

12/3/01		Brooks	12/4/01	NSL	PKUR0733828903
DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE SD	APP NO. PKUR0733829046

ABOVE THIS LINE FOR DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



Chevron USA Inc.  
 Rollon Brunson #9  
 NSL 5767

## ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Application Acronyms:**

**[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]**  
**[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]**  
**[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]**  
**[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]**  
**[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]**  
**[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]**

[1] **TYPE OF APPLICATION - Check Those Which Apply for [A]**

[A] Location - Spacing Unit - Simultaneous Dedication  
☒ NSL ☐ NSP ☒ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement  
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify \_\_\_\_\_

[2] **NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☒ Does Not Apply**

- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
- [B] ☐ Offset Operators, Leaseholders or Surface Owner
- [C] ☐ Application is One Which Requires Published Legal Notice
- [D] ☐ Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] ☐ Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Sarah Rittenhouse		Project Manager / Geologist	11/6/2006
Print or Type Name	Signature	Title	Date
		Sarah.Rittenhouse@chevron.com	
		e-mail Address	



Sarah C. Rittenhouse  
Project Manager / Geologist

North America Upstream  
Midcontinent Business Unit  
11111 S. Wilcrest, Rm S1037  
Houston, Texas 77099  
Tel (281) 561-3773  
Fax (281) 561-3576  
sarah.rittenhouse@chevron.com

October 30, 2007

Request for Administrative Approval of  
Unorthodox Oil Well Location and  
Simultaneous Dedication

Mr. Mark E. Fesmire  
New Mexico Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87505

RECEIVED  
2007 DEC 3 PM 1 29

Dear Mr. Fesmire:

Chevron respectfully requests administrative approval of an unorthodox oil well location for the following well:

**Rollon Brunson #9**

1330' FNL & 2310' FEL, SW/4 NE/4 of  
Section 10, T22S, R37E, Unit Letter G  
Lea County, New Mexico

The proposed well will be an infill producer in the Penrose Skelly, Grayburg Pool [Pool Code 50350], which is an oil pool spaced on 40 acres. This well is a continuation of our 5 year infill drilling in the same Pool. Chevron's technical analysis of the reservoir still supports the contention that typical Grayburg wells cannot drain 40 acres.

The SW/4 NE/4 of Section 10 will be simultaneously dedicated in the Penrose Skelly, Grayburg Pool to the proposed well and to the SO Penrose Sky Unit #166, the Rollon Brunson #8 and the Rollon Brunson #7. The SO Penrose Sky Unit #166 was drilled in 1977 and was completed as a Penrose Skelly, The Rollon Brunson #7 and Rollon Brunson #8 were drilled in 2007 and was completed as Penrose Skelly, Grayburg producers. Chevron also requests approval of the simultaneous dedication.

This application is based on geological and engineering analysis. The analysis and justification for this request is attached as Exhibit 1, along with other supporting documentation. There are nine wells that have produced the Grayburg formation in the NE/4 of Section 10. The proposed well will be located in the approximate western center point of those wells and 330' off the lease line. Based on drainage calculations, Chevron believes that drilling the infill well will recover reserves that would not be recovered by existing Grayburg producers.

A land plat highlighting the proposed well's location is attached as Exhibit 2. The NE/2 of the NE/4 of Section 10 is covered by a single fee lease and has common royalty and working interest ownerships. For that reason and the proposed location of the infill well, there are no adversely affected interest owners and no one has been notified of this application.

October 30, 2007

Page 2

If you have any questions concerning this application or need additional information, please contact me by phone at (281) 561-3773 or by email at [sarah.rittenhouse@chevron.com](mailto:sarah.rittenhouse@chevron.com). If I am not available, you can also reach Meilin Du by phone at (281) 561-3564 or by email at [meilin.du@chevron.com](mailto:meilin.du@chevron.com). Thank you for consideration of this matter.

Sincerely,

A handwritten signature in black ink that reads "Sarah C. Rittenhouse". The signature is written in a cursive, flowing style.

Sarah C. Rittenhouse  
Project Manager / Geologist

Attachments

cc: NMOCD District 1 – Hobbs, NM  
Sarah Rittenhouse  
Meilin Du  
Ed Van Reet  
Well File

## **NOTIFICATION LIST**

Application of Chevron U.S.A. Inc. for Administrative Approval of an Unorthodox Oil Well Location and Simultaneous Dedication:

**Rollon Brunson #9**

1330' FNL & 2310' FEL, SW/4 NE/4 of  
Section 10, T22S, R37E, Unit Letter G  
Lea County, New Mexico

**Offset Operators, Working Interest Owners, SW/4, NE/4 Section 10:**

- |    |   |                  |
|----|---|------------------|
| 1. | Chevron U.S.A. Inc.<br>11111 S. Wilcrest<br>Houston, TX 77099 | Operator/100% WI |
|----|---|------------------|

## **EXHIBIT 1**

### **ENGINEERING AND GEOLOGICAL JUSTIFICATION**

Application of Chevron U.S.A. Inc. for Administrative Approval of an Unorthodox Oil Well Location and Simultaneous Dedication:

**Rollon Brunson #9**

1330' FNL & 2310' FEL, SW/4 NE/4 of  
Section 10, T22S, R37E, Unit Letter G  
Lea County, New Mexico

**PRIMARY OBJECTIVE: GRAYBURG**

**SUPPORTING DATA:**

1. Chevron U.S.A. Inc. (Chevron) is the operator of the proposed Rollon Brunson #9 well (Exhibit 3). The proposed total depth is 4300' in the top of the San Andres formation.
2. The completion will be in the Penrose Skelly, Grayburg Oil Pool and the proposed location encroaches toward the following wells (Exhibit 4).

Operator	Well	API #	Location	Formation	Cum Prod		Current Prod		Status
					MBO	MMCF	BOPD	MCFPD	
Chevron	Rollon Brunson #1	30025100280000	10-B	Grayburg	69	62	0	0	Inactive
Chevron	Rollon Brunson #6	30025101620000	10-B	Grayburg	7	12	9	389	Active
Chevron	Eaves #6	30025101690000	10-A	Grayburg	131	484	-	-	Inactive
Chevron	So Penrose SU 167	30025101640000	10-H	Grayburg	76	703	-	-	Inactive
Chevron	Brunson #2	30025101710000	10-G	Grayburg	2	79	-	-	Inactive

3. The proposed Rollon Brunson #9 unorthodox Grayburg location is based primarily on drainage considerations:

a. Grayburg Reservoir

The Grayburg is a series of alternating subtidal and supratidal dolomites with the subtidal rock having porosity and hydrocarbons while the supratidal rock is tight. The Grayburg depositional environments varied rapidly so that many porous and tight intervals are not continuous from well to well on 40-acre spacing. Tight dolomite and/or anhydrite intervals within the Grayburg create vertical and horizontal flow barriers between different zones of porosity. Additionally, average porosity of the Grayburg is less than 10%, and the average permeability is less than 1 millidarcy. For all of these reasons, Grayburg wells are not usually capable of draining a 40-acre proration unit.

The reservoir was also analyzed by mapping the Hydrocarbon Pore Volume (HCPV) (Exhibit 5). HCPV is the product of feet of net pay (h) times average porosity (phi) times oil saturation ( $S_o$ ). The attached map is the arithmetic product of grids interpreted from those values. The values were obtained as follows:

1. Net pay was read from either modern neutron-density logs or estimated from a map developed from gross pay times net-to-gross ratio (Exhibit 4).
2. Average porosity was calculated from modern well logs using a minimum of 6% crossplot porosity and a maximum of 20%.
3. Oil saturation was calculated from a fractional flow curve using representative water cut values.

The following table provides drainage areas calculated from the HCPV map and reserves of the offsetting wells.

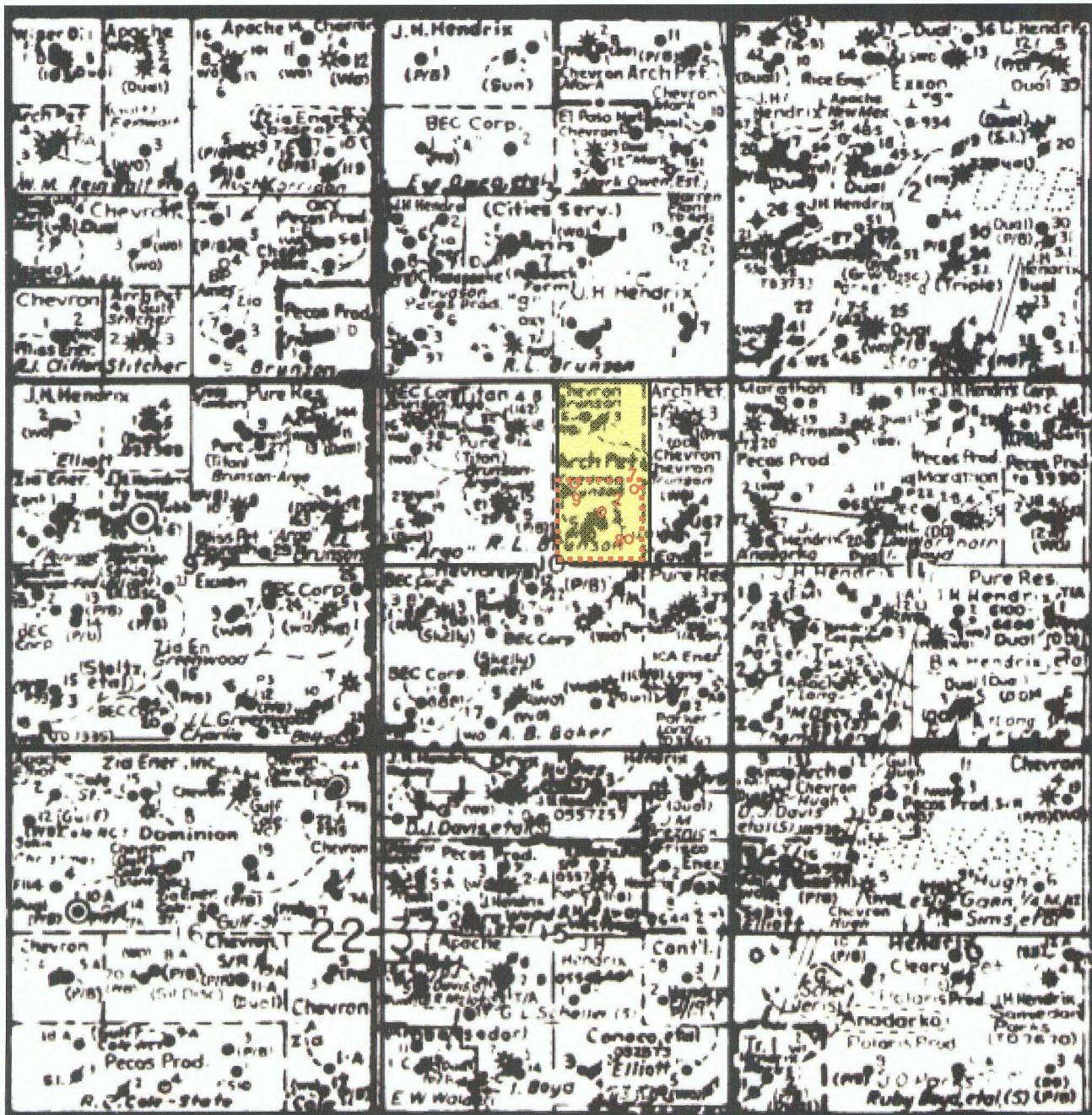
Operator	Well	#	API #	Location	Formation	Drainage Acres	EUR	
							MBO	MCF
Chevron	Rollon Brunson	6	30025101620005	10B 22S 37E	Grayburg	9	20	556
Chevron	S. Penrose Skelly Unit	166	30025101710001	10G 22S 37E	Grayburg	3	32	0
Chevron	Eaves	1	30025101690000	10A 22S 37E	Grayburg	18	131	484
Chevron	S. Penrose Skelly Unit	167	30025101640000	10H 22S 37E	Grayburg	16	76	703
Chevron	Rollon Brunson	1	30025101590000	10B 22S 37E	Grayburg	7	69	62
Chevron	S. Penrose Skelly Unit	163	30025101390000	9H 22S 37E	Grayburg	8	52	171
Chevron	S. Penrose Skelly Unit	144	30025101380000	9A 22S 37E	Grayburg	13	91	196
Chevron	Rollon Brunson	7	30025383350000	10H 22S 37E	Grayburg	8	29	420
Chevron	Rollon Brunson	8	30025200710091	10G 22S 37E	Grayburg	8	29	420
Chevron	Eaves	8	30025200710090	10A 22S 37E	Grayburg	8	29	420

As seen above, the average drainage area of the offsetting locations is only 10 acres, and additional reserves can be recovered by drilling the proposed infill well at an approximate equidistant location from the existing offsetting producers. Reserves for the proposed location were calculated using the HCPV map, a 6 acre drainage area, and a 15% recovery factor. The results are as follows:

Operator	Well	Location	HCPV	Drainage Acres	EUR	
					MBO	MMCF
Chevron	Rollon Brunson 9	10-G	10.2	6	47	201

4. The W/2 of the NE/4 of Section 10 is covered by a single fee lease which has common royalty and working interest ownerships. Chevron is the operator and 100% working interest owner of the Grayburg wells toward which the proposed well will encroach. Therefore, there are no offset interest owners or adversely affected parties to notify of this application.
5. The proposed Rollon Brunson #9 will share a 40-acre proration unit and will be simultaneously dedicated with the SO Penrose Skelly Unit #166, the Rollon Brunson #7 and the Rollon Brunson #8 as a Penrose Skelly, Grayburg producers in Section 10, Unit Letter G.
6. Approval of this application will allow for the recovery of oil and gas reserves which would not otherwise be recovered.

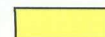




## Chevron USA Inc.



Rollon Brunson #2  
 1980 FNL & 1980 FEL  
 Rollon Brunson #7  
 1460 FNL & 1330 FEL  
 Rollon Brunson #8  
 2310 FNL & 1390 FEL  
 Rollon Brunson #9 (proposed)  
 1330 FNL & 2310 FEL, Unit G  
 Section 10, T22S-R37E  
 Lea County, New Mexico



Rollon Brunson Lease



40 Acre Proration Unit

Scale: 1"=2000' Approx.



DISTRICT I  
1625 N. FRENCH DR., HOBBS, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

DISTRICT II  
1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV  
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505

OIL CONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR.  
Santa Fe, New Mexico 87505

Form C-102  
Revised October 12, 2005  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code	Pool Name
Property Code	Property Name ROLLON BRUNSON	Well Number 9
OGRID No.	Operator Name CHEVRON USA INC.	Elevation 3400

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	10	22-S	37-E		1330	NORTH	2310	EAST	LEA

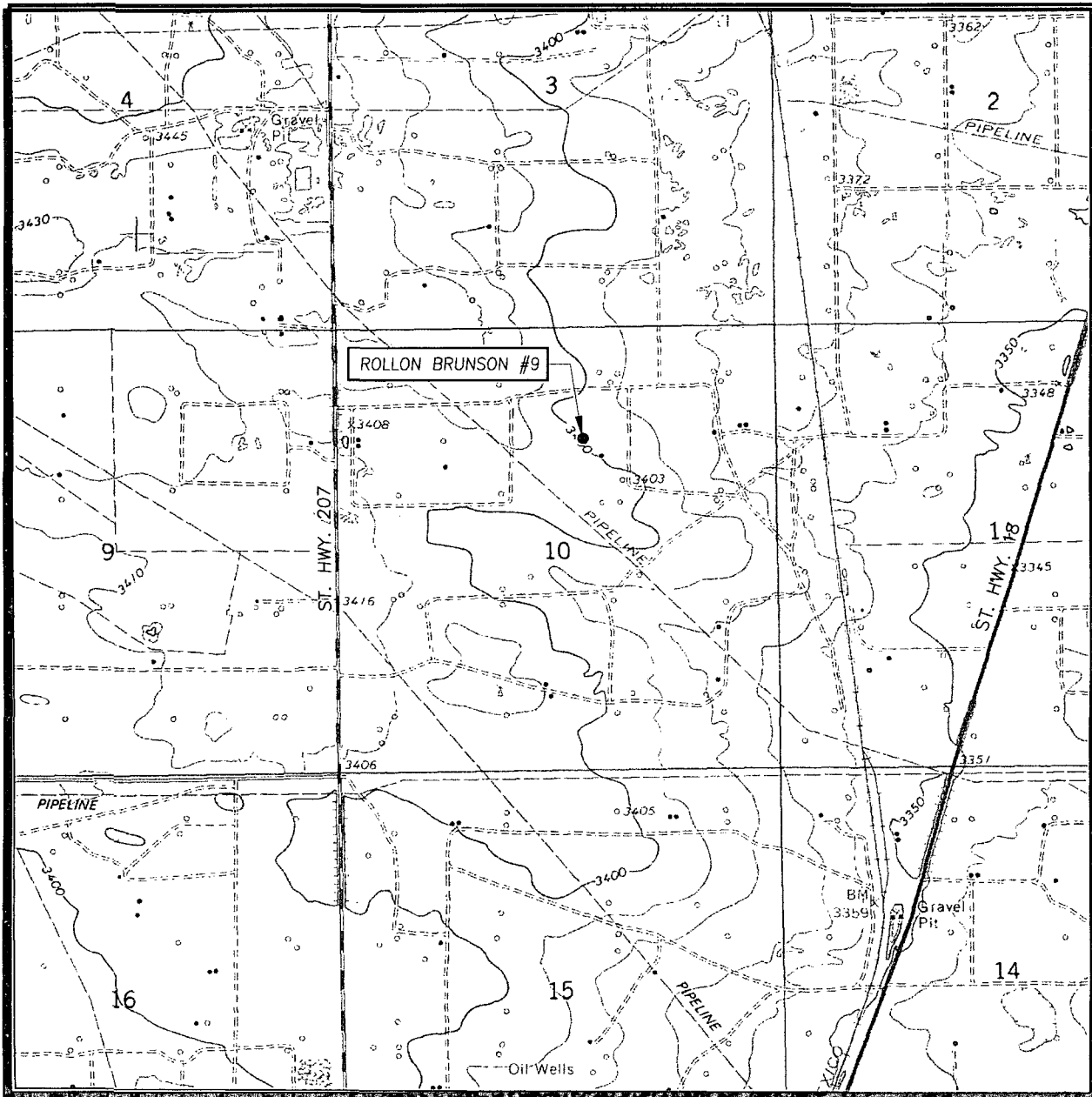
Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p><b>OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p><b>SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date Surveyed _____ DSS</p> <p>Signature &amp; Seal of Professional Surveyor _____</p> <p><i>Ronald J. Eidson</i> 10/18/07 07.11.1318</p> <p>Certificate No. GARY G. EIDSON 12641 RONALD J. EIDSON 3239</p>
--	--

## LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL:  
EUNICE, N.M. - 10'

SEC. 10 TWP. 22-S RGE. 37-E

SURVEY\_\_\_\_\_ N.M.P.M.

COUNTY\_\_ LEA\_\_ STATE NEW MEXICO

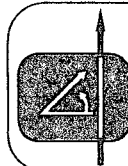
DESCRIPTION 1330' FNL & 2310' FEL

ELEVATION 3400'

OPERATOR CHEVRON USA

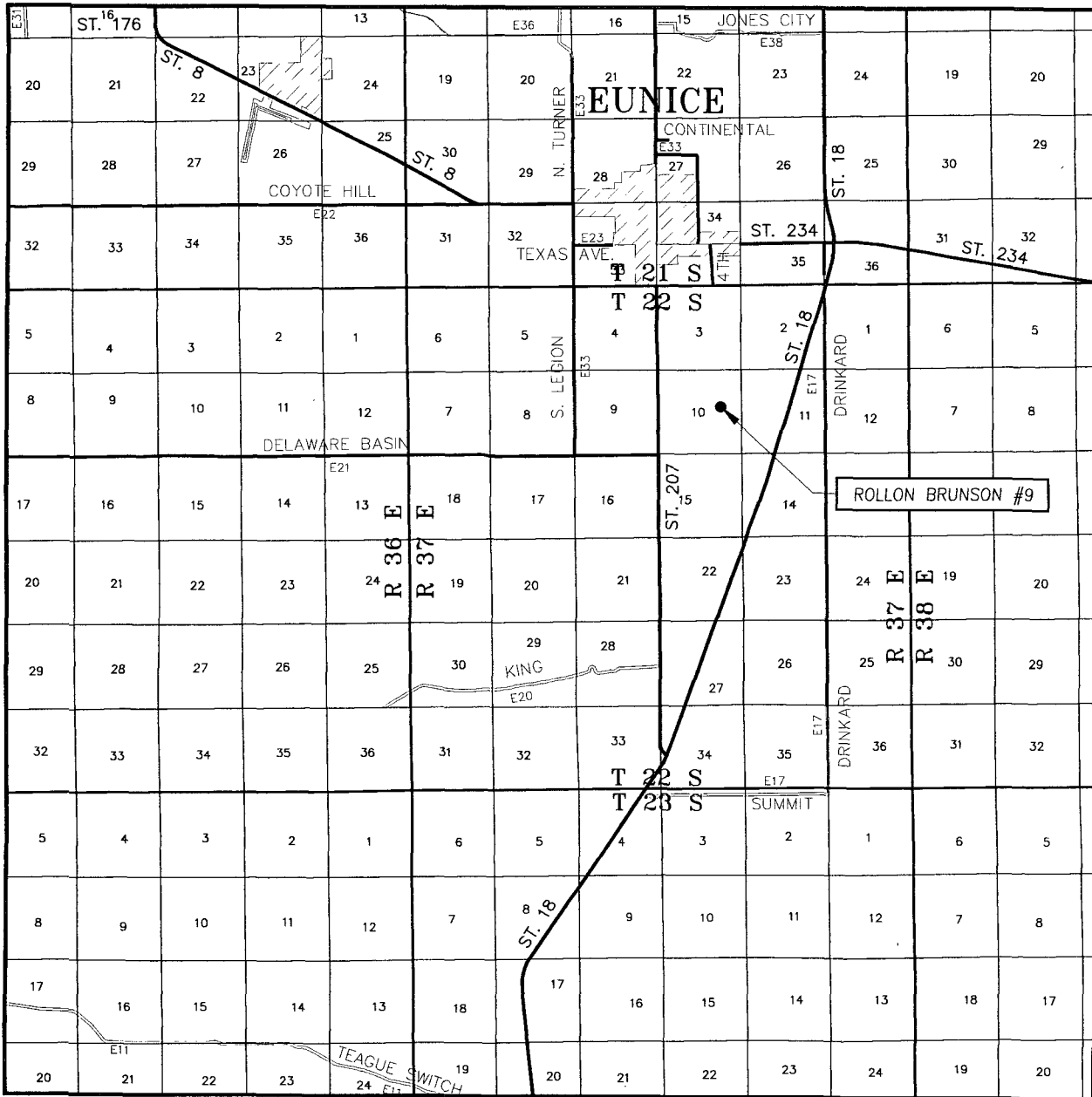
LEASE \_\_\_\_\_ ROLLON BRUNSON

U.S.G.S. TOPOGRAPHIC MAP  
EUNICE, N.M.



*PROVIDING SURVEYING SERVICES  
SINCE 1946*  
**JOHN WEST SURVEYING COMPANY**  
412 N. DAL PASO  
HOBBS, N.M. 88240  
(505) 393-3117

# VICINITY MAP



SCALE: 1" = 2 MILES

SEC. 10 TWP. 22-S RGE. 37-E

SURVEY N.M.P.M.

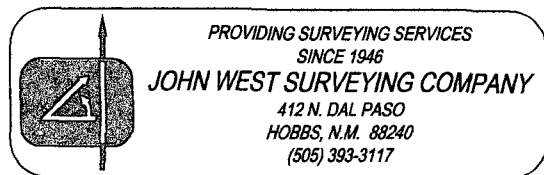
COUNTY LEA STATE NEW MEXICO

DESCRIPTION 1330' FNL & 2310' FEL

ELEVATION 3400'

OPERATOR CHEVRON USA INC.

LEASE ROLLON BRUNSON



**District I**  
1625 N. French Dr., Hobbs, NM 88240

**District II**  
1301 W. Grand Avenue, Artesia, NM 88210

**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410

**District IV**  
1220 South St. Francis Dr., Santa Fe, NM  
87505

**State of New Mexico**  
**Energy, Minerals & Natural Resources Department**

**Form C-102**  
**Revised June 10, 2003**

**OIL CONSERVATION DIVISION**

**1220 South St. Francis Dr.**  
**Santa Fe, NM 87505**

Submit to **Appropriate District Office**

**Exhibit 3.1**

☐ **AMENDED REPORT**

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number	<sup>2</sup> Pool Code 50350	<sup>3</sup> Pool Name Penrose Skelly; Grayburg
<sup>4</sup> Property Code	<sup>5</sup> Property Name Rollon Brunson	<sup>6</sup> Well Number 9
<sup>7</sup> OGRID No.	<sup>8</sup> Operator Name Chevron U.S.A., Inc.	<sup>9</sup> Elevation 3400

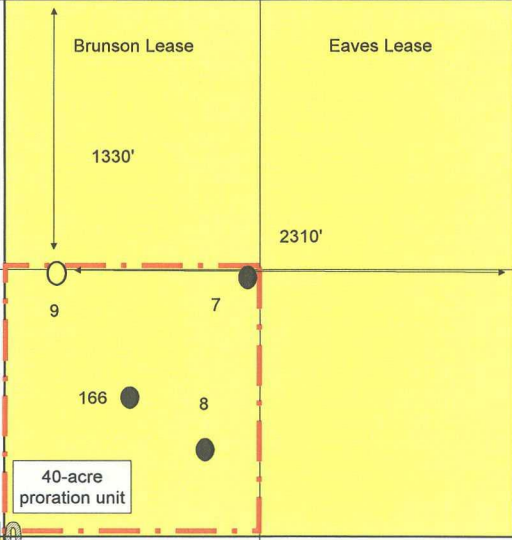

<sup>10</sup> **Surface Location**

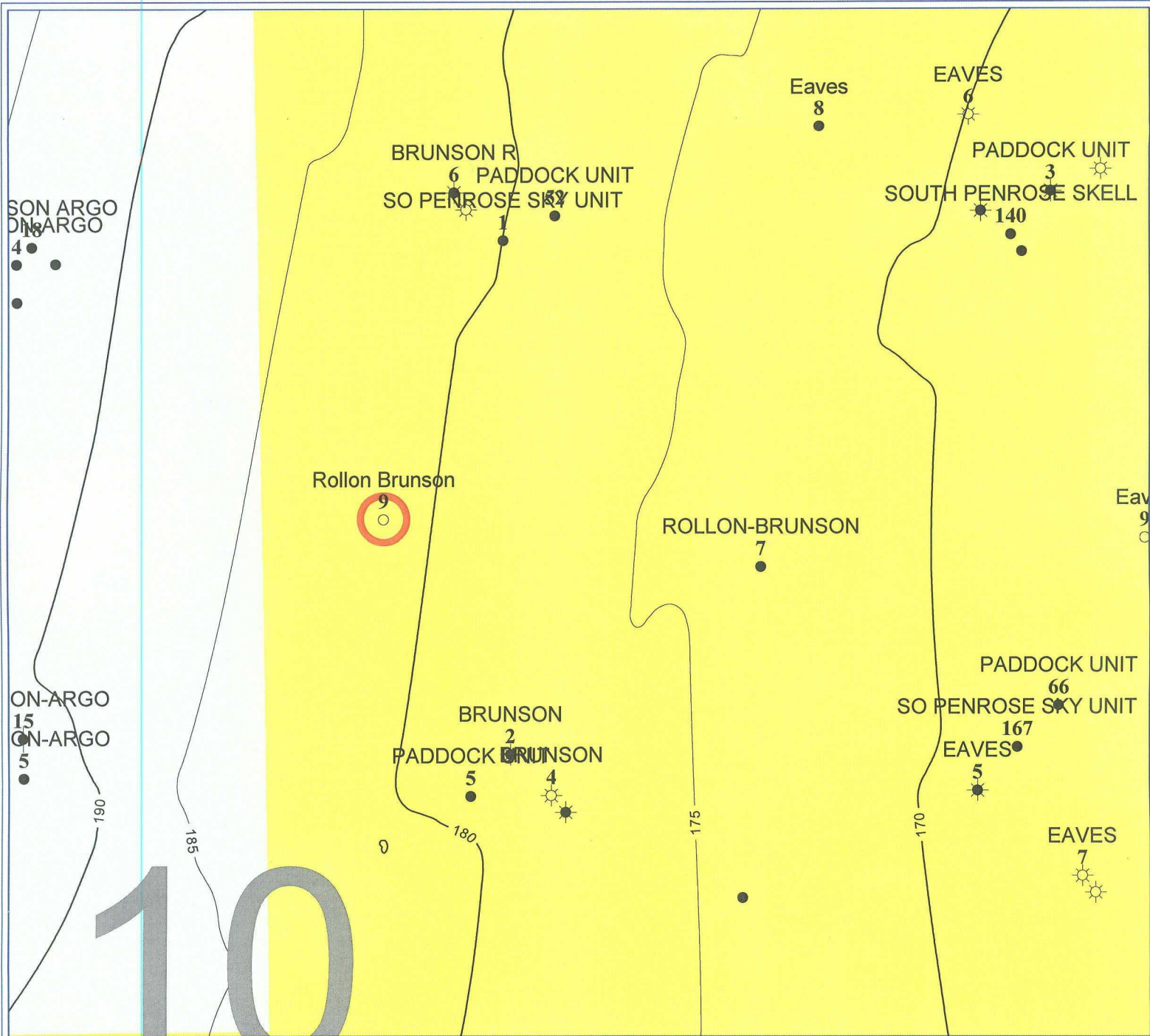
UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	10	22S	37E		1330	North	2310	East	Lea

<sup>11</sup> **Bottom Hole Location If Different From Surface**

UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Dedicated Acres 40	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.						

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A  
NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

<sup>16</sup>		<sup>17</sup> <b>OPERATOR CERTIFICATION</b>  <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i>   Signature Sarah C. Rittenhouse Printed Name <b>Geologist</b> Title <b>November 2, 2007</b>
		<sup>18</sup> <b>SURVEYOR CERTIFICATION</b>  <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  Signature and Seal of Professional Surveyor:    Certificate Number



PETRA 11/27/2007 8:41:23 AM



**Chevron U.S.A. Inc.**

## EXHIBIT 4

Penrose-Skelly Field Rollon Brunson 9

Sec 10, T22S-37E, Lea CO, New Mexico

Grayburg Net Pay CI=5'[Gr<40, Por>6%]

### POSTED WELL DATA

Well Name  
Well Number



0 368  
FEET





**Brooks, David K., EMNRD**

---

**From:** Brooks, David K., EMNRD  
**Sent:** Wednesday, January 16, 2008 4:55 PM  
**To:** 'Casey.Mobley@chevron.com'  
**Subject:** Rollon Brunson #9 - NSL Application

Dear Mr. Mobley:

I have before me the referenced application, and have the following question.

You state (final paragraph on first page) that "the NE/2 of the NE/4 of Section 10 is covered by a single fee lease and has common . . . ownership."

Of course in New Mexico, as distinguished from Texas, it would be highly unusual for a section to have a NE/2. I therefore assume this is a typo. I suspect you may have intended to say that the E/2 NE/4 of Section 35 is covered by a single lease and has common ownership. If that is the case, please specifically confirm this. Otherwise, please furnish proof of notice to affected persons in the NW/4 NE/4 of Section 35.

Thanks in advance for your response.

Sincerely

David K. Brooks  
Legal Examiner

1/16/2008



**Brooks, David K., EMNRD**

---

**From:** Mobley, Casey R. [Casey.Mobley@chevron.com]  
**Sent:** Thursday, January 17, 2008 9:36 AM  
**To:** Brooks, David K., EMNRD  
**Subject:** RE: Rollon Brunson #9 - NSL Application

David,

Thank you for informing us of the error in our application. I checked with my Land Rep and Regulatory Agent on this matter; the correction that they recommended is as follows:

The W/2 of the NE/4 of Section 10 is covered by two fee leases and has common royalty and working interest ownership from the surface to the top of the Paddock formation. Chevron no longer owns any working interest in the Paddock formation, but it appears that royalty interest ownership is common for ALL depths in the W/2 of the NE/4 of Section 10.

Please accept these changes. Don't hesitate to bring to me any further questions or concerns you have regarding this or other permits.

Thanks in advance for your time and attention.

Casey

**Casey R. Mobley**

Geologist

New Mexico Asset Development  
MidContinent SBU  
Chevron North American Exploration and Production  
11111 S. Wilcrest Dr., S1212B  
Houston, TX 77099  
(281) 561-4830

---

**From:** Brooks, David K., EMNRD [mailto:david.brooks@state.nm.us]  
**Sent:** Wednesday, January 16, 2008 5:55 PM  
**To:** Mobley, Casey R.  
**Subject:** Rollon Brunson #9 - NSL Application

Dear Mr. Mobley:

I have before me the referenced application, and have the following question.

You state (final paragraph on first page) that "the NE/2 of the NE/4 of Section 10 is covered by a single fee lease and has common . . . ownership."

Of course in New Mexico, as distinguished from Texas, it would be highly unusual for a section to have a NE/2. I therefore assume this is a typo. I suspect you may have intended to say that the E/2 NE/4 of Section 35 is

1/17/2008

covered by a single lease and has common ownership. If that is the case, please specifically confirm this. Otherwise, please furnish proof of notice to affected persons in the NW/4 NE/4 of Section 35.

Thanks in advance for your response.

Sincerely

David K. Brooks  
Legal Examiner

Confidentiality Notice: This e-mail, including all attachments is for the sole use of the intended recipient (s) and may contain confidential and privileged information. Any unauthorized review, use, disclosure or distribution is prohibited unless specifically provided under the New Mexico Inspection of Public Records Act. If you are not the intended recipient, please contact the sender and destroy all copies of this message. -- This email has been scanned by the Sybari - Antigen Email System.

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This inbound email has been scanned by the MessageLabs Email Security System.

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**Well File Search - Select API Number to View**

Please select the API Number you wish to view from the list below by clicking the radio button next to the API Number. Then click the "Continue" button to see the thumbnails for the API you selected. The search results are broken out by groups of 25 on each page. Switching pages can be done by clicking the "Next 25" or "Previous 25" links.

5 Records Found

Displaying Screen 1 of 1

- | API Number                                 | ULSTR         | Footages            |
|--|---------------|---------------------|
| <input type="radio"/> 3002510156           | G -10-22S-37E | 2086 FNL & 2086 FEL |
| Well Name & Number: ROLLON BRUNSON No. 005 |               |                     |
| Operator: CHEVRON U S A INC                |               |                     |
| <input type="radio"/> 3002510161           | G -10-22S-37E | 2086 FNL & 1874 FEL |
| Well Name & Number: ROLLON BRUNSON No. 004 |               |                     |
| Operator: CHEVRON U S A INC                |               |                     |
| <input type="radio"/> 3002510171           | G -10-22S-37E | 1980 FNL & 1980 FEL |
| Well Name & Number: ROLLON BRUNSON No. 002 |               |                     |
| Operator: CHEVRON U S A INC                |               |                     |
| <input type="radio"/> 3002538335           | G -10-22S-37E | 1460 FNL & 1330 FEL |
| Well Name & Number: ROLLON BRUNSON No. 007 |               |                     |
| Operator: CHEVRON U S A INC                |               |                     |
| <input type="radio"/> 3002538385           | G -10-22S-37E | 2310 FNL & 1390 FEL |
| Well Name & Number: ROLLON BRUNSON No. 008 |               |                     |
| Operator: CHEVRON U S A INC                |               |                     |

SA

Blindly

X

✓

✓

5 Records Found

Displaying Screen 1 of 1

[Continue](#)[Go Back](#)