

GW - 298

**GENERAL
CORRESPONDENCE**

YEAR(S): 2007 - 2009

AFFIDAVIT OF PUBLICATION

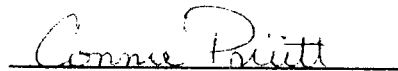
Ad No.661274 / Martinez

COPY OF PUBLICATION

**STATE OF NEW MEXICO
County of San Juan:**

CONNIE PRUITT, being duly sworn says:
That she is the ADVERTISING DIRECTOR of
THE DAILY TIMES, a daily newspaper of
general circulation published in English at
Farmington, said county and state, and that
the hereto attached Legal Notice was
published in a regular and entire issue of the
said DAILY TIMES, a daily newspaper duly
qualified for the purpose within the meaning of
Chapter 167 of the 1937 Session Laws of the
State of New Mexico for publication and
appeared in The Daily Times on the following
March 30, 2009

And the cost of the publication is \$ 449.40



ON 4/07/09 CONNIE PRUITT
appeared before me, whom I know personally
to be the person who signed the above
document.


My Commission Expires 11/05/11

PUBLIC NOTICE

Enterprise Field Services LLC, P. O. Box 4324, Houston, TX 77210-4324, has submitted an application to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division for a renewal of the previously approved discharge plan (GW-298) for the Martinez Canyon Compressor Station. This facility is located in the SE/4 of the SE/4, Section 16, Township 27 North, Range 6 West in San Juan County, NM, approximately 5 miles north-northeast of Blanco, New Mexico. The location of the facility is Latitude N 36° 46'02.98" Longitude W 107° 47' 38.80". Questions concerning this application may be directed to Mr. Clay Rozler at the Houston address.

The facility provides compression, storage, and distribution of oil and gas related materials. Materials generated or used at the facility include pipeline condensate and field liquids; new and used compressor lubrication oil; and oily wastewater from engine or scrubber wash down. Approximately 750 barrels/day of field liquids, 50 gallons/engine/biennially of used motor oil and 150 gallons/year oily wastewater is generated at the facility. All liquids utilized at the facility are stored in dedicated storage tanks prior to offsite recycling or disposal at an OCD approved site. All storage tanks are within properly engineered and OCD approved secondary containments. No onsite discharges are intentionally allowed to contact or enter surface or groundwater. The aquifer most likely to be affected is 200 feet in depth and the total dissolved solids concentration of this aquifer is estimated to be 500 mg/l.

Any interested person or persons may obtain information; submit comments or request to be placed on a facility-specific mailing list for future notices by contacting Mr. Leonard Lowe at the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, (505) 476-3492. The OCD will accept comments and statements of interest regarding the application and will create a facility-specific mailing list for persons who wish to receive future notices.

ANUNCIO PÚBLICO

Enterprise Field Services LLC, P. O. Box 4324, Houston, TX 77210-4324, ha sometido una solicitud a la New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division para la renovación del previamente aprobado plan de descarga de residuos (GW-298) para la Martinez Canyon Compressor Station. Esta planta está localizada en el SE/4 del SE/4, Sección 16, Township 27 North, Range 6 West en San Juan Condado, NM; aproximadamente 5 millas nor-noreste de Blanco, New Mexico. La ubicación de la planta es Latitude N 36° 46'02.98" Longitude W 107° 47' 38.80". Preguntas acerca de esta solicitud pueden ser dirigidas a Mr. Clay Rozler a la dirección en Houston.

Esta planta proporciona compresión, almacenaje y distribución de materiales relacionados con gas y petróleo crudo. Materiales generados o utilizados en la planta incluyen condensación de gases y líquidos dentro las tuberías, aceite de lubricación nuevo y usado de los compresores, y desperdicio de agua aceitosa de los motores o agua de lavado del scrubber. Aproximadamente 750 barriles/día de líquidos de las tuberías, 50 galones/motor/bianualmente de aceite usado de los motores y 150 galones/año de desperdicio de agua aceitosa son generados en la planta. Todos los líquidos utilizados en la planta son almacenados en tanques antes de ser reciclados fuera de la planta o de la eliminación en una planta aprobada por la OCD. Todos los tanques están localizados en retenciones secundarias apropiadamente diseñadas o aprobada por la OCD. Descargas de la planta no son intencionalmente permitidas que entren o estén en contacto con aguas superficiales o subterráneas. El manto acuífero con mayor probabilidad de ser afectado es de 200 pies de profundidad, y la concentración total de sólidos disueltos en este manto acuífero es estimada de ser 500 mg/l.

Cualquier persona o personas interesada(s) en obtener información adicional, someter comentarios o solicitar ser incluidos en una lista de correo para futuros anuncios pueden comunicarse con Mr. Leonard Lowe a New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, (505) 476-3492. La OCD aceptará comentarios y declaraciones de interés en referencia a esta solicitud y creará una lista de correo específica de la planta para personas que deseen recibir futuros anuncios.

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P.N. Approved 03.11.09
Lou

Griswold, Jim, EMNRD

From: Griswold, Jim, EMNRD
Sent: Wednesday, December 03, 2008 1:37 PM
To: 'Fernald, Donald'
Subject: RE: Enterprise Field Services, LLC - Drain Line Testing

Don,

Send me the results of the testing regardless of outcome. Please include a more complete description of the testing method(s) and the location of the line(s) tested.

Jim

From: Fernald, Donald [mailto:dferald@epco.com]
Sent: Monday, December 01, 2008 9:03 AM
To: Griswold, Jim, EMNRD
Cc: Seale, Runell
Subject: Enterprise Field Services, LLC - Drain Line Testing

Dear Jim,

Enterprise Field Services, LLC will be initiating testing at the following facilities to comply with Discharge Plan requirements during the week of December 1, 2008. Passive drain lines will be tested using nitrogen pressured up to 3 psi above atmosphere and held for 30 minutes. Testing will be considered successful if there is less than one percent loss in pressure. The results of the testing will be recorded and maintained in our facility files. If a test fails, the failed line will be repaired and re-tested.

Location	Discharge Plan Number
Navajo City CS	GW-303
Potter Canyon CS	GW-302
Turley CS	GW-304
Manzanares CS	GW-301
Martinez Canyon CS	GW-298

If you have questions or need additional information, please do not hesitate to contact me.

Sincerely,

Don Fernald
EHS&T - EPCO, Inc.
614 Reilly Avenue
Farmington, NM 87401
Office: 505-599-2141
Cell: 505-486-6668
dferald@epco.com

Don Fernald
EHS&T - EPCO, Inc.
614 Reilly Avenue
Farmington, NM 87401
Office: 505-599-2141
Cell: 505-486-6668

12/3/2008

Jones, Brad A., EMNRD

From: Jones, Brad A., EMNRD
Sent: Wednesday, January 30, 2008 2:34 PM
To: djordan@eprod.com; Seale, Runell
Cc: Price, Wayne, EMNRD
Subject: Enterprise Upcoming Discharge Plan Renewals - 2008
Attachments: Renewal WQCC Notice Regs.pdf; Discharge Plan App Form.pdf; Guidelines For Discharge Plans.pdf; PN Flow Chart.20.6.2renewal.pdf

Doug:

The Oil Conservation Division's (OCD) records indicate that the following discharge plans will expire this year:

GW-301 Manzanares Compressor Station (San Juan County)	Expiration Date: 6/8/2008
GW-302 Potter Canyon Compressor Station (San Juan County)	Expiration Date: 7/14/2008
GW-303 Navajo City Compressor Station (Rio Arriba County)	Expiration Date: 7/14/2008
GW-298 Martinez Canyon Compressor Station (Rio Arriba County)	Expiration Date: 7/14/2008
GW-304 Turley Compressor Station - Trunk O (San Juan County)	Expiration Date: 7/14/2008
GW-154 Peak Angel #2 Compressor Station (San Juan County)	Expiration Date: 12/13/2008
GW-153 Peak Angel #1 Compressor Station (San Juan County)	Expiration Date: 12/31/2008

New Mexico Water Quality Control Commission regulations (WQCC) Section 3106.F (20.6.2.3106.F NMAC) specifies that if a discharger submits a discharge plan renewal application at least 120 days before the discharge plan expires and is in compliance with the approved plan, then the existing discharge plan will not expire until the application for renewal has been approved or disapproved. Please submit a permit renewal application, identifying any changes and updates, with a filing fee (20.6.2.3114 NMAC) of \$100.00 at least 120 days before the discharge plan expires. Please make all checks payable to the **Water Quality Management Fund** and addressed to the OCD Santa Fe Office. There is also a discharge plan permit fee, based on the type of facility, which OCD will assess after processing your application. An application form and guidance document is attached in order to assist in expediting this process.

In accordance with the public notice requirements (Subsection A of 20.6.2.3108 NMAC) of the newly revised (July 2006) WQCC regulations, "...to be deemed administratively complete, an application shall provide all of the information required by Paragraphs (1) through (5) of Subsection F of 20.6.2.3108 NMAC and shall indicate, for department approval, the proposed locations and newspaper for providing notice required by Paragraphs (1) through (4) of Subsection B or Paragraph (2) of Subsection C of 20.6.2.3108 NMAC." You are required to provide the information specified above in your permit renewal application submittal. Attached are a flow chart and the regulatory language pertaining to the new WQCC public notice requirements for your convenience. After the application is deemed administratively complete, the revised public notice requirements of 20.6.2.3108 NMAC must be satisfactory demonstrated to OCD. OCD will provide public notice pursuant to the revised WQCC notice requirements of 20.6.2.3108 NMAC to determine if there is any public interest.

Please contact me by phone 505-476-3487 or email brad.a.jones@state.nm.us if you have any questions regarding this

matter.

Sincerely,

Brad

Brad A. Jones

Environmental Engineer

Environmental Bureau

NM Oil Conservation Division

1220 S. St. Francis Drive

Santa Fe, New Mexico 87505

E-mail: brad.a.jones@state.nm.us

Office: (505) 476-3487

Fax: (505) 476-3462