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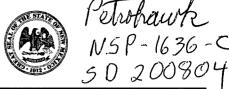
NSP TYPE PKVR07030436563

ABOVE THIS LINE FOR DIVISION USE ONLY

# NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



		ADMINISTRATIVE APPLICATION CHECKLIST	
7	THIS CHECKLIST IS MA	ANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES. WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE	AND REGULATIONS
Appi	[DHC-Dowr [PC-Po		mingling] nent]
[1]	_	PPLICATION - Check Those Which Apply for [A]  Location - Spacing Unit - Simultaneous Dedication  NSL NSP SD	•
	Check [B]	Cone Only for [B] or [C]  Commingling - Storage - Measurement  DHC CTB PLC PC OLS OLM	2007 00.1
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  WFX PMX SWD IPI BOR PPR	RECEI
	[D]	Other: Specify	PM 12
[2]	NOTIFICAT [A]	ION REQUIRED TO: - Check Those Which Apply, or □ Does Not Apply	12 <b>41</b>
	[B]	Offset Operators, Leaseholders or Surface Owner	
•	[C]	Application is One Which Requires Published Legal Notice	
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office	
	[E]	For all of the above, Proof of Notification or Publication is Attached, a	and/or,
	[F]	☐ Waivers are Attached	
[3]		CURATE AND COMPLETE INFORMATION REQUIRED TO PROCI ATION INDICATED ABOVE.	ESS THE TYPE
	oval is <b>accurate</b> a	<b>TION:</b> I hereby certify that the information submitted with this application fund <b>complete</b> to the best of my knowledge. I also understand that <b>no action</b> vequired information and notifications are submitted to the Division.	
) <sub>377</sub>		Statement must be completed by an individual with managerial and/or supervisory capac	ity.
	e Seay or Type Name	Signature Agent Title D	0/23/2007 ate
		seav04@leaco.net	

E-Mail Address

#### October 22, 2007

New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Attention: Mr. Mark E. Fesmire, P.E.

Director

Re: Amendment of Division Order NSP-1636-B (L)(SD)

Non-standard Gas Spacing Unit & Simultaneous Dedication Jalmat (Tansil-Yates-Seven Rivers) Gas Pool ("Jalmat Gas Pool")

#### Dear Mr. Fesmire:

Petrohawk Operating Company hereby respectfully requests an amendment to Division Order No. NSP-1636-B (L)(SD) dated May 29, 2002, which approved a 400.50-acre non-standard gas spacing and proration unit in the Jalmat Gas Pool (79240) comprising Lots 3 (NE/4 NW/4) and 4 (NW/4 NW/4), SE/4 NW/4, SW/4, W/2 SE/4 and the SE/4 SE/4 of Section 5, Township 22 South, Range 36 East, NMPM, Lea County, New Mexico. Order No. NSP-1636-B (L)(SD) also authorized the simultaneous dedication of the following-described wells to the non-standard gas unit:

<u>Well Name &amp; Number</u>	<u>API Number</u>	Well Location
State A A/C 2 No. 2	30-025-08791	1980' FSL & 660' FWL (Unit L)
State A A/C 2 No. 27	30-025-08789	660' FSL & 660' FEL (Unit P)
State A A/C 2 No. 33	30-025-08793	660' FSL & 1980' FEL (Unit O)
State A A/C 2 No. 34	30-025-08794	1980' FSL & 1980' FEL (Unit J)
State A A/C 2 No. 44	30-025-08797	1980' FNL & 1980' FWL (Unit F)
State A A/C 2 No. 46	30-025-08800	660' FSL & 1980' FWL (Unit N)
State A A/C 2 No. 47	30-025-08798	660' FNL & 1980' FWL (Unit C)
State A A/C 2 No. 81	30-025-35868	2080' FSL & 1980' FWL (Unit K)

All of the subject wells are located at standard gas well locations for the Jalmat Gas Pool pursuant to the requirements of Division Order No. R-8170-P dated December 14, 2001.

A gas well in the Jalmat Gas Pool is defined as a well producing from the vertical limits of the pool with a gas-liquid ratio in excess of 100,000 cubic feet of gas per barrel of oil, and an oil well is defined as a well producing from the vertical limits of the pool and not classified as a gas well. The producing characteristics of the Jalmat Gas Pool

are such that wells frequently change classification from oil wells to gas wells, and vice versa. Recently, the State A A/C 2 Well No. 78 (API No. 30-025-34910) located at a standard gas well location 1980' FNL & 660' FWL of Section 5, and the State A A/C 2 Well No. 28 (API No. 30-025-08792) located at a standard gas well location 1980' FSL & 660' FEL of Section 5, were reclassified from oil wells to gas wells in the Jalmat Gas Pool. In addition, the State A A/C 2 Well No. 47, described above, has been reclassified from a gas well to an oil well. The following-described production data shows the current gas-liquid ratio for the State A A/C 2 Wells No. 78, 28 and 47:

Well Name & Number	Current Production (July, 2007)	Gas-Liquid Ratio
State A A/C 2 No. 78	306 MCFG; 0 BO	> 100,000 ft <sup>3</sup> Gas/Bbl Oil
State A A/C 2 No. 28	2,325 MCFG; 8 BO	290,625 ft <sup>3</sup> Gas/Bbl Oil
State A A/C 2 No. 47	1,685 MCFG; 188 BO	8,963 ft <sup>3</sup> Gas/Bbl Oil

As a result of the reclassification of the State A A/C 2 Wells No. 78, 28 and 47, it is requested that the NE/4 NW/4 of Section 5 be excluded from the unit, and that the SW/4 NW/4 and the NE/4 SE/4 be added to the unit. The resulting non-standard gas unit will consist of 440.05-acres, more or less, and will comprise Lot 4 (NW/4 NW/4), S/2 NW/4 and the S/2 of Section 5. The wells that are to be simultaneously dedicated to this unit are the State A A/C 2 Wells No. 2, 27, 28, 33, 34, 44, 46, 78 and 81.

Within Section 5, State of New Mexico Lease No. AO-0983 comprises the W/2 and SE/4, and State of New Mexico Lease No. BO-1506 comprises the NE/4. Consequently, all of the acreage within the proposed non-standard gas unit is a single State of New Mexico lease, which is currently operated by the applicant. All of the acreage in Section 5 that is not included in the proposed non-standard gas unit will be dedicated to other wells (either oil or gas) in the Jalmat Gas Pool.

Recent data indicates that production from the proposed non-standard gas unit is approximately 384 MCF of gas per day and less than 1 barrel of oil per day. Due to the marginal producing nature of the wells within the proposed unit, no offset operator will be adversely affected by approval of this application.

Attachment 1 is a plat showing the proposed non-standard gas proration unit, and the wells that will be dedicated to the unit.

Attachment 2 is a plat showing the offset oil and gas proration units in the Jalmat Gas Pool.

Enclosed is a copy of the notice letter that has been sent to all offset operators. Attachment 3 is a list of such operators.

Upon approval of the application, Petrohawk Operating Company will file new Division Form C-102's for each of the wells within the unit, and for the reclassified State A A/C 2 Well No. 47, to which a standard 40-acre oil spacing and proration unit comprising Lot 3 (NE/4 NW/4) of Section 5 will now be dedicated.

In summary, Petrohawk Operating Company believes that approval of the application is in the best interest of conservation, prevention of waste and protection of correlative rights.

If you should have any questions, please call me at (505) 392-2236 or at (505) 390-2454.

Sincerely

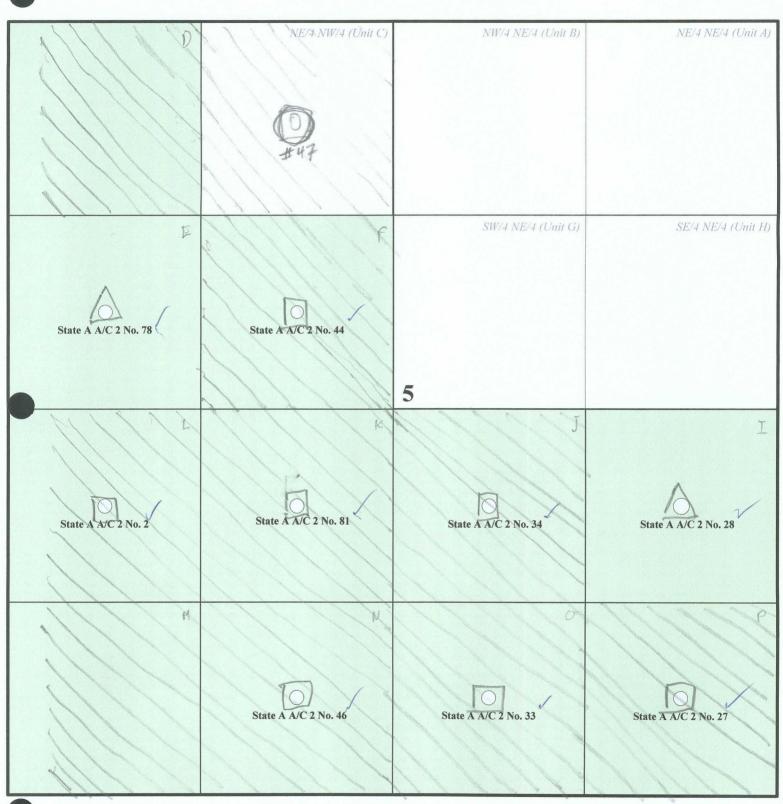
**Eddie Seay** 

Agent for Petrohawk Operating Company

601 W. Illinois

Hobbs, New Mexico 88242

Eldi w lear



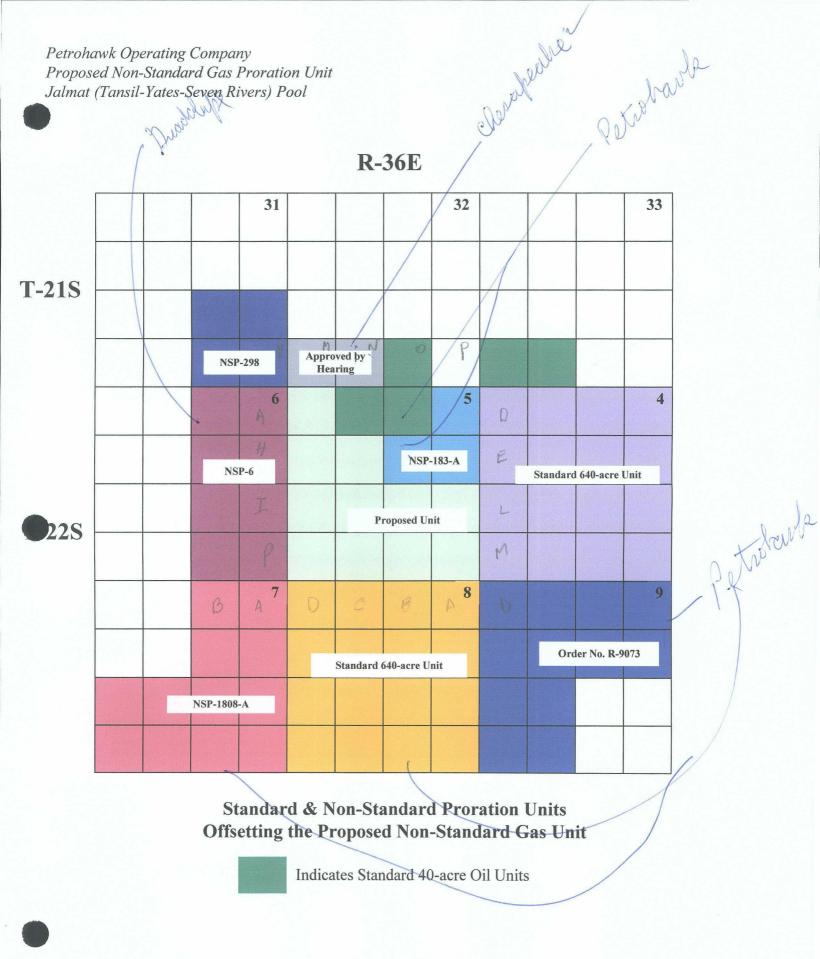
Section 5, Township 22 South, Range 36 East, NMPM

**Attachment 1** 

Episterg for wells

A R-dasufiad as good

O Ro-classified as sil



Attachment 2

### <u>CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

TO: AFFECTED INTEREST OWNERS AND/OR OFFSET OPERATORS

Re: Petrohawk Operating Company

Application for a Non-Standard Gas Proration Unit &

Simultaneous Dedication

Jalmat (Tansil-Yates-Seven Rivers) Pool Section 5, T-22 South, R-36 East, NMPM,

Lea County, New Mexico

#### Ladies and Gentlemen:

Enclosed please find a copy of the application filed by Petrohawk Operating Company to amend Division Order No. NSP-1636-B (L) (SD), to add and delete acreage within an existing 400.50-acre non-standard gas spacing and proration unit in the Jalmat (Tansil-Yates-Seven Rivers) Gas Pool. The proposed unit will contain 440.50-acres, more or less, and will comprise the NW/4 NW/4, S/2 NW/4 and S/2 of Section 5, Township 22 South, Range 36 East, NMPM, Lea County, New Mexico. The change in the gas proration unit is necessary due to the reclassification of certain wells within the unit from oil to gas and vice versa.

As the owner of an interest that may be affected by the proposed non-standard unit, you are being provided notice as per Division rules and regulations. Objections must be filed in writing at the Division's Santa Fe office within 20 days from the date this notice was sent to you. If no objection is received within twenty days after the filing of this application and proof of notice with the Division, the application may be approved.

If you should have any questions, please call me at (505) 390-2454.

Sincerely.

Eddie Seay

Agent for Petrohawk Operating Company

601 W. Illinois

Hobbs, New Mexico 88242

Enclosure

Petrohawk Operating Company Application to Amend Order No. NSP-1636-B (L) (SD) Proposed Non-Standard Gas Proration Unit & Simultaneous Dedication

### Offset Operator Notification List

Guadalupe Operating, Inc. 1407 Cuthbert Ave. Midland, Texas 79701

Burgundy Oil & Gas of New Mexico, Inc. 401 W. Texas Suite 1003 Midland, Texas 79701

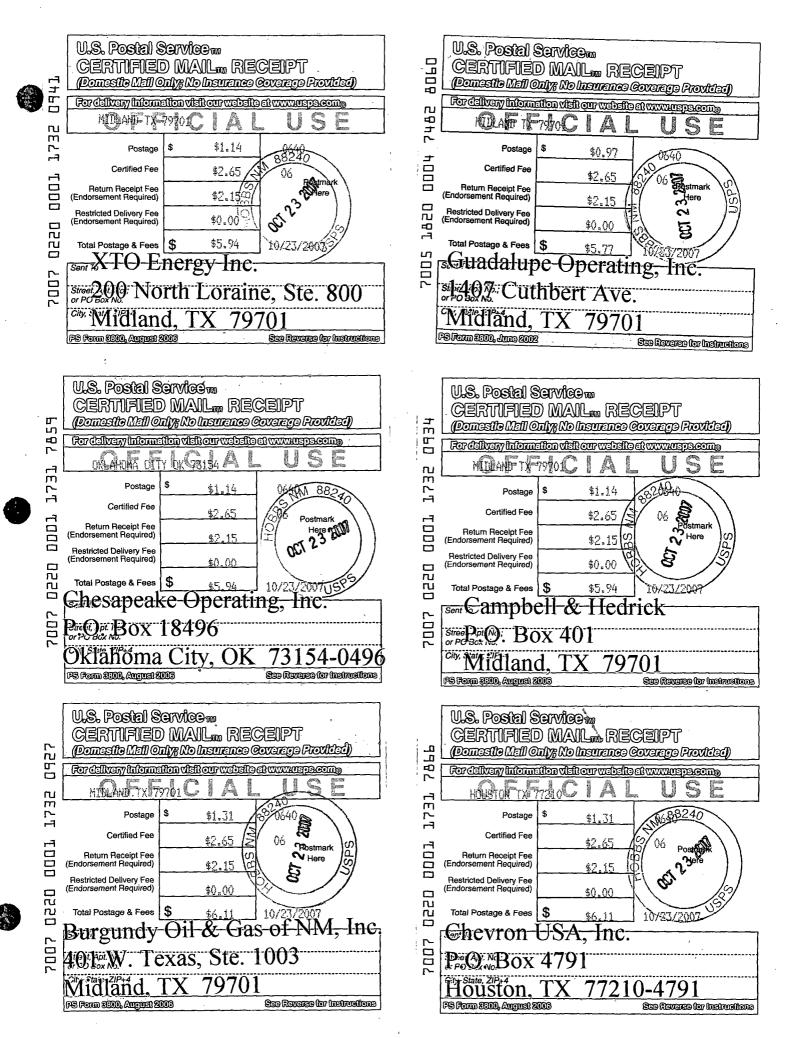
Chesapeake Operating, Inc. P.O. Box 18496 Oklahoma City, Oklahoma 73154-0496

Campbell & Hedrick P.O. Box 401 Midland, Texas 79701

Chevron USA, Inc. P.O. Box 4791 Houston, Texas 77210-4791

XTO Energy, Inc. 200 North Loraine Suite 800 Midland, Texas 79701

## **Attachment 3**



**NMOCD** 

ATTN: David K. Brooks 1220 S. St. Francis Drive Santa Fe, NM 87505

RE: Petrohawk Operating Co.

Application for Non Standard Unit and Simultaneous Dedication

Amendment Order NSP-1636-B (L) (SD)

Section 5, Tws. 22 S., Rng. 36 E. Lea County

Also:

Amendment Order NSP-1809 (L) (SD)

Section 3, Tws. 23 S., Rng. 36 E. Lea County

Mr. Brooks:

Find attached the supplement information for the above listed applications.

Also, the only working interest owner with Petrohawk is: Southwest Royalties, Inc. I have sent them copies of both applications through certified mail, as you requested.

I hope with the additional information, this will expedite the permit process.

Should you have any questions, please contact me. I appreciate your time in this project.

Sincerely,

Eddie W. Seay, Agent Eddie Seay Consulting

Eddin w Sean

601 W. Illinois

Hobbs, NM 88242

(575)392-2236

seay04@leaco.net

cc: Petrohawk Operating

CERTIFIED MAIL RECEIPT 7947 1731 0640 \$1.31 Postage Certified Fee 11 Postmark 0001 \$2.65 Return Receipt Fee (Endorsement Required) Restricted Delivery Fee (Endorsement Required) 0220 7007 Mr. Randy Howard Drive, Suite 2100



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON Governor

> Joanna Prukop Cabinet Secretary

Mark E. Fesmire, P.E.
Director
Oil Conservation Division

January 2, 2008

Mr. Eddie Seay 601 W. Illinois Hobbs, NM 88242

Re: Petrohawk Operating Company

Application for Non-Standard Unit and Simultaneous Dedication

Amendment to Order NSP-1636-B(L)(SD)

Section 5-22S-36E

Dear Mr. Seay:

I have before me the referenced application.

You state that all of Section 5 is included within two State leases: No. AO-0983 covering the W/2 and SE/4, and No. BO-1506 covering the NE/4. You further indicate that Lease No. AO-0983 is operated by Petrohawk. From division records, it appears that Petrohawk is also the operator the NE/4 of Section 5.

Pursuant to Rule 1210.A(2), if the applicant is the operator of a tract within the Section that is not included within the proposed non-standard unit, notice of the application is required to all working interest owners in the excluded tract unless (a) applicant owns 100% of the working interest, or (b) working interest ownership in the excluded tract is identical to working interest ownership in the proposed unit.

Please advise if exception (a) or (b) applies to the excluded acreage in Section 5. If not please furnish us with proof of notice to any working interest owners in the NE/4 of Section 5 other than Petrohawk.

Also, it is not clear from your recitation of the facts whether Petrohawk operates any of the Jalmat gas units offsetting the proposed unit other than in the NE/4 of Section 5. Please advise if this is, or is not, the case. If Petrohawk operates any of these offsetting units, notice to working interest owners in those units is required unless one of the exceptions noted above applies.

Py

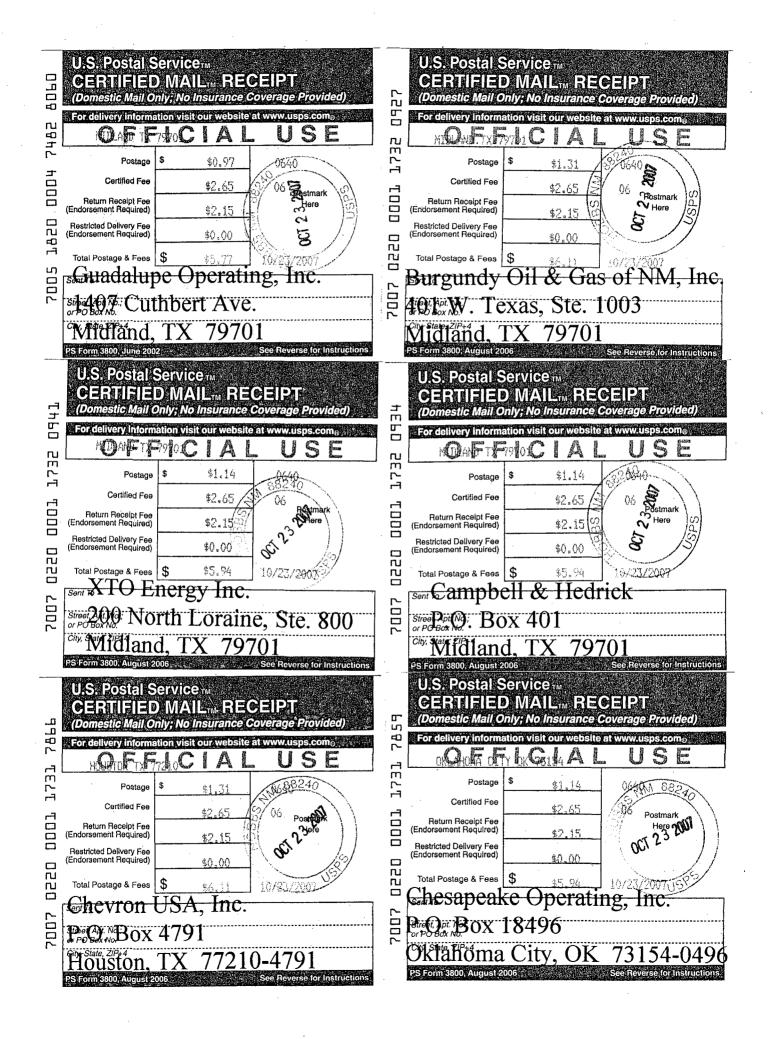
## Supplement to Petrohawk Application to Amend Order NSP-1636-B(L)(SD)

## Offsetting Jalmat Oil & Gas Proration Units

No. of Acres	<u>Description</u>	<b>Operator</b>
640 Acres	All of Section 4	XTO Energy, Inc.
40 Acres	SW/4 SW/4 Section 33	XTO Energy, Inc.
40 Acres	SE/4 SW/4 Section 33	XTO Energy, Inc.
120 Acres	E/2 NE/4, SW/4 NE/4 Section 5	Petrohawk Operating
40 Acres	NW/4 NE/4 Section 5	Petrohawk Operating
40 Acres	NE/4 NW/4 Section 5	Petrohawk Operating
40 Acres	SW/4 SE/4 Section 32	Chevron USA, Inc.
80 Acres	S/2 SW/4 Section 32	Chesapeake
160 Acres	SE/4 Section 31	Burgundy Oil & Gas
320 Acres	E/2 Section 6	Guadalupe Operating
480 Acres	E/2, SW/4 Section 7	Petrohawk Operating
640 Acres	All of Section 8	Petrohawk Operating
480 Acres	N/2, SW/4 Section 9	Petrohawk Operating

A. Signature
X (under amob) (A) Addressee
B. Received by (Printed Name) C. Date of Delivery
18/26
D. Is delivery address different from item 1?  Yes
If YES, enter delivery address below:
NI, Inc.
3. Service Type
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.
4. Restricted Delivery? (Extra Fee)
2 0927
Return Receipt 102595-02-M-1540
COMPLETE: THIS SECTION ON DELIVERY
A. Signature
X Agent
Addressee
B. Received by (Frinted Name) C. Date of Delivery
D. Is delivery address different from item 1?  Yes
If YES, enter delivery address below:
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3. Service Type  ☑ Certified Mail □ Express Mail
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3. Service Type    Certified Mail   Express Mail   Registered   Return Receipt for Merchandise   Insured Mail   C.O.D.   4. Restricted Delivery? (Extra Fee)   Yes    32
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3. Service Type    Certified Mail   Express Mail   Registered   Return Receipt for Merchandise   Insured Mail   C.O.D.     Restricted Delivery? (Extra Fee)   Yes
3. Service Type   Certified Mail   Express Mail   Registered   Return Receipt for Merchandise   Insured Mail   C.O.D.    4. Restricted Delivery? (Extra Fee)   Yes      COMPLETE THIS SECTION ON DELIVERY   A. Signature   Agent   Addressee     B. Received by (Printed Name)   C. Date of Delivery     Coth   Mail   Yes   Mail   Yes   No     3. Service Type   Registered   Return Receipt for Merchandise   Insured Mail   C.O.D.
3. Service Type    Certified Mail   Express Mail   Registered   Return Receipt for Merchandise   Insured Mail   C.O.D.   4. Restricted Delivery? (Extra Fee)   Yes   32

	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
	<ul> <li>Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reverse</li> </ul>	A. Signature  A. Signature  Agent  Addressee
	so that we can return the card to you.  Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name)  C. Date of Delivery
	Article Addressed to:	D. Is delivery address different from item 1? ☐ Yes  If YES, enter delivery address below: ☐ No
	Campbell & Hedrick	
	P.O. Box 401	
	Midland, TX 79701	3. Service Type  ☐ Certified Mail ☐ Express Mail ☐ Registered ☐ Return Receipt for Merchandise ☐ Insured Mail ☐ C.O.D.
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	SENDED AS VALUE TO SERVICE	
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	<ul> <li>item 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> </ul>	X Agent Addressee
	<ul> <li>Attach this card to the back of the mallplece, or on the front if space permits.</li> </ul>	B. Received by (Printed Name) C. Date of Delivery
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•	Oklahoma City, OK 7315	3. Service Type
		☐ Certified Mall ☐ Express Mall ☐ Registered ☐ Receipt for Merchandise ☐ Insured Mall ☐ C.O.D.
	<u> </u>	4. Restricted Delivery? (Extra Fee) Yes
	2. Article Ni 7007 0220 0001 173	31 7859
	PS Form 3811, February 2004 Domestic Re	turn Receipt 102595-02-M-1540
	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
	SENDER: COMPLETE THIS SECTION  Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.	A. Signature
	Print your name and address on the reverse so that we can return the card to you.	B. Received by ( Printed Name) C. Date of Delivery
	Attach this card to the back of the mailpiece, or on the front if space permits.	nr 2 9 2007
	Article Addressed to:	D. Is delivery address different from item 1?
	Chevron USA, Inc.	
	P.O. Box 4791	
and .	Houston, TX 77210-4791	3. Service Type   ☐ Certified Mail ☐ Express Mail ☐ Registered ☐ Return Receipt for Merchandise ☐ Insured Mail ☐ C.O.D.
		4. Restricted Delivery? (Extra Fee)
	2. Article	
	(Transf	





# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor
Joanna Prukop
Cabinet Secretary

Mark E. Fesmire, P.E.
Director
Oil Conservation Division

January 2, 2008

Mr. Eddie Seay 601 W. Illinois Hobbs, NM 88242

Re: Petrohawk Operating Company

Application for Non-Standard Unit and Simultaneous Dedication

Amendment to Order NSP-1636-B(L)(SD)

Section 5-22S-36E

Dear Mr. Seay:

I have before me the referenced application.

You state that all of Section 5 is included within two State leases: No. AO-0983 covering the W/2 and SE/4, and No. BO-1506 covering the NE/4. You further indicate that Lease No. AO-0983 is operated by Petrohawk. From division records, it appears that Petrohawk is also the operator the NE/4 of Section 5.

Pursuant to Rule 1210.A(2), if the applicant is the operator of a tract within the Section that is not included within the proposed non-standard unit, notice of the application is required to all working interest owners in the excluded tract unless (a) applicant owns 100% of the working interest, or (b) working interest ownership in the excluded tract is identical to working interest ownership in the proposed unit.

Please advise if exception (a) or (b) applies to the excluded acreage in Section 5. If not please furnish us with proof of notice to any working interest owners in the NE/4 of Section 5 other than Petrohawk.

Also, it is not clear from your recitation of the facts whether Petrohawk operates any of the Jalmat gas units offsetting the proposed unit other than in the NE/4 of Section 5. Please advise if this is, or is not, the case. If Petrohawk operates any of these offsetting units, notice to working interest owners in those units is required unless one of the exceptions noted above applies.

Should you have questions, please feel free to call the undersigned at (505)-476-3450.

Very truly yours,

David K. Brooks, Legal Examiner

### Well File Search - Select API Number to View

Please select the API Number you wish to view from the list below by clicking the radio button next to the API Number. Then click the "Continue" button to see the thumbnails for the API you selected. The search results are broken out by groups of 25 on each page. Switching pages can be done by clicking the "Next 25" or "Previous 25" links.

14 Records Found

Displaying Screen 1 of 1

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	Operator: PETROHAWK C		200 514 2 4000 551
0	3002508818	B -7-22S-36E	660 FNL & 1980 FEL
	Well Name & Number: STA		
	Operator: PETROHAWK C		
$\circ$	3002508819	F -7-22S-36E	1650 FNL & 2310 FWL
	Well Name & Number: STA	•	·
	Operator: MIRAGE ENERG		000 FM 0 0040 FM
0	3002508820	C -7-22S-36E	330 FNL & 2310 FWL
	Well Name & Number: STA		
<b>4</b> 00 -	Operator: MIRAGE ENERG		000 501 4 000 551
$\circ$	3002508821	P -7-22S-36E	660 FSL & 660 FEL
	Well Name & Number: STA		
	Operator: MISSION RESC		4050 FNI 0 0040 FFI
$\circ$	3002508822	G -7-22S-36E	1650 FNL & 2310 FEL
	Well Name & Number: STA		
	Operator: PETROHAWK C		4000 FM 4 000 FFI
()	3002508823 Well Name & Number: STA	H -7-22S-36E	1980 FNL & 660 FEL
	Operator: PETROHAWK C		
~	3002508824	1-7-22S-36E	1980 FSL & 660 FEL
$\bigcirc$	Well Name & Number: STA		1900 F3L & 000 FEL
	Operator: CLAYTON WILL		
	3002508825	O -7-22S-36E	660 FSL & 1980 FEL
U	Well Name & Number: STA		000 T SE & 1300 T EE
	Operator: PETROHAWK C		
$\bigcirc$	3002508826	J -7-22S-36E	1980 FSL & 1980 FEL
\_/	Well Name & Number: STA	TE A A/C 2 No. 020	
	Operator: PETROHAWK C	PERATING COMPANY	
$\bigcirc$	3002508827	K -7-22S-36E	1980 FSL & 2310 FWL
****	Well Name & Number: STA	TE A A/C 2 No. 021	
	Operator: RAPTOR RESO	URCES INC	
$\bigcirc$	3002508828	N -7-22S-36E	660 FSL & 2310 FWL
~~~	Well Name & Number: STA	TE A AC 2 No. 022	
	Operator: CLAYTON W W	ILLIAMS JR	
(	3002525752	D -7-22S-36E	660 FNL & 990 FWL
	Well Name & Number: STA	TE 157 B No. 003	

Operator: MIRAGE ENERGY INC

O 3002526602

E -7-22S-36E

1980 FNL & 855 FWL

Well Name & Number: PRE-ONGARD WELL No. 004

Operator: PRE-ONGARD WELL OPERATOR

14 Records Found

Displaying Screen 1 of 1

Continue

Go Back