# GW - 125

# GENERAL CORRESPONDENCE

# YEAR(S): 2007 - 2009

Affidavit o	NO. 2090	)2
STATE OF NEW MEXIC	0	
County of Eddy:		
GARY D. SCOTT		being duly
sworn,says: That he is t	he PUBLISHE	R of The
Artesia Daily Press, a da	aily newspaper of general	
circulation, published in	English at Artesia, said county	
and county and state, ar	nd that the here to attached	
,	Legal Notice	
was published in a regu	lar and entire issue of the said	
Artesia Daily Press a da	ily newspaper duly qualified	
for that purpose within the	ne meaning of Chapter 167 of	
the 1937 Session Laws	of the state of New Mexico for	
1 Consecutive	week/days on the same	
day as follows:		
First Publication	November 3, 2009	
Second Publication		
Third Publication		
Fourth Publication	$-\rho$	· · · · · · · · · · · · · · · · · · ·
Fifth Publication	or AUDT	
Subscribed and sworn to	o before me this	
3 Day	November	2009
Jo Morg NOTARY My com	AL SEAL Jan PUBLIC-STATE OF NEW MEXICO mission expires: 236/30/2 Ot Gan	
// / / /	c, Eddy County, New Mexico	

## Copy of Publication:

NOTICE OF PUBLICA

TION STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL **RESOURCES DEPART-**MENT **OIL CONSERVATION** DIVISION Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil **Conservation Division** ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505. Telephone (505) 476-3440: Jennifer Knowlton, of Agave Energy Company105, South Fourth Street, Artesia N.M. 88210, has submitted a renewal application for the previously approved discharge plan for the following (These recently renewed permits were rescinded and are being reprocessed): (GW-050-1) Bitter Lake Compressor Station. located in the NE/4 SW/4 of Section 10, Township 9 South, Range 25 East, NMPM, Chaves County. The facility compresses natural gas for a small localized gathering system. Approximately 700 bbls/day of wash down water, 500 gallons/yr of used motor oil and 100bbls/year of condensate are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 10 - 60 feet, with a total dissolved solids concentration of approximately 600 - 2600 mg/L. (GW-050-5) Red Bluff # 1

Compressor Station.

located in the SE/4 SE/4

localized gathering system. Approximately 700 bbis/day of wash down water, 500 gallons/yr of used motor oil and 100bbls/year of condensate are generated and stored in onsite. put Groundwater most likely to be affected by a spili, per leak or accidental disme charge is at a depth of NM approximately 52 - 238 hea feet, with a total dissolved pub solids concentration of fort hea approximately 600 - 2600 hea mg/L. (GW-125) Penasco Dire Compressor Station, ther inte located in the SE/4 SE/4 of Section 26, Township If nc helc 18 South, Range 25 East. NMPM, Eddy County, app pror The facility compresses natural gas for a small on ir inclu localized gathering system. Approximately 5 rece ing i 50 bbls/day of produced will a water, 100 - 200 the r gallons/year of engine base coolant and 100 gallons/year of waste oil the r are generated and stored infor in onsite. Groundwater the t most likely to be affected Para maci by a spill, leak or accidentud e tal discharge is at a depth com of approximately 200 feet. with a total dissolved New solids concentration of Mine approximately 1500 mg/L. Resc (Dep The discharge plan addresses how oilfield Mine products and waste will Natu be properly handled, Méxi Divisi stored, and disposed of, Cons including how spills. Petró leaks, and other acciden-Franc tal discharges to the surface will be managed in New Dorot order to protect fresh water. 3461) The NMOCD has deter-GIVE New I mined that the application is administratively com-Cons plete and has prepared a Comr draft permit. The New I NMOCD will accept comday o ments and statements of STATI OIL C interest regarding this DIVIS application and will create SEA a facility-specific mailing list for persons who wish to receive future notices. Persons interested in Mark 1

natural gas for a small

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Affidavit of Publication

STATE OF NEW MEXICO

County of Eddy:

GARY D. SCOTT

being duly

of The

sworn, says. That he is the

Artesia Daily Press, a daily newspaper of general

circulation, published in English at Artesia, said county

and county and state, and that the here to attached

# Legal Notice

was published in a regular and entire issue of the said Artesia Daily Press, a daily newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for the 1937 Session Laws of the state of New Mexico for 1 Consecutive week/days on the same day as follows: First Publication Second Publication Third Publication Fourth Publication Fourth Publication

# Copy of Publication:

STATE OF NEW MEXICO Saint Francis Drive, Santa Regulations (20.6.2.3106 NMAC), the following dis-RESOURCES DEPARTted to the Director of the OIL CONSERVATION NOTICE OF PUBLICAtion(s) has been submit-ENERGY, MINERALS Fe, New Mexico 87505, Notice is hereby given Fourth Street, Artesia charge permit applica-Conservation Division that pursuant to New Mexico Water Quality Jennifer Knowlton, of Control Commission Felephone (505) 476-("NMOCD"), 1220 S. Company 105, South AND NATURAL New Mexico Oil Agave Energy DIVISION MENT TION 3440:

σ ted a renewal application recently renewed permits located in the NE/4 SW/4 approved discharge plan N.M. 88210, has submitof Section 10, Township for the following (These em. Approximately 700 were rescinded and are (GW-050-1) Bitter Lake NMPM, Chaves County. The facility compresses ocalized gathering sys-South, Range 25 East, obls/day of wash down natural gas for a small Compressor Station, being reprocessed): for the previously

hearing will be held if the the permit application and Prior to ruling on any pro or major modification, the Director shall allow a per hearing should be held. / approve or disapprove the will approve or disapprove publication of this notice, persons may submit con ments or request that e there is significant public nearing. Requests for a posed discharge permit during which interested orth the reasons why a Director determines that on information available, received. If a public hearod of at least thirty (30) public hearing shall set information submitted at based on information in proposed permit based including all comments NMUCD hold a public ing is held, the director address given above. days after the date of If no public hearing is held, the Director will the proposed permit interest. feet, with a total dissolved approximately 600 - 2600 18 South, Range 25 East, by a spill, leak or accidental discharge is at a depth em. Approximately 700 of approximately 200 feet; located in the SE/4 SE/4 ocalized gathering syssate are generated and Groundwater most likely are generated and stored water, 500 gallons/yr of 00bbls/year of conden of Section 26, Township 50 bbls/day of produced most likely to be affected bbls/day of wash down approximately 52 - 238 gallons/year of waste oil natural gas for a small to be affected by a spill charge is at a depth of The facility compresses ocalized gathering syssolids concentration of em. Approximately 5 in onsite. Groundwater leak or accidental disnatural gas for a small gallons/year of engine NMPM, Eddy County. Compressor Station, used motor oil and (GW-125) Penasco stored in onsite. water, 100 - 200 coolant and 100 mg/L.

the hearing. Para obtener más información sobre esta solicitud en espan?ol, sirvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energia, Minerals y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservacio'n Del Petróleo), 1220 South St.

approximately 1500 mg/l.

solids concentration of

with a total dissolved

eaks, and other acciden-

stored, and disposed of,

ncluding how spills,

products and waste will

be properly handled,

addresses how oilfield

he discharge plan

Subscribed and sworn to before me this

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2009

water, 500 gallons/yr of used motor oil and 100bbls/year of condensate are generated and stored in onsite Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 10 - 60 feet, with a total dissolved solids concentration of approximately 600 - 2600 mg/L.

bbls/day of wash down.

(GW-050-5) Red Bluff # 1 Compressor Station. located in the SE/4 SE/4 of Section 34, Township 7 South, Range 25 East NMPM, Eddy County. The facility compresses natural gas for a small. localized gathering system. Approximately 700 bbls/day of wash down water, 500 gallons/yr of used motor oil and 100bbls/year of condensate are generated and. stored in onsite. Groundwater most likely to be affected by a spill. leak or accidental discharge is at a depth of approximately 21 - 109 feet; with a total dissolved. solids concentration of approximately 600 - 2600 ma/L. 1. 1. 1. 1. (GW-050-7) Red Bluff # 2: Compressor Station. located in the NE/4 SE/4 of Section 2, Township 8. South, Range 25 East. NMPM, Eddy County. The facility compresses natural gas for a small localized gathering system. Approximately 700 bb/s/day of wash down water, 500 gallons/yr of used motor oil and 100bbls/year of condensate are generated and stored in onsite. Groundwater most likely. to be affected by a spill. leak or accidental discharge is at a depth of approximately/52-238 feet, with a total dissolved solids: concentration: of approximately 600-2600 1. No 737.04 ma/L: (GW-050-8) Red:Bluff # 2 Compressor Station; located in the NE/4/SE/4 of Section 10, Township 10 South, Range 25 East,

NMPM, Eddy County.

lears, and other acciden tal discharges to the surface will be managed in order to protect fresh water The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil **Conservation Division at** the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOCD web site http://www.emnrd.state.n m.us/ocd/...Persons interested in obtaining a copy of the application and draft permit may contact. the NMOCD at the

Francis Drive, Santa Fe New México (Contacto: Dorothy Phillips, 505-476-3461) GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 25 day of September 2009. STATE OF NEW MEXICO OIL CONSERVATION DIVISION S E AL

Mark Fesmire, Director Published in the Artesia Daily Press, Artesia, NM November 3, 2009 Legal No. 20902

#### NM EMNRD OIL CONSERV 1220 S ST FRANCIS DR SANTA FE NM 87505

 ALTERNATE ACCOUNT: 56689

 AD NUMBER: 00302318 ACCOUNT: 00002212

 LEGAL NO: 88273
 P.O. #:

 184 LINES 1 TIME(S)
 135.45

 AFFIDAVIT:
 7.00

 TAX:
 11.49

 TOTAL:
 153.94

PM 3 05

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#### AFFIDAVIT OF PUBLICATION

THE SANTA FEMO

Founded 1849

#### STATE OF NEW MEXICO COUNTY OF SANTA FE

NEW≡

I, V.Wright, being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication # 88273 a copy of which is hereto attached was published in said newspaper 1 day(s) between 11/05/2009 and 11/05/2009 and that the notice was published in the newspaper proper and not in any supplement; the first date of publication being on the 5th day of November, 2009 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

S/

LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this 5th day of November, 2009

Notary Commission Expires

#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice, is hereby given that pursuant to Notice, is: hereby, given ithat pursuant to New/Mexico.Water Quality/Control.Com-mission Regulations (20.6.2:3106 iMMAC), the following discharge /permit, applica-tion(s) has beensubmitted to the Direc-tor of the New Mexico :001 Conservation Division ("NMOCD"), 1220'S-Saint-Francis Drive, Santa Fe, New Mexico 87505, Tele-phone (505):476-3440;

Jennifer:Knowlton, of:Agave Energy:Com-ypany105, :South :Fourth :Street, "Artesia N.M. 88210, has submitted arenewal ap-A.M. 60210, http://doi.org/10.1007/ aplication for the previously approved discharge plan for the following (These recently renewed permits were frescinded and are being reprocessed):

scinded and are being reprocessed): (GW-050-1) Bitter Lake "Compressor (Sta-tion, located in the NE/4 SW/4 of Section. 10, Township '9' South, 'Range '25 'East, NMPM, Chaves County, 'The facility com-presses natural gas for a small localized gathering system. 'Approximately 700 bbls/day of wash down water, '500 gal-lons/yr of cused, 'motor oll 'and 100bbls'year, of icondensate are gener ated and stored in onsite. 'Groundwater, most likely to be affected by a spill, fleak or accidental.discharge list at a depth of approximately 10, '600 feet, with a total dissolved 'solids' concentration of 'ap-proximately 600 - 2600 mg/L. (GW-050-5) Red Bluff #11 Compressor Sta-

(GW-050-5) Red Bluff #/i/: Compressor.Sta-tion, located in the SE/4 SE/4 of Section -34, iT ownship %/; South, Range / 25 VEast, NMPM, Eddy County, The facility com-presses natural gas ifor a small localized gathering system." / Approximately, 700 bbls/day of wash down water, 500 gai-lons/yr. of used motor oil and 100bbls/year.of condensate are gener-ated and stored in onsite. Groundwater most likely, to be affected by a spill, leak

or accidental discharge is at a depth o approximately 21:- 109 feet, with a total dissolved solids concentration of sap proximately 600- 2600 mg/L

(GW-050-7) Red Bluff # 2:Compressor Sta-tion, 'located in the NE/4'SE/4 of Section 2: Township '8 - South, 'Range' 25 East, MMPM, Eddy County. The facility com-presses natural gas for a small localized gathering system.' Approximately 700 bbls/day of wash down water, '500 gal lons/yr of used, motor oil and 100bbls/year of condensate are gener-ated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge'is at a depth of approximately 500 - 2500 mg/L. (GW-050-7) Red Bluff # 2 Compressor Sta-

(GW-050-8) Red Bluff # 2/Compressor Sta-tion, located in the INE/4/SE/4/of Section 10, Township 210 'South, 'Range 25 East, NMPM, Eddy /County: 'The facility.com-presses natural gas/for a small localized gathering system.' Approximately 700 bbls/day of wash down water, 500 gal-lons/yr of used amotor oil and 100bbls/year of condensate are gener-ated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental/discharge is at a depth of approximately 52 - 238 feet, with a total dissolved 'solids concentration of ap-proximately 52 - 260 mg/L.

(GW-125) Penasco Compressor Station, located in the SEVA SEVA of Section 26 Township 18 South, Range 25 East, NMPM, Eddy County: The facility com-presses natural gas for a small localized gathering system. Approximately 5 -50 bbls/day of produced water, 1100 - 200 gallons/year of engine coolant and 100 gallons/year of waste oil are generated and stored in onsite. Groundwater most gallons/year or waste on are generated, and stored in onsite. Groundwater most likely to be affected by a spill, leak or ac-cidental discharge is at a depth of ap-proximately 200 feet, with a total dis-solved solids concentration of approxi-mately 1500 mg/L

The discharge plan addresses how oil-field products and waste will be prop-erly handled, stored, and disposed of, in-cluding how spills, leaks, and other, acci-dental discharges to the surface will be managed in order to protect fresh water.

The NMOCD nas oeremined attraction of the second state of the seco facility-specificimaling-list for future no-tices may contact the Environmental Bu-reau Chief of the Oil Conservation Divi-sion at the address given above. The ad-ministrative 'scompleteness' determina-tion and draftspermit may be viewed at the 'above 'address' between 8:00 tarm, and 4:00 p.m. Monday through Friday, or may also be viewed at the NMOCD web site site

http://www.emnrdistate:nm.us/ocd/. Persons'interested in obtaining:a.copy of the application:and draft permit may contact the 'NMOCD at the address given above. Prior to rruling on any sproposed discharge permit for major modification, the Director shall allow a period sol, at least thirty '(30) days aftersthe date of publication of this notice, during which interested persons may 'submit com-ments or: request that "MOCD hold a public hearing.' Arequests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public) interest. http://www.emnrdistate.nm.us/ocd/..

If no public hearing is held, the Director If no public hearing is held (the pirector will approve or disaprove, the proposed permit "based on information "available, including, "all "comments" received iff a public hearing is held, the director will approve, or "disapprove the proposed permit based on information in the per-mit application and information submit-ted at the hearing.

Para obtener más información sobre esta solicitud en espansol, sirvase comunic-solicitud en espansol, sirvase comunic-arse por favor: New Mexico Energy, Minerals and Natural Resources Departs ment (Depto. Del Energia, Minerals y Re-

cursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conserva-Conservation Division (Depto. Conserva-cio, n Del Petróleo), 1220 South St. Fran-cis Drive, Santa - Fe, New México (Con-tacto: Dorothy Phillips, 505-476-3461).

GIVEN under the Seal of New Mexico OII GIVEN under the 'Seal of 'New'Mexico'Oli Conservation Commission at 'Santa 'Re, New Mexico, on this 25 day of Septem-ber 2009. STATE OF NEW MEXICO OIL CONSERVATION DIVISION SEFAL

SEAL

S E AL Mark Fesmire, Director Legal#88273 Pub. November 5, 2009

Affidavit of Publication	Copy of Publication:
STATE OF NEW MEXICO	
County of Eddy:	PUBLIC NOTICE
Gary D. Scott being duly	Yates Petroleum Corporation, 105 South Fourth Street, Artesia, New Mexico 88210, has submitted an application to the New Mexico
sworn,says: That he is the <b>Publisher</b> of The	Conservation Division for a modified discharge plan permit (CW 125)
Artesia Daily Press, a daily newspaper of general	Section 26, Township 18S South, Range 25 East in Eddy County, New
circulation, published in English at Artesia, said county	Mexico. The facility is located south of Artesia on Kincaid Road approximately 3 miles west of Highway 285.
and county and state, and that the here to attached	The facility provides compression, storing, and distribution of oil and gas related material. Materials generated or used at the facility include
Display ad	gear oil and oily waste water from engine or scrubber waste down
was published in a regular and entire issue of the said	used motor oil, and 100 bbls/year condensate/produced water is con
Artesia Daily Press,a daily newspaper duly qualified	erated at the facility. All liquids utilized at the facility are stored in ded- lcated above ground storage tanks prior to offsite disposal or recycling at an OCD approved site. All storage tanks are within properly engi-
for that purpose within the meaning of Chapter 167 of	neered and OCD approved secondary containments.
the 1937 Session Laws of the state of New Mexico for	The aquifer most likely to be affected is 200 feet in depth, and the total dissolved solids concentration of this aquifer is approximately 1200 mg/l.
1 Consecutiv week/days on the same	Any interested person or persons may obtain information: submit com
day as follows:	notices by contacting Leonard Lowe at the New Maximo OCD at 1320
First Publication March 31 2009	South St. Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3492. The OCD will accept comments and statements of interest regarding the renewal and will create a facility-specific mailing
Second Publication	list for persons who wish to receive future notices.
Third Publication	
Fourth Publication	
Fifth Publication	
Subscribed and sworn to before me this	
31st     Day     March     2009       Munbulus     A. Combo       Notary Public, Eddy County, New Mexico	
My Commission expires April 5, 2011	

Affidavit of Publication	Copy of Publication:
STATE OF NEW MEXICO	
County of Eddy:	Yates Petroleum Corporation, 105 cuarta calle del sur, Artesia, New México 88210, ha presentado una solicitud a la energía de New México, minerales y el departamento de los recursos naturales,
Gary D. Scott being duly	división de la conservación de aceite para un permiso modificado del plan de la descarga (GW-125) para su estación situada en el 1/4 del
sworn,says: That he is the <b>Publisher</b> of The	SE, ¼ del compresor de Penasco del SE de la sección 26, sur del municipio 18S; se extiende 25 del este en el condado Eddy, New
Artesia Daily Press, a daily newspaper of general	México. La facilidad está sur localizado de Artesia en el camino de Kincaid aproximadamente 3 millas al oeste de la carretera 285.
circulation, published in English at Artesia, said county	La facilidad proporciona la compresión, almacenando, y la distribución de materiales relaciono del aceite y del gas. Los materiales generados
and county and state, and that the here to attached	o usados en la facilidad incluyen el líquido condensado de la tubería, el aceite de lubricación nuevo o usado del compresor, el aceite del
Display ad	engranaje y las águas residuales aceitosas del motor o del separador. Aproximadamente 50 barriles/día de arrastran el agua, 100 galones
was published in a regular and entire issue of the said	de /year del aceite de motor usado, y 100 barriles/agua condensa da/producida del año se generan én la facilidad. Todos los líquidos uti-
Artesia Daily Press,a daily newspaper duly qualified	lizados en la facilidad se almacenan en dedicado sobre los tanques superficie de almacenaje antes de la disposición exterior o el recicla je en un sitio aprobado por OCD. Todos los tanques de almacenaje
for that purpose within the meaning of Chapter 167 of	están dentro de contenciones secundarias correctamente dirigidas y OCD aprobadas.
the 1937 Session Laws of the state of New Mexico for	El acuífero que se afectará es muy probablemente 200 pies de pro-
1 Consecutiv week/days on the same	fundidado, y la concentración total de los sólidos en suspensión de este acuífero es aproximadamente 1200 mg/l.
day as follows:	Cualquier persona o persona interesada puede obtener la informa- ción, sometar comentarios o la petición de ser colocado en una lista
First Publication March 31 2009	de personas a quienes se mandan propaganda facilidad-específica para los avisos futuros entrando en contacto con a Leonard Lowe er
Second Publication	el New México OCD en 1220 la impulsión del sur del St. Francisco Santa Fe, New México 87505, teléfono (505) 476-3492. El OCD acep
Third Publication	tará comentarios y declaraciones del interés con respecto a la reno vación y creará una lista de personas a quienes se mandan propa
Fourth Publication	ganda facilidad-específica para las personas que desean recibir los avisos futuros.
Fifth Publication	
Subscribed and sworn to before me this	
31st Day March 2009	
Winhuliz Q. Comps Notary Public, Eddy County, New Mexico	``
My Commission expires April 5, 2011	

Affidavit of Publication	Copy of Pul
ATE OF NEW MEXICO	
2009 MAY 11 AM 11 20	
RY D. SCOTT being du	
	STATE OF NEW MEXI
orn,says: That he is the <u>PUBLISHER</u> of The	ENERGY, MINERALS
esia Daily Press, a daily newspaper of general	RESOURCES DEPAR MENT
culation, published in English at Artesia, said county	OIL CONSERVATION DIVISION
d county and state, and that the here to attached	Notice is hereby given that pursuant to New
Legal Notice	Mexico Water Quality Control Commission
	Regulations (20.6.2.31
s published in a regular and entire issue of the said	NMAC), the following c charge permit applica-
esia Daily Press,a daily newspaper duly qualified	tion(s) has been submitted to the Director of the
that purpose within the meaning of Chapter 167 of	New Mexico Oil Conservation Division
e 1937 Session Laws of the state of New Mexico for	("NMOCD"), 1220 S. Saint Francis Drive,
1 Consecutive week/days on the same	Santa Fe, New Mexico 87505, Telephone (505
	476-3440: (GW-125) Jennifer
y as follows:	Knowlton, of Agave Energy Company105,
st Publication May 5, 2009	South Fourth Street, Artesia N.M. 88210, ha
cond Publication	submitted a renewal
ird Publication	ously approved dischar plan for their Penasco
	Compressor Station, located in the SE/4 SE
urth Publication	of Section 26, Townshi 18 South, Range 25 E
th Publication has no light	NMPM, Eddy County.
	The facility compresse natural gas for a small
bscribed and sworn to before me this	localized gathering sys tem. Approximately 5
5 Day May 200	)9 (50 bbls/day of produce water, 100 - 200
OFFICIAL SEAL	gallons/year of engine coolant and 100
JO Morgan NOTARY PUBLIC-STATE OF NEW MEXICO	gallons/year of waste of are generated and stor
My commission expires:	in onsite. Groundwater
hay na	most likely to be affecte by a spill, leak or acci-
Notary Public, Edgy County, New Mexico	<ul> <li>dental discharge is at a depth of approximately</li> </ul>
	200 feet, with a total di
	tion of approximately
	1500 mg/L.
	Ms. Diane Kocis, Senio

## ppy of Publication:

TICE OF PUBLICA-ÌN **TE OF NEW MEXICO** ERGY, MINERALS D NATURAL SOURCES DEPART-NT CONSERVATION **ISION** tice is hereby given it pursuant to New xico Water Quality ntrol Commission gulations (20.6.2.3106 AC), the following disarge permit applican(s) has been submitto the Director of the w Mexico Oil nservation Division MOCD"), 1220 S. nt Francis Drive,

505, Telephone (505) 5-3440: V-125) Jennifer owlton, of Agave ergy Company105. uth Fourth Street, esia N.M. 88210, has mitted a renewal olication for the previsly approved discharge n for their Penasco mpressor Station, ated in the SE/4 SE/4 Section 26, Township South, Range 25 East, IPM, Eddy County. e facility compresses ural gas for a small alized gathering sysn. Approximately 5 bbls/day of produced ter, 100 - 200 lons/year of engine plant and 100 lons/year of waste oil generated and stored onsite. Groundwater st likely to be affected a spill, leak or accintal discharge is at a oth of approximately D feet, with a total disved solids concentran of approximately 00 mg/L. Diane Kocis, Senior vironmental Specialist.

ing li feet, with a total dissolved solids concentration of may approximately 305 mg/L. Envir Chie (GW-150) Gold Pure 28 Cons compressor station, located in the NW/4 NW/4 of the a Section 28. Township 23 The South, Range 31 East, plete and a NMPM, Eddy County. The facility provides natuview ral gas compression for addri the local gathering sysa.m. tem. Approximately 20 Mon bbls/month of or m the N Condensate, 10 bbl/month of wash down http:/ water and 1000 m.us gallons/year of used oil ester are generated and stored of the in onsite. Groundwater draft most likely to be affected the N by a spill, leak or acciaddr Prior dental discharge is at a pose depth of approximately 160 - 200 feet, with a or m total dissolved solids con-Direc peric centration of approximately 305 mg/L. (30)(GW-115) Mr. Tom Hart, of pu 5801 Lovington Highway, notic Hobbs N.M. 88240, has estec mit c submitted a renewal that application for the previlic he ously approved discharge a pul plan for their Oil and Gas forth Service Company located hear in the Section 28, Township 17 South. hear Direc Range 26 East, NMPM, there Eddy County. The facility operates in support of offinter site services for oil and If no gas wells, including held, cementing and stimulaappr tion. Activities at this the r facility include maintebasè nance of equipment, avail aboveground storage of comi dry and liquid materials in publi drums, totes and tanks. direc Approximately 35,000 disat gallons of acid/caustics. perm 140,000 lbs of brines. tion i 100,000 gal/month of tiona water effluent are genermitte ated and stored in onsite. Para Groundwater most likely maci to be affected by a spill, tud e leak or accidental discom charge is at a depth of New approximately 30 feet, Mine with a total dissolved Resc solids concentration of (Dec approximately 510 - 1100 Mine mg/L. Natù All these discharge plans

ess,a daily newspaper duly qualified within the meaning of Chapter 167 of on Laws of the state of New Mexico for secutive week/days on the same

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	May 5, 2009	
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	May	2009
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	6/21/2/2	_
ly commis	sion expires:	
No	nga	
Public, E	ddy County, New Mexico	
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charge permit application(s) has been submitted to the Director of the New Mexico Oil **Conservation Division** ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440: (GW-125) Jennifer Knowlton, of Agave rgy Company105, th Fourth Street, sia N.M. 88210, has mitted a renewal ication for the previy approved discharge for their Penasco pressor Station, ted in the SE/4 SE/4 ection 26, Township South, Range 25 East, PM, Eddy County. facility compresses ral gas for a small lized gathering sys-Approximately 5 bls/day of produced er, 100 - 200 ons/vear of engine ant and 100 ons/year of waste oil penerated and stored site. Groundwater t likely to be affected spill, leak or accial discharge is at a h of approximately feet, with a total dised solids concentraof approximately 0 mg/L. Diane Kocis, Senior ronmental Specialist; Midstream, L.P., 370 Street, Suite 2500, ver Colorado, 80202 submitted a renewal cation for the previapproved discharge for their: (GW-144) h compressor station, ed in the SW/4 NW/4 ection 35, Township outh, Range 28 East, M, Eddy County. facility provides natuas compression for ocal gathering sys-Approximately 65 month of slop ondensate, 10 nonth of washdown r and 600 ns/year of used oil enerated and stored site. Groundwater likely to be affected by a spill, leak or accidental discharge is at a

by a oping round of acc. dental discharge is at a depth of approximately 160 - 200 feet, with a total dissolved solids concentration of approximately 305 mg/L. (GW-115) Mr. Tom Hart, 5801 Lovington Highway. Hobbs N.M. 88240, has submitted a renewal application for the previously approved discharge plan for their Oil and Gas Service Company located in the Section 28 Township 17 South, Range 26 East, NMPM, Eddy County. The facility operates in support of offsite services for oil and gas wells, including cementing and stimulation. Activities at this facility include maintenance of equipment, aboveground storage of dry and liquid materials in drums, totes and tanks. Approximately 35,000 gallons of acid/caustics, 140,000 lbs of brines, 100,000 gal/month of water effluent are generated and stored in onsite. Groundwater most likely to be affected by a spill. leak or accidental discharge is at a depth of approximately 30 feet, with a total dissolved solids concentration of approximately 510 - 1100 mg/L. All these discharge plans addresses how oilfield products and waste will be properly handled. stored, and disposed of. including how spills. leaks, and other accidental discharges to the surface will be managed in order to protect fresh water. The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be

Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en espan?ol, sirvase comunicarse por favor: New Mexico Energy, **Minerals and Natural Resources Department** (Depto. Del Energia, Minerals y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservacio n Del Petróleo), 1220 South St. Francis Drive, Santa Fe. New México (Contacto: Dorothy Phillips, 505-476-3461)

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 30th day of April 2009, STATE OF NEW MEXICC

**OIL CONSERVATION** DIVISION

SEAL

Mark Fesmire, Director

Published in the Artesia Daily Press, Artesia, NM May 5. 2009. -----

#### THE SANTA FE **NEW MEXICAN** Founded 1849

# AECEIVED

## 2009 MAY 26 PM 1 13

NM Oil Conservation Div Attn: Leonard Lowe 1220 S St Francis Dr Santa Fe NM 87505

ALTERNATE ACCOUN	NT: 56689
AD NUMBER: 0028714	0 ACCOUNT: 00002212
LEGAL NO: 87322	P.O. #: 52100-13759
377 LINES 1 TIME(S)	0.00
AFFIDAVIT:	0.00
TAX:	0.00
TOTAL:	0.00

#### AFFIDAVIT OF PUBLICATION

#### STATE OF NEW MEXICO COUNTY OF SANTA FE

I, V. Wright, being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication # 87322 a copy of which is hereto attached was published in said newspaper 1 day(s) between 05/21/2009 and 05/21/2009 and that the notice was published in the newspaper proper and not in any supplement; the first date of publication being on the 21st day of May, 2009 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

#### LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this 21st day of May, 2009

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NOTICE OF PUBLICATION

STATE OF NEW MEXICO **ENERGY, MINERALS** AND NATURAL RESOURCES DEPARTMENT **OIL CONSERVATION** DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations Regulations (20.6.2.3106 NMAC), the following dis-charge permit appli-cation(s) has been submitted to the Di-rector of the New Mexico Oli Conserva-tion Division tion Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico Telephone 87505. (505) 476-3440:

(GW-125) Jennifer Knowiton, of Agave Energy Company105, South Fourth Street, Artesia N.M. 88210, has submitted a re-newal application for the previously approved discharge plan for their Penasco Compressor Station, located in the SE/4 SE/4 of Section 26, Township 18 South, Range 25 East, NMPM, Eddy County. The facillity compresses natural gas for a small localized gathering system. proximately 5 Apbbls/day of produced water, 100 - 200 gal-lons/year of engine coolant and 100 gal-lons/year of waste oil in onsider of waste of are generated and stored in onside. Groundwater most likely to be affected by a spill, leak or acci-dental discharge is at a depth of approxi-matchy 200 feet with mately 200 feet, with a total dissolved solids concentration of approximately 1500 mg/L.

(GW-383) Mr. Paul Na-varrette, District Man-ager Cudd Pumping Services, 1908 West Bender Blvd, Hobbs N.M., has submitted a new discharge plan application for the for their Oil and Gas Service Company at, lo-cated in the SW/4 SW/4 of Section 21, Township 18 South, Range 38 East, NMPM, Lea County. The facil-ity provides technical services to the oil and site. Groundwater gas, industry, and most likely to be af- if no public hearing is

ior Specialist, DCP Mid-stream, L.P., 370 17th Street, Suite 2500, Colorado, Denver 80202 has submitted a renewal application for the previously apdischarge proved plan for their:(GW-144) North compressor station, located in the SW/4 NW/4 of Section 35, Township 22 South, Range 28 East, NMPM, Eddy County. The fa-cility provides natural gas compression for the local gathering system. Approxi-mately 65 bbls/month of slop oil/Conden-sate, 10 bbl/month of of washdown water and 600 gallons/year of used oil are gener-ated and stored in onsite. Groundwater most likely to be af-fected by a spill, leak or accidental dis-charge is at a depth of approximately 16 feet, with a total dis-solved solids concen-tration of approxi-mately 305 mg/L. 16

(GW-150) Gold Pure 28 compressor station, located in the NW/4 NW/4 of Section 28, Township 23 South, Range 31 East, NMPM, Eddy County. The facility provides natural gas compression for the local gathering system. Approxi-mately 20 bbls/month of Condensate, 10 bbl/month of wash down water and 1000 gallons/year of used oil are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approxi-mately 160 - 200 feet, with a total dissolved solids concentration of approximately 305 mg/L.

(GW-115) Mr. Tom Hart, 5801 Lovington Highway, Hobbs N.M. Tom 88240, has submitted a renewal application for the previously ap-proved discharge plan for their Oil and Gas Service Company located in the Section located in the Section 28, Township 17 South, Range 26 East, NMPM, Eddy County. The facility operates in support of off-site services for oil and gas wells, including comonting and stimu cementing and stimulation. Activities at this facility include maintenance of equipment, above-ground storage of dry and liquid materials in drums, totes and tanks. Approximately 35,000 gallons of acid/caustics, 140,000 lbs of brines, 100,000 gal/month of water effluent are geners effluent are gener-ated and stored in on-

Environmental riched natural gas. ist, DCP Mid- Approximately 5400 L.P., 370 17th gals/day of waste wagals/day of waste wa-ter, 1100 bbls of lube oil and 110 - 130 gals/4 years of used oil are generated and stored in onsite Groundwater most likely to be affected by a spill, leak or acci-dental discharge is at a denth of annrai dental discharge is at a depth of approxi-mately 115 - 120 feet, with a total dissolved solids concentration of approximately 414 mg/L.

All these discharge plans addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the sur-face will be managed in order to protect fresh water.

The NMOCD has de termined that the ap-plication is adminis-tratively complete and has prepared a draft permit. The NMOCD will accept comments and state-ments of interest refacility-specific mail-ing list for persons who wish to receive future notices. Per-sons interested in obtaining further infor-mation, submitting mation, submitting comments or request-ing to be on a facility-specific mail-ing list for future no tices may contact the Environmental Bureau Chief of the Oil Con-servation Division at the address given above: The adminis-trative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m. Monday through Fri day, or may also be viewed at the NMOCD

web site http://www.emnrd.st ate.nm.us/ocd/. Per-sons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments of request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

(Depto. Del Energia, Minerals y Recursos Naturales de Nuevo México), Oll Conser-vation Division (Depto: Conserva-cio n Del Petróleo), 1220 South St Francis Drive, Santa Fe, New México (Contacto: Phillips. Dorothy 505-476-3461) GIVEN under the Seal

of New Mexico Oil Conservation Com-mission at Santa Fe, New Mexico, on this 30th day of April 2009.

> STATE OF NEW MEXICO OIL CONSERVATION DIVISION

Mark Fesmire, Director Legal #87322 Pub. May 21, 2009

SEAL

#### Lowe, Leonard, EMNRD

From: Sent: To: Subject: Lowe, Leonard, EMNRD Monday, March 23, 2009 3:41 PM 'Jennifer Knowlton' RE: GW-125 Administratively Complete for the Penasco Compressor Station

Jennifer,

Your submitted public notice has been approved for publishing by the OCD please translate in to Spanish and publish per the attached WQCC regulations.

Once published submit the proof of publication affidavit to the OCD.

llowe

Leonard Lowe

Environmental Engineer Oil Conservation Division/EMNRD 1220 S. St. Francis Drive Santa Fe, N.M. 87505 Office: 505-476-3492 Fax: 505-476-3462 E-mail: <u>leonard.lowe@state.nm.us</u> Website: <u>http://www.emnrd.state.nm.us/ocd/</u>

From: Jennifer Knowlton [mailto:jknowlton@yatespetroleum.com]
Sent: Friday, March 13, 2009 2:33 PM
To: Lowe, Leonard, EMNRD
Subject: RE: GW-125 Administratively Complete for the Penasco Compressor Station

Leonard,

Penasco is owned by Yates Petroleum Corporation and operated by Agave Energy Company. Just a small clarification. Attached is the public notice. Once approved, I will submit it to the Artesia paper.

Thanks, Jen

-----Original Message-----From: Lowe, Leonard, EMNRD [mailto:Leonard.Lowe@state.nm.us] Sent: Monday, March 09, 2009 2:06 PM To: Jennifer Knowlton Subject: GW-125 Administratively Complete for the Penasco Compressor Station

Ms. Jennifer Knowlton,

The OCD has determined your submitted application for the renewal of GW-125, Penasco compressor station to be Administratively Complete.

See attached files for complete notice.

Submit to the OCD a version of your applicant public notice for review by the OCD.

Thank you for your attention.

#### llowe

Leonard Lowe Environmental Engineer Oil Conservation Division/EMNRD 1220 S. St. Francis Drive Santa Fe, N.M. 87505 Office: 505-476-3492 Fax: 505-476-3462 E-mail: <u>leonard.lowe@state.nm.us</u> Website: http://www.emnrd.state.nm.us/ocd/

This email and any files transmitted with it are confidential and intended solely for the use of the individual or entity to whom they are addressed. If you have received this email in error please notify the system manager. This message contains confidential information and is intended only for the individual named. If you are not the named addressee you should not disseminate, distribute or copy this e-mail.

"Tto

This inbound email has been scanned by the MessageLabs Email Security System.

#### **D** PUBLIC NOTICE

Yates Petroleum Corporation, 105 South Fourth Street, Artesia, New Mexico 88210, has submitted an application to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division for a modified discharge plan permit (GW-125) for their Penasco Compressor Station located in the SE <sup>1</sup>/<sub>4</sub>, SE <sup>1</sup>/<sub>4</sub> of Section 26, Township 18S South, <sup>L</sup> Range 25 East in Eddy County, New Mexico. The facility is located south of Artesia on Kincaid Road approximately 3 miles west of Highway 285.

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6)

The facility provides compression, storing, and distribution of oil and gas related material. Materials generated or used at the facility include pipeline condensate liquid, new and used compressor lubrication oil, gear oil and oily waste water from engine or scrubber wash down. Approximately 50 bbls/day of wash down water, 100 gallons /year of used motor oil, and 100 bbls/year condensate/produced water is generated at the facility. All liquids utilized at the facility are stored in dedicated above ground storage tanks prior to offsite disposal or recycling at an OCD approved site. All storage tanks are within properly engineered and OCD approved secondary containments.

The aquifer most likely to be affected is 200 feet in depth, and the total dissolved solids concentration of this aquifer is approximately 1200 mg/l.

Any interested person or persons may obtain information; submit comments or request to be placed on a facility-specific mailing list for future notices by contacting Leonard Lowe at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3492. The OCD will accept comments and statements of interest regarding the 6renewal and will create a facility-specific mailing list for persons who wish to receive future notices.

Approved 3.23.09

How

## AGAVE ENERGY COMPANY

105 South Fourth Street

Artesia, New Mexico 88210

(505)748-4555

Fax (505) 748-4275

#### Via Certified Mail 7006 2150 0000 3855 1636

July 24, 2007

Wayne Price, Environmental Bureau Chief Oil Conservation Division 1220 St. Francis Drive Santa Fe, New Mexico 87505

#### **Re: Underground Wastewater Process Lines**

Agave Energy Company will be testing underground wastewater process lines before August 30, 2007 for the compressor facilities listed below. Due to personnel issues, we are unable to narrow the testing time any more than that. As per Condition 12.B of the various discharge permits, Agave is including the basic procedure and notifying OCD in advance of the tests. Agave will maintain all records of the tests.

	l de la companya de la	le la companya de la companya	~
	Facility Name	Permit Number	
	Penasco Compressor Station	GW 125	
and some of	Seven Rivers Compressor Station	GW 123	
	La Rue Compressor Station	GW 105	
	Foster Ranch Compressor Station	GW 104	1
	Red Bluff No 1 Compressor Station	GW 50-05	1
Ĭ.	Red Bluff No 2 Compressor Station	GW 50-07	Barrera
ри 	Red Bluff No 3 Compressor Station	GW 50-08	
à.	Bitter Lake Compressor Station	GW 50-01	2 <sup></sup>

Procedure for Testing Underground Wastewater Process Lines at Compressor Stations

- Block in the valves coming off of the compressor skids and the valve going into the skid drain tank.
- Once line is blocked in, hook up an air hose and gauge to the 1/2" valve in-between the block valves and pressure line up to 3 psi and hold for 30 minutes.
- If test fails, find the cause of failure and repair immediately.
- If it passes the test, remove gauge and airline, open all valves and put line back in service.

If you have any questions regarding this notification, please do not hesitate to call me at 505-748-4471 or email me at jknowlton@ypcnm.com.

Sincerely,

Jennifer Knowlton Environmental Engineer

### ACKNOWLEDGEMENT OF RECEIPT OF CHECK/CASH

J hereby acknowledge receipt of check No.	dated 3/27/07
or cash received on in the amount of \$	
from YAtes Petroleum Corp.	. <u>-</u>
for <u>GW-125</u>	
Submitted by: Lowrenge Romero Date:	4/18/07
Submitted to ASD by: Journ Rene - Date:	4/18/07
Received in ASD by: Date:	
Filing Fee New Facility Renewal	~
Modification Other	
Organization Code <u>521.07</u> Applicable FY <u>20</u>	
To be deposited in the Water Quality Management Fund.	
Full Payment or Annual Increment	

MARTIN YATES, III 1912 - 1985 FRANK W. YATES 1936 - 1986



S. P. YATES CHAIRMAN OF THE BOARD JOHN A. YATES PRESIDENT PEYTON YATES EXECUTIVE VICE PRESIDENT RANDY G. PATTERSON SECRETARY DENNIS G. KINSEY TREASURER

105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118 TELEPHONE (505) 748-1471

#### Via Certified Mail 7006 2150 0000 3855 1551

April 10, 2007

NMOCD 1220 South St. Francis Drive Santa Fe, New Mexico 87505

#### Re: Penasco Compressor Station Discharge Plan GW-124 (25 Renewal

To Whom It May Concern:

Enclosed, please find the renewal application for the Penasco Compressor Station, GW-124. The current discharge permit expires on August 17, 2007. Section 3106.F states that if the applicant submits the renewal application at least 120 days before the discharge plan expires, the existing discharge plan will not expire until the application for renewal has been approved or disapproved.

I have attached the draft public notice that we propose publishing in the Artesia Daily News once the application has been ruled administratively complete. Also attached, please find a check for the application fee of \$100.00

If you have any other questions regarding this information, please do not hesitate to email me at <u>jknowlton@ypcnm.com</u> call me at 505-748-4471.

Sincerely,

Innifi

Jennifer Knowlton Environmental Engineer

Cc: OCD District II, Artesia

SWN APR IS AM 3 10

(corres 041007.doc)

OIL CONSERVATION DIVISION DISCHARGE PLAN GW-125 RENEWAL YATES PETROLEUM CORPORATION PENASCO COMPRESSOR STATION



April 10, 2007

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Revised June 10, 2003

Submit Original Plus 1 Copy to Santa Fe 1 Copy to Appropriate District Office

#### DISCHARGE PLAN APPLICATION FOR SERVICE COMPANIES, GAS PLANTS, REFINERIES, COMPRESSOR, GEOTHERMAL FACILITES AND CRUDE OIL PUMP STATIONS

(Refer to the OCD Guidelines for assistance in completing the application)

	New	$\boxtimes$	Renewal		Modification		
١.	Type:	Compre	essor Station			 	 
2.	Operat	or: <u>Aga</u>	ive Energy Co	ompan	У		 
	Addre	ss: <u>105</u>	South Fourth	Street	Artesia NM 88210		

Contact Person: Jennifer Knowlton Phone: 505-748-4471

3. Location: <u>SE/4</u> <u>SE/4</u> Section <u>26</u> Township <u>18S</u> Range <u>25E</u> Submit large scale topographic map showing exact location.

- 4. Attach the name, telephone number and address of the landowner of the facility site.
- 5. Attach the description of the facility with a diagram indicating location of fences, pits, dikes and tanks on the facility.
- 6. Attach a description of all materials stored or used at the facility.
- 7. Attach a description of present sources of effluent and waste solids. Average quality and daily volume of waste water must be included.
- 8. Attach a description of current liquid and solid waste collection/treatment/disposal procedures.
- 9. Attach a description of proposed modifications to existing collection/treatment/disposal systems.
- 10. Attach a routine inspection and maintenance plan to ensure permit compliance.
- 11. Attach a contingency plan for reporting and clean-up of spills or releases.
- 12. Attach geological/hydrological information for the facility. Depth to and quality of ground water must be included.
- 13. Attach a facility closure plan, and other information as is necessary to demonstrate compliance with any other OCD rules, regulations and/or orders.

14. CERTIFICATION: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: <u>Jennifer Knowlton</u>	
Signature: Opnnifu Knnulton	
E-mail Address: jknowlton@ypcnm.com	

Title: Environmental Engineer

Date: 4/10/2007

Yates Petroleum Corporation Penasco Compressor Station Discharge Permit GW-125 Renewal April 10, 2007 Page 1 of 2

- 1. Type: Compressor Station
- Owner: Yates Petroleum Corporation Operator: Agave Energy Company Address: 105 South Fourth Street Artesia NM 88210 Contact Person: Jennifer Knowlton Phone: 505-748-4471
- 3. Location: SE/4 SE/4 Section 26 Township 18S Range 25E

Go South of Artesia, N.M. on Highway 285 approximately 9.2 miles to Kincaid Road. Turn right (West) on Kincaid Road and go 3.0 miles to compressor station site. The Penasco Compressor Station is just west of the Agave Dagger Draw Gas Plant.

4. Landowner: Yates Petroleum Corporation

5. The Penasco Compressor Station is part of a small localized gas gathering system that gathers sweet gas from multiple wells in the area and compresses this gas for delivery to a main line. The SIC code for the facility is 4922. The facility consists of several compressor engines, several small storage tanks, and various pumps, meters, and ancillary equipment. A plot plan is attached. There are several compressor engines located onsite that are permanently shut down.

- 6. Materials Stored or Used at Facility:
  - 1. TK 1: 500 barrel condensate
  - 2. TK 2: 500 barrel condensate
  - 3. TK 3: 250 barrel condensate
  - 4. TK 4: 250 barrel condensate
  - 5. TK 5: 210 barrel waste water
  - 6. TK 6: 750 gallon ambitrol
  - 7. TK 7: 1500 gallon lube oil
  - 8. TK 8: 750 gallon used ambitrol
  - 9. TK 9: 1500 gallon ambitrol
  - 10. TK 10: 750 gallon used ambitrol
  - 11. TK 11: 1500 gallon lube oil
  - 12. TK 12: 210 barrel methanol
- 7. Present Sources of Effluent and Waste Solids:
  - 1. Inlet separator 5 to 50 BPD of produced water and condensate, RCRA exempt
  - 2. Engine cooling water 100 to 200 gallons per year, RCRA exempt
  - 3. Waste engine oil up to 1000 gallons per year, RCRA non-Exempt
  - 4. Oily waste water up to 500 gallons per year, RCRA non-Exempt
  - 5. Engine filters up to 50 per year, RCRA non-Exempt

8. Current Liquid and Solid Waste Collection, Treatment and Disposal Procedures: The hydrocarbons from the inlet separators are stored in two above ground 500 barrel storage tanks. The

Yates Petroleum Corporation Penasco Compressor Station Discharge Permit GW-125 Renewal April 10, 2007 Page 2 of 2

contents are transported via truck to Navajo Refinery. Waste oil and produced water from the low pressure system are periodically stored in the south tanks. Contents are transferred via pipeline to the Dayton Townsite #1 injection well.

The produced water is transferred via pipeline and is injected into Yates Petroleum's Dayton Townsite #1 injection well. This is an OCD approved Class II injection well as per ORDER #R-7600 dated July 11, 1984.

Waste oil and antifreeze are stored in double-hulled buried waste tanks. The contents of these tanks are transferred via pipeline to the Dayton Townsite #1 injection well for disposal. In the event of a spill within the containment, the spill is pumped out of the containment with a sump pump and disposed of according to the type of liquid as described above. If the spill occurs on the ground, the soil is removed from site with the proper excavation equipment.

9. Proposed Modifications to existing Collection, Treatment and Disposal Systems: At this time, there are no proposed modifications to the existing collection, treatment, or disposal system.

10. Inspection and Maintenance Plan:

a. Company personnel make daily inspections of the site during normal business hours. Malfunctions or breakdowns are noted and repaired.

b. Any repair work that is needed is performed as required.

c. A regular maintenance program is diligently carried out on all on-site equipment.

11. Plan for reporting and Cleanup of Spills or Releases:

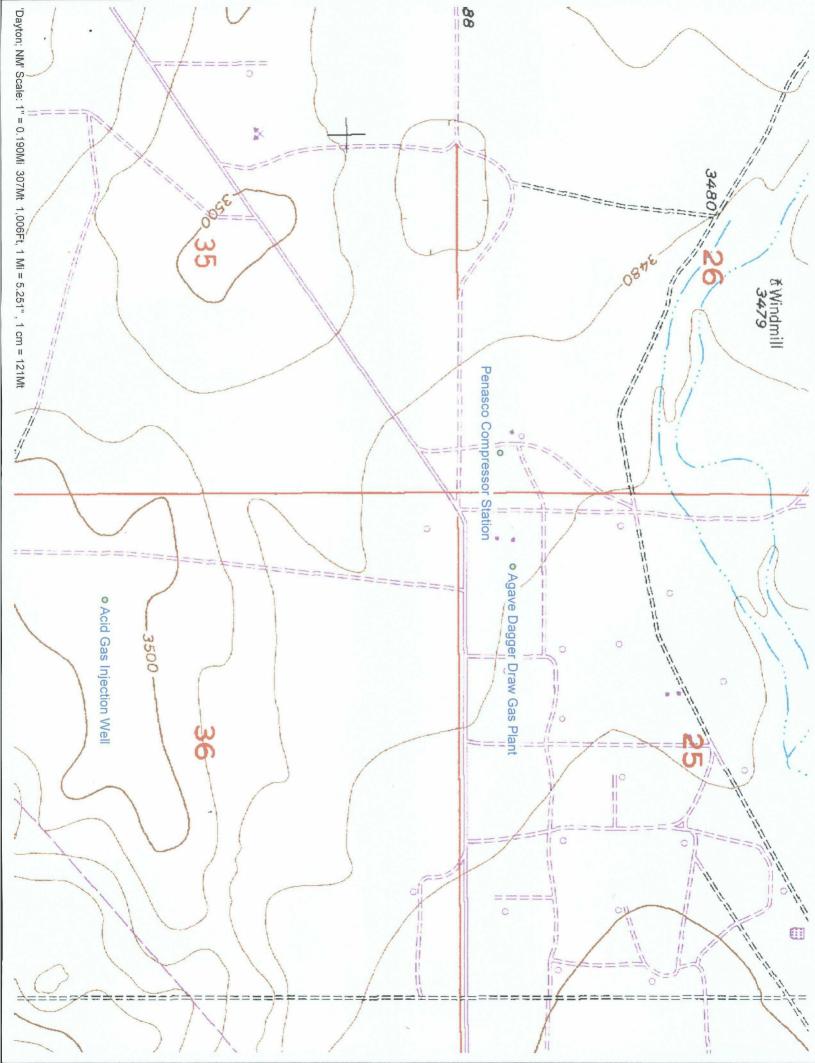
a. Standard company policy is to immediately secure the area to insure the safety of personnel and the public.

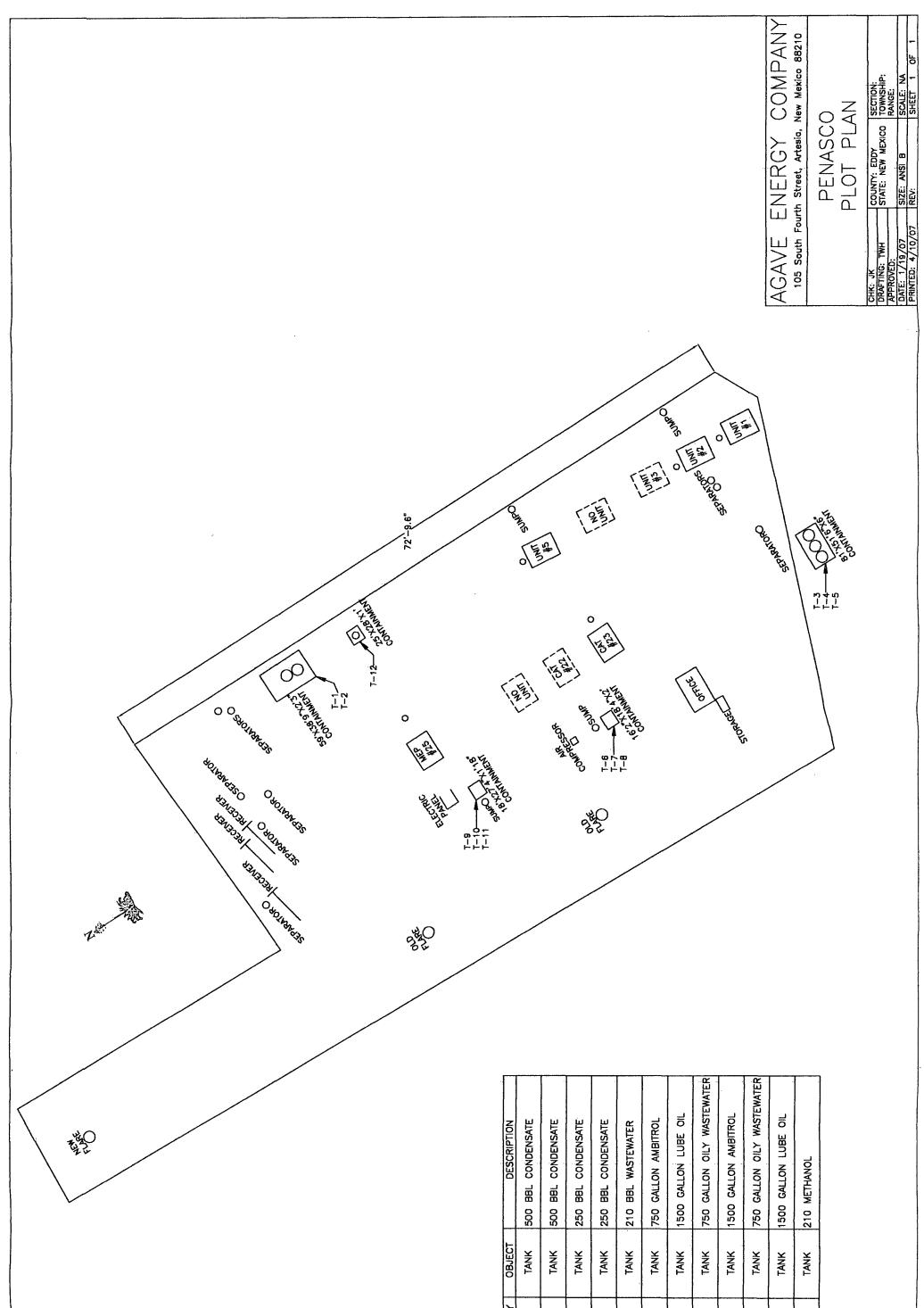
b. Employees and contract personnel are dispatched to the spill area with necessary equipment and materials necessary to control and contain the spill and initiate clean-up program as soon as practicable.

c. Notification and any necessary follow-up reports will be made to the appropriate agencies (BLM, OCD, etc) pursuant to regulations.

12. Geologic and Hydrological Information: There are two fresh water wells onsite, one owned by Yates Petroleum Corporation (RA 05344) and one owned by Agave Energy Company (RA 05233). Estimated depth to groundwater is 200 feet. The approximate total dissolved solids content in the groundwater is 1500 mg/L. The surrounding terrain consists of gentle rolling hills marked with outcrops of caliche. The soils consist of silty clay loams and silt loams. The present surface is subject to colluvial processes and drainage to the northeast. The area is primarily rangeland consisting of creosote bush, yucca, broom snakeweed, dogweed, fluff grass and burrograss. The site is not located in a floodplain and no danger of flooding exists.

13. Facility Closure Plan: At this time, there are no plans to close the facility. The facility will operate for the foreseeable future. In the event that this changes, notice will be sent to the Oil Conservation Division and closure plans will be formulated.





ITEM	Fe	OBJECT	DESCRIPTION
TK 1	٦	TANK	500 BBL CONDENSATE
TK 2	1	TANK	500 BBL CONDENSATE
TK 3	-	TANK	250 BBL CONDENSATE
TK 4	•	TANK	250 BBL CONDENSATE
TK 5	-	TANK	210 BBL WASTEWATER
TK 6	1	TANK	750 GALLON AMBITROL
TK 7	-	TANK	1500 GALLON LUBE OIL
TK 8	1	TANK	750 GALLON OILY WASTEWATER
TK 9	1	TANK	1500 GALLON AMBITROL
TK 10	1	TANK	750 GALLON OILY WASTEWATER
тк 11	-	TANK	1500 GALLON LUBE OIL
TK 12	-	TANK	210 METHANOL

GW-125 Public Notice Penasco Compressor Station

**Yates Petroleum Corporation** announces its intent to apply to the New Mexico Oil Conservation Division for renewal of its discharge permit. This notice is a requirement according to New Mexico Water Quality Control Commission Regulations as per 20.6.2.3108 NMAC.

The approximate location for the facility known as, the <u>Penasco Compressor Station</u> is the SE ¼ of the SE ¼ of Section 26, Township 18S, Range 25E in Eddy County. The facility is located south of Artesia on Kincaid Road approximately 3 miles west of Highway 285.

The Penasco Compressor Station is part of a small localized gas gathering system that gathers sweet gas from multiple wells in the area and compresses this gas for delivery to a main line. The facility consists of two Caterpillar G3516 compressor engines, several small storage tanks, and various pumps, meters, and ancillary equipment.

Present sources of effluent and waste solids: include 5 to 100 barrels per day of produced water and condensate; 100 to 200 gallons per year of engine cooling water; up to 1000 gallons per year of waste engine oil; up to 500 gallons per year of oily wastewater; and approximately 50 engine filters per year. There are two fresh water well located onsite. Estimated depth to groundwater is 200 feet thus groundwater will not be impacted by this site. The approximate total dissolved solids content in the groundwater is 1500 mg/L. Produced fluid is piped to a separator. The separator routes hydrocarbons to an oil storage tank and produced water is injected into an approved injection well. Waste oil and antifreeze are removed from the site and trucked to an approved injection well.

The owner and/or operator of the Plant is: Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210 (505) 748-4555

Please contact Brad Jones, (505) 476-3487 at the Oil Conservation Division, 1220 South St. Francis Dr. Santa Fe, NM 87505 if you wish to obtain information, submit comments, or request to be placed on a facility-specific mailing list for future notices.

The Oil Conservation Division will accept comments and statements of interest regarding the application and will create a facility specific mailing list for persons who wish to receive future notices.