	SAMPLE		METHOD: E	PA SW 846-	8021B, 503	0	METHOD	8015M	TOTAL	CHLORIDES
LOCATION	DEPTH (Below Normal Surface	DATE	BENZENE	TOLUENE	ETHYL- BENZENE	M,P- XYLENES	O-XYLENE	GRO	DRO	ТРН	
	Grade)	0.4.700.407	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
STCKPL	N/A	01/26/07						20.9	916	936	
EXCV FLR S	1' bgs	01/26/07						<10.0	215	215	15
EXCV FLR N	1' bgs	01/26/07	S \ 2 . 19f a 8 S-28	***	7 20 20 20 20 20 20 20 20 20 20 20 20 20	Star Search		<10.0	262	262	
White The Res				E 18 18 2			NOTE: NO		336 34		
North Floor	2.5' bgs	04/17/07	<0.025	<0.025	<0.025	<0.025	<0.025	<10.0	260	260	
South Floor	2.5' bgs	04/17/07	<0.025	<0.025	<0.025	<0.025	<0.025	<10.0	51.2	51	1000
		TO AND			E SECTION OF THE PROPERTY OF T		No. TO			·	点的心态
EXCV FLR NORTH	6' bgs	04/30/07	<0.025	<0.025	<0.025	<0.025	<0.025	10	439	450	
						<u> </u>					

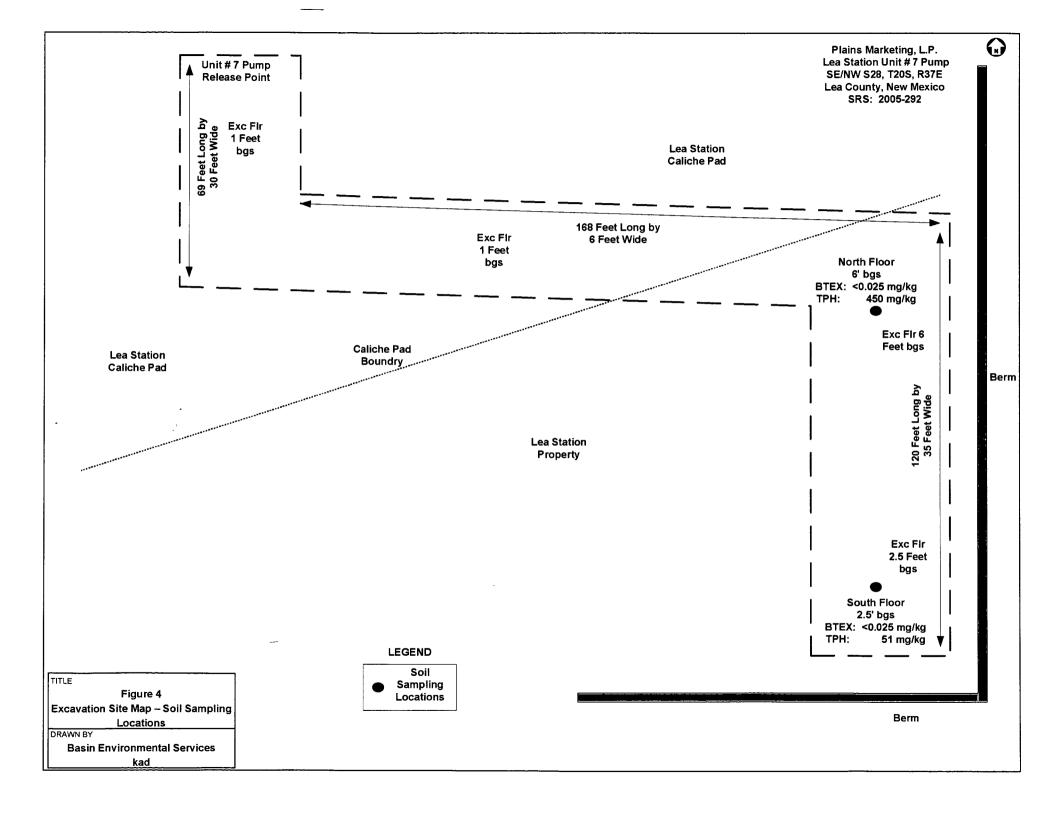


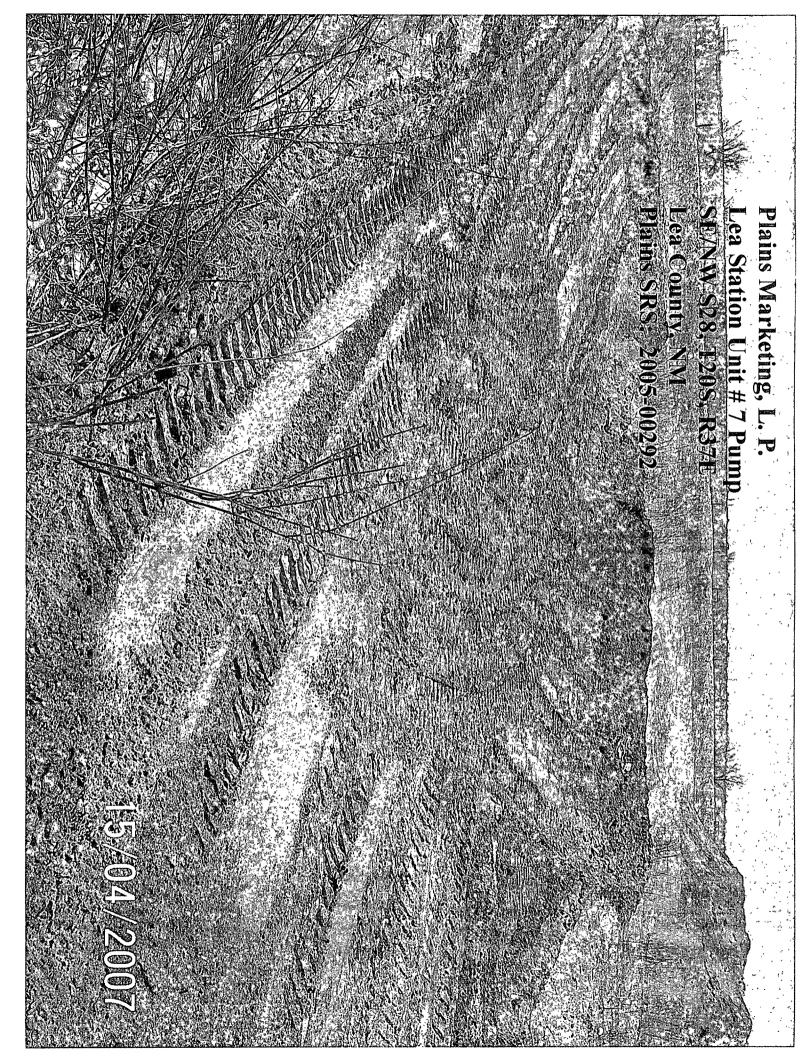
Scale: 1 inch equals 2000 feet

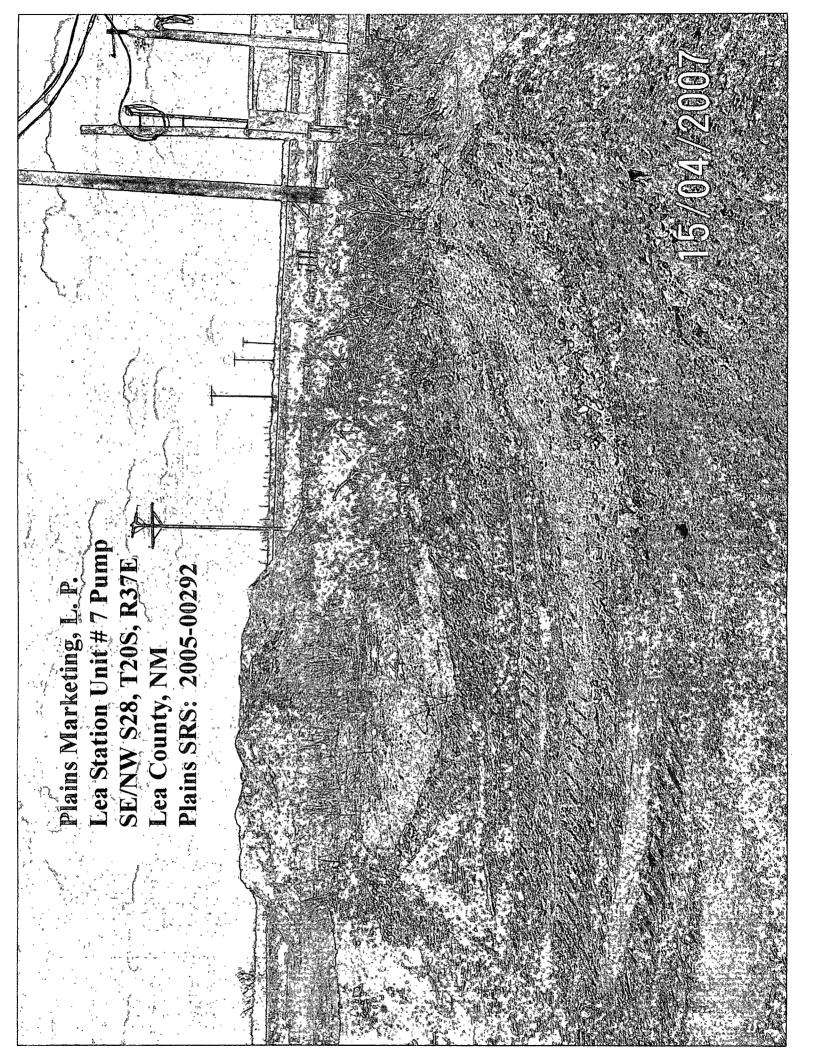
Plains Marketing, L. P. Lea Station Unit # 7 Pump

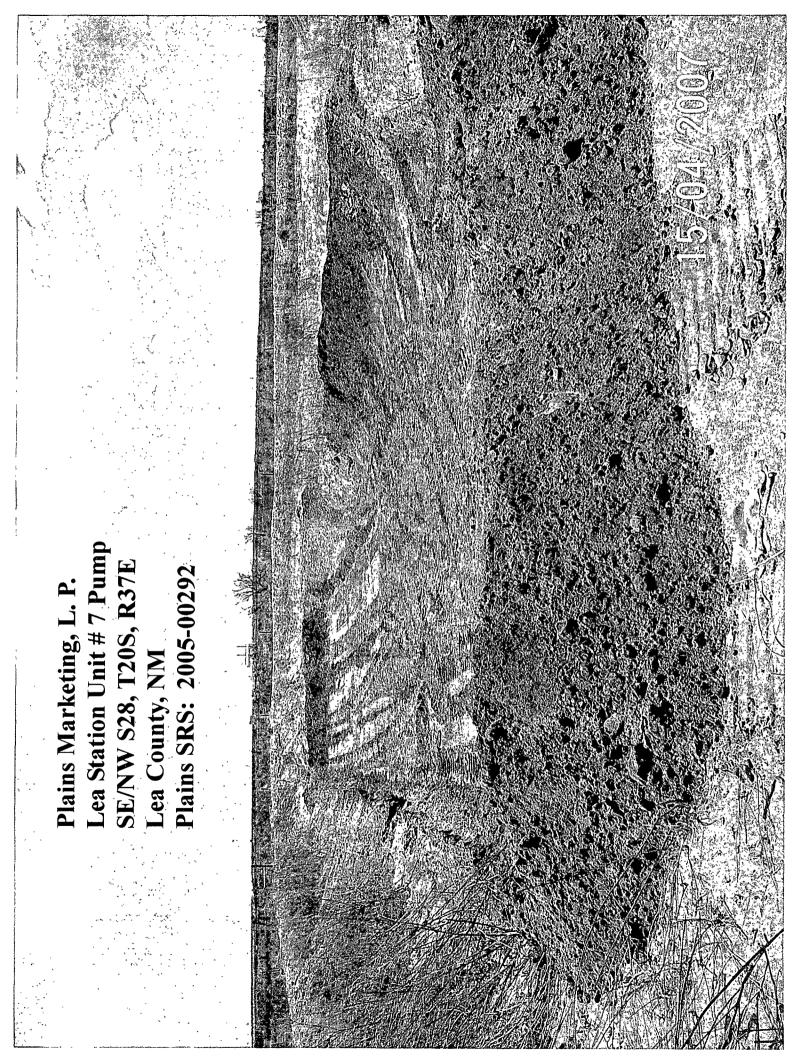






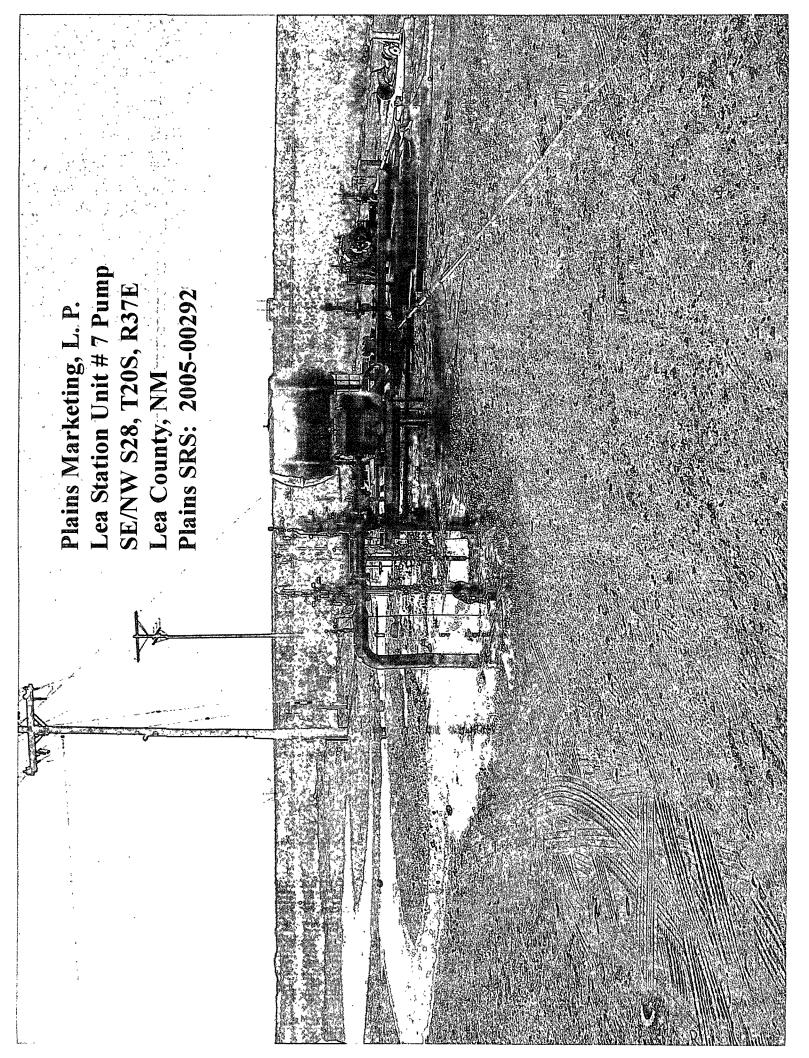


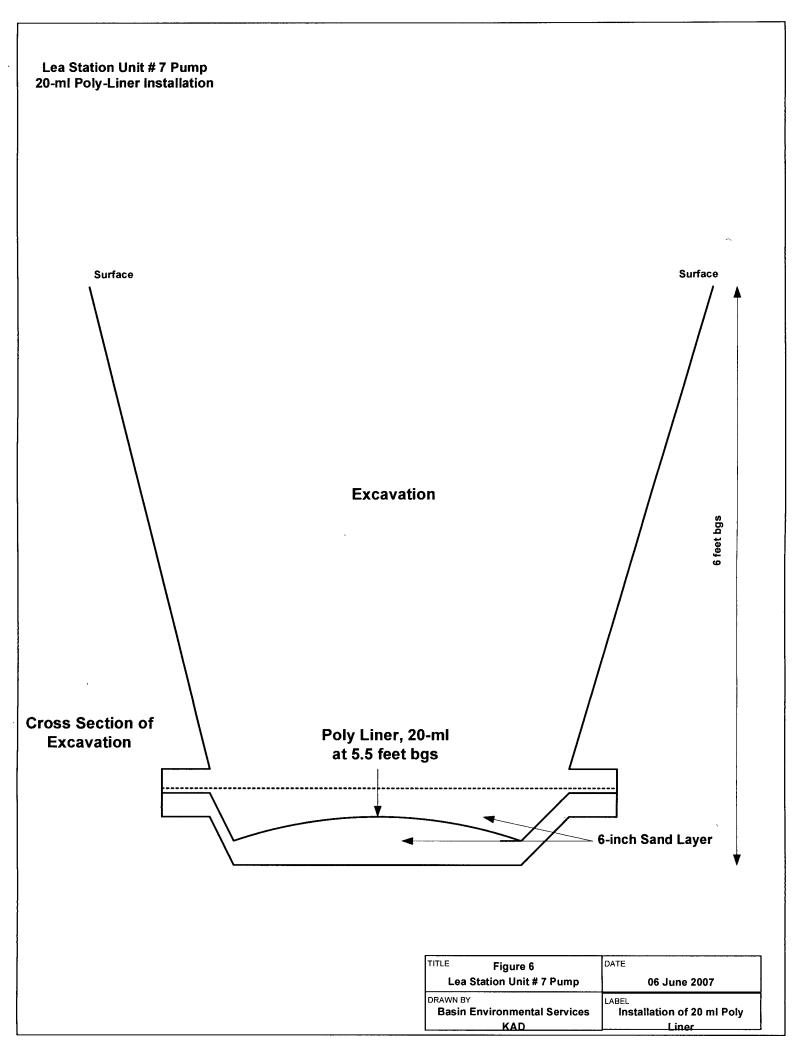




Plains Marketing, L. P.
Lea Station Unit # 7 Pump
SE/NW S28, T20S, R37E
Lea County, NM
Plains SRS: 2005-00292

Plains Marketing, L. P. Lea Station Unit # 7 Pump SE/NW S28, T20S, R37E





New Mexico Office of the State Engineer **POD Reports and Downloads**

Township: 20S	Range: 37E	Sections: 28	B	
NAD27 X:	Y:	Zone:	Search Radius:	
County:	Basin:		Number:	Suffix:
Owner Name: (First)	(La	ast)	O Non-Domestic	O Domestic
POD/Su	rface Data Report	t A	g Depth to Water Report	
	Wat	ter Column Repo	ort	
	Clear Form	iWATERS M	lenu Help	

AVERAGE DEPTH OF WATER REPORT 11/17/2006

(Depth Water in Feet) Min **Max** 40 Bsn Tws Rng Sec Zone Y Wells L 20S 37E 28 2 40 40

Record Count: 2



A Xenco Laboratories Company

Analytical Report

Prepared for:

Camille Reynolds
Plains All American EH & S
1301 S. County Road 1150
Midland, TX 79706-4476

Project: Lea Station Unit #7 Pump Project Number: EMS# 2005-00292 Location: Lea County, NM

Lab Order Number: 7D30015

Report Date: 05/07/07

Project Number EMS# 2005-00292
Project Manager Camille Reynolds

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
EXCV FLR NORTH	7D30015-01	Soil	04/30/07 08 00	04-30-2007 11 35

Fax (432) 687-4914

Project. Lea Station Unit #7 Pump

Project Number EMS# 2005-00292 Project Manager Camille Reynolds Fax (432) 687-4914

Organics by GC Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
EXCV FLR NORTH (7D30015-01) Soil									****
Benzene	ND	0 0250	mg/kg dry	25	EE70207	05/02/07	05/03/07	EPA 8021B	
Toluene	ND	0 0250	•	"	н	17	**	"	
Ethylbenzene	ND	0 0250	n	"	"	19	11	н	
Xylene (p/m)	ND	0 0250	н	**		17	u	н	
Xylene (o)	ND	0.0250	н		н	**	н	H	
Surrogate: a,a,a-Trifluorotoluene		101 %	75-1	25	"	"	"	"	
Surrogate · 4-Bromofluorobenzene		97.8 %	75-1	25	"	"	"	n	
Carbon Ranges C6-C12	10.0	10 0	mg/kg dry	1	EE70104	05/01/07	05/03/07	EPA 8015M	
Carbon Ranges C12-C28	316	10 0	**	"	"	11	**	· ·	
Carbon Ranges C28-C35	123	10 0	**	н	**	,,	"	H	
Total Hydrocarbons	450	10 0	#	н	**		н	В	
Surrogate: 1-Chlorooctane		86.8 %	70-1	30	"	"	"	"	
Surrogate: 1-Chlorooctadecane		111 %	70-1	30	n	"	n	"	

Project Number EMS# 2003-00292
Project Manager Camille Reynolds

Fax (432) 687-4914

General Chemistry Parameters by EPA / Standard Methods Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
EXCV FLR NORTH (7D30015-01) Soil									
% Moisture	4.6	0 1	%	1	EE70208	05/01/07	05/01/07	% calculation	

Project Lea Station Unit #7 Pump

Project Number EMS# 2005-00292 Project Manager Camille Reynolds Fax (432) 687-4914

Organics by GC - Quality Control Environmental Lab of Texas

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch EE70104 - Solvent Extraction (GC)										
Blank (EE70104-BLK1)				Prepared	05/01/07 A	nalyzed 05	5/03/07			
Carbon Ranges C6-C12	ND	10 0	mg/kg wet							
Carbon Ranges C12-C28	ND	10 0	11							
Carbon Ranges C28-C35	ND	10 0	11							
Total Hydrocarbons	ND	100	"							
Surrogate 1-Chlorooctane	47.5		mg/kg	50 0		95 0	70-130			
Surrogate 1-Chlorooctadecane	549		"	50 0		110	70-130			
LCS (EE70104-BS1)				Prepared (05/01/07 A	nalyzed 05	/03/07			
Carbon Ranges C6-C12	625	10 0	mg/kg wet	500		125	75-125			
Carbon Ranges C12-C28	527	10 0	n	500		105	75-125			
Carbon Ranges C28-C35	ND	10 0	"	0 00			75-125			
Total Hydrocarbons	1150	10 0	**	1000		115	75-125			
Surrogate 1-Chlorooctane	61 5		mg/kg	50 0		123	70-130			
Surrogate 1-Chlorooctadecane	568		"	50 0		114	70-130			
Calibration Check (EE70104-CCV1)				Prepared (05/01/07 A	nalyzed 05	/03/07			
Carbon Ranges C6-C12	219		mg/kg	250		87 6	80-120	***************************************		
Carbon Ranges C12-C28	210			250		84 0	80-120			
Total Hydrocarbons	429		n	500		85 8	80-120			
Surrogate: 1-Chlorooctane	56 I		"	50 0		112	70-130			
Surrogate 1-Chlorooctadecane	59 0		"	50 0		118	70-130			
Matrix Spike (EE70104-MS1)	Sou	rce: 7D30017	'-04	Prepared (05/01/07 A	nalyzed 05	/04/07			
Carbon Ranges C6-C12	645	100	mg/kg dry	551	13 4	115	75-125			
Carbon Ranges C12-C28	518	100	*	551	32 0	88 2	75-125			
Carbon Ranges C28-C35	ND	100	"	0 00	103		75-125			
Total Hydrocarbons	1160	10 0	н	1100	55 6	100	75-125			
Surrogate 1-Chlorooctane	48 9		mg/kg	50 0		978	70-130			

500

43 7

Surrogate 1-Chlorooctadecane

874

70-130

Project Lea Station Unit #7 Pump

Project Number EMS# 2005-00292
Project Manager Camille Reynolds

Fax (432) 687-4914

Organics by GC - Quality Control Environmental Lab of Texas

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch EE70104 - Solvent Extraction (GC)										
Matrix Spike Dup (EE70104-MSD1)	Sou	rce: 7D30017	7-04	Prepared (05/01/07 A	nalyzed 05	/04/07			
Carbon Ranges C6-C12	659	100	mg/kg dry	551	13 4	117	75-125	1 72	20	
Carbon Ranges C12-C28	528	10 0	17	551	32 0	90 0	75-125	2 02	20	
Carbon Ranges C28-C35	ND	10 0	"	0 00	10 3		75-125		20	
Total Hydrocarbons	1190	10 0	**	1100	55 6	103	75-125	2 96	20	
Surrogate 1-Chlorooctane	508		mg/kg	50 0		102	70-130			
Surrogate 1-Chlorooctadecane	45 1		"	50 0		90 2	70-130			
Batch EE70207 - EPA 5030C (GC)										
Blank (EE70207-BLK1)				Prepared &	k Analyzed:	05/02/07				
Benzene	ND	0 00100	mg/kg wet							
Toluene	ND	0 00100	"							
Ethylbenzene	ND	0 00100	"							
Xylene (p/m)	ND	0 00100	"							
Xylene (o)	ND	0 00100	•							
Surrogate: a,a,a-Trifluorotoluene	48 9		ug/kg	50 0		978	75-125			
Surrogate 4-Bromofluorobenzene	50 0		"	50 0		100	75-125			
LCS (EE70207-BS1)				Prepared &	k Analyzed	05/02/07				
Benzene	0 0515	0 00100	mg/kg wet	0 0500		103	80-120			
Toluene	0 0524	0 00100	u	0 0500		105	80-120			
Ethylbenzene	0 0514	0 00100	"	0 0500		103	80-120			
Xylene (p/m)	0 0998	0 00100	"	0 100		99 8	80-120			
Xylene (o)	0 0544	0 00100	11	0 0500		109	80-120			
Surrogate a,a,a-Trifluorotoluene	479		ug/kg	50 0		958	75-125			
Surrogate 4-Bromofluorobenzene	520		"	50 0		104	75-125			

Project Lea Station Unit #7 Pump

Project Number EMS# 2005-00292
Project Manager Camille Reynolds

Fax (432) 687-4914

Organics by GC - Quality Control Environmental Lab of Texas

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Lımıt	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch EE70207 - EPA 5030C (GC)										
Calibration Check (EE70207-CCV1)				Prepared	05/02/07 A	nalyzed 05	/03/07			
Benzene	51 1		ug/kg	50.0		102	80-120		-	
Toluene	51 6		"	500		103	80-120			
Ethylbenzene	52 9		19	50.0		106	80-120			
Xylene (p/m)	96 2		**	100		96 2	80-120			
Xylene (o)	53 3		**	50 0		107	80-120			
Surrogate a,a,a-Trifluorotoluene	48.6		"	50 0		972	75-125			•
Surrogate 4-Bromofluorobenzene	50 8		n	50 0		102	75-125			
Matrix Spike (EE70207-MS1)	Sou	rce: 7D30017	7-04	Prepared (05/02/07 A	nalyzed 05	/03/07			
Benzene	0 101	0 00200	mg/kg dry	0 110	ND	91 8	80-120			
Toluene	0 102	0 00200	H	0 110	ND	92 7	80-120			
Ethylbenzene	8010	0 00200	"	0 110	ND	98 2	80-120			
Xylene (p/m)	0 196	0 00200	•	0 220	ND	89 1	80-120			
Xylene (o)	0 105	0 00200	10	0 110	ND	95.5	80-120			
Surrogate a,a,a-Trifluorotoluene	44.4	_	ug/kg	50 0		88.8	75-125			
Surrogate 4-Bromofluorobenzene	46 5		n	50 0		93 0	75-125			
Matrix Spike Dup (EE70207-MSD1)	Sou	rce: 7D30017	7-04	Prepared (05/02/07 A	nalyzed 05	/03/07			
Benzene	0.0980	0 00200	mg/kg dry	0 110	ND	89 1	80-120	2 99	20	
Toluene	0.0992	0.00200	**	0 110	ND	90 2	80-120	2 73	20	
Ethylbenzene	0 105	0 00200	н	0 110	ND	95,5	80-120	2.79	20	
Xylene (p/m)	0 191	0 00200	н	0.220	ND	86 8	80-120	2 62	20	
Xylene (o)	0 102	0 00200	"	0 110	ND	92 7	80-120	2 98	20	
Surrogate a,a,a-Trifluorotoluene	43 9	_	ug/kg	50 0		87.8	75-125			
Surrogate 4-Bromofluorobenzene	46 6		"	50.0		93 2	75-125			

Project Lea Station Unit #7 Pump

Project Number EMS# 2005-00292
Project Manager Camille Reynolds

Fax (432) 687-4914

General Chemistry Parameters by EPA / Standard Methods - Quality Control Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch EE70208 - General Preparation (Prep)										
Blank (EE70208-BLK1)				Prepared &	Analyzed	05/01/07				
% Solids	99 8		%						`	
Duplicate (EE70208-DUP1)	Sou	rce: 7D30006-	01	Prepared &	. Analyzed	05/01/07				
% Solids	88 0		%		88 6			0 680	20	
Duplicate (EE70208-DUP2)	Sou	rce: 7D30012-	01	Prepared &	z Analyzed	05/01/07				
% Solids	88 5		%		87 4			1 25	20	
Duplicate (EE70208-DUP3)	Sou	rce: 7D30017-	11	Prepared &	z Analyzed	05/01/07				
% Solids	91 2		%		91.4			0 219	20	

Plains All American EH & S
Project

1301 S County Road 1150
Project Number
Midland TX, 79706-4476
Project Manager
Project Manager

Project Manager
Camille Reynolds
Fax (432) 687-4914

EMS# 2005-00292
Camille Reynolds

Notes and Definitions

DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference
LCS	Laboratory Control Spike
MS	Matrix Spike
Dun	Dunlicate

	Buron		
Report Approved By:		Date:	5/7/2007

Brent Barron, Laboratory Director/Corp. Technical Director Celey D. Keene, Org. Tech Director Raland K. Tuttle, Laboratory Consultant James Mathis, QA/QC Officer Jeanne Mc Murrey, Inorg. Tech Director

This material is intended only for the use of the individual (s) or entity to whom it is addressed, and may contain information that is privileged and confidential.

If you have received this material in error, please notify us immediately at 432-563-1800.

Environmental Lab of Texas

CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

Phone: 432-563-1600 Fax: 432-563-1713 12600 West I-20 East Odessa, Texas 79765

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3		2	PO#; PAA - C. J. Reynolds		200	Analyze For		***************************************	so-diffeviri os										Laboratory Comments: Sample Containers Intact? VOCs Free of Headspace?	(\$) 00 00 00 00 00 00 00 00 00 00 00 00 00	Sample Hand Delivered by Sampler/Crent Rep. 8	5 (remperature Upon Kecerpt.	
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Project Manager.	Company Name	Company Address.	City/State/Zip:	Telephone No:	Sampler Signature		700%01					***************************************		I					ons:	2	- K	P		
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Environmental Lab of Texas

Variance/ Corrective Action Report- Sample Log-In

Client,	Plains P/L				
Date/ Time:	04-30-07 @ 1238				
Lab ID # :	7030015				
Initials:	JMM				
	*				
	Sample Receipt	Checklist			
				4	lient Initials
	ature of container/ cooler?	(Yes)	No	2-0 °C	
	container in good condition?	(Yes)	No		
	Seals intact on shipping container/ cooler?	Yes	No	Not Present	
	Seals intact on sample bottles/ container?	(Yes)	No	Not Present	
15 - Chain of	f Custody present? The first See See See See See See See See See Se	(Yes)	No -	ř.	, 27.
#6 ∛ Sample	instructions complete of Chain of Custody?	(Yes)	No	. *	, .
t7 Chain of	f Custody signed when relinquished/ received?	(Yes)	No		
48 Chain of	f Custody agrees with sample label(s)?	(Yes)	No	ID written on Cont./ Lid	
49 Containe	er label(s) legible and intact?	(Yes)	No	Not Applicable	
10 Sample	matrix/ properties agree with Chain of Custody?	Yes	No :		
#11 Contain	ners supplied by ELOT?	Yes	No		•
12 Sample	es in proper container/ bottle?	(Yes)	No ·	: See Below	• •
13 Sample	es properly preserved?	(Yes)	No	See Below	·
	bottles intact?	(es)	No	. ,	
	vations documented on Chain of Custody?	(Yes)	No ·		
	ners documented on Chain of Custody?	(Yes)	No	-	
	ent sample amount for indicated test(s)?	(Yes)	No	See Below	
	ples received within sufficient hold time?	Yes	No	See Below .	
	ntract of sample(s)?	Yes	No	Not Applicable	· ·
····	amples have zero headspace?	(Yes)	No	Not Applicable	
				11007100000	
•	Variance Docum	nentation		,	
Contact:	Contacted by:		,	Date/ Time:	*
				,	
Regarding:		***********************			
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Corrective A	ction Taken:			x	
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Check all tha	at Apply: See attached e-mail/ fax			•	
	Client understands and would	•		•	
	Cooling process had begun s	shortly after o	amplina	quant	



Analytical Report

Prepared for:

Camille Reynolds
Plains All American EH & S
1301 S. County Road 1150
Midland, TX 79706-4476

Project: Lea Station Unit #7 Pump Project Number: EMS# 2005-00292 Location: Lea County, NM

Lab Order Number: 7D20010

Report Date: 04/26/07

Project Manager Camille Reynolds

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
North Floor	7D20010-01	Soil	04/17/07 11 45	04-20-2007 13 00
South Floor	7D20010-02	Soil	04/17/07 12 10	04-20-2007 13 00

Fax: (432) 687-4914

Project Number EMS# 2005-00292
Project Manager Camille Reynolds

Fax (432) 687-4914

Organics by GC Environmental Lab of Texas

Analyte	Result	Reporting Limit	Umits	Dilution	Batch	Prepared	Analyzed	Method	Notes
North Floor (7D20010-01) Soil					· · · · · · · · · · · · · · · · · · ·			<u> </u>	
Benzene	ND	0 0250	mg/kg dry	25	ED72406	04/24/07	04/25/07	EPA 8021B	
Toluene	ND	0 0250	"	19	*	Ħ	"	et-	
Ethylbenzene	ND	0 0250	10	**	.,	н	*	Tr.	
Xylene (p/m)	ND	0 0250	"	*	n	н	"	Pt.	
Xylene (o)	ND	0 0250	"	**	"	н	**	11	
Surrogate. a,a,a-Trıfluorotoluene		117 %	75-1	25	n	"	,,	"	
Surrogate: 4-Bromofluorobenzene		110 %	75-1	25	"	"	,,	"	
Carbon Ranges C6-C12	ND	50 0	mg/kg dry	5	ED72306	04/23/07	04/25/07	EPA 8015M	
Carbon Ranges C12-C28	201	50 0	11	"	11	*	**	n	
Carbon Ranges C28-C35	59.8	50 0	11	"	•	"	*	n	
Total Hydrocarbons	260	50 0	Ħ	•	**	,,	n	n	
Surrogate: 1-Chlorooctane		13.8 %	70-1	30	n	"	"	'n	S-06
Surrogate: 1-Chlorooctadecane		17.1 %	70-1	30	n	"	u .	"	S-06
South Floor (7D20010-02) Soil									
Benzene	ND	0 00200	mg/kg dry	2	ED72406	04/24/07	04/24/07	EPA 8021B	
Toluene	ND	0.00200	n	н	n	*	н	17	
Ethylbenzene	ND	0.00200	•	н	•	r	"	h	
Xylene (p/m)	ND	0 00200	**	н	0	*	"	n	
Xylene (o)	ND	0 00200	11	n	"	*	"	11	
Surrogate: a,a,a-Trifluorotoluene		104 %	75-1	25	n	"	n	"	
Surrogate 4-Bromofluorobenzene		97.2 %	75-1	25	"	"	,,	11	
Carbon Ranges C6-C12	ND	10 0	mg/kg dry	1	ED72306	04/23/07	04/25/07	EPA 8015M	
Carbon Ranges C12-C28	51.2	10 0	"	**	**		н	0	
Carbon Ranges C28-C35	ND	10 0	"	н	н	"	н	11	
Total Hydrocarbons	51.2	10 0	**	**	**	*	н	•	
Surrogate: 1-Chlorooctane		70 8 %	70-1	30	"	"	n	n	
Surrogate 1-Chlorooctadecane		82.2 %	70-1	30	#	n	"	"	

Project Lea Station Unit #7 Pump

Project Number EMS# 2005-00292 Project Manager Camille Reynolds Fax (432) 687-4914

General Chemistry Parameters by EPA / Standard Methods

Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
North Floor (7D20010-01) Soil									
% Moisture	6.3	0 1	%	i	ED72101	04/20/07	04/20/07	% calculation	
South Floor (7D20010-02) Soil									
% Moisture	15.8	0 1	%	1	ED72101	04/20/07	04/20/07	% calculation	

Project Lea Station Unit #7 Pump

Project Number EMS# 2005-00292 Project Manager Camille Reynolds Fax (432) 687-4914

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
	"									

Allayte	Kesun	Limit	Omts	Devel	Result	JULE	Simila	KID	2	1.0103
Batch ED72306 - Solvent Extraction (GC	C)									
Blank (ED72306-BLK1)				Prepared	04/23/07 A	nalyzed 04	4/24/07			
Carbon Ranges C6-C12	ND	100	mg/kg wet							
Carbon Ranges C12-C28	ND	10 0	"							
Carbon Ranges C28-C35	ND	10 0	"							
Total Hydrocarbons	ND	10 0								
Surrogate 1-Chloroociane	43 7		mg/kg	50 0		87 4	70-130			
Surrogate: 1-Chlorooctadecane	543		"	50 0		109	70-130			
LCS (ED72306-BS1)				Prepared	04/23/07 A	nalyzed 04	4/24/07			
Carbon Ranges C6-C12	552	100	mg/kg wet	500		110	75-125			
Carbon Ranges C12-C28	417	100	n	500		83 4	75-125			
Carbon Ranges C28-C35	ND	100	"	0 00			75-125			
Total Hydrocarbons	969	100	"	1000		96 9	75-125			
Surrogate: 1-Chlorooctane	50 0		mg/kg	50 0		100	70-130			
Surrogate 1-Chlorooctadecane	46 4		,,	50 0		928	70-130			
Calibration Check (ED72306-CCV1)				Prepared	04/23/07 A	nalyzed 04	4/25/07			
Carbon Ranges C6-C12	288		mg/kg	250		115	80-120			
Carbon Ranges C12-C28	259		17	250		104	80-120			
Total Hydrocarbons	547		**	500		109	80-120			
Surrogate 1-Chloroociane	52 0		"	50 0		104	70-130			
Surrogate 1-Chlorooctadecane	59 4		"	50 0		119	70-130			
Matrix Spike (ED72306-MSI)	Source	e: 7D20015	5-04	Prepared	04/23/07 A	nalyzed 04	4/25/07			
Carbon Ranges C6-C12	588	100	mg/kg dry	537	ND	109	75-125	_		
Carbon Ranges C12-C28	538	100	#	537	ND	100	75-125			
Carbon Ranges C28-C35	ND	100	**	0 00	ND		75-125			
Total Hydrocarbons	1130	10 0	"	1070	ND	106	75-125			
Surrogate 1-Chlorooctane	56 8		mg/kg	50 0		114	70-130	_		
Surrogate: 1-Chlorooctadecane	468		"	50 0		936	70-130			

Project Lea Station Unit #7 Pump

Project Number EMS# 2005-00292 Project Manager Camille Reynolds Fax (432) 687-4914

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch ED72306 - Solvent Extraction (GC)								o-100		
Matrix Spike Dup (ED72306-M\$D1)	Sou	rce: 7D20015	5-04	Prepared (04/23/07 A	nalyzed 04	1/25/07			
Carbon Ranges C6-C12	621	10 0	mg/kg dry	537	ND	116	75-125	6 22	20	
Carbon Ranges C12-C28	524	100		537	ND	97 6	75-125	2 43	20	
Carbon Ranges C28-C35	ND	10.0	"	0 00	ND		75-125		20	
Total Hydrocarbons	1150	100	н	1070	ND	107	75-125	0 939	20	
Surrogate. 1-Chlorooctane	50 7		mg/kg	50 0		101	70-130			
Surrogate 1-Chlorooctadecane	52 7		"	50 0		105	70-130			
Batch ED72406 - EPA 5030C (GC)										
Blank (ED72406-BLK1)				Prepared &	k Analyzed	04/24/07				
Benzene	ND	0 00100	mg/kg wet			_				
Toluene	ND	0 00100	**							
Ethylbenzene	ND	0 00100	"							
Xylene (p/m)	ND	0 00100	**							
Xylene (o)	ND	0 00100	**							
Surrogate a,a,a-Trifluorotoluene	58 2		ug/kg	50 0		116	75-125			
Surrogate 4-Bromofluorobenzene	60 0		"	50 0		120	75-125			
LCS (ED72406-BS1)				Prepared (04/24/07 Ai	nalyzed 04	1/25/07			
Benzene	0 0556	0 00100	mg/kg wet	0 0500		111	80-120			
Toluene	0 0588	0 00100	**	0 0500		118	80-120			
Ethylbenzene	0 0597	0 00100	**	0 0500		119	80-120			
Xylene (p/m)	0 115	0 00100		0 100		115	80-120			
Xylene (o)	0 0593	00100	**	0 0500		119	80-120			
Surrogate a,a,a-Trifluorotoluene	59 6		ug/kg	50 0		119	75-125			
Surrogate 4-Bromofluorobenzene	58 <i>4</i>		"	50 0		117	75-125			

Project Lea Station Unit #7 Pump

Project Number EMS# 2005-00292 Project Manager Camille Reynolds Fax (432) 687-4914

Analyse	Pagult	Reporting	Finata	Spike	Source	9/ DEC	%REC	D DD	RPD	Notes
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch ED72406 - EPA 5030C (GC)										
Calibration Check (ED72406-CCV1)				Prepared	04/24/07 A	nalyzed 04	/25/07			
Benzene	53 2		ug/kg	50 0		106	80-120			
Toluene	54 4		"	50 0		109	80-120			
Ethylbenzene	55 6		Ħ	50 0		111	80-120			
Xylene (p/m)	106		"	100		106	80-120			
Xylene (o)	57 5		"	50 0		115	80-120			
Surrogate a,a,a-Trifluorotoluene	54 1	•	n	50 0		108	75-125			
Surrogate 4-Bromofluorobenzene	546		"	50 0		109	75-125			
Matrix Spike (ED72406-MS1)	Sou	rce: 7D20009	9-03	Prepared	04/24/07 A	nalyzed. 04	/25/07			
Benzene	0 102	0.00200	mg/kg dry	0 103	ND	99 0	80-120			
Toluene	0 110	0 00200	"	0 103	ND	107	80-120			
Ethylbenzene	0 107	0 00200	"	0 103	ND	104	80-120			
Xylene (p/m)	0 208	0 00200	"	0 206	ND	101	80-120			
Xylene (o)	0 113	0 00200	"	0.103	ND	110	80-120			
Surrogate a,a,a-Trifluorotoluene	50 4		ug/kg	50 0		101	75-125			
Surrogate 4-Bromofluorohenzene	52.6		"	50 0		105	75-125			
Matrix Spike Dup (ED72406-MSD1)	Sou	rce: 7D20009	0-03	Prepared	04/24/07 A	nalyzed 04	/25/07			
Benzene	0 0977	0 00200	mg/kg dry	0 103	ND	94 9	80-120	4 23	20	
Foluene	0 103	0 00200	n	0.103	ND	100	80-120	6 76	20	
Ethylbenzene	0 108	0 00200		0 103	ND	105	80-120	0 957	20	
Xylene (p/m)	0 201	0.00200	**	0 206	ND	97 6	80-120	3 42	20	
Xylene (o)	0 109	0 00200	u	0 103	ND	106	80-120	3 70	20	
Surrogate a,a,a-Trifluorotoluene	49 5		ug/kg	50 0		99 0	75-125			
Surrogate 4-Bromofluorobenzene	515		"	50 0		103	75-125			

Plains All American EH & S
Project
1301 S County Road 1150
Project Number
Midland TX, 79706-4476
Project Manager
EMS# 2005-00292
Camille Reynolds
Fax (432) 687-4914
Camille Reynolds

General Chemistry Parameters by EPA / Standard Methods - Quality Control Environmental Lab of Texas

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch ED72101 - General Preparation (Prep)										
Blank (ED72101-BLK1)				Prepared &	Analyzed	04/20/07				
% Solids	100		%							
Duplicate (ED72101-DUP1)	Sou	rce: 7D19008-	01	Prepared &	k Analyzed	04/20/07				
% Solids	96 8		%		96 5			0.310	20	
Duplicate (ED72101-DUP2)	Sou	rce: 7D19008-	21	Prepared &	Analyzed	04/20/07				
% Solids	86 7		%		88 0			1 49	20	
Duplicate (ED72101-DUP3)	Sou	rce: 7D20007-	01	Prepared &	k Analyzed	04/20/07				
% Solids	89 2		%		89 1			0 112	20	

Plains All American EH & S
Project
1301 S County Road 1150
Project Number
Midland TX, 79706-4476
Project Manager
Project Manager
Camille Reynolds
Fax (432) 687-4914

EMS# 2005-00292
Camille Reynolds

Notes and Definitions

S-06	The recovery of this surrogate is outside control limits due to sample dilution required from high analyte concentration and/or matrix interference's
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NŘ	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference
LCS	Laboratory Control Spike
MS	Matrix Spike
Dup	Duplicate

	Bun Barron		
Report Approved By:		Date:	4/26/2007

Brent Barron, Laboratory Director/Corp. Technical Director Celey D. Keene, Org. Tech Director Raland K. Tuttle, Laboratory Consultant James Mathis, QA/QC Officer Jeanne Mc Murrey, Inorg. Tech Director

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If you have received this material in error, please notify us immediately at 432-563-1800.

Environmental Lab of Texas

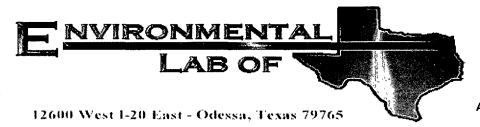
CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST 12600 West I-20 East Phone: 432-563-1800

TAT bisbnet2 FedEx Lone Star NPDES ç RUSH TAT (Pre-Schedule) 24, 48, 72 hrs Project Name: LEA STATION UNIT 7 PUMP by Counter? UPS DHL 4 6 7 9 12.95 Temperature Upon Receipt: MAON TRRP ю Labels on confamer(s) Custody seals on container(s) Custody seals on cooler(s) Sample Containers Intact? Sample Hand Delivered by Sample/Crent Rep. ? by Courler? UPS C × BTEX 80218/5030 STEX 8260 VOCs Free of Headspace? PO #: PAA - C. J. Reynolds Senterovines Analyze Project Loc: Lea County, NM Project #: 2005-00292 X Standard Melbia: 47 43 Ba Cd Ct 64 Hg Se TCLP. SAR LESPINCEC (Vinitalia, INC S.K.) anoinA Cations (Ca, Mg, Na, K) Report Format: 9001 X1 So. 4-20-07 1:00 × 89108 (WS 108 1.814 Matrix SOIL SOIL om = dyukuð matel ar = andi Other (Specify) kdutton@basinenv.com Preservation & # of Container COSSIGN HORN *os²H (505) 396-1429 ЮН ^EONH 901 × enanticinoD_to # late/ old Fillered Fax No: e-mail: 1145 1210 Dalqma2 amiT 9 9 17-Apr-07 17-Apr-07 5 Recorded by. mac Basin Environmental Service Technologies, LLC balqme2 alsQ PAGE Ending Dopth Beginning Depth 2640802 19:00 B Lovington, NM 88260 (505) 441-2124 Company Address: P. O. Box 301 Ken Dutton NORTH FLOOR SOUTH FLOOR FIELD CODE 781199 1020010 Sampler Signature: Project Manager: Company Name Telephone No: City/State/Zip* Special Instructions: Relindurshed by: 7 700K ORDER #: (lab use only 5 5 (yino seu del) # 8AJ

Environmental Lab of Texas

Variance/ Corrective Action Report- Sample Log-In

lient: Basin Env. Srus. Tech.				
ate/ Time. 4.20-07 1.00				
ab 10# 7020010				
intals QL				
Sample Receipt	Checklist		Clier	nt Initials
1 Temperature of container/ cooler?	(Yes)	No	1.5 °C	
2 Shipping container in good condition?	Yes	No		
3 Custody Seals intact on shipping container/ cooler?	Yes	No	Not Present	
4 Custody Seals intact on sample bottles/ container?	Yes	No	Not Present	
5 Chain of Custody present?	Yes	No		
Sample instructions complete of Chain of Custody?	(es)	No		
7 Chain of Custody signed when relinquished/ received?	(Tes)	No		
B Chain of Custody agrees with sample label(s)?	(Yes)	No	ID written on Cont./ Lid	
Oontainer label(s) legible and intact?	res	No	Not Applicable	
10 Sample matrix/ properties agree with Chain of Custody?	(Yes)	No		
11 Containers supplied by ELOT?	(Yes)	No		
12 Samples in proper container/ bottle?	res	No	See Below	
13 Samples properly preserved?	Yes	No	See Below	
14 Sample bottles intact?	Ves	No		
15 Preservations documented on Chain of Custody?	(es)	No		
16 Containers documented on Chain of Custody?	(es)	No		
17 Sufficient sample amount for indicated test(s)?	7 (es)	No	See Below	
18 All samples received within sufficient hold time?	Yes	No	See Below	
19 Subcontract of sample(s)?	Yes	No	Not Applicable	
20 VOC samples have zero headspace?	(Yes)	No	Not Applicable	
Contact: Contacted by:	nentation		Date/ Time:	
Corrective Action Taken:				
Check all that Apply: See attached e-mail/ fax Client understands and would Cooling process had begun s				



A Xenco Laboratories Company

Analytical Report

Prepared for:

Camille Reynolds
Plains All American EH & S
1301 S. County Road 1150
Midland, TX 79706-4476

Project: Lea Station Unit #7 Pump Project Number: EMS# 2005-00292 Location: Lea County, NM

Lab Order Number: 7A29020

Report Date: 02/05/07

Project Lea Station Unit #7 Pump

Project Number. EMS# 2005-00292 Project Manager Camille Reynolds Fax (432) 687-4914

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
STCKPL	7A29020-01	Soil	01/26/07 08 00	01-29-2007 13 30
EXCV FLR S	7A29020-02	Soil	01/26/07 08 30	01-29-2007 13 30
EXCV FLR N	7A29020-03	Soil	01/26/07 09 00	01-29-2007 13 30

Project Number EMS# 2005-00292
Project Manager Camille Reynolds

Fax (432) 687-4914

Organics by GC Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	, Notes
STCKPL (7A29020-01) Soil									
Carbon Ranges C6-C12	J [20.9]	50 0	mg/kg dry	5	EA72907	01/29/07	02/01/07	EPA 8015M	
Carbon Ranges C12-C28	592	50 0	"		"	17	•	**	
Carbon Ranges C28-C35	324	50.0	11	**	"	#	H	н	
Total Hydrocarbons	916	50 0	0	и	0	11		"	
Surrogate: 1-Chlorooctane		19.7 %	70-13	30	"	"	"	"	S-06
Surrogate 1-Chlorooctadecane		21.6%	70-13	30	n	"	"	**	S-06
EXCV FLR S (7A29020-02) Soil									
Carbon Ranges C6-C12	J [7.72]	10 0	mg/kg dry	1	EA72907	01/29/07	02/02/07	EPA 8015M	
Carbon Ranges C12-C28	130	10 0	**	"	"	**	***	11	
Carbon Ranges C28-C35	85.1	10 0	**	"	"	**	"	н	
Total Hydrocarbons	215	10.0	**	н	**	Ħ		н	
Surrogate: 1-Chlorooctane		91.8 %	70-13	30	"	"	"	11	
Surrogate: 1-Chlorooctadecane		96.8 %	70-13	30	"	rr	"	"	
EXCV FLR N (7A29020-03) Soil									
Carbon Ranges C6-C12	ND	10 0	mg/kg dry	1	EA72907	01/29/07	02/01/07	EPA 8015M	
Carbon Ranges C12-C28	153	10 0	**	**	n	"	11	**	
Carbon Ranges C28-C35	109	10.0	н	**	н	11	79	"	
Total Hydrocarbons	262	10 0		n	н	n	n	**	
Surrogate: 1-Chlorooctane		94.8 %	70-13	30	"	"	"	"	
Surrogate: 1-Chlorooctadecane		95.2 %	70-13	30	"	"	,,	n	

Project Lea Station Unit #7 Pump

Project Number EMS# 2005-00292 Project Manager Camille Reynolds Fax (432) 687-4914

General Chemistry Parameters by EPA / Standard Methods Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
STCKPL (7A29020-01) Soil									
% Moisture	7.5	0 1	%	1	EA73001	01/29/07	01/30/07	% calculation	
EXCV FLR S (7A29020-02) Soil									
% Moisture	4.8	0 1	%	1	EA73001	01/29/07	01/30/07	% calculation	
EXCV FLR N (7A29020-03) Soil									
% Moisture	6.2	0 1	%	1	EA73001	01/29/07	01/30/07	% calculation	

Project Number EMS# 2005-00292
Project Manager Camille Reynolds

Fax (432) 687-4914

Organics by GC - Quality Control Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch EA72907 - Solvent Extraction (GC)										
Blank (EA72907-BLK1)				Prepared (01/29/07 A	nalyzed 02	/02/07			
Carbon Ranges C6-C12	ND	10 0	mg/kg wet							
Carbon Ranges C12-C28	ND	10 0	"							
Carbon Ranges C28-C35	ND	10 0	**							
Total Hydrocarbons	ND	100	**							
Surrogate 1-Chlorooctane	52 I		mg/kg	50 0		104	70-130			
Surrogate 1-Chlorooctadecane	57 7		"	50.0		115	70-130			
LCS (EA72907-BS1)				Prepared (01/29/07 A	nalyzed: 02	/01/07			
Carbon Ranges C6-C12	538	10 0	mg/kg wet	500		108	75-125			
Carbon Ranges C12-C28	493	10 0	н	500		98 6	75-125			
Carbon Ranges C28-C35	ND	10 0	*	0 00			75-125			
Total Hydrocarbons	1030	10 0	н	1000		103	75-125			
Surrogate 1-Chlorooctane	55 5		mg/kg	50 0		111	70-130			
Surrogate. 1-Chlorooctadecane	56 5		"	50 0		113	70-130			
Calibration Check (EA72907-CCV1)				Prepared (01/29/07 Aı	nalyzed 02	/01/07			
Carbon Ranges C6-C12	205	•	mg/kg	250		82 0	80-120			
Carbon Ranges C12-C28	231		"	250		92 4	80-120			
Total Hydrocarbons	435			500		870	80-120			
Surrogate: 1-Chlorooctane	575	. ,	"	50 0		115	70-130			
Surrogate 1-Chlorooctadecane	56 7		n	50 0		113	70-130			
Matrix Spike (EA72907-MS1)	Sou	rce: 7A29022	2-01	Prepared ()1/29/07 Aı	nalyzed 02	/01/07			
Carbon Ranges C6-C12	610	10 0	mg/kg dry	640	ND	95 3	75-125			
Carbon Ranges C12-C28	607	100	•	640	ND	94 8	75-125			
Carbon Ranges C28-C35	ND	100	н	0 00	ND		75-125			
Total Hydrocarbons	1220	10 0	**	1280	ND	95 3	75-125			

53 5

48 4

Surrogate 1-Chlorooctane

Surrogate 1-Chlorooctadecane

107

968

70-130

70-130

50 0

50 0

mg/kg

Project Lea Station Unit #7 Pump

Project Number EMS# 2005-00292 Project Manager Camille Reynolds Fax (432) 687-4914

Organics by GC - Quality Control

Environmental Lab of Texas

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Lımit	Notes

Batch EA72907 - Solvent Extraction (GC)

Marie Control of the										
Matrix Spike Dup (EA72907-MSD1)	Sourc	e: 7A29022	2-01	Prepared ()1/29/07 A	nalyzed 02	2/01/07			
Carbon Ranges C6-C12	617	10 0	mg/kg dry	640	ND	96 4	75-125	1 15	20	
Carbon Ranges C12-C28	623	10 0	n	640	ND	97 3	75-125	2 60	20	
Carbon Ranges C28-C35	ND	10 0	•	0 00	ND		75-125		20	
Total Hydrocarbons	1240	10 0	"	1280	ND	96 9	75-125	1 66	20	
Surrogate 1-Chlorooctane	55 4		mg/kg	50 0		111	70-130			
Surrogate 1-Chlorooctadecane	48 1		"	50 0		96 2	70-130			

Project Lea Station Unit #7 Pump

Project Number EMS# 2005-00292 Project Manager Camille Reynolds Fax (432) 687-4914

General Chemistry Parameters by EPA / Standard Methods - Quality Control Environmental Lab of Texas

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch EA73001 - General Preparation (I	rep)									
Blank (EA73001-BLK1)				Prepared ()1/29/07 A	nalyzed 01	/30/07			
% Solids	100		%							
Duplicate (EA73001-DUP1)	Source	e: 7A26014-01	l	Prepared (01/29/07 A	nalyzed. 01	/30/07			
% Solids	89 5		%		96 3			7.32	20	
Duplicate (EA73001-DUP2)	Source	e: 7A29002-02	2	Prepared. 0	01/29/07 A	nalyzed 01	/30/07			
% Solids	88 4		%		88 4			0 00	20	
Duplicate (EA73001-DUP3)	Source	e: 7A29011-01	1	Prepared 0)1/29/07 A	nalyzed 01	/30/07			
% Solids	86 7	-	%		85 6			1 28	20	
Duplicate (EA73001-DUP4)	Source	e: 7A29022-04	1	Prepared 0)1/29/07 A	nalyzed 01	/30/07			
% Solids	82.5		%		82.9			0.484	20	

Project: Lea Station Unit #7 Pump

Fax: (432) 687-4914

Project Number: EMS# 2005-00292 Project Manager: Camille Reynolds

Notes and Definitions

The recovery of this surrogate is outside control limits due to sample dilution required from high analyte concentration and/or S-06

matrix interference's.

Detected but below the Reporting Limit; therefore, result is an estimated concentration (CLP J-Flag).

DET Analyte DETECTED

Analyte NOT DETECTED at or above the reporting limit ND

Not Reported NR.

Sample results reported on a dry weight basis dry

RPD Relative Percent Difference

LCS Laboratory Control Spike

Matrix Spike MS

Dup Duplicate

Report Approved By:

Brent Barron, Laboratory Director/Gorp. Technical Director

Celey D. Keene, Org. Tech Director Raland K. Tuttle, Laboratory Consultant James Mathis, QA/QC Officer

Jeanne Mc Murrey, Inorg. Tech Director

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Environmental Lab of Texas

CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

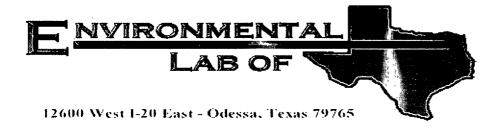
12600 West I-20 East Odessa, Texas 79765 Phone: 432-563-1800 Fax: 432-563-1713

Project Name: LEA STATION UNIT 7 PUMP Project Manager: Ken Dutton PAGE 01 OF 01 Company Name Project #: 2005-00292 Basin Environmental Service Technologies, LLC Company Address: P. O. Box 301 Project Loc: Lea County, NM City/State/Zip: PO #: PAA - C. J. Reynolds Lovington, NM 88260 X Standard TRRP NPDES Telephone No: Fax No: Report Format: (505) 441-2124 (505) 396-1429 kad@basinenv.com Sampler Signature: e-mail: Analyze For: (lab use only) TCLP TOTAL 7A29020 ORDER #: Preservation & # of Containers | Matrix Metals. As Ag Ba Cd Cr Pb Hg Se Anions (Cl. SO4, Alkelinity) use only) Cations (Ca, Mg, Na, K) Beginning Depth Sampled Ending Depth Standard TAT Other (Specify) 418.1 iotal#.ofCon Semivolaliles # (lab eld Filtered N.O.R.M. Na₂S₂O₃ Date Ÿ FIELD CODE STCKPL 26-Jan-07 0800 SOIL X **EXCV FLR S** 26-Jan-07 0830 SOIL X 0900 SOIL **EXCV FLR N** 26-Jan-07 . . . Laboratory Comments:
Sample Containers Intact?
VOCs Free of Headspace? Special Instructions: NOTE: RUN BTEX ANALYSIS (8021B) IF TPH IS <100 PPM Labels on container(s)
Custody seals on container(s)
Custody seals on cooler(s) Relinguished by: Date Sample Hand Delivered by Sampler/Client Rep. ? Relinquished by: by Courier? UPS OHL FedEx Lone Star, Date Time Date Time Received by ELOT. Temperature Upon Receipt:

Environmental Lab of Texas

Variance/ Corrective Action Report- Sample Log-In

ient: Plains	•	v		
ate/ Time: 1/29/07 1:36				
ab 10#: <u>NA29020</u>				
itials:				
Sample Receipt	Chaaklist			
Sample Receipt	CHECKHSL		Client Initia	ale
1 Temperature of container/ cooler?	Yes	No	l'o .C	֡֟֟֟ <u>֟</u>
2 Shipping container in good condition?	YES	No	1.0	┥
3 Custody Seals intact on shipping container/ cooler?	Yes	No	Not Present	-
4 Custody Seals intact on sample bottles/ container?	Xes	No	Not Present	-
5 Chain of Custody present?	Yes	No	HOLLIGOR	7
6 Sample instructions complete of Chain of Custody?	Ves	No		7
7 Chain of Custody signed when relinquished/ received?	Yes,	No		7
8 Chain of Custody agrees with sample label(s)?	Yes	No	ID written on Cont./ Lid	7
9 Container label(s) legible and intact?	Yes	No	Not Applicable	7
:10 Sample matrix/ properties agree with Chain of Custody?	Yes	No		
11 Containers supplied by ELOT?	(res)	No		
412 Samples in proper container/ bottle?	res	No	See Below	7
#13 Samples properly preserved?	Yes	No	See Below	
#14 Sample bottles intact?	AGS	No		
#15 Preservations documented on Chain of Custody?	Xes	No		
#16 Containers documented on Chain of Custody?	Yes	No		
#17 Sufficient sample amount for indicated test(s)?	¥66	No	See Below	_
#18 All samples received within sufficient hold time?	Yes	No_	See Below	
#19 Subcontract of sample(s)?	Yes	No	(Not Applicable)	_
#20 VOC samples have zero headspace?	<u>Yes</u>	No	Not Applicable	ل
Contact: Contacted by:	nentation	_	Date/ Time:	
Regarding:				
Corrective Action Taken:			20070	-
Check all that Apply: See attached e-mail/ fax Client understands and would	d like to pro-	cood with	annheir	
Cooling process had begun s			-	



Analytical Report

Prepared for:

Camille Reynolds
Plains All American EH & S
1301 S. County Road 1150
Midland, TX 79706-4476

Project: Lea Station Unit #7 Pump Project Number: EMS# 2005-00292 Location: Lea Co., NM

Lab Order Number: 6C28013

Report Date: 04/03/06

Project Number Lea Station Unit #7 Pump
Project Number EMS# 2005-00292
Project Manager Camille Reynolds

Fax (432) 687-4914

Reported:
04/03/06 14 19

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
Stockpile	6C28013-01	Soil	03/25/06 10 30	03/28/06 11 45

Project Number EMS# 2005-00292
Project Manager Camille Reynolds

Fax (432) 687-4914

Reported:
04/03/06 14 19

Organics by GC Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Stockpile (6C28013-01) Soil						-			
Benzene	0.209	0 0500	mg/kg dry	50	EC63115	03/31/06	04/02/06	EPA 8021B	
Toluene	4.12	0 0500	11		"	и	e e	n	
Ethylbenzene	6.50	0 0500	"		•			**	
Xylene (p/m)	13.6	0 0500	•	"	**		*	11	
Xylene (o)	6.49	0 0500	•		*		"	11	
Surrogate a,a,a-Trifluorotoluene		148 %	80-1	20	"	"	"	"	S-04
Surrogate. 4-Bromofluorobenzene		152 %	80-1	20	"	"	"	n	S-04
Carbon Ranges C6-C12	2240	20 0	mg/kg dry	2	EC62907	03/29/06	03/30/06	EPA 8015M	
Carbon Ranges C12-C28	9140	20.0	+	11	n	"	n	н	
Carbon Ranges C28-C35	1230	20 0	н	**		11	н	**	
Total Hydrocarbon C6-C35	12600	20 0	н	**	#	11	*	n	
Surrogate: 1-Chlorooctane		72.6 %	70-1	30	"	"	"	"	S-04
Surrogate: 1-Chlorooctadecane		61.8 %	70-1	30	"	"	n	n	S-06

Project Lea Station Unit #7 Pump

Project Number EMS# 2005-00292 Project Manager Camille Reynolds Fax (432) 687-4914

Reported: 04/03/06 14 19

General Chemistry Parameters by EPA / Standard Methods Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Stockpile (6C28013-01) Soil									
% Moisture	2.0	0 1	%	1	EC62905	03/28/06	03/29/06	% calculation	

Project Number EMS# 2005-00292
Project Manager. Camille Reynolds

Fax (432) 687-4914

Reported: 04/03/06 14 19

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
	Result	Limit	Omis	Ecvei	Kesun	70KEC	Limits	KID		110163
Batch EC62907 - Solvent Extraction (GC)										
Blank (EC62907-BLK1)				Prepared &	& Analyzed	03/29/06				
Carbon Ranges C6-C12	ND	100	mg/kg wet							
Carbon Ranges C12-C28	ND	100								
Carbon Ranges C28-C35	ND	100	**							
Total Hydrocarbon C6-C35	ND	10 0	н							
Surrogate· 1-Chlorooctane	49 0		mg/kg	50 0		98 0	70-130			
Surrogate 1-Chlorooctadecane	50 5		"	50.0		101	70-130			
LCS (EC62907-BS1)				Prepared (03/29/06 At	nalyzed 03	3/31/06			
Carbon Ranges C6-C12	476	10 0	mg/kg wet	500		95 2	75-125			
Carbon Ranges C12-C28	457	10 0	"	500		91 4	75-125			
Total Hydrocarbon C6-C35	933	10 0	"	1000		93 3	75-125			
Surrogate 1-Chlorooctane	55 3		mg/kg	50 0		111	70-130			
Surrogate 1-Chlorooctadecane	510		"	50 0		102	70-130			
Calibration Check (EC62907-CCV1)				Prepared (03/29/06 Aı	nalyzed 03	3/30/06			
Carbon Ranges C6-C12	270		mg/kg	250		108	80-120			
Carbon Ranges C12-C28	297		н	250		119	80-120			
Total Hydrocarbon C6-C35	567		**	500		113	80-120			
Surrogate 1-Chlorooctane	62 5		"	50 0		125	70-130			
Surrogate. 1-Chlorooctadecane	60 6		n	50 0		121	70-130			
Matrix Spike (EC62907-MS1)	Sou	rce: 6C28016	-06	Prepared &	& Analyzed	03/29/06				
Carbon Ranges C6-C12	556	10 0	mg/kg dry	531	ND	105	75-125		/	
Carbon Ranges C12-C28	542	10 0	u	531	ND	102	75-125			
Total Hydrocarbon C6-C35	1100	10 0	**	1060	ND	104	75-125			
Surrogate 1-Chlorooctane	63 3		mg/kg	50 0		127	70-130			
Surrogate [.] 1-Chlorooctadecane	58 2		n	50 0		116	70-130			

Project Number EMS# 2005-00292
Project Manager Camille Reynolds

Fax (432) 687-4914

Reported:
04/03/06 14 19

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch EC62907 - Solvent Extraction (GC)									
Matrix Spike Dup (EC62907-MSD1)	Sour	ce: 6C28010)-06	Prepared &	k Analyzed	03/29/06				
Carbon Ranges C6-C12	558	100	mg/kg dry	531	ND	105	75-125	0 359	20	
Carbon Ranges C12-C28	543	100	17	531	ND	102	75-125	0 184	20	
Total Hydrocarbon C6-C35	1100	100	"	1060	ND	104	75-125	0 00	20	
Surrogate 1-Chlorooctane	63 4		mg/kg	50 0		127	70-130			
Surrogate. 1-Chlorooctadecane	58 4		"	50 0		117	70-130			
Batch EC63115 - EPA 5030C (GC)										
Blank (EC63115-BLK1)				Prepared &	k Analyzed	03/31/06				
Benzene	ND	0 0250	mg/kg wet							
Toluene	ND	0 0250	"							
Ethylbenzene	ND	0 0250	*							
Xylene (p/m)	ND	0.0250	**							
Xylene (o)	ND	0 0250	"							
Surrogate a,a,a-Trıfluorotoluene	39 6		ug/kg	40 0		99 0	80-120	-,,		
Surrogate 4-Bromofluorobenzene	36 6		n	40 0		915	80-120			
LCS (EC63115-BS1)				Prepared &	k Analyzed	03/31/06				
Benzene	1 15	0 0250	mg/kg wet	1,25		92 0	80-120			
Toluene	1 07	0.0250	"	1 25		85 6	80-120			
Ethylbenzene	1 20	0.0250	н	1 25		96 0	80-120			
Xylene (p/m)	2 44	0 0250	•	2 50		97 6	80-120			
Xylene (o)	1 17	0 0250	*	1 25		93 6	80-120			
Surrogate a,a,a-Trifluorotoluene	41 5		ug/kg	40 0		104	80-120			
Surrogate: 4-Bromofluorobenzene	35 7		"	40 0		89 2	80-120			
Calibration Check (EC63115-CCV1)				Prepared (03/31/06 A	nalyzed 04	/03/06			
Benzene	45 7		ug/kg	50 0		91 4	80-120			
Toluene	43 5			50 0		87 0	80-120			
Ethylbenzene	478			50 0		95.6	80-120			
Xylene (p/m)	98 1		*	100		98 1	80-120			
Xylene (o)	47 6		0	50 0		95 2	80-120			
Surrogate a,a,a-Trifluorotoluene	41.4		n	40.0		104	80-120			
Surrogate 4-Bromofluorobenzene	37 1		"	40 0		928	80-120			

Project Number Lea Station Unit #7 Pump
Project Number EMS# 2005-00292
Project Manager Camille Reynolds

Fax (432) 687-4914

Reported:

Reported: 04/03/06 14 19

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Analyte	Kesun	Limit	Onts	Level	Result	70KEC	Limits	KPU	Luint	NOTES
Batch EC63115 - EPA 5030C (GC)			No. No. 1							
Matrix Spike (EC63115-MS1)	Sour	ce: 6C28009)-02	Prepared (03/31/06 A	nalyzed 04	/02/06			
Benzene	1 10	0 0250	mg/kg dry	1 27	ND	86 6	80-120			
Toluene	1 05	0 0250	**	1 27	ND	82 7	80-120			
Ethylbenzene	1 14	0 0250	"	1 27	ND	898	80-120			
Xylene (p/m)	2 35	0 0250	"	2 55	ND	92 2	80-120			
Xylene (o)	1 13	0 0250	**	1 27	ND	89 0	80-120			
Surrogate a,a,a-Trifluorotoluene	44 3		ug/kg	40 0		111	80-120			
Surrogate 4-Bromofluorobenzene	33 7		"	40 0		842	80-120			
Matrix Spike Dup (EC63115-MSD1)	Sour	ce: 6C28009)-02	Prepared (03/31/06 A	nalyzed 04	/02/06			
Benzene	1 15	0 0250	mg/kg dry	1 27	ND	90 6	80-120	4 51	20	
Toluene	1 07	0.0250	•	1 27	ND	84 3	80-120	1 92	20	
Ethylbenzene	1.19	0.0250	и	1 27	ND	93 7	80-120	4.25	20	
Xylene (p/m)	2 38	0 0250		2 55	ND	93 3	80-120	1 19	20	
Xylene (o)	1.17	0 0250	n	1 27	ND	92 1	80-120	3 42	20	
Surrogate a,a,a-Trifluorotoluene	45 4		ug/kg	40 0		114	80-120			
Surrogate 4-Bromofluorobenzene	378		"	40 0		945	80-120			

Fax (432) 687-4914

Reported: 04/03/06 14·19

General Chemistry Parameters by EPA / Standard Methods - Quality Control Environmental Lab of Texas

Project Manager Camille Reynolds

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch EC62905 - General Preparation (Prep)										
Blank (EC62905-BLK1)				Prepared 0:	3/28/06 A	nalyzed 03	/29/06			
% Solids	100		%							
Duplicate (EC62905-DUP1)	Source: 6C27008-01 Prepared: 03/28/06 Analyzed 03/29/06									
% Solids	93 2		%		93 4			0 214	20	
Duplicate (EC62905-DUP2)	Sou	rce: 6C28002-	03	Prepared 03	3/28/06 A	nalyzed 03.	/29/06			
% Solids	97 5		%		97 5			0 00	20	
Duplicate (EC62905-DUP3)	Sou	rce: 6C28010-	03	Prepared 03	3/28/06 A	nalyzed 03	/29/06			
% Solids	88 3		%		88 2			0 113	20	

 Plains All American EH & S
 Project
 Lea Station Unit #7 Pump
 Fax (432) 687-4914

 1301 S County Road 1150
 Project Number
 EMS# 2005-00292
 Reported:

 Midland TX, 79706-4476
 Project Manager
 Camille Reynolds
 04/03/06 14 19

Notes and Definitions

S-06	The recovery of this surrogate is outside control limits due to sample dilution required from high analyte concentration and/or matrix interference's
S-04	The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference
LCS	Laboratory Control Spike
MS	Matrix Spike
Dup	Duplicate

	Kaland KJulis			
Report Approved By:	Kanan C 110	Date:	4/3/2006	

Raland K. Tuttle, Lab Manager Celey D. Keene, Lab Director, Org. Tech Director Peggy Allen, QA Officer

 \cap

Jeanne Mc Murrey, Inorg. Tech Director LaTasha Cornish, Chemist Sandra Sanchez, Lab Tech.

This material is intended only for the use of the individual (s) or entity to whom it is addressed, and may contain information that is privileged and confidential.

If you have received this material in error, please notify us immediately at 432-563-1800.

Environmental Lab of Texas I, Ltd.

12600 West I-20 East Odessa, Texas 79763

Phone: 915-563-1800 Fax: 915-563-1713

CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

Project Name: Leasta fron Unit # Flums TAT brabnat2 olubario2-ang) TAT H2UF Project #: Em S# 2805 - 10297 fotal Gamma 4.0.R.M. Sample Containers Intact?
Temperature Upon Recelot:
Laboratory Comments: 3CI Analyze For BTEX 8021B/6030 Metala: As Ag Ba Cd Cr Pb Hg Se 7CLP: SAR / ESP / CEC # Od Project Loc: pions (CI, SO4, CO3, HCO3) Callons (Ca, Mg, Na, K) Time //.45 Time TPH: 418, (8015M) 1005 Other (specify): llos Sindge Date Water Office (Specify) Fax No: 505-396-1429 Mone POS²H Preservative HQBN на t QNH eal No. of Containers 030 Time Sampled laur Received by ELOT: 09288 Received by: Envisonmenta Date Sampled 175 Time Time - oving ton, Nin 505.441- 2124 Bx 301 FIELD CODE 5a5in de. Sampler Signature: Company Name_ Telephone Na: Company Address: Clty/State/Zip: Project Manager: Special Instructions: LAB # (lab use only) Relinquished by. Relinquistred b

Environmental Lab of Texas

Variance / Corrective Action Report – Sample Log-In

thent YWNS				
Date:Time 30000 1145				
Order =				
nitials				
Sample Receipt		st		
emperature of container/cooler?	Yes	No	210 C	
Shipping contained cooler in good condition?	1 Sept	No		
Sustady Seals intact on shipping container/cooler?	Yes	No 1	Hot present	
Custody Seals intaction sample bottles?	1 X85	No	Hot present	
Chain of custody present?	<u> </u>	No		
Sample Instructions complete on Chain of Custody?	13 5	No		
Chain of Custody signed when relinquished and received?	<u>¥€5</u>	No		
Chain of custody agrees with sample label(s)	X	No		
Container lacels legible and intact?	YES	No	1	
Sample Matrix and properties same as on chain of custody?		No		
Samples in proper container/bottle?	Tess .	l No		
Samples procerly preserved?	265	i No		
Sample bottles intact?		No .		
Preservations documented on Chain of Custody?) Vers	l No		
Containers documented on Chain of Custody? Sufficient sample amount for indicated test?		No		
All samples received within sufficient hold time?		l No		
VOC samples have zero headspace?	7 €3	l No	Not Applicable	
Other observations:				
Variance Docu Contact Person: - Date/Time; Regarding:	mentati	on:	_Contacted by:	
Corrective Action Taken:				

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 R10 Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-138 Revised March 17, 1999

> Submit Original Plus 1 Copy to Appropriate District Office

REQUEST FOR APPROVAL TO	ACCEPT SOLID WASTE
1. RCRA Exempt: Non-Exempt: 🖂	4. Generator Plains Pipeline 5. Originating Site
Verbal Approval Received: Yes ☒ No ☐	Lea Station Unit #7 Pump Ref# 2005-00292
Management Facility Destination: Plains All American Lea Station Land Farm #GW-351	6. Transporter
3. Address of Facility Operator: Environmental Plus, Inc.	8. State New Mexico
7. Location of Material (Street Address or ULSTR) UL- F S	E¼ of the NW¼ of Section 28 T20S R37E
9. <u>Circle One</u> :	
A. All requests for approval to accept oilfield exempt wastes the Generator; one certificate per job.	will be accompanied by a certification of waste from
B. All requests for approval to accept non-exempt wastes must PROVE the material is not-hazardous and the Generator's cert listing or testing will be approved.	st be accompanied by necessary chemical analysis to tification of origin. No waste classified hazardous by
All transporters must certify the	wastes delivered are only those consigned for transport.
BRIEF DESCRIPTION OF MATERIAL:	
Crude Oil Contaminated Soil	
Estimated Volume 200 cy Known Volume (to be entered	by the operator at the end of the haul) 546 cy
initial volume (to be official	by the operator at the end of the hadr) 376 cy
SIGNATURE GMULLE GMOCKETLE: E	Environmental Coordinator DATE: 8/22/04
TYPE OR PRINT NAME: Camille Reynolds TELEPH	ONE NO. <u>505-441-0965</u>
(This areas for Stark Hay)	
(This space for State Use)	rollaines Dich - \$120 los
APPROVED BY: APPRO	pphanes of ice DATE: 8/22/06
APPROVED BY: TITLE:	DATE:

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
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1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back

side of form

Form C-141 Revised October 10, 2003

Release Notification and Corrective Action

	OPERATOR	x Initia	al Report	Final Repor					
Name of Company Plains Pipeline, LP	Contact Camille Reynolds								
Address 3112 W. US Hwy 82, Lovington, NM 88260	Telephone No. 505-441-0965								
Facility Name Lea Station Unit #7 Pump	Facility Type Pipeline pump								
Surface Owner Plains Mineral Owner		Lease N	lo.						
LOCATIO	ON OF RELEASE								
Unit Letter Section Township Range Feet from the Nort	th/South Line Feet from the E	ast/West Line	County Lea						
Latitude 32° 32' 47.7" Longitude 103° 15' 30.2"									
NATURI	E OF RELEASE								
Type of Release Sour Crude Oil	Volume of Release 95 barrels	Volume R	ecovered 8	l barrels					
Source of Release Pump	Date and Hour of Occurrence 12-08-05 @6:45	Date and 12-08-05(Hour of Dis	covery					
Was Immediate Notice Given?	If YES, To Whom?	12-00-050	12 7.00						
x Yes No Not Required	Larry Johnson		200 - 200 B	75676/11.					
By Whom? Camille Reynolds	Date and Hour 12-08-05@13:4		1.50	'L.					
Was a Watercourse Reached?	If YES, Volume Impacting the	Watercourse.	10%	utz#.					
☐ Yes ☒ No			11	DEC : 18					
If a Watercourse was Impacted, Describe Fully.*			18 B	Paceiver"					
			18	Hobbs					
			10	000					
			Jan.	.5.					
Describe Cause of Problem and Remedial Action Taken.* Mechanical s	cal failure on pump caused release of	of sour crude oil	. The unit w	as shutdown and					
the scal was replaced. The gravity of the crude oil is 37 with an H ₂ S con of oil per day.	itent of less than 10 parts per million	n. The unit pum	ps approxim	nately 8,000 barrels					
of on per day.									
Describe Area Affected and Cleanup Action Taken.* The impacted soil	was excavated and stockpiled on p	lastic. The aeria	l extent of s	urface impact was					
approximately 9,375 square feet.				•					
I hereby certify that the information given above is true and complete to	the best of my knowledge and unde	erstand that purs	uant to NM	OCD rules and					
regulations all operators are required to report and/or file certain release	notifications and perform corrective	e actions for rele	eases which	may endanger					
public health or the environment. The acceptance of a C-141 report by t should their operations have failed to adequately investigate and remediately investigate and reme	the NMOCD marked as "Final Repo	ort" does not reli	eve the oper	ator of liability					
or the environment. In addition, NMOCD acceptance of a C-141 report	does not relieve the operator of rest	to ground water consibility for co	, suriace wa impliance w	iter, numan neam					
federal, state, or local laws and/or regulations.									
federal, state, or local laws and/or regulations.	OIL CONSE	RVATION	DIVISIO						
rederal, state, or local laws and/or regulations.	OIL CONSE	RVATION	DIVISIC						
Signature: Complete Repolchs		RVATION	DIVISIC						
rederal, state, or local laws and/or regulations.	OIL CONSE Approved by District Supervisor:	RVATION	DIVISIC						
Signature: Complete Repolchs		RVATION Expiration 1							
Signature: Camille Reynolds Frinted Name: Camille Reynolds	Approved by District Supervisor:		Date:	<u>DN</u>					
Signature: Camille Reynolds Title: Remediation Coordinator	Approved by District Supervisor: Approval Date:			<u>DN</u>					

Obstrict 1 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rto Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back

Oil Conservation Division 1220 South St. Francis Dr. Santa Fc, NM 87505

side of form

Form C-141

Revised October 10, 2003

Release Notification and Corrective Action												
			OPERA	TOR		x Initia	al Report		Final Repor			
							tille Reynolds					
7							lo. 505-441-090					
Facility Nar	ne Lea Sta	facility Typ	e Pipeline pum	<u> </u>								
Surface Ow	ner Plains			Mineral O	wner				Lease N	ło.		
LOCATION OF RELEASE												
Unit Letter F	Section 28	Township 20S	Range 37E	Feet from the	North/	South 1 ine	Feet from the	East/	West Line County Lea			
29' Latitude 32° 32° 47.7" Longitude 103° 15° 30.2"												
-	~ '			NAT	URE	OF REL	EASE					
Type of Rele							Release 95 barre			Recovered 8		<u>s</u>
Source of Re	lease Pump					12-08-05 (c	lour of Occurrent r6:45	ie	12-08-05	Hour of Dis (a) 7:00	covery	
Was Immedi	ate Notice (Yes 🔲	No ☐ Not Req	uired	If YES, To Larry John				***************************************		
By Whom? (lour 12-08-05@1					
Was a Water	course Read		Yes ⊠] No		If YES. Ve	dume Impacting	the Wat	ercourse.			
If a Watercox	irse was Im	pacted, Descr	ibe Fully.	•		1		·		,	······································	·····
Describe Cause of Problem and Remedial Action Taken.* Mechanical seal failure on pump caused release of sour crude oil. The unit was shutdown and the seal was replaced. The gravity of the crude oil is 37 with an H ₂ S content of less than 10 parts per million. The unit pumps approximately 8,000 barrels of oil per day. Describe Area Affected and Cleanup Action Taken.* The impacted soil was excavated and stockpiled on plastic. The aerial extent of surface impact was approximately 9,375 square feet												
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.												
	1)_	, I			OIL CON	SERV	ATION	DIVISIO	<u> </u>	
Signature	any	We i	Jech	nolis			ENVIR	ed Eng	4	_		
Printed Name	e: Camille F	Reynolds		*	- 1	Approved by	District Supersi	<u> </u>		b Cha	~_	
Fitle: Remediation Coordinator Approval Date: 12.21.06 Expiration Date: 3.21.0								. 06				
E-mail Addre	ess: ejreyno	lds@paalp.co	m			Conditions of Approval:			Attached			
Date: 12-09-0				Phone:505-441-05					·····	<u> </u>		
' Attach Addi	nua Lica	ty - f	PACE n Pt- - ph	96 <i>35</i> 55 70635 40635	1010 55 55) 188 1 12 1 8)		R	p# 1	15.	7