GW - 050-01

GENERAL CORRESPONDENCE

YEAR(S): 2007 - 2009

Affidavit of Publication No. 20902			
STATE OF NEW MEXIC	00		
County of Eddy:			
GARY D. SCOTT		being duly	
sworn,says: That he is th	ne <u>PUBLISHER</u>	of The	
Artesia Daily Press, a da	aily newspaper of general		
circulation, published in	English at Artesia, said county		
and county and state, ar	nd that the here to attached		
	Legal Notice		
was published in a regul	ar and entire issue of the said		
Artesia Daily Press a dai	ily newspaper duly qualified		
for that purpose within th	ne meaning of Chapter 167 of		
the 1937 Session Laws	of the state of New Mexico for		
1 Consecutive	week/days on the same		
day as follows:			
First Publication	November 3, 2009		
Second Publication		· · · · .	
Third Publication	1	··-	
Fourth Publication	0/		
Fifth Publication	of Sept		
Subscribed and sworn to	before me this		
3 Day	November	2009	
OFFICIA Jo Morg NOTARY			

Eddy County, New Mexico

Copy of Publication:

NOTICE OF PUBLICA-TION STATE OF NEW MEXICO **ENERGY, MINERALS** AND NATURAL RESOURCES DEPART-MENT OIL CONSERVATION DIVISION Notice is hereby given that pursuant to New **Mexico Water Quality** Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440: Jennifer Knowlton, of ' Agave Energy Company105, South

Fourth Street, Artesia N.M. 88210, has submitted a renewal application for the previously approved discharge plan for the following (These recently renewed permits were rescinded and are being reprocessed): (GW-050-1) Bitter Lake Compressor Station, located in the NE/4 SW/4 of Section 10, Township 9 South, Range 25 East. NMPM, Chaves County. The facility compresses natural gas for a small localized gathering system. Approximately 700 bbls/day of wash down water, 500 gallons/vr of used motor oil and 100bbls/year of condensate are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 10 - 60 feet, with a total dissolved solids concentration of approximately 600 - 2600 mg/L. (GW-050-5) Red Bluff # 1

Compressor Station,

located in the SE/4 SE/4

natural gas for a small localized gathering system. Approximately 700 bbis/day of wash down water, 500 gallons/yr of used motor oil and 100bbls/year of condensate are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 52 - 238 feet, with a total dissolved solids concentration of approximately 600 - 2600 mg/L. . (GW-125) Penasco Compressor Station. located in the SE/4 SE/4 of Section 26, Township 18 South, Range 25 East, NMPM, Eddy County. The facility compresses natural gas for a small localized gathering system. Approximately 5 -50 bbls/day of produced water, 100 - 200 gallons/year of engine coolant and 100 gallons/year of waste oil are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 200 feet. with a total dissolved solids concentration of approximately 1500 mg/L. The discharge plan addresses how oilfield products and waste will be properly handled. stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water. The NMOCD has determined that the application is administratively complete and has prepared a

draft permit. The

NMOCD will accept com-

ments and statements of

application and will create

a facility-specific mailing

list for persons who wish

to receive future notices.

Persons interested in

interest regarding this

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Affidavit of Publication

20902

STATE OF NEW MEXICO

County of Eddy:

GARY D. SCOTT

sworn, says: That he is the

being duly

of The

PUBLISHER

Artesia Daily Press, a daily newspaper of general

circulation, published in English at Artesia, said county

and county and state, and that the here to attached

Legal Notice

was published in a regular and entire issue of the said

Artesia Daily Press, a daily newspaper duly qualified

for that purpose within the meaning of Chapter 167 of

the 1937 Session Laws of the state of New Mexico for

1 Consecutive week/days on the same

Fourth Street, Artesia

day as follows:

First Publication

November 3, 2009

Second Publication

Third Publication

Fourth Publication,

Fifth Publication,

Subscribed and sworn to before me this

Copy of Publication:

STATE OF NEW MEXICO Saint Francis Drive, Santa Regulations (20.6.2.3106 NMAC), the following dis-RESOURCES DEPART. led to the Director of the OIL CONSERVATION iion(s) has been submit-Fe, New Mexico 87505, NOTICE OF PUBLICA-ENERGY, MINERALS charge permit applica-Notice is hereby given Conservation Division Jennifer Knowlton, of Mexico Water Quality elephone (505) 476that pursuant to New ("NMOCD"), 1220 S. Control Commission Company 105, South AND NATURAL New Mexico Oil Agave Energy NOISIAID MENT

of Section 10, Township 9 ocated in the NE/4 SW/4 recently renewed permits ed a renewal application approved discharge plan N.M. 88210, has submitem. Approximately 700 were rescinded and are for the following (These GW-050-1) Bitter Lake NMPM, Chaves County. The facility compresses ocalized gathering sysobls/day of wash down South, Range 25 East, natural gas for a small Compressor Station, being reprocessed): for the previously

eet, with a total dissolved approximately 600 - 2600 tem. Approximately 700 Groundwater most likely localized gathering sys-100bbls/year of condensate are generated and water, 500 gallons/yr of approximately 52 - 238 to be affected by a spill bbls/day of wash down charge is at a depth of solids concentration of natural gas for a small leak or accidental disused motor oil and stored in onsite.

18 South, Range 25 East, located in the SE/4 SE/4 of Section 26, Township 50 bbls/day of produced The facility compresses localized gathering sysiem. Approximately 5 natural gas for a small gallons/year of engine NMPM, Eddy County. Compressor Station, (GW-125) Penasco water, 100 - 200 coolant and 100

Petróleo), 1220 South St. Conservacio n Del by a spill, leak or accidental discharge is at a depth are generated and stored of approximately 200 feet, approximately 1500 mg/L. most likely to be affected eaks, and other accidengallons/year of waste oil stored, and disposed of, n onsite. Groundwater products and waste will solids concentration of addresses how oilfield with a total dissolved be properly handled, The discharge plan ncluding how spills,

nearing should be held. # nearing will be held if the Prior to ruling on any pro Director shall allow a per persons may submit com hearing. Requests for a there is significant public or major modification, the publication of this notice, ments or request that Director determines that forth the reasons why a posed discharge permit od of at least thirty (30) during which interested public hearing shall set NMOCD hold a public if no public hearing is address given above. days after the date of nterest.

he permit application and México), Oil Conservation approve or disapprove the will approve or disapprove received. If a public hearnación sobre esta solicilud en espan?ol, sirvase information submitted at on information available, based on information in Para obtener más inforproposed permit based including all comments ing is held, the director Resources Department comunicarse por favor; held, the Director will New Mexico Energy, Minerals and Natural Minerals y Recursos he proposed permit (Depto. Del Energia, Naturales de Nuevo Division (Depto. the hearing.

bbls/day of wash down water, 500 gallons/yr of used motor oil and 100bbls/year of condensate are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 10 - 60 feet, with a total dissolved solids concentration of approximately 600 - 2600 ma/L. Compressor Station,

(GW-050-5) Red Bluff # 1 located in the SE/4 SE/4 of Section 34; Township 7 South, Range 25 East, NMPM, Eddy County. The facility compresses natural gas for a small localized gathering system. Approximately 700 bbls/day of wash down water, 500 gallons/yr of used motor oil and 100bbls/year of condensate are generated and stored in onsite Groundwater most likely

Groundwater most likely to be affected by a spill; leak or accidental discharge is at a depth of approximately 21 - 109 feet; with a total dissolved solids concentration of approximately 600 - 2600 mg/L.

(GW-050-7) Red Bluff # 2: Compressor Station. located in the NE/4 SE/4 of Section 2, Township 8 South, Range 25 East, NMPM, Eddy County. The facility compresses natural gas for a small localized gathering system. Approximately 700 bbls/day of wash down water, 500 gallons/yr of used motor oil and 100bbls/year of condensate are generated and stored in onsite. Groundwater most likely to be affected by a spill. leak or accidental disa charge is at a depth of approximately 52 - 238 feet, with a total dissolved solids: concentration: ofapproximately 600 2600 ma/L. (GW-050-8) Red:Bluff:#-2 Compressor Station,

located in the NE/4 SE/4 of Section 10, Township 10 South, Range 25 East; NMPM, Eddy County.

reaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish: to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m. Monday through Friday, or may also be viewed at the NMOCD web site http://www.emnrd.state.n.

m.us/ocd/...Persons inter-

of the application and

draft permit may contact:

the NMOCD at the

ested in obtaining a copy

Francis Drive, Santa Fe, New México (Contacto: Dorothy Phillips, 505-476-3461).
GIVEN under the Seal of New México Oil.
Conservation
Commission at Santa Fe, New México, on this 25 day of September 2009.
STATE OF NEW MEXICO OIL CONSERVATION DIVISION S.E.A.

Mark Fesmire, Director Published in the Artesia Daily Press, Artesia, NM November 3, 2009 Legal No. 20902

THE SANTA FE MON Q PM 3 05 NEW = MEXICAN Founded 1849

NM EMNRD OIL CONSERV 1220 S ST FRANCIS DR SANTA FE NM 87505

ALTERNATE ACCOUNT: 56689

AD NUMBER: 00302318 ACCOUNT: 00002212

LEGAL NO: 88273

P.O. #:

184 LINES 1 TIME(S)

135.45

AFFIDAVIT:

7.00

TAX:

11.49

17

TOTAL:

153.94

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO COUNTY OF SANTA FE

I, V. Wright, being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication # 88273 a copy of which is hereto attached was published in said newspaper 1 day(s) between 11/05/2009 and 11/05/2009 and that the notice was published in the newspaper proper and not in any supplement; the first date of publication being on the 5th day of November, 2009 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this 5th day of November, 2009

1 1 1

Commission Expires

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC) the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe New Mexico 87505, Telephone (505):476-3440:

/Jennifer*Knowlton, of Agave\Energy_Com-pany105, South Fourth Street, Artesia N.M. 88210, has submitted a renewal application for the previously approved discharge plan for the following (These recently renewed permits were re-scinded and are being reprocessed):

(GW-050-1) Bitter Lake Compressor Station, located in the NE/4 SW/4 of Section 10, Township 9 South, Range 25 East, NMPM, Chaves County. The facility compresses natural gas for a small localized gathering system. Approximately 700 bbls/day of wash down water, 500 gallons/yr of used motor oil and 100bbls/year of condensate are generated and stored in onsite. Groundwater ated and stored in consite. (Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 10,-460 feet, with a total dissolved solids concentration of approximately 600-2600 mg/L

(GW-050-5) Red Bluff # 1. Compressor Station, located in the SE /4: SE /4: of Section 34. Township 74. South, Range 25 East, NMPM, Seddy County. The facility compresses natural gas for a small localized gathering system. Approximately 700 bbls/day of wash down water, 500 gallons/yr. of used motor oil and 100bbls/year of condensate are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak

or accidental discharge is at a depth of approximately 21 - 109 feet, with a total dissolved solids concentration of approximately 600 - 2600 mg/L.

(GW-050-7) Red Bluff # 2 Compressor Sta-tion, located in the NE/4 SE/4 of Section 2, Township /8 South, Range 25 East, NMPM, Eddy County. The Hacility com-presses natural gas for a small localized presses natural gas for a small localized gathering isystem. Approximately '700. bbls/day of wash down water, 500 gallons/yr, of used motor oil and 100bbls/year of condensate are generated and stored in onsite. Groundwater, most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 52 - 238 feet, with a total dissolved 'solids concentration of approximately 600-2600 mg/L.

(GW-050-8) Red Bluff # 2/Compressor Station, located in the NE/8.5/4 of Section 10, Township 10 South, Range 25 East, NMPM, Eddy County. The facility compresses natural jass for a small localized gathering system. Approximately 700 bbls/day of wash down water, 500 gallons/yr of downship of condensate are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 52 - 238 feet, with a total dissolved solids, concentration of approximately 600: 2600 mg/L;

proximately 600- 2600 mg/L

(GW-125) Penasco Compressor Station, located in the SE/4 SE/4 of Section 26, Township 18" South, Range 25 East, NMPM, Eddy County. The facility compresses natural gas for a small localized gathering system. Approximately 5'- 50 bbls/day of produced water, 100 - 200 gallons/year of engine coolant and 100 gallons/year of waste oil are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 200 feet, with a total dissolved solids concentration of approximately 1500 mg/L.

The discharge plan addresses how oil-field models.

The discharge plan addresses how oil-field products and waste will be prop-erly handled, stored, and disposed of, in-cluding how spills, leaks, and other, acci-dental discharges to the surface will be managed in order to protect fresh water.

The NMOCD nast determined the scomplete and has spreaded and the scomplete and has spreaded as draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to create to the facility specific mailing is the properson of the submitting comments or requesting to be on a facility-specific mailing list for future notices. facility-specific mailing list for future no-tices may contact the Environmental Bu-reau Chief of the Oil Conservation Divi-sion at the address given above. The ad-ministrative completeness determina-tion and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOCD web site

isite
http://www.emnrd.state.inm.us/ocd/.
Persons iinterested in obtaining a copy
of the application and draft permit may
contact the NMOCD at the address given
above. Prior to ruling on any proposed
discharge permit or major modification,
the Director shall allow a period of at
least thirty (30) days after the date of
publication of this notice, during which
interested persons may submit comments for, request that INMOCD hold a
public hearing. Requests for a public
hearing should be held. A hearing will be
held if the Director determines that
there is significant public interest. http://www.emnrd.state.nm.us/ocd/.

If no public hearing is held, the Director in no sublic meaning is including birector will approve or disapprove the proposed permit based on information available, including all comments received all a public hearing is held, the director will approve the proposed permit based on information in the proposed permit based on information in the permit application and information submit-ted at the hearing.

Para obtener más información sobre esta solicituden espan ol, sirvase comunic-arse por favor. New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energia, Minerals y Re-

cursos Naturales de Nuevo México), Oil Conservațion Division (Depto, Conserva-cio în Del-Petróleo), 1220 South St. Fran-cis Drive, Santa Fe, New México (Con-tacto: Dorothy Phillips, 505-476-3461)

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 25 day of Septem-ber 2009 New Mexico, of this 25. day of september 2009.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

Silver M. S'E/A L Mark Fesmire, Director Legal#88273 Pub. November 5, 2009

Affidavit of Publication

NO.

20594

STATE OF NEW MEXICO

County of Eddy:

GARY D. SCOTT

being duly

sworn, says: That he is the

PUBLISHER of The

Artesia Daily Press, a daily newspaper of general circulation, published in English at Artesia, said county and county and state, and that the here to attached

Legal Notice

was published in a regular and entire issue of the said
Artesia Daily Press,a daily newspaper duly qualified
for that purpose within the meaning of Chapter 167 of
the 1937 Session Laws of the state of New Mexico for

1 Consecutive week/days on the same

day as follows:

First Publication

March 8, 2009

Second Publication

Third Publication

Fourth Publication

Fifth Publication

Subscribed and sworn to before me this

8 Dav

March

2009



OFFICIAL SEAL Jo Morgan NOTARY PUBLIC-STATE OF NEW MEXICO

My commission expires:

Notary Public, Eddy County, New Mexico

Copy of Publication:

NOTICE OF PUBLICA-TION STATE OF NEW MEY

STATE OF NEW MEXI-CO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico: Water Quality Control Commission Rie quilations (20.6.2.3106 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

Jennifer Knowlton, of Agave Energy Company 105, South Fourth Street, Artesia N.M. 88210, has submitted renewal applications for the previously approved discharge plan for the following:

(GW-050-1)) Bitter Lake Compressor Station, located in the NE/4 SW/4 of Section 10, Township 9 South, Range 25 East, NMPM,

Chaves County. The facility compresses natural gas for a small localized gathering system. Approximately 700 bbls/day of wash down water, 500 gallons/yr of used motor oil and 100bbls/year of condensate are generated and stored in onsite. These fluids are not to be intentionally discharged the ground. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 10 - 60 feet, with a total dissolved solids concentration of approximately 600 - 2600 mg/L.

(GW-050-5) Red Bluff # 1 Compressor Station, located in the SE/4 SE/4 of Section 34, Township 7 South, Range 25 East, NMPM, Eddy County. The facility compresses natural gas for a small localized gathering system. Approximately 700 bbls/day of wash down water, 500 gallons/yr of used motor oil and 100bbls/year of condensate are generated and stored in onsite. These fluids are not to be intentionally discharged the ground. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 21 - 109 feet, with a total dissolved solids concentration of approximately 600 - 2600 mg/L.

(GW-050-7) Red Bluff # 2 Compressor Station, located in the NE/4 SE/4 of Section 2, Township 8 South Range 25 East, NMPM, Eddy County. The facility compresses natural gas for a small localized gathering system. Approximately 700 bbls/day of wash down water, 500 gallons/yr of

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(GW-050-8) Red Bluff # 3 Compressor Station. located in the NE/4 SE/4 of Section 10. Township 10 South. Range 25 East, NMPM. Eddy County. The facility compresses natural gas for a small localized gathering system. Approximately 700 bbls/day of wash down water, 500 gallons/yr of used motor oil and 100bbls/year of condensate are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 52 - 238 feet with a total dis- Recursos Naturales de

requesting to be only facility-specific mailing list for future notices contact the may Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administracompleteness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the site **NMOCD** web http://www.emnrd.state. nm.us/ocd/. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments for request that NMOCD hold a hearing. public Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más inforsobre esta mación solicitud en espan?ol, sirvase comunicarse por favor: New Mexico Energy, Minerals and Natural -Resources Department (Depto. Del Energia, Minerals v



Affidavit of Publication

NO. 20594	
ATE OF NEW MEXICO	
unty of Eddy:	•
ARY D. SCOTT	being duly
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bscribed and sworn to before me this	
8 Day March OFFICIAL SEAL Jo Morgan NOTARY PUBLIC-STATE OF NEW MEXICO My commission expires: Ale Alo 2	2009

Notary Public, Eddy County, New Mexico

Copy of Publication:

NOTICE OF PUBLICA-TION STATE OF NEW MEXI-CO ENERGY, MINERALS AND * NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20:6:2:3106 NMAC). the following discharge permit application(s) has been submitted to the Director of the New Mexico Conservation Division

87505: Telephone (505)
476-3440:

Jennifer Knowlton, of
Agave Energy
Company 105: South
Fourth Street, Artesia
N.M. 88210: has submitted renewal applications for the previously
approved discharge
plan for the following:

("NMOCD"), 1220 S.

Saint Francis Drive.

Santa Fe, New Mexico

plan for the following:
(GW-050-1)) Bitter Lake
Compressor Station,
located in the NE/4
SW/4 of Section 10,
Township 9 South,
Range 25 East, NMPM,

Chaves County. The facility compresses natural gas for a small localized gathering system. Approximately 700 bbls/day of wash down water, 500 gallons/yr of used motor oil and 100bbls/year of condensate are generated and stored in onsite. These fluids are not to be intentionally discharged the ground. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 10 - 60 feet, with a total dissolved solids concentration of approximately 600 - 2600 mg/L.

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Scott	
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ATE OF NEW MEXICO pires: 6/26/2012	

unty, New Mexico

Fourth Street Artesia hty compresses natural N.M. 88210, has submitted renewal applications for the previously approved discharge plan for the following: (GW-050-1)/ Bitter Lake Compressor Station, located in the NE/4 SW/4 of Section 10, Township ... 9 South, Range 25 East, NMPM,

gas for a small localized gathering Approximately bbls/day of wash down water, 500 gallons/yr of used motor oil and 100bbls/year of condensate are generated and stored in onsite. These fluids are not to be intentionally discharged to 📜 the ground. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 21 - 109 feet, with a total dissolved solids concentration of approximately 600 - 2600 mg/L.

(GW-050-7) Red Bluff # 2 Compressor Station, located in the NE/4 SE/4 of Section 2, Township 8 South, Range 25 East, NMPM, Eddy County. The facility compresses natural gas for a small localized gathering system. Approximately 700 bbis/day of wash down water, 500 gallons/yr of used motor oil and 100bbls/year of condensate are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 52 - 238 feet, with a total dissolved solids concentration of approximately 600 - 2600 mg/L.

(GW-050-8) Red Bluff # Compressor Station. located in the NE/4 SE/4 of Section 10, Township 10 South, Range 25 East, NMPM, Eddy County. The facility compresses natural gas for a small localized gathering system. Approximately 700 bbls/day of wash down water, 500 gallons/yr of used motor oil and 100bbls/year of condensate are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 52 - 238 feet with a total disrequesting to be one as facility-specific mailing list for future notices may contact Environmental Bureau Oil Chief of the Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOCD web site http://www.emnrd.state. nm.us/ocd/. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre solicitud en espan?ol, sirvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Minerals y Energia, Recursos Naturales de



Affidavit of Dublication

	PUBLISHER	being duly
GARY D. SCOTT sworn, says: That he is the	PUBLISHER	being duly
sworn,says: That he is the	PUBLISHER	being duly
, ·	PUBLISHER	
		of The
Artesia Daily Press, a daily newspaper of gene	eral	
circulation, published in English at Artesia, said	d county	
and county and state, and that the here to atta	iched	
Legal Notice		
was published in a regular and entire issue of	the said	
Artesia Daily Press,a daily newspaper duly qua	alified	
for that purpose within the meaning of Chapter	r 167 of	
the 1937 Session Laws of the state of New Mo	exico for	
1 Consecutive week/days on the sa	ame	
day as follows:		
First Publication March 8, 2009		
Second Publication		
Third Publication		
Fourth Publication	····	
Fifth Publication May W M	M	
Subscribed and sworn to before me this		
8 Day March		2009
OFFICIAL SEAL. Jo Morgan		,
NOTARY PUBLIC-STATE OF NEW	MEXICO	; 4 ;
My commission expires:	77010	•
Notary Public, Eddy County, New N	Mexico	

Copy of Publication:

atio.

PUBLIC NOTICE Agave

Energy Company, 105 South Fourth Street, Artesia, New Mexico 88210, has submitted an applicalion to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division for a modified discharge plan permit (GW-50-01) for their Bitter Lake Compressor Station located in the NE %. NW 34 of Section 10. Township 9 South, Hange 25 East in Chaves County New Mexico. The facility is located approximately 13 miles north - north-

east of Roswell, New Mexico. The facility provides. compression storing, and distribution of oil and gas related material. Materials generated or used at the facility include pipeline condensate liquid, new and used compressor lubrication oil gear oil and oily waste water from engine or scrubber wash ' Approximately 700 bbls/day of wash down water, 500 gallons /year of used motor oil, and 100 bbls/year condensate/produced water is generated at the facility. All liquids utilized at the facility are stored in dedicated above ground storage tanks prior to offsite disposal or recycling at an OCD approved site & All storage tanks are within properly engineered and OCD approved secondary containments. The aquiler most likely to be affected is 10 to 60 feet in depth, and the total dissolved solids concentration of this aquifer is approximately

600-2600 mg/l.

accept comments and statements of interest regarding the renewal and will create a facilityspecific mailing list for persons who wish to receive future notices. Published in the Artesia Daily Press, Artesia, NM March 8, 2009. Legal No. 20595

20596

STATE OF NEW MEXICO

County of Eddy:

GARY D. SCOTT

being duly

sworn, says: That he is the

PUBLISHER of The

Artesia Daily Press, a daily newspaper of general circulation, published in English at Artesia, said county and county and state, and that the here to attached

Legal Notice

was published in a regular and entire issue of the said Artesia Daily Press, a daily newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for

1 Consecutive week/days on the same

day as follows:

First Publication

March 8, 2009

Second Publication

Third Publication

Fourth Publication

Fifth Publication

Subscribed and sworn to before me this

8 Day

March

2009



THATE OF NEW MEXICO

My commission expires:

Notary Public, Edd County, New Mexico

Copy of Publica

PUBLIC NOTICE

Agave Energy Company, 105 South Fourth Street, Artesia. New Mexico 88210, has submitted an application to the New Mexico Energy Minerals and Natural Resources Department, Oil Conservation Division for a modified discharge plan permit (GW-50-05) for their Red Bluff, #1 Compressor, Station located in the SE ¼, SE 14 of Section 2, Township: 8 South: Range, 25, East in Chaves County New Mexico The facility is located approximately 20 miles northeast of Roswell, New Mexico. The facility provides compression; storing, and distribution of oil and gas related material. Materials generated or used at the facility include pipeline condensate liquid, new and used compressor lubrication oil, gear oil and oily waste water from engine or scrubber wash down. Approximately bbls/day of wash down water, 500 gallons /year of used motor oil and 100 bbls/year condensate/produced water is generated at the facility. All liquids utilized at the facility are stored in dedicated above ground storage tanks prior to offsite disposal or recycling at an OCD approved site. All storage tanks are within properly engineered and OCD approved secondary containments. The aquifer most likely to be affected is 21 to 109 feet in depth, and the total dissolved. solids concentration of this aquifer is approximately 600 - 2600 mg/l. Any interested person or persons may obtain information; submit

THE SANTA FE **IEW** MEXICAN Founded 1849

NM EMNRD OIL CONSERV 1220 S ST FRANCIS DR SANTA FE NM 87505

NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 the following dis-charge permit appli-cation(s) has been submitted to the Director of the New Mexico Oil Conserva tion Division ("NMOCD"), 1220 S Division Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

Jennifer Knowlton, of Agave Energy Company105, South Fourth Street. Artesia N.M. 88210; has submitted renewal applications for the previously ap-proved discharge plan for the following:

(GW-050-1) Lake Compressor Station, located in the NE/4 SW/4 of Section 10, Township 9 South, Range 25 East, NMPM, Chaves County The facility compresses natural for small localized gathering system proximately bbls/day down water, 500 gal-lons/yr of used motor oil and 100bbls/year of condensate are generated and stored in onsite. Groundwa-ter most likely to be affected by a spill, leak or accidental dis-charge is at a depth of approximately 10 60 feet, with a total **ALTERNATE ACCOUNT: 56689**

AD NUMBER: _00283385 ACCOUNT: 00002212

0.00

LEGAL NO: DOTH ろ P.O. #:

627 LINES 1 TIME(S) 0.00

AFFIDAVIT: 0.00

TAX: 0.00

TOTAL:

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO COUNTY OF SANTA FE

I, L. Paquin, being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication # a copy of which is hereto attached was published in said newspaper 1 day(s) between 04/01/2009 and 04/01/2009 and that the notice was published in the newspaper proper and not in any supplement; the first date of publication being on the 1st day of April, 2009 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

MENT REPRESENTATIVE

Subscribed and sworn to before me on this 1st day of April, 2009

Commission Expires:



Mary Margaret Vigil-Weldeman NOTARY PUBLIC

STATE OF NEW MEXICO Commission Expires: [

dissolved solids concentration of approximately 600 - 2600 mg/L.

(GW-050-5) Red Bluff 1 Compressor Station, located in the SE/4 SE/4 of Section 34, Township 7 South. Range 25 East, NMPM, Eddy County. The facility compresses natural gas for a small localized gath-ering system. Approximately 700 bbls/day of wash down water, 500 gallons/yr of used motor oil and 100bbls/year condensate or congensate are generated and stored in onsite. Groundwa-ter most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 21 109 feet, with a total dissolved solids concentration of approxi-mately 600 - 2600

(GW-050-7) Red Bluff
2 Compressor Station, located in the
NE/4 SE/4 of Section
2, Township 8 South,
Range 25 East, NMPM,
Eddy County. The facility compresses
natural gas for a
small localized gathering, system. Approximately 700
bbls/day of wash
down water, 500 gallons/yr of used motor
oil and 100bbls/year
of condensate are
generated and stored
in onsite. Groundwater most likely to be
affected by a spill,
leak or accidental discharge is at a depth
of approximately 52 238 feet, with a total
dissolved solids concentration of approximately 600 - 2600
mg/L.

(GW-050-8) Red Bluff # 3 Compressor Station, located in the NE/4 SE/4 of Section 10, Township 10 South, Range 25 East, NMPM, Eddy County. The facility compresses natural gas for a small localized gathering system. Approximately 700 bbls/day of wash down water, 500 gallons/yr of used motor oil and 100bbls/year of condensate are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 52 - 238 feet, with a total dissolved solids concentration of approximately 600 - 2600 mg/L.

(GW-224) Conoco Phillips Pipe Line Company, Thomas Lacki, Environmental Coordinator,4001 E. 42nd Street, Suite 105, Odessa TX 79762, has

submitted a renewal application for the approved previously discharge (GW-224) plan for their (Gw-224) for their Buckeye pump, sta-tion, located; in the SE/4-SW/4 of section 34, Township 17 South, Range 35 East, NMPM, Lea County, New Mexico, one mile south of CR 50, ap-proximately 20 miles northwest of Hobbs in Lea County New Mexico. The pump station has two 10,000 bbl crude oil storage tanks and all storage tanks are within prop-erly engineered secondary containments.
Small amounts of
miscellaneous plant
trash; crude oil, paraffin, and sand blast aggregate from maintenance and repairs; basic sediment and water (tank bottoms) from tank cleanouts; and tank seals are generated on a peri-odic basis. Maintenance produces ap-proximately 2-bbls of paraffin per year, which is stored on site in approved 55-gallon barrels until it is recycled back into the system or sent off site for recla-mation. Groundwater mation. Groundwater most likely to be af-fected by a spill, leak or, accidental dis-charge is at a depth of approximately 61 feet, with a total dis-solved solids concen-tration of approximately 700 mg/L.

(GW-003) Chevron U.S.A. Inc., 11111
South Wilcrest, Houston, TX 77099, has submitted a renewal application for the previously approved discharge plan for their Eunice South Gas Plant located in the NW/4 of the SW/4 of Section 27, Township 22 South, Range 37 East, NMPM, Lea County, New Mexico.

The gas plant is shut down, partially dismantled, and is out of operation with the exception of some compression equipment that is currently operated by Targa Midstream Services on behalf of Versado LL.P Chevron is presently disposing of recovered chloride impacted ground water into an on-site saltwater disposal well operated by Targa Midstream Services and is storing recovered hydrocarbon impacted ground water disposal well operated by Targa Midstream Services and is storing recovered hydrocarbon impacted ground water

in a 175 barrel fractank for offsite disposal. Ground water that is most likely to be affected by an accidental discharge is at a depth of approximately 49-54 feet below ground surface with a total dissolved solids concentration of approximately 1,000 to 1,300 mg/l.

(GW-350) Mr. Kenneth

Springer,

Manager,

Project Shell Oil U.S., P.O.

Products, U.S., P.O. 1087, Huffman, TX 77336, has submitted an application for a renewal discharge renewal discharge plan, application for the previously ap-proved permit for Shell's Groundwater Remediation System located within the Pipeline Jal Plain's (Plain's) (Plain's) Jal Basin Crude Oil Station. The discharge site is located in the SE of the SE of Section 32, Township 25 South, Range 37 East, NMPM, Lea County, New Mexico, approximately two miles south of Jal, New Mexico on State New Mexico on State Highway 18. Ground-water most likely to be affected by an ac-cidental discharge is at a depth of approxi-mately 65 feet below ground surface with a total dissolved solids concentration of approximately 759 mg/l. Shell operates a groundwater remediation system groundwater pollution beneath a portion of the Jal Ba-sin Station. The groundwater diation system con-sists of groundwater recovery wells and a mobile Hi-Vac system incorporating a liquid ring extraction pump and associated separation and treatment equipment. The liquid ring pump extracts groundwater, non-aqueous phase liquid (NAPL), suspended particles and soil vapors. The collected media is processed through a series of separators and collected fluids are pumped through an 800-gallon oil/water sparator (OWS). The system is operated non-aqueous phase system is operated such that NAPL is recovered in a product storage tank and the separated water is treated utilizing air stripping technology, zeolite and carbon filters, as necessary. Treated water is then re-injected into the subsurface.

(GW-158) Knight Oil Tooling Inc., has submitted a renewal application for the previously approved discharge plan for their Oil and Gas Service Company at 5970 US HWY 64, Farmington

New Mexico, located in the NW/4 NW/4 of Section 25, Township 29 North, Range 12 West, NMPM, San Juan County. The facility is an oilfield tool rental string supplier company to the oil and gas industry. Approximately 150 gal/month of sump waste, 55 gallons of waste oil and 300 gallons of diesel are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 3 53 feet, with a total dissolved solids concentration of approximately 500 - 600 rmg/L.

(GW-148) Mr. Douglas Jordan, Environmen-tal Permitting Man-ager, Teppco/Val Verde Gas Gathering Company L.P. P.O. Box 2521, Houston TX 2521, Houston TX 77252, has submitted a renewal application for the previously approved discharge plan for their Pump Compressor Mesa Station, located in the NE/4 SW/4 of Section 14, Township 31 North, Range 8 West, NMPM, San Juan NMPM, San Juan County. The facility compresses natural gas. Approximately gas. Approximately 300 gallons of wash down water, 210 bbls of waste oil and 317 bbis of produced water are generated and stored in onsite. These fluids are not to be intentionally discharged to ground. Groundwater most likely to be affected by a spill, leak or accidental dis-charge is at a depth of approximately 32 feet, with a total dissolved solids concen-tration of approxitration mately 2000 mg/L.

(GW-146) Mr. Clayton A. Roesler, Environ-mental Permitting Manager, Teppco/Val Verde Gas Gathering Company L.P. P.O. Box 2521, Houston TX 77252, has submitted a renewal application for the previously approved discharge plan for their Sims Compressor Mesa Station, located in the NE/4 ME/4 of Section 22, Township 30 North, Range 7 West, NMPM, Rio Arriba County. The facility natural compresses gas for the local gathering system. Approximately 500 gal-

lons of methanol, 210 bbls of produced water, 210 bbls of used oil and 65 gallons of lube oil are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 160 feet, with a total dissolved solids concentration of approximately 600 mg/L.

Enterprise Field Services, LLC, P.O. Box 2521, Houston TX 77252, has submitted a renewal application for the two previously approved discharge plans for their:

(GW-301) Manzanares Compressor Station, located in the SE/4 NE/4 of Section Township North, Range 9 West, NMPM, San Juan County. The facility compresses natural gas for the local gathering system. Approximately 1000 bbls of condensate, 500 bbls of lube oil, 75 bbls of wash down water and 120 bbls of produced water are generated and stored in onsite. Groundwa-ter most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 50 feet, with a total dissolved solids concentration mately 300-3000 mg/L.

(GW-071-0) Chaco Gas Plant, located in the SE/4 of Section 16, Township 26 North, Range 12 West, NMPM, San Juan County. The facility is a natural gas compression station and cryogenic natural gas liquids extraction plant. Approximately 500 bbls/month of waste water, 8500 bbls/month produced water, and 20,000 gallons/year of used oil are generated and stored in onsite. Groundwater likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 220 feet, with a total dissolved solids concentration of approximately 560 1000 mg/L.

The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Per-

sons interested in obtaining further information, submitting cornents or requestion to be on a racility specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOCD web site web site ate.nm.us/ocd/. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address of the contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or submit comments or request that NMOCD hold a public hearing. hold a public hearing.
Requests for a public
hearing shall set forth
the reasons why a
hearing should be
held A hearing will be
held if the Director
determines that there
is significant public
interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en espan_ol, sirvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energia, Minerals y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservación Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New México (Contacto: Dorothy Phillips,

505-476-3461)

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 5th day of March 2009.

STATE OF NEW MEX-ICO OIL CONSERVATION DIVISION

S E A L Mark Fesmire, Director Legal No. 86873 Pub. April 1, 2009 105 South Fourth Street

Artesia, New Mexico 88210

(505) 748-4555

Fax (505) 748-4275

Via Certified Mail 7006 2150 0000 3855 1636

July 24, 2007

Wayne Price, Environmental Bureau Chief Oil Conservation Division 1220 St. Francis Drive Santa Fe, New Mexico 87505

Re: Underground Wastewater Process Lines

Agave Energy Company will be testing underground wastewater process lines before August 30, 2007 for the compressor facilities listed below. Due to personnel issues, we are unable to narrow the testing time any more than that. As per Condition 12.B of the various discharge permits, Agave is including the basic procedure and notifying OCD in advance of the tests. Agave will maintain all records of the tests.

Facility Name	Permit Number
Penasco Compressor Station	GW 125
Seven Rivers Compressor Station	GW 123
La Rue Compressor Station	GW 105
Foster Ranch Compressor Station	GW 104
Red Bluff No 1 Compressor Station	GW 50-05
Red Bluff No 2 Compressor Station	GW 50-07
Red Bluff No 3 Compressor Station	GW 50-08
Bitter Lake Compressor Station	GW 50-01

Procedure for Testing Underground Wastewater Process Lines at Compressor Stations

- Block in the valves coming off of the compressor skids and the valve going into the skid drain tank
- Once line is blocked in, hook up an air hose and gauge to the ½" valve in-between the block valves and pressure line up to 3 psi and hold for 30 minutes.
- If test fails, find the cause of failure and repair immediately.
- If it passes the test, remove gauge and airline, open all valves and put line back in service.

If you have any questions regarding this notification, please do not hesitate to call me at 505-748-4471 or email me at jknowlton@ypcnm.com.

Sincerely,

Jennifer Knowlton

Environmental Engineer