District I	Energy, Minerals and Natur	ral Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	DIVISION	Reference	
District III	1220 South St. Fran	cis Dr.	5. Indicate Type of Le STATE	ease FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87	505	6. State Oil & Gas Le	
1220 S. St. Francis Dr., Santa Fe, NM 87505			SF 077123	
SUNDRY NOTICE	ES AND REPORTS ON WELLS		7. Lease Name or Un	t Agreement Name
(DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICAT			W 1054 0	W I C 12C
PROPOSALS.)			8. Well Number	Warren LS 12S
1. Type of Well: Oil Well Ga	is Well 🛛 Other 🗌		8. Well Nulliber	
2. Name of Operator			9. OGRID Number	
BP America Production Company	Attn: Toya Colvin		000	
3. Address of Operator	,	4	10. Pool name or Wil	
P.O. Box 3092 Houston, TX 77253				& Otero Chacra/
			Basin Fruitland Coa	
4. Well Location			X 11	11.5
····	02) feet from the SOUTH 1			i
Section 24		/	The second secon	unty San Juan
	11. Elevation (Show whether DR,	KKB, RT, GR, etc.)	**	
Pit or Below-grade Tank Application or C	losure 🗌		[2] [1] [2] [2] [2] [2] [3] [3] [4] [4] [4] [4] [4] [4] [4] [4] [4] [4	
	rDistance from nearest fresh w	ater well Dista	ance from nearest surface w	ater
Pit Liner Thickness: mil	Below-Grade Tank: Volume			
12 Check An	propriate Box to Indicate N	ature of Notice.	Report or Other Dat	†a
			•	
NOTICE OF INTI	•		SEQUENT REPO	
	PLUG AND ABANDON	REMEDIAL WORK		TERING CASING
	CHANGE PLANS	COMMENCE DRII		ND A
PULL OR ALTER CASING I	MULTIPLE COMPL	CASING/CEMENT	10B	
OTHER: SURFACE COMMINGLE		OTHER:		
13. Describe proposed or complet				
of starting any proposed work or recompletion.). SEE RULE 1103. For Multiple	le Completions: Att	tach wellbore diagram o	of proposed completion
BP America Production Company r	espectfully request authorizat	ion to surface com	mingle gas productio	n from the Blanco
Mesaverde & Otero Chacra coming				
Fruitland Coal & Aztec Pictured Cl				
each well will be separated prior to				
commingled. The commingled pro	duction will then be sent throu	igh compression p	rior to entering the sa	iles meter.
The difference between what is mea	asured prior to commingling a	nd what is sold the	rough the cales meter	is the fuel usage
This fuel usage is allocated back to			ough the sales meter	is the fact asage.
ims ruer usuge is unrecuted buck to	cache went based on the went p	. ouderon.		
The working interest, royalty and o				
will not be required. The proposed	commingling of production			
result in increased economic life of	the wells.	/ D	C- 1199)
			\sim 1111	
hereby certify that the information abgrade tank has been/will be constructed or clo	ove is true and complete to the best seed according to NMOCD guidelines [est of my knowledge], a general permit []	e and belief. I further cer or an (attached) alternative	tify-that any pit or below- OCD-approved plan □.
signature 104a (10	$$ TITLE $\underline{\mathbf{R}}$	egulatory Analyst	DATE <u>1/1(</u>	0/08
-Joy	E mail address. Ta	Colvin@hn		
Type or print name Toya Colvin For State Use Only	E-mail address: Toya.C	.orvin(w/op.com	Telephone No. 28	<u>1-300-7148</u>
7,4				11-
APPROVED BY:	TITLE '	frague	D	ATE 1250B
Conditions of Approval (if any):	/1	- /		•