

DATE IN 1/15/08	SUSPENSE	ENGINEER Brooks	LOGGED IN 1/16/08	TYPE SD	APP NO. PKVR0801647445
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505



*Ever Vest
Stevens B#8*

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☒ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☒ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☒ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Ronnie L. Young

Print or Type Name

Ronnie L. Young
Signature

Coordinator, Regulatory Compliance

Title

Date

RYOUNG@ENERVEST.NET
E-Mail Address

RECEIVED
2008 JUN 15 PM 12:11

January 9, 2008

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Attention: Mr. Mark E. Fesmire, P.E.
Director

Re: Amendment of Division Order No. NSP-1632(L)(SD)
Increased Well Density & Simultaneous Dedication
Jalmat (Tansil-Yates-Seven Rivers) Gas Pool ("Jalmat Gas Pool")

Dear Mr. Fesmire:

By Division Order No. NSP-1632(L)(SD) dated August 21, 1991, a 157.31-acre non-standard gas spacing and proration unit comprising Lot 2, S/2 NE/4, and the SE/4 NW/4 (S/2 N/2 equivalent) of Section 7, Township 23 South, Range 37 East, NMPM, Lea County, New Mexico, was established for production from the Jalmat Gas Pool. Doyle Hartman, Oil Operator, the operator of the gas proration unit ("GPU") at that time, was also authorized to simultaneously dedicate two existing wells to the subject GPU, the Stevens "B" No. 13 (API No. 30-025-10657) located at an unorthodox gas well location 1980 feet from the North line and 330 feet from the West line (Lot 2, Unit E) of Section 7, and the Stevens "B" 7 Com Well No. 2 (API No. 30-025-10662) also located at an unorthodox gas well location 1650 feet from the North and East lines (Unit G) of Section 7. Order No. NSP-1632(L)(SD) also approved both unorthodox gas well locations.

EnerVest Operating, L.L.C. ("EnerVest"), the current operator of the subject GPU, hereby requests that Order No. NSP-1632(L)(SD) be amended:

- a) to authorize the drilling of an additional gas well within the subject GPU. EnerVest proposes to drill the Stevens "B" No. 8 at a standard gas well location in the Jalmat Gas Pool 1980 feet from the North line and 1980 feet from the West line (Unit F) of Section 7;
- b) to delete the Stevens "B" 7 Com No. 2 from the simultaneous dedication provisions of the order; and
- c) to authorize the simultaneous dedication of the existing Stevens "B" No. 13 and the proposed Stevens "B" No. 8 to the subject GPU.

The wells and GPU are located within the Jalmat Gas Pool. This

pool is currently governed by special pool rules established by Order No. 8170-P effective December 14, 2001. Well location requirements and well density provisions are contained within Rule No. (3) of the special pool rules.

The proposed Stevens "B" No. 8 is located at a standard gas well location for the Jalmat Gas Pool.

In support of the application, EnerVest states the following:

The Stevens "B" 7 Com No. 2 was plugged and abandoned by Doyle Hartman, Oil Operator, in February, 1994. The proposed Stevens "B" No. 8 will essentially be a replacement well for the plugged and abandoned Stevens "B" 7 Com No. 2;

The existing Stevens "B" No. 13 is marginally productive. During January-August, 2007 the Stevens "B" No. 13 produced at an average rate of approximately 65 MCF of gas per day from the Jalmat Gas Pool;

The subject wells and GPU are located on the eastern edge of the Jalmat Gas Pool in an area of decreased porosity and permeability in the reservoir;

EnerVest believes that the drilling of the proposed Stevens "B" No. 8 is necessary in order to effectively and efficiently drain the gas reserves from the Jalmat Gas Pool within the SE/4 NW/4 of Section 7;

Due to the marginally productive nature of the existing well, EnerVest believes that no offset operator will be adversely affected by the approval of this application;

Attachment No. 1 is a plat that identifies the subject GPU, and the wells that are to be simultaneously dedicated to this unit.

Attachment No. 2 is a plat that identifies the subject GPU, and all offsetting GPU's in the Jalmat Gas Pool. Within Section 7, there are two additional 160-acre non-standard GPU's in the Jalmat Gas Pool comprising respectfully, the N/2 N/2 equivalent, operated by Roca Production, Inc., and the SW/4 operated John H. Hendrix Corporation. To the west in Section 12, Township 23 South, Range 36 East, there are three non-standard GPU's in the Jalmat Gas Pool comprising: i) the NE/4 operated by John H. Hendrix Corporation; ii) the S/2 NW/4 and N/2 SW/4 operated by Primal Energy Corporation; and iii) the S/2 SW/4 operated by John H. Hendrix Corporation;

Attachment No. 2A is a compilation of all active Jalmat Gas Pool producing wells within the offsetting GPU's. In addition, Attachment No. 2A shows the offset

operators and/or interest owners that operate wells in other formations and/or pools.

Notice of this application has been provided to Roca Production, Inc., John H. Hendrix Corporation and Primal Energy Corporation. Notice to Primal Energy Corporation was provided even though their GPU is not adjacent to the subject GPU.

Notice of this application was also provided to the operator of the SE/4 of Section 12, Roca Production, Inc., to the operators and/or interest owners within the SE/4 of Section 7, John H. Hendrix Corporation, Apache Corporation and Chevron USA, Inc., and to the operators and/or interest owners in Section 8, Chevron USA, Inc., Whiting Oil & Gas Corporation, Chesapeake Operating, Inc., Oxy USA, Inc., and Celero Energy, LP.

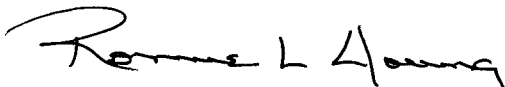
A copy of the notice letter that has been sent to all parties is enclosed, as is Attachment No. 3, which is a list of the parties to whom notice has been provided. Upon obtaining the signed return receipt cards, they will be forwarded to the Oil Conservation Division; and

Also enclosed is a copy of Order No. NSP-1632(L)(SD) and a Form C-102 for the proposed Stevens "B" No. 8.

In summary, EnerVest Operating, L.L.C. believes that approval of the application is in the best interest of conservation, prevention of waste and protection of correlative rights.

If you should have any questions, please call me at (713) 495-6530 or E-Mail me at RYOUNG@ENERVEST.NET.

Sincerely

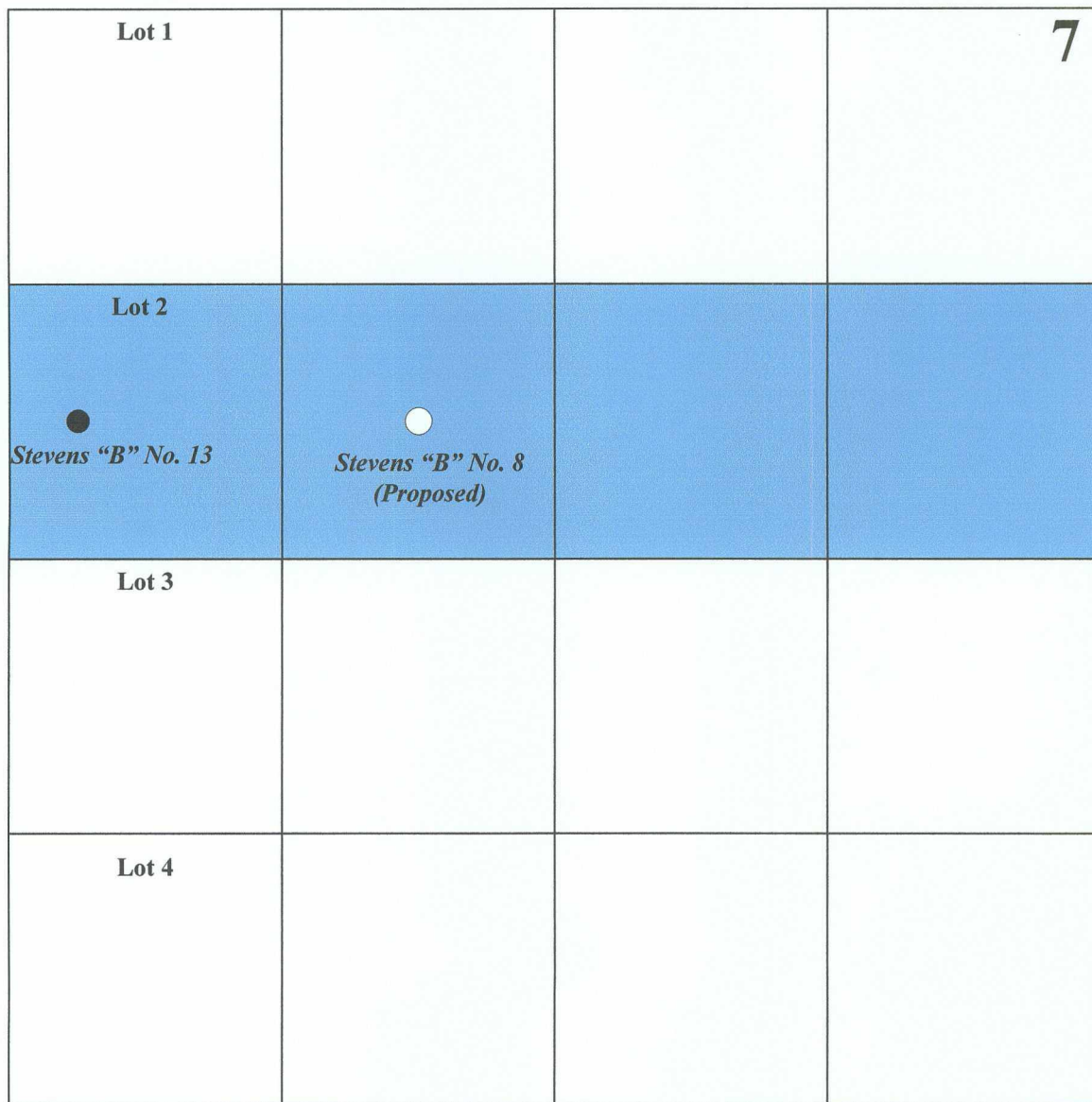


Ronnie L. Young
EnerVest Operating, L.L.C.
1001 Fannin Street
Suite 800
Houston, Texas 77002-6707

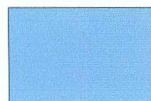
Enclosures

EnerVest Operating, L.L.C.
Application to Amend Order No. NSP-1632(L)(SD)
Simultaneous Dedication
Jalmat Gas Pool

37 East



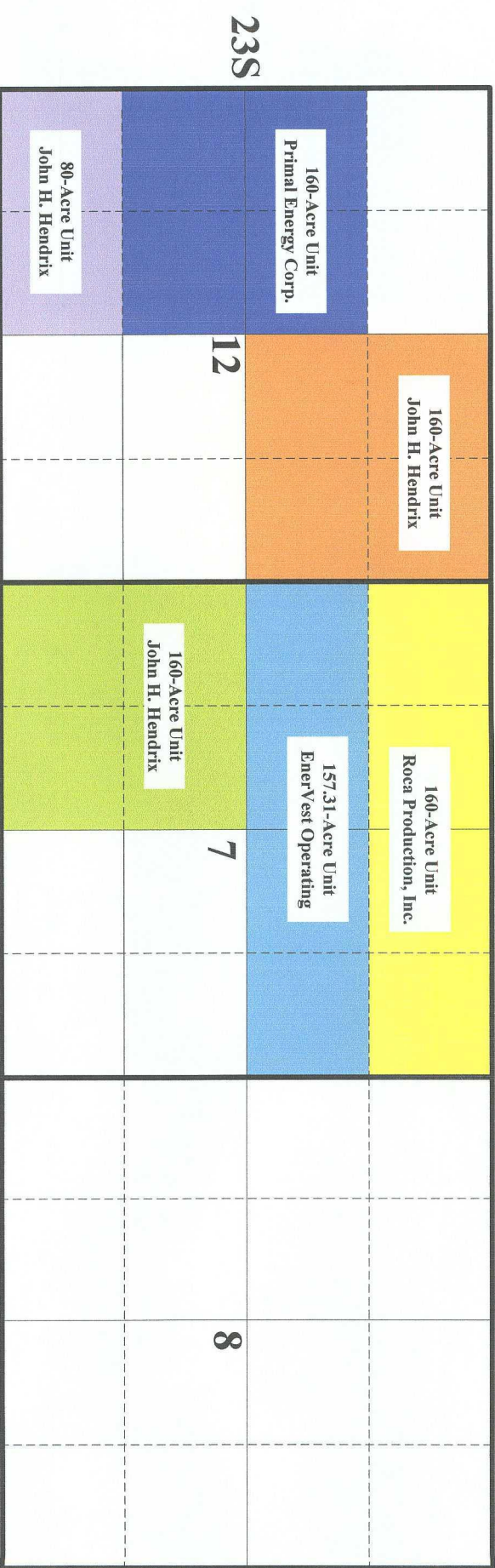
23 South



Existing 157.31-acre Non-Standard GPU
Approved by Order No. NSP-1632(L)(SD)

Attachment 1

*EnerVest Operating, L.L.C.
Application to Amend Order No. NSP-1632(L)(SD)
Increased Well Density & Simultaneous Dedication*



Offsetting GPU's in the Jalmat Gas Pool
Attachment 2

EnerVest Operating, L.L.C.
Application to Amend Order No. NSP-1632(L)(SD)
Increased Well Density & Simultaneous Dedication/Jalmat Gas Pool

OFFSET JALMAT (GAS) OPERATORS

<u>GPU Description</u>	<u>Operator</u>	<u>Lease Name & Well Number</u>	<u>Well Location</u>
Lot 1, NE/4 NW/4, N/2 NE/4 Section 7, T-23S, R-37E	Roca Production, Inc.	Stevens "B" 7 No. 1	Unit D, Section 7, T-23S, R-37E
SW/4 Section 7, T-23S, R-37E	John H. Hendrix Corp.	Stevens "B" No. 11	Unit M, Section 7, T-23S, R-37E
NE/4 Section 12, T-23S, R-36E	John H. Hendrix Corp.	Stevens "B" No. 2 Stevens "B" No. 10	Unit A, Section 12, T-23S, R-36E Unit H, Section 12, T-23S, R-36E
S/2 SW/4 Section 12, T-23S, R-36E	John H. Hendrix Corp.	Stevens "B" No. 4	Unit M, Section 12, T-23S, R-36E
S/2 NW/4, N/2 SW/4 Section 12 T-23S, R-36E	Primal Energy Corp.	Cochise King Gas Com No. 2	Unit F, Section 12, T-23S, R-36E

**OFFSET OPERATORS AND/OR INTEREST OWNERS
OTHER FORMATIONS/POOLS**

<u>Acreage Description</u>	<u>Operator and/or Interest Owner</u>
SE/4 Section 12, T-23S, R-36E	Roca Production, Inc.
SE/4 Section 7, T-23S, R-37E	John H. Hendrix Corp., Apache Corporation, Chevron USA, Inc.
Section 8, T-23S, R-37E	Chevron USA, Inc., Whiting Oil & Gas Corporation, Chesapeake Operating, Inc., Oxy USA, Inc., Celero Energy, LP

January 9, 2008

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: AFFECTED INTEREST OWNERS AND/OR OFFSET OPERATORS

Re: EnerVest Operating, L.L.C.
Application for Increased Well Density & Simultaneous Dedication
Jalmat (Tansil-Yates-Seven Rivers) Gas Pool (79240)
Section 7, T-23 South, R-37 East, NMPM,
Lea County, New Mexico

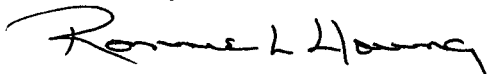
Ladies and Gentlemen:

Enclosed please find a copy of the application filed by EnerVest Operating, L.L.C. to amend Division Order No. NSP-1632(L)(SD), for authorization to dedicate its proposed Stevens "B" No. 8, located at a standard gas well location 1980 feet from the North line and 1980 feet from the West line (Unit F) of Section 7, Township 23 South, Range 37 East, NMPM, Lea County, New Mexico, to an existing 157.31-acre non-standard gas spacing and proration unit in the Jalmat Gas Pool comprising Lot 2, the SE/4 NW/4 and the S/2 NE/4 of Section 7. This unit is currently dedicated to EnerVest Operating, L.L.C.'s Stevens "B" No. 13, located in Lot 2 of Section 7.

As the owner of an interest that may be affected by the proposed simultaneous dedication, you are being provided notice as per Division rules and regulations. Objections must be filed in writing at the Division's Santa Fe office within 20 days from the date this notice was sent to you. If no objection is received within twenty days after the filing of this application and proof of notice with the Division, the application may be approved.

If you should have any questions, please call me at (713) 495-6530.

Sincerely,



Ronnie L. Young
Coordinator, Regulatory Compliance
EnerVest Operating, L.L.C.
1001 Fannin Street
Suite 800
Houston, Texas 77002-6707

Enclosure

EnerVest Operating, L.L.C.
Amendment of Order No. NSP-1632(L)(SD)
Increased Well Density & Simultaneous Dedication
Jalmat Gas Pool

(Company Name)

Hereby waives objection to the application filed by EnerVest Operating, L.L.C. to authorize the drilling of its Stevens "B" No. 8 as an infill gas well in the Jalmat Gas Pool (79240) at a standard gas well location 1980 feet from the North line and 1980 feet from the West line (Unit F) of Section 7, Township 23 South, Range 37 East, NMPM, Lea County, New Mexico, and to simultaneously dedicate this well and the Stevens "B" No. 13 to an existing 157.31-acre non-standard GPU in the Jalmat Gas Pool comprising Lot 2, SE/4 NW/4 and the S/2 NE/4 of Section 7.

(Signature)

(Date)

Please mail this waiver of objection to:

EnerVest Operating, L.L.C.
1001 Fannin Street
Suite 800
Houston, Texas 77002-6707

Attn: Mr. Ronnie L. Young

EnerVest Operating, L.L.C.
Application to Amend Order No. NSP-1632(L)(SD)
Increased Well Density & Simultaneous Dedication
Jalmat Gas Pool

Offset Operator Notification List

Oxy USA, Inc.
Box 50250
Midland, Texas 79710

Celero Energy, LP
400 W. Illinois
Suite 1300
Midland, Texas 79701

Chesapeake Operating, Inc.
Box 18496
Oklahoma City, Oklahoma 73154-0496

Whiting Oil & Gas Corporation
1700 Broadway
Suite 780
Denver, Colorado 80290

Chevron USA, Inc.
Box 4791
Houston, Texas 77210-4791

John H. Hendrix Corporation
Box 3040
Midland, Texas 79702-3040

Apache Corporation
2000 Post Oak Blvd.
Suite 100
Houston, Texas 77056-4400

Roca Production, Inc.
Box 10139
Midland, Texas 79702

Primal Energy Corp.
211 Highland Cross
Suite 227
Houston, Texas 77073

DISTRICT I
1625 N. FRENCH DR., HOBBES, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

DISTRICT II
1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code	Pool Name
Property Code	Property Name STEVENS B	Well Number 8
OGRID No.	Operator Name EnerVest Operating	Elevation 3370'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	7	23-S	37-E		1980	NORTH	1980	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>LOT 1</p> <p>37.44 AC. LOT 2</p> <p>1980'</p> <p>3373.7'</p> <p>3368.3'</p> <p>600'</p> <p>3367.4'</p> <p>3366.1'</p> <p>37.51 AC. LOT 3</p> <p>37.59 AC. LOT 4</p> <p>37.66 AC.</p> <p>GEODETIC COORDINATES NAD 27 NME</p> <p>Y=482201.2 N X=849017.6 E</p> <p>LAT.=32.320629° N LONG.=103.203533° W</p>	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>DECEMBER 18, 2007</p> <p>Date Surveyed _____ DSS</p> <p>Signature & Seal of Professional Surveyor _____</p> <p>07.11.1711</p> <p>Certificate No. GARY EIDSON 12641 RONALD J. EIDSON 3239</p>
--	---



BRUCE KING
GOVERNOR

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

August 21, 1991

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

Doyle Hartman, Oil Operator
P.O. Box 10426
Midland, Texas 79702

Attention: Patrick K. Worrell, Engineer

Administrative Order NSP-1632(L)(SD)

Dear Mr. Worrell:

Reference is made to your application dated May 29, 1991 for a 157.31-acre non-standard gas proration unit consisting of the following acreage in the Jalmat Gas Pool:

Lea County, New Mexico
Township 23 South, Range 37 East, NMPM
Section 7: Lot 2, S/2 NE/4 and SE/4 NW/4 (S/2 N/2 equivalent)

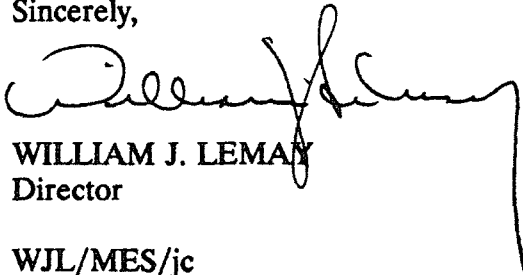
It is my understanding that this unit is to be simultaneously dedicated to the existing Stevens "B" Well No. 13 located at an unorthodox gas well location 1980 feet from the North line and 330 feet from the West line (Unit E) of said Section 7, and the existing Stevens B-7 Com Well No. 2 located at an unorthodox gas well 1650 feet from the North and East lines (Unit G) of said Section 7.

By authority granted me under the provisions of Rule 2(a)9 and 2(c) of the Special Rules and Regulations for the Jalmat Gas Pool, as promulgated by Division Order No. R-8170, as amended, the above-described non-standard gas proration unit and resulting unorthodox gas well locations are hereby approved:

Doyle Hartman, Oil Operator
NSP-3040(L)(SD)
August 19, 1991
Page 2

Also, you are hereby authorized to simultaneously dedicate Jalmat Gas production from the Stevens "B" Well No. 13 and Stevens B-7 Com Well No. 2 and produce the allowable assigned to said non-standard unit from both wells in any proportion.

Sincerely,



WILLIAM J. LEMAY
Director

WJL/MES/jc

cc: Oil Conservation Division - Hobbs
U.S. BLM - Carlsbad
Case No. 10349

7007 3020 0001 9990 2441

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OFFICIAL USE

MIDLAND TX 79702

Postage	\$ 1.31	0501
Certified Fee	\$2.65	23
Return Receipt Fee (Endorsement Required)	\$2.15	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 6.11	01/15/2008

Sent To: John H. Hendrix Corp.
Street, Apt. No., or PO Box No.: Box 3040
City, State, ZIP+4: Midland, Texas 79702-3040

PS Form 3800, August 2006 See Reverse for Instructions

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Postage	\$ 1.14	0501
Certified Fee	\$2.65	23
Return Receipt Fee (Endorsement Required)	\$2.15	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 5.94	01/15/2008

Sent To: Whiting Oil & Gas Corp.
Street, Apt. No., or PO Box No.: 1700 Broadway Suite 780
City, State, ZIP+4: Denver, Colorado 80290

PS Form 3800, August 2006 See Reverse for Instructions

7007 3020 0001 9990 2403

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Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 6.11	01/15/2008

Sent To: Celero Energy, L.P.
Street, Apt. No., or PO Box No.: 400 W. Illinois Suite 1300
City, State, ZIP+4: Midland, Texas 79701

PS Form 3800, August 2006 See Reverse for Instructions

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Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 6.11	01/15/2008

Sent To: Apache Corporation
Street, Apt. No., or PO Box No.: 2000 Post Oak Blvd. Suite 100
City, State, ZIP+4: Houston, Texas 77056-4400

PS Form 3800, August 2006 See Reverse for Instructions

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Certified Fee	\$2.65	23
Return Receipt Fee (Endorsement Required)	\$2.15	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 6.11	01/15/2008

Sent To: Chevron USA Inc.
Street, Apt. No., or PO Box No.: Box 4791
City, State, ZIP+4: Houston, Texas 77210-4791

PS Form 3800, August 2006 See Reverse for Instructions

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OKLAHOMA CITY OK 73154

Postage	\$ 1.31	0501
Certified Fee	\$2.65	23
Return Receipt Fee (Endorsement Required)	\$2.15	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 6.11	01/15/2008

Sent To: Chesapeake Operating, Inc.
Street, Apt. No., or PO Box No.: Box 18486
City, State, ZIP+4: Oklahoma City, OK 73154-0486

PS Form 3800, August 2006 See Reverse for Instructions

7007 3020 0001 9990 2360

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MIDLAND TX 79702	
Postage	\$ 1.31
Certified Fee	\$2.65
Return Receipt Fee (Endorsement Required)	\$2.15
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$ 6.11

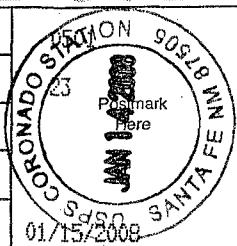
01/15/2008

Sent To *Roca Production, Inc.*

Street, Apt. No., or PO Box No. *Box 10139*

City, State, ZIP+4 *Midland, Texas 79702*

PS Form 3800, August 2006 See Reverse for Instructions



7007 3020 0001 9990 2397

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For delivery information visit our website at www.usps.com	
MIDLAND TX 79710	
Postage	\$ 1.31
Certified Fee	\$2.65
Return Receipt Fee (Endorsement Required)	\$2.15
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$ 6.11

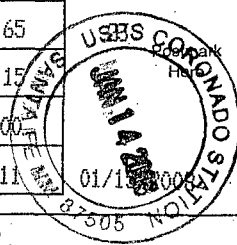
01/15/2008

Sent To *Oxy USA, Inc.*

Street, Apt. No., or PO Box No. *Box 50250*

City, State, ZIP+4 *Midland, Texas 79710*

PS Form 3800, August 2006 See Reverse for Instructions



7007 3020 0001 9990 2373

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For delivery information visit our website at www.usps.com	
HOUSTON TX 77073	
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Certified Fee	\$2.65
Return Receipt Fee (Endorsement Required)	\$2.15
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$ 6.11

01/15/2008

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PS Form 3800, August 2006 See Reverse for Instructions

