DATE IN 28 9	SUSPENSE	BICEKS	11 28 OF	TYPE SP	PKVRC APP NO.	1733248583
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 Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



200801

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] [1] **TYPE OF APPLICATION - Check** Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication [A] 🗆 NSL 🗍 NSP 🗶 SD Check One Only for [B] or [C] [B] Commingling - Storage - Measurement □ DHC □ CTB □ PLC □ PC □ OLS □ OLM [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR [D] Other: Specify [2] **NOTIFICATION REQUIRED TO: -** Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners [A] Offset Operators, Leaseholders or Surface Owner [B] Application is One Which Requires Published Legal Notice [C] [D] Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office [E] For all of the above, Proof of Notification or Publication is Attached, and/or, [F] Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE **OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

<u>unorney</u> <u>Title</u> <u>Omundsdry@hollandhart.com</u> <u>e-mail Address</u> Print or Type Name Signature



Ocean Munds-Dry omundsdry@hollandhart.com

November 28, 2007

HAND-DELIVERED

Mark E. Fesmire, P. E. Director Oil Conservation Division New Mexico Department of Energy, Minerals and Natural Resources 1220 South Saint Francis Drive Santa Fe, New Mexico 87505

> Re: Application of EOG Resources, Inc. for Administrative Approval of the Simultaneous Dedication of the S/2 of Section 32, Township 18 South, Range 23 East, N.M.P.M., Eddy County, New Mexico to its proposed Salmon B 32 State Well No. 2H and the existing Salmon B 32 State Well No. 1H.

Dear Mr. Fesmire:

EOG Resources, Inc. is the operator of a standard 320-acre spacing unit in the Four Mile Draw Wolfcamp Gas Pool (Pool Code 97415) comprised of the S/2 of Section 32, Township 18 South, Range 23 East, N.M.P.M., Eddy County, New Mexico. This spacing unit is dedicated to EOG's Salmon B 32 State Well No. 1H which has been horizontally drilled and produces from the Wolfcamp formation.

EOG seeks administrative approval of the simultaneous dedication of this standard 320acre gas spacing unit to the following two horizontal gas wells:

- A. the existing SALMON B 32 STATE Well No. 1H (API No. 30-015-35862) horizontally drilled from a surface location 1880 feet from the South line and 660 feet from the West line to a proposed end point or bottomhole location 1880 feet from the South line and 660 feet from the East line of said Section 32; and
- B. the proposed SALMON B 32 STATE Well No. 2H (API No. 30-015 35912) to be horizontally drilled from a surface location 760 feet from the South line and 660 feet from the West line to a proposed end point or bottomhole location 760 feet from the South line and 660 feet from the East line of said Section 32.



Both the penetration point and the bottomhole location for the Salmon B 32 State Well No. 1H are at a standard location in the Wolfcamp formation pursuant to Division Rules 104.C (2) (a) and 111.A (7). EOG now intends to horizontally drill and complete its proposed Salmon B 32 State Well No. 2H to be drilled to the targeted subsurface endpoint or bottomhole location 760 feet from the South line and 660 feet from the East line (Unit P) of Section 32. EOG proposes to drill this well in compliance with the setback requirements of Division Rules 104.C(2)(b) and 111.A(7) for deep gas wells in southeast New Mexico.

Attached hereto as <u>**Exhibit** A</u> is a copy of Division Form C-102 for this well that shows the proposed surface and bottomhole location of the well.

Exhibit B is a map of offset operators around the spacing unit in Section 32. **Exhibit C** is a list of affected parties as defined by Division Rules. As required by Rule 1210, a copy of this application (with attachments) has been sent to those affected parties in accordance with Rule 1207(A)(5) and they have been advised that if they have an objection to this application it must be filed in writing with the Division's Santa Fe office within twenty days from the date this notice was sent.

The simultaneous dedication of the S/2 of said Section 32 to the Salmon B 32 Well Nos. 1H and 2H will afford EOG the opportunity to efficiently produce the Wolfcamp formation under this spacing unit. EOG's proposed simultaneous dedication of these wells does not exceed the number of wells allowed by Division Rule for this spacing unit.

Your attention to this application is appreciated.

Sincerely,

Ocean Munds-Dry

Attorney for EOG Resources, Inc.

Enclosures

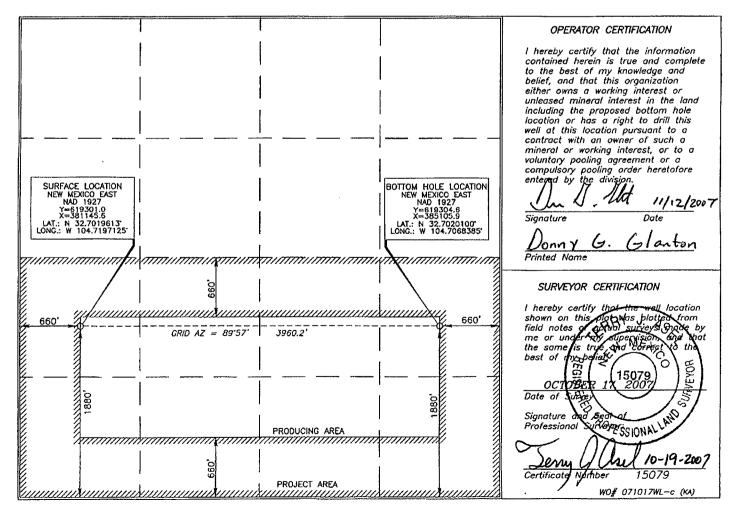
District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazas Rd., Aztec, NM 87410 District N 1220 S. St. Francis Dr., Santa Fe, NM 875	Energy, Minerals & No OIL CONSE 1220 Sout	of New Mexic atural Resou RVATION DIV h St. Franci Fe, NM 8750	rces Departme SION s Dr.	ent Submit	For Revised October to Appropriate Dis State Lease Fee Lease-	trict Office - 4 Copies - 3 Copies
	WELL LOCATION AND	ACREAGE D	DICATION PLA			·
API Number 30-015-35912	Pool Code 97415	FOUR I	MILE DRAW; W	Pool Name VOLFCAMP	(G)	
Property Code		Property Name "B" 32 ST	14912		We	ll Number 2H
36784 OGRID No.		D JC J1 Operator Name	AIL	·····	E	Devation
7377	······	SOURCES,			4	4011'
UL or lot no. Section Township	Range Sur	face Locatio	n the North/South line	Feet from the	East/West line	County
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l	Bottom Hole Loco	l l	<u> </u>	1		
UL or lot no. Section Township	Range	Lot Idn Feet from	the North/South line		East/West line	County
P 32 18 SOUTH	23 EAST, N.M.P.M.	760	' SOUTH	660'	EAST	EDDY
	Consolidation Code Order No.					
320 No allowable will be assigned to t	his completion until all inter	rests have heer	consolidated or	a pon-stand	ard unit has been	goproved by the
division.			CONSONDATED OF	a non stand		approved by the
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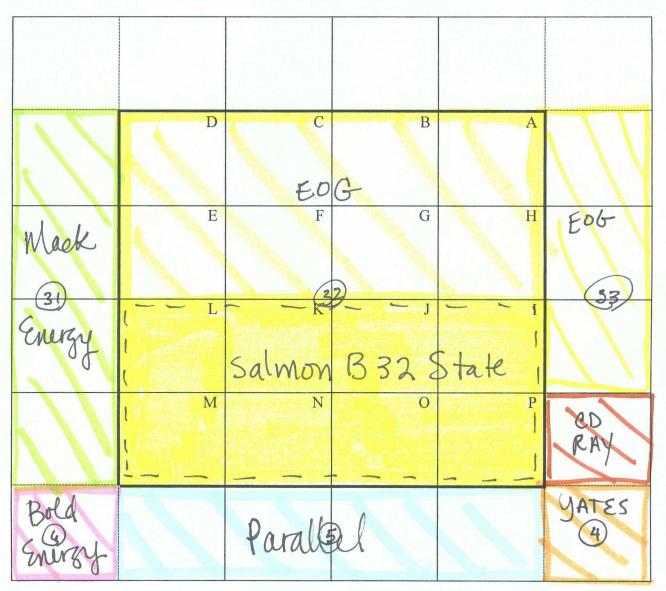
1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District N 1220 S. St. Francis Dr., Santa Fe, NM 87505	ergy, Minerals & Natur OIL CONSERV 1220 South S	ATION DIVISION St. Francis Dr. NM 87505	Submit	Form C-102 Revised October 12, 2005 to Appropriate District Office State Lease- 4 Copies Fee Lease- 3 Copies
ADI Number	Pool Code	11-12-1	Pool Nama	

API Number				Code		_ und	24	Pool Name			
30-0	015-	3586 Z	974	15	ļţ	our M	ite Draw	; Nol	frank	(6)	
					Property Name					Well Number	
36	36784 SALMON "B" 32 STATE					Ĺ	1H				
OGRID No. Operator Name						Name	Eevali				/alian
73.	7377 EOG RESOURCES, INC. 40						<i>018'</i>				
				Sur	face	Location					
UL or lot no	. Section	Township	Rang	je	Lot Idn	Feet from the	North/South line	Feet from the	East/West	line	County
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UL or lot no	. Section	Township	Rong	je	Lot Idn	Feet from the	North/South line	Feet from the	East/West	line	County
I	32	18 SOUTH	23 EAST, N	N. M. P. M.		1880'	SOUTH	660'	EAS	ST	EDDY
Dedicate 320		Joint or Infill	Consolidation Code	Order No.	L	L	L,,			,, I	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OFFSETS IN SECTION $\underline{32}$





<u>Exhibit C</u>

Application of EOG Resources, Inc. Simultaneous Dedication of S/2 of Section 32, Township 18 South, Range 23 East, NMPM Eddy County, New Mexico

LCX Energy, LLC 101 N. Marenfeld Suite 200 Midland, Texas 79701

Mack Energy Corporation Post Office Box 960 Artesia, New Mexico 88211-0960

Bold Energy 415 W. Wall Suite 500 Midland, TX 79701

Parallel Petroleum Corporation Post Office Box 10587 Midland, TX 79702

Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210

C.D. Ray 303 Veterans Airpark Lane Midland, TX 79705

Brooks, David K., EMNRD

From:Brooks, David K., EMNRDSent:Wednesday, January 09, 2008 2:19 PMTo:'Ocean Munds-Dry'Subject:EOG - Salmon B32 State #2H

Dear Ocean

I have the referenced SD application before me.

Exhibit B indicates that EOG operates two of the offsetting units, but does not indicate ownership.

Please advise if EOG is 100% working interest owner or ownership of these units is identical with the S/2 of Section 32. Otherwise notice to working interest owners in these units is required.

Sincerely,

David

Brooks, David K., EMNRD

From: Ocean Munds-Dry [Omundsdry@hollandhart.com]
Sent: Friday, January 11, 2008 1:03 PM
To: Brooks, David K., EMNRD
Subject: RE: EOG - Salmon B32 State #2H

David:

Thank you for your email. Working interest ownership is identical in the offsetting units.

Thanks, Ocean

From: Brooks, David K., EMNRD [mailto:david.brooks@state.nm.us]
Sent: Wednesday, January 09, 2008 2:19 PM
To: Ocean Munds-Dry
Subject: EOG - Salmon B32 State #2H

Dear Ocean

I have the referenced SD application before me.

Exhibit B indicates that EOG operates two of the offsetting units, but does not indicate ownership.

Please advise if EOG is 100% working interest owner or ownership of these units is identical with the S/2 of Section 32. Otherwise notice to working interest owners in these units is required.

Sincerely,

David

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