

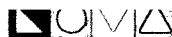
**1R - 456**

**REPORT**

**DATE:**

**2006**





\* 1R-456  
Report  
2006

**2006  
ANNUAL MONITORING REPORT**

**34 JUNCTION SOUTH STATION**

**LEA COUNTY, NEW MEXICO  
NW ¼ SW ¼ SECTION 2, TOWNSHIP 17 SOUTH, RANGE 36 EAST  
PLAINS SRS NUMBER: 2005-00138  
NMOCD Reference 1R-0456**

PREPARED FOR:

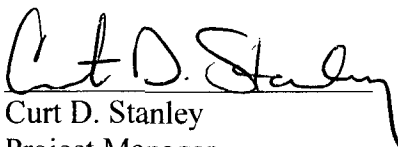
**PLAINS MARKETING, L.P.**  
333 Clay Street, Suite 1600  
Houston, Texas 77002

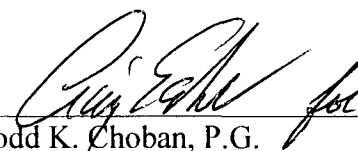


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**March 2007**

  
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## TABLE OF CONTENTS

INTRODUCTION.....	1
SITE DESCRIPTION AND BACKGROUND INFORMATION .....	1
FIELD ACTIVITIES.....	2
LABORATORY RESULTS.....	3
SUMMARY.....	6
ANTICIPATED ACTIONS .....	6
LIMITATIONS .....	6
DISTRIBUTION.....	8

### FIGURES

Figure 1 – Site Location Map

Figure 2A – Inferred Groundwater Gradient Map March 29, 2006

2B – Inferred Groundwater Gradient Map June 12, 2006

2C – Inferred Groundwater Gradient Map September 28, 2006

2D – Inferred Groundwater Gradient Map December 12, 2006

Figure 3A – Groundwater Concentration and Inferred PSH Extent Map March 29, 2006

3B – Groundwater Concentration and Inferred PSH Extent Map June 12, 2006

3C – Groundwater Concentration and Inferred PSH Extent Map September 29, 2006

3D – Groundwater Concentration and Inferred PSH Extent Map December 12, 2006

### TABLES

Table 1 – 2006 Groundwater Elevation Data

Table 2 – 2006 Concentrations of BTEX in Groundwater

Table 3 – 2006 Concentrations of TPH and BTEX in Soil

Table 4 – 2006 General Groundwater Chemistry Concentrations

### APPENDICES

Appendix A – Boring Logs and Monitor Well Details

Appendix B – Release Notification and Corrective Action (Form C-141)

### ENCLOSED ON DATA DISK

2006 Annual Monitoring Report

2006 Tables 1, 2, 3 and 4

2006 Figures 1, 2A-2D, 3A-3D

Boring Log and Monitor Well Details

Electronic Copies of Laboratory Reports

Historic Groundwater Elevation Data Tables

Historic BTEX Concentration Tables



## INTRODUCTION

On behalf of Plains Marketing, L.P. (Plains), NOVA Safety and Environmental (NOVA) is pleased to submit this Annual Monitoring Report in compliance with the New Mexico Oil Conservation Division (NMOCD) letter of May 1998, requiring submittal of an Annual Monitoring Report by April 1 of each year. Beginning on or about August 8, 2006, project management responsibilities were assumed by NOVA, having previously been managed by Basin Environmental Service Technologies, LLC, (Basin). This report is intended to be viewed as a complete document with text, figures, tables and appendices. The report presents the results of the quarterly groundwater monitoring events conducted in calendar year 2006 only. However, historic data tables as well as 2006 laboratory analytical reports are provided on the enclosed data disk. A site location map is provided as Figure 1.

Groundwater monitoring was conducted during each quarter of 2006 to assess the levels and extent of dissolved phase constituents and Phase Separated Hydrocarbon (PSH). The groundwater monitoring events consisted of measuring static water levels in the monitor wells, checking for the presence of PSH and purging and sampling of each well exhibiting sufficient recharge. Monitor wells containing a thickness of PSH greater than 0.01 foot were not sampled.

## SITE DESCRIPTION AND BACKGROUND INFORMATION

The legal description of the site is NW¼, SW¼, Section 2, Township 17 South, Range 36 East. The site is located on property owned by the State of New Mexico. The site latitude is 32° 51' 42.4" North and the site longitude is 103° 19' 54.4" West. Please reference Figure 1 for a Site Location Map. On June 10, 2005, Basin responded to a pipeline release on behalf of Plains. The release occurred as a result of the mechanical malfunction of an air eliminator check valve at an operational secondary metering station. Emergency response activities included the repair of the affected check valve and excavation of the hydrocarbon impacted soil. Approximately 15 barrels of crude oil were released from the pipeline and 0.5 barrels were recovered, resulting in a net loss of 14.5 barrels. The visibly stained surface area covers an area approximately 20 feet long by 20 feet wide. Excavation activities during the emergency response activities covered an area within the fenced station approximately 20 feet long by 20 feet wide and one (1) to four (4) feet below ground surface (bgs). Approximately 100 cubic yards (cy) of excavated soil was placed on a polyethylene liner for future remedial activities. Please reference Appendix B for The Release Notification and Corrective Action (Form C-141).

As of January 1, 2006, there were five (5) monitor wells (MW-1 through MW-5) and one (1) recovery well on site. During the 2006 reporting period, seven (7) additional monitor wells were installed to delineate the extent of groundwater impact at the site.

Monitor wells MW-6, MW-7 and MW-8 were installed on February 28 and March 1, 2006, under the direction of Basin. Monitor wells MW-9 and MW-10 were installed on September 19, 2006, under the direction of NOVA, as were monitor wells MW-11 and MW-12, which were installed on November 29, 2006. Analytical results of the soil samples collected during the installation of the monitor wells, during the 2006 reporting period are provided in Table 3, Concentrations of TPH and BTEX in Soil. Boring logs and monitor well details are provided in Appendix A. Laboratory reports are provided on the enclosed data disk.



Currently, there are twelve (12) monitor wells and one (1) recovery well (RW-1) on site. An automated PSH recovery system, consisting of pneumatic skimmer pumps installed in monitor wells MW-3 and MW-9 and recovery well RW-1 was operational in the 4<sup>th</sup> quarter of 2006. Recovered PSH is temporarily stored in a poly tank and periodically re-injected into the Plains Pipeline transportation system located at the 34 Junction Metering Station. A Stage 1 and Stage 2 Abatement Plan was submitted to the NMOCD in October 2006.

## FIELD ACTIVITIES

A measurable thickness of PSH was detected in monitor wells MW-3, MW-8 (4<sup>th</sup> quarter) and MW-9 (3<sup>rd</sup> and 4<sup>th</sup> quarter) and in recovery well RW-1 during the 2006 reporting period. The average thickness of PSH in monitor and recovery wells containing PSH during 2006 was 4.35 feet, with a maximum thickness of 13.36 feet occurring in recovery well RW-1 on September 14, 2006. Approximately 1,607 gallons (approximately 38 barrels) of PSH was recovered from the site during the 2006 reporting period. Approximately 2,074 gallons (approximately 49 barrels) of PSH have been recovered since the project inception. Measurable thicknesses of PSH are recorded in Table 1 and Figures 3A through 3D.

Quarterly monitoring events for the reporting period were performed according to the following sampling schedule.

NMOCD APPROVED SAMPLING SCHEDULE					
Location	Schedule	Location	Schedule	Location	Schedule
MW-1	Quarterly	MW-6	Quarterly	MW-11	Quarterly
MW-2	Quarterly	MW-7	Quarterly	MW-12	Quarterly
MW-3	Quarterly	MW-8	Quarterly		
MW-4	Quarterly	MW-9	Quarterly	RW-1	Quarterly
MW-5	Quarterly	MW-10	Quarterly		

The site monitor wells were gauged and sampled on March 29, June 12, September 28-29, and December 12, 2006. During each sampling event, sampled monitor wells were purged of approximately three well volumes of water or until the wells were dry using a PVC bailer or electrical Grundfos pump. Groundwater was allowed to recharge and samples were obtained using disposable Teflon samplers. Water samples were collected in clean glass containers provided by the laboratory and placed on ice in the field. Purge water was collected in a polystyrene tank and disposed of by Key Energy, Lovington, New Mexico utilizing a licensed disposal facility (NMOCD AO SWD-730).

Locations of the monitor wells and the inferred groundwater gradient, which were constructed from measurements collected during the four (4) quarterly monitoring events, are depicted on Figures 2A through 2D, the Inferred Groundwater Gradient Maps. Groundwater elevation data for 2006 is provided as Table 1. Historic groundwater elevation data beginning at project inception is provided on the enclosed data disk.

The most recent Groundwater Gradient Map, Figure 2D, indicates a general gradient of approximately 0.006 feet/foot to the east-northeast as measured between monitor well MW-8 and MW-5. This is consistent with data presented from earlier in the year. The corrected groundwater elevation has ranged between 3,789.15 and 3,792.68 feet above mean sea level, in monitor wells MW-4 on November 3, 2006 and MW-6 on October 13, 2006, respectively.



## LABORATORY RESULTS

Monitor well MW-3 and recovery well RW-1 contained PSH during all four (4) quarters of the reporting period and were not sampled in the 1<sup>st</sup>, 2<sup>nd</sup>, and 4<sup>th</sup> quarters of 2006. Monitor well MW-8 contained PSH during the 4<sup>th</sup> quarter of 2006 and was not sampled. Monitor well MW-9 contained PSH during the 3<sup>rd</sup> and 4<sup>th</sup> quarter of the reporting period and was not sampled in the 4<sup>th</sup> quarter of 2006. All monitor and recovery wells were sampled in the 3<sup>rd</sup> quarter of 2006, without regard to PSH thickness.

At the request of the NMOCD, during the 3<sup>rd</sup> quarter 2006, all monitor and recovery wells containing PSH were recovered and sampled using the sampling protocol normally reserved for non-PSH impacted monitor/recovery wells. In addition, the NMOCD requested all monitor wells and the recovery well groundwater samples be analyzed for general groundwater chemistry constituents during the 3<sup>rd</sup> quarter sampling event. Analytical results of the general chemistry constituents will be discussed below.

Groundwater samples obtained during the quarterly sampling events of 2006 were delivered to Environmental Lab of Texas in Odessa, Texas during the 1<sup>st</sup> and 2<sup>nd</sup> quarter and TraceAnalysis, Inc. in Lubbock, Texas during the 3<sup>rd</sup> and 4<sup>th</sup> quarters of 2006, for determination of Benzene, Toluene, Ethylbenzene and Xylene (BTEX) constituent concentrations by EPA Method 8021b. During the 3<sup>rd</sup> quarter sampling event groundwater samples were submitted for determination of Hydroxide Alkalinity as  $\text{CaCO}_3$  by E 310.1, Carbonate Alkalinity as  $\text{CaCO}_3$  by E 310.1, Bicarbonate Alkalinity as  $\text{CaCO}_3$  by E 310.1, Total Alkalinity as  $\text{CaCO}_3$  by E 310.1, Total Calcium by E 200.1, Chloride by E 300.0, Specific Conductance by E 120.1, Fluoride by E 300.0, Total Potassium by E 200.7, Total Magnesium by E 200.7, Total Sodium by E 200.7, pH by E 150.1, Sulfate by E 300.0, and Total Dissolved Solids by E 160.1. A listing of BTEX constituent concentrations for 2006 is summarized in Table 2. A listing of General Groundwater Chemistry constituents is summarized in Table 4. Copies of the laboratory reports generated for 2006 are provided on the enclosed data disk. The quarterly groundwater sample results for BTEX constituent concentrations are depicted on Figures 3A through 3D.

**Monitor well MW-1** is sampled on a quarterly schedule and analytical results indicate BTEX constituent concentrations were below laboratory method detection limits (MDL) and the NMOCD regulatory standards of 0.01 mg/L for benzene, 0.75 mg/L for toluene, 0.75 mg/L for ethylbenzene and 0.62 mg/L for xylene during all four (4) quarters of the reporting period. General groundwater chemistry constituents, as summarized above, were all below New Mexico Water Quality Control Commission (NMWQCC) regulatory clean-up levels.

**Monitor well MW-2** is sampled on a quarterly schedule and analytical results indicate BTEX constituent concentrations were below MDL and the NMOCD regulatory standards during all four (4) quarters of the reporting period. General groundwater chemistry constituents, as summarized above, were all below NMWQCC regulatory clean-up levels.

**Monitor well MW-3** is monitored on a quarterly schedule. Monitor well MW-3 was not sampled during the 1<sup>st</sup>, 2<sup>nd</sup>, and 4<sup>th</sup> quarters of the reporting period, due to the presence of PSH in the monitor well. PSH thicknesses of 7.12 feet, 7.18 feet, and 6.90 feet were reported during the 1<sup>st</sup>, 2<sup>nd</sup>, and 4<sup>th</sup> quarter of 2006, respectively. Monitor well MW-3 was sampled during the 3<sup>rd</sup> quarter



of the reporting period. During the 3<sup>rd</sup> quarter sampling event, the monitor well contained a PSH thickness of 6.65 feet, which was recovered before the monitor well was sampled. Analytical results indicate the benzene, toluene, ethylbenzene and xylene concentrations were 4.85 mg/L, 4.42 mg/L, 0.439 mg/L and 1.55 mg/L, respectively, during the 3<sup>rd</sup> quarter sampling event. All BTEX constituents, with the exception of ethylbenzene, were above NMOCD regulatory standards. General groundwater chemistry constituents, as summarized above, were all below NMWQCC regulatory clean-up levels.

**Monitor well MW-4** is sampled on a quarterly schedule and analytical results indicate benzene concentrations ranged from <0.001 mg/L during the 1<sup>st</sup> and 2<sup>nd</sup> quarters to 0.415 mg/L during the 4<sup>th</sup> quarter of 2006. Benzene concentrations were above NMOCD regulatory standards during the 4<sup>th</sup> quarter of the reporting period. Toluene concentrations ranged from <0.001 mg/L during the 1<sup>st</sup> and 2<sup>nd</sup> quarters to 0.331 mg/L during the 4<sup>th</sup> quarter of 2006. Toluene concentrations were below NMOCD regulatory standards during all four (4) quarters of the reporting period. Ethylbenzene concentrations ranged from <0.001 mg/L during the 1<sup>st</sup>, 2<sup>nd</sup> and 3<sup>rd</sup> quarters to 0.062 mg/L during the 4<sup>th</sup> quarter of 2006. Ethylbenzene concentrations were below NMOCD regulatory standards during all four (4) quarters of the reporting period. Xylene concentrations ranged from <0.001 mg/L during the 1<sup>st</sup> and 2<sup>nd</sup> quarters to 0.194 mg/L during the 4<sup>th</sup> quarter of 2006. Xylene concentrations were below NMOCD regulatory standards during all four (4) quarters of the reporting period. General groundwater chemistry constituents, as summarized above, were all below NMWQCC regulatory clean-up levels.

**Monitor well MW-5** is sampled on a quarterly schedule and analytical results indicate BTEX constituent concentrations were below MDL and the NMOCD regulatory standards during all four (4) quarters of the reporting period. General groundwater chemistry constituents, as summarized above, were all below NMWQCC regulatory clean-up levels.

**Monitor well MW-6** is sampled on a quarterly schedule and analytical results indicate BTEX constituent concentrations were below MDL, with the exception of the 3<sup>rd</sup> quarter xylene concentration (0.0014 mg/L). All BTEX constituent concentrations were below the NMOCD regulatory standards during all four (4) quarters of the reporting period. General groundwater chemistry constituents, as summarized above, were all below NMWQCC regulatory clean-up levels.

**Monitor well MW-7** is sampled on a quarterly schedule and analytical results indicate BTEX constituent concentrations were below MDL and the NMOCD regulatory standards during all four (4) quarters of the reporting period. General groundwater chemistry constituents, as summarized above, were all below NMWQCC regulatory clean-up levels.

**Monitor well MW-8** is sampled/monitored on a quarterly schedule. Monitor well MW-8 was not sampled during the 4<sup>th</sup> quarter of the reporting period, due to a reported PSH thickness of 0.18 feet in the monitor well. Analytical results indicate benzene concentrations ranged from 0.011 mg/L during the 1<sup>st</sup> quarter to 0.144 mg/L during the 2<sup>nd</sup> quarter of 2006. Benzene concentrations were above NMOCD regulatory standards during the 1<sup>st</sup>, 2<sup>nd</sup> and 3<sup>rd</sup> quarter of the reporting period. Toluene concentrations ranged from 0.008 mg/L during the 1<sup>st</sup> quarter to 0.345 mg/L during the 2<sup>nd</sup> quarter of 2006. Toluene concentrations were below NMOCD regulatory standards during the 1<sup>st</sup>, 2<sup>nd</sup> and 3<sup>rd</sup> quarters of the reporting period. Ethylbenzene concentrations ranged from 0.003 mg/L during the 1<sup>st</sup> quarter to 0.084 mg/L during the 2<sup>nd</sup> quarter of 2006.



Ethylbenzene concentrations were below NMOCD regulatory standards during the 1<sup>st</sup>, 2<sup>nd</sup> and 3<sup>rd</sup> quarters of the reporting period. Xylene concentrations ranged from 0.006 mg/L during the 1<sup>st</sup> quarter to 0.278 mg/L during the 2<sup>nd</sup> quarter of 2006. Xylene concentrations were below NMOCD regulatory standards during the 1<sup>st</sup>, 2<sup>nd</sup> and 3<sup>rd</sup> quarters of the reporting period. General groundwater chemistry constituents, as summarized above, were all below NMWQCC regulatory clean-up levels.

**Monitor well MW-9** (installed in September 2006) is sampled/monitored on a quarterly schedule. Monitor well MW-9 was not sampled during the 4<sup>th</sup> quarter of the reporting period, due to a reported PSH thickness of 2.90 feet in the monitor well. Analytical results indicate the benzene, toluene, ethylbenzene and xylene concentrations were 5.87 mg/L, 3.54 mg/L, 0.601 mg/L and 2.16 mg/L, respectively, during the 3<sup>rd</sup> quarter sampling event. All BTEX constituents, with the exception of ethylbenzene, were above NMOCD regulatory standards. General groundwater chemistry constituents, as summarized above, were all below NMWQCC regulatory clean-up levels.

**Monitor well MW-10** (installed in September 2006) is sampled on a quarterly schedule and analytical results indicate benzene concentrations ranged from 0.363 mg/L during the 4<sup>th</sup> quarter to 1.93 mg/L during the 3<sup>rd</sup> quarter of 2006. Benzene concentrations were above NMOCD regulatory standards during the 3<sup>rd</sup> and 4<sup>th</sup> quarter of the reporting period. Toluene concentrations ranged from 0.0032 mg/L during the 4<sup>th</sup> quarter to 0.846 mg/L during the 3<sup>rd</sup> quarter of 2006. Toluene concentrations were above NMOCD regulatory standards during the 3<sup>rd</sup> quarter of the reporting period. Ethylbenzene concentrations ranged from 0.006 mg/L during the 4<sup>th</sup> quarter to 0.802 mg/L during the 3<sup>rd</sup> quarter of 2006. Ethylbenzene concentrations were above NMOCD regulatory standards during 3<sup>rd</sup> quarter of the reporting period. Xylene concentrations ranged from 0.0151 mg/L during the 4<sup>th</sup> quarter to 0.228 mg/L during the 3<sup>rd</sup> quarter of 2006. Xylene concentrations were below NMOCD regulatory standards during the 3<sup>rd</sup> and 4<sup>th</sup> quarters of the reporting period. General groundwater chemistry constituents, as summarized above, were all below NMWQCC regulatory clean-up levels.

**Monitor well MW-11** (installed in November 2006) is sampled on a quarterly schedule and analytical results indicate BTEX constituent concentrations were below MDL and the NMOCD regulatory standards during the 4<sup>th</sup> quarter of the reporting period. General groundwater chemistry constituents, as summarized above, were not sampled during the 2006 reporting period.

**Monitor well MW-12** (installed in November 2006) is sampled on a quarterly schedule and analytical results indicate BTEX constituent concentrations were below MDL and the NMOCD regulatory standards during the 4<sup>th</sup> quarter of the reporting period. General groundwater chemistry constituents, as summarized above, were not sampled during the 2006 reporting period.

Laboratory analytical results were compared to NMOCD regulatory limits based on the New Mexico groundwater standards found in section 20.6.2.3103 of the New Mexico Administrative Code.



## SUMMARY

This report presents the results of monitoring activities for the 2006 annual monitoring period. Twelve (12) groundwater monitor wells (MW-1 through MW-12) and one (1) PSH recovery wells (RW-1) are currently on-site. An automated recovery system was operational in the 4<sup>th</sup> quarter of the 2006 reporting period. The most recent Groundwater Gradient Map, Figure 2D, indicates a general gradient of 0.006 feet/foot to the east-northeast.

Four (4) monitor and recovery wells (MW-3, MW-8, MW-9 and RW-1) contained measurable thicknesses of PSH during the reporting period. The average thickness of PSH in monitor and recovery wells exhibiting PSH during 2006 was 4.35 feet. Approximately 1,607 gallons (approximately 38 barrels) of PSH was recovered from the site during the 2006 reporting period. Approximately 2,074 gallons (approximately 49 barrels) of PSH have been recovered since the project inception

Review of laboratory analytical results of the groundwater samples obtained during the 2006 monitoring period indicates the BTEX constituent concentrations are below applicable NMOCD standards in seven (7) of the thirteen (13) monitor and recovery wells currently on-site. The remaining six (6) monitor and recovery wells contained measurable thicknesses of PSH and were not sampled or exhibited analytical results above the NMOCD regulatory standard during at least one quarterly monitoring event of 2006. Review of the analytical results indicates the horizontal extent of groundwater impact appears to be delineated at this time.

The analytical results of general chemistry constituents indicate all constituent concentrations were below NMWQCC regulatory clean-up levels.

## ANTICIPATED ACTIONS

Groundwater monitoring and groundwater sampling will continue in 2007. The onsite automated recovery system may be modified as conditions require. An Annual Monitoring Report will be submitted to the NMOCD before April 1, 2008.

A *Stage 1 and Stage 2 Abatement Plan* was submitted to the NMOCD in October 2006. To date, Plains has not received a response from the NMOCD as to the status of this Abatement Plan.

## LIMITATIONS

NOVA has prepared this Annual Monitoring Report to the best of its ability. No other warranty, expressed or implied, is made or intended.

NOVA has examined and relied upon documents referenced in the report and has relied on oral statements made by certain individuals. NOVA has not conducted an independent examination of the facts contained in referenced materials and statements. We have presumed the genuineness of the documents and that the information provided in documents or statements is true and accurate. NOVA has prepared this report, in a professional manner, using the degree of skill and care exercised by similar environmental consultants. NOVA also notes that the facts



and conditions referenced in this report may change over time and the conclusions and recommendations set forth herein are applicable only to the facts and conditions as described at the time of this report.

This report has been prepared for the benefit of Plains. The information contained in this report, including all exhibits and attachments, may not be used by any other party without the express consent of NOVA and/or Plains.



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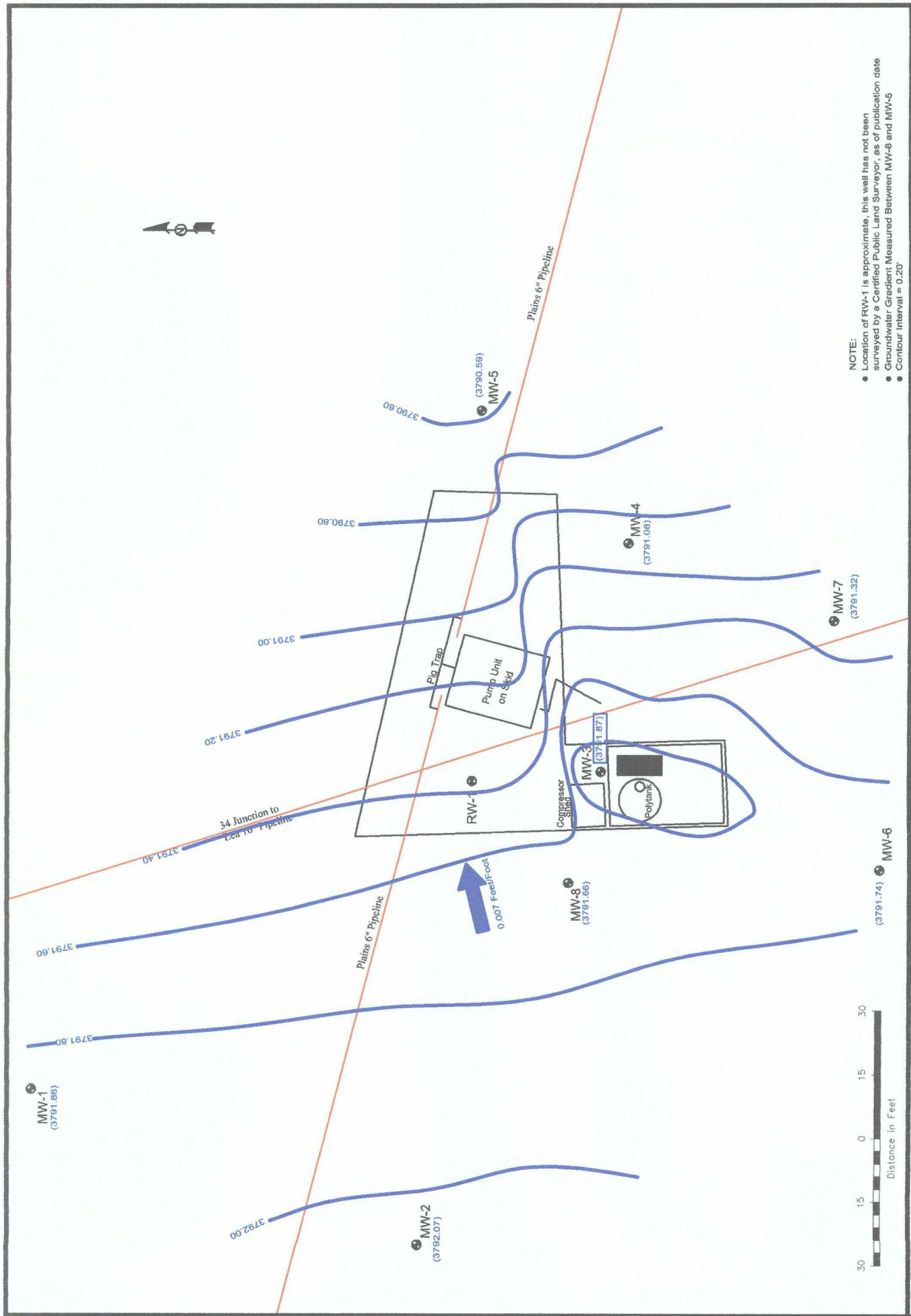


## FIGURES

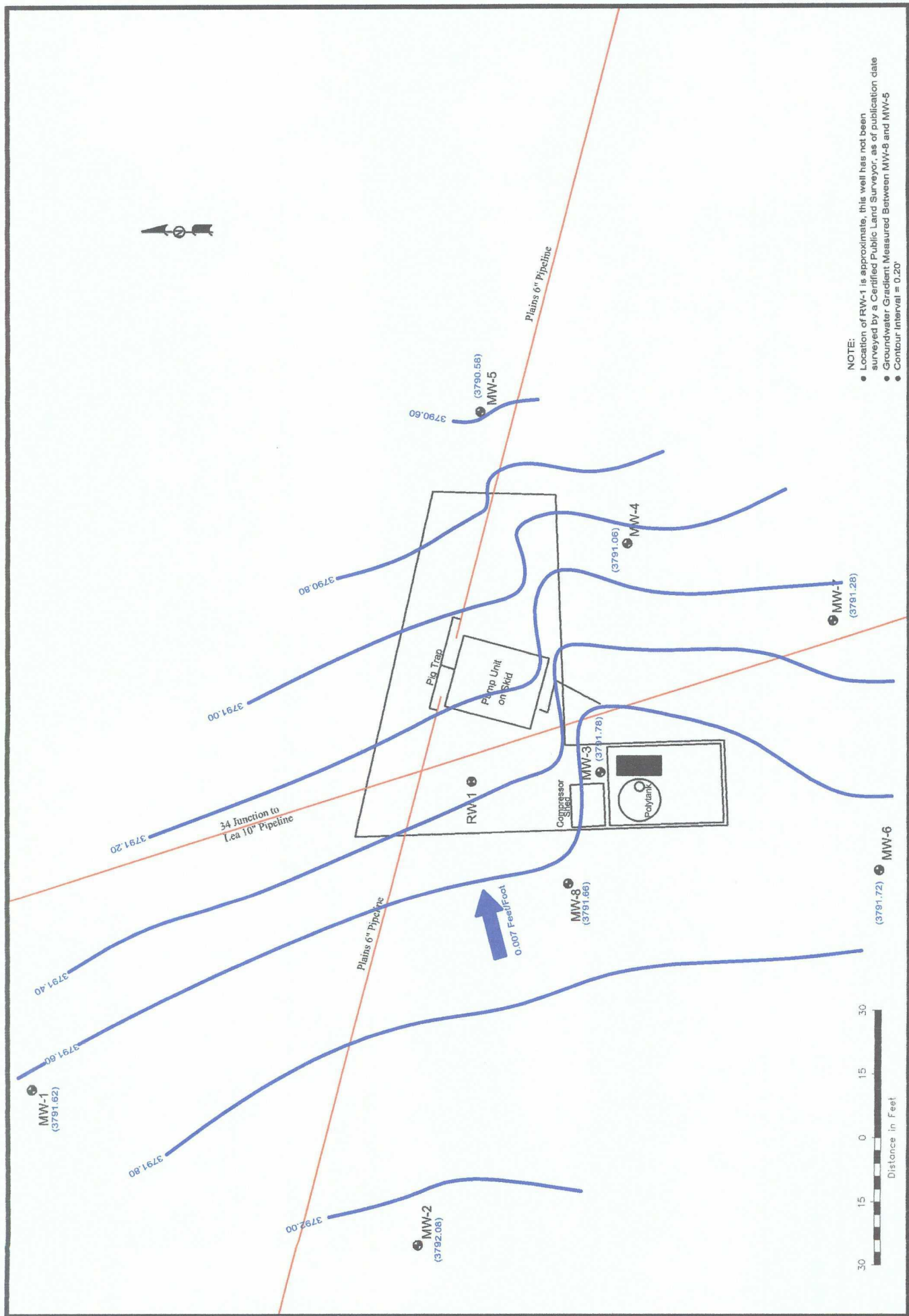












NOTE:

- Location of RW-1 is approximate, this well has not been surveyed by a Certified Public Land Surveyor, as of publication date
- Groundwater Gradient Measured Between MW-8 and MW-5
- Contour Interval = 0.20'

**Figure 2B**  
Inferred Groundwater Gradient Map (08/7/2006)  
Plains Monitoring Station  
34 Junction South  
Lea County, NM

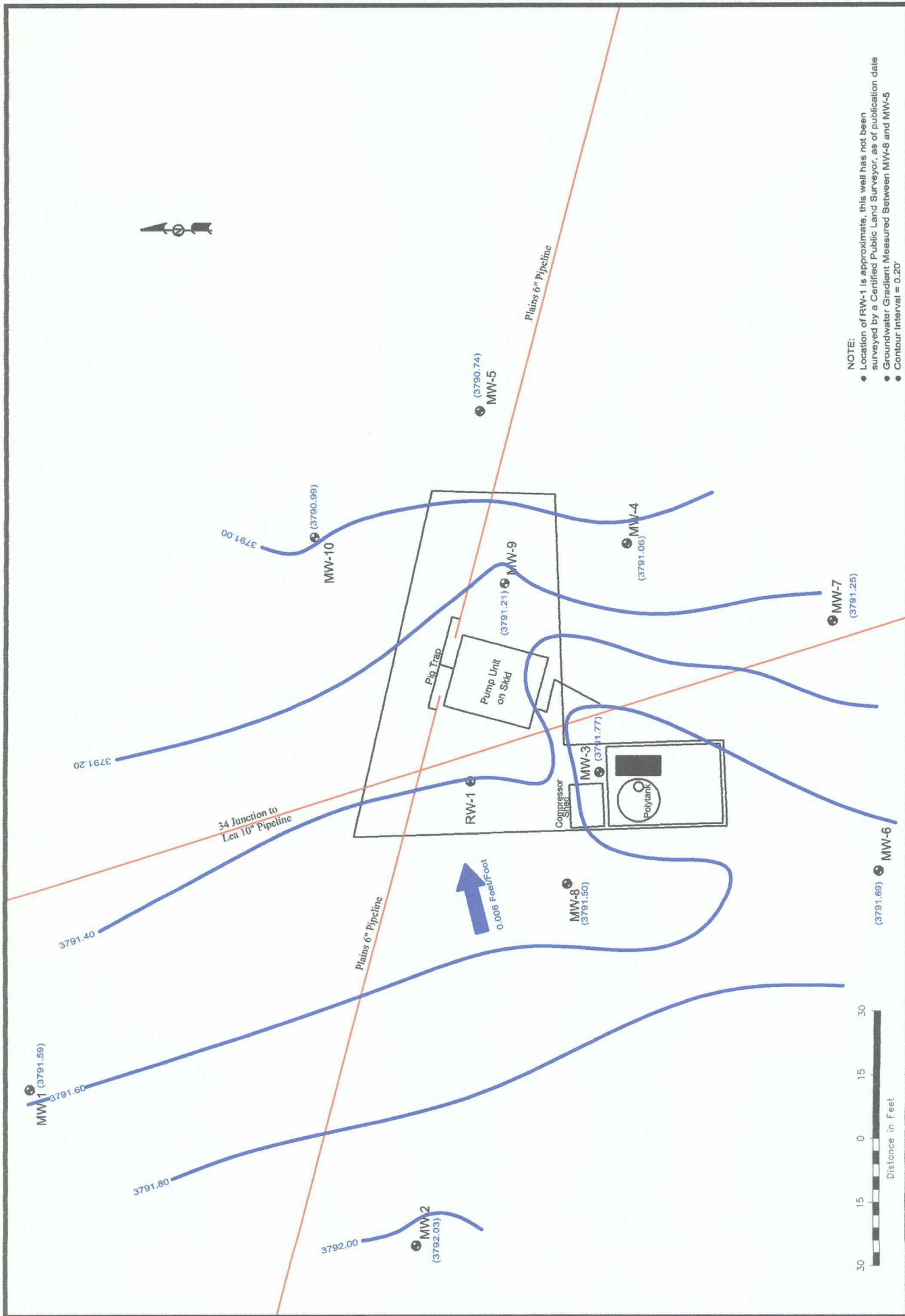
**NOVA Safety and Environmental**

Scale: 1" = 30'	CAD by: DCC	Checked by: DCC
March 23, 2007		

**Legend:**

- Monitor Well Location (3791.69)
- Recovery Well Location
- Pipeline
- Groundwater Elevation (Feet)
- Groundwater Elevation Contour Line
- Groundwater Direction and Magnitude





NOTE:

- Location of RW-1 is approximate, this well has not been surveyed by a Certified Public Land Surveyor, as of publication date
- Groundwater Gradient Measured Between MW-8 and MW-5
- Contour Interval = 0.20'

**Figure 2C**  
 Inferred Groundwater Gradient Map (09/28/06)  
 Plains Marketing, L.P.  
 34 Junction South  
 Station  
 Lea County, NM

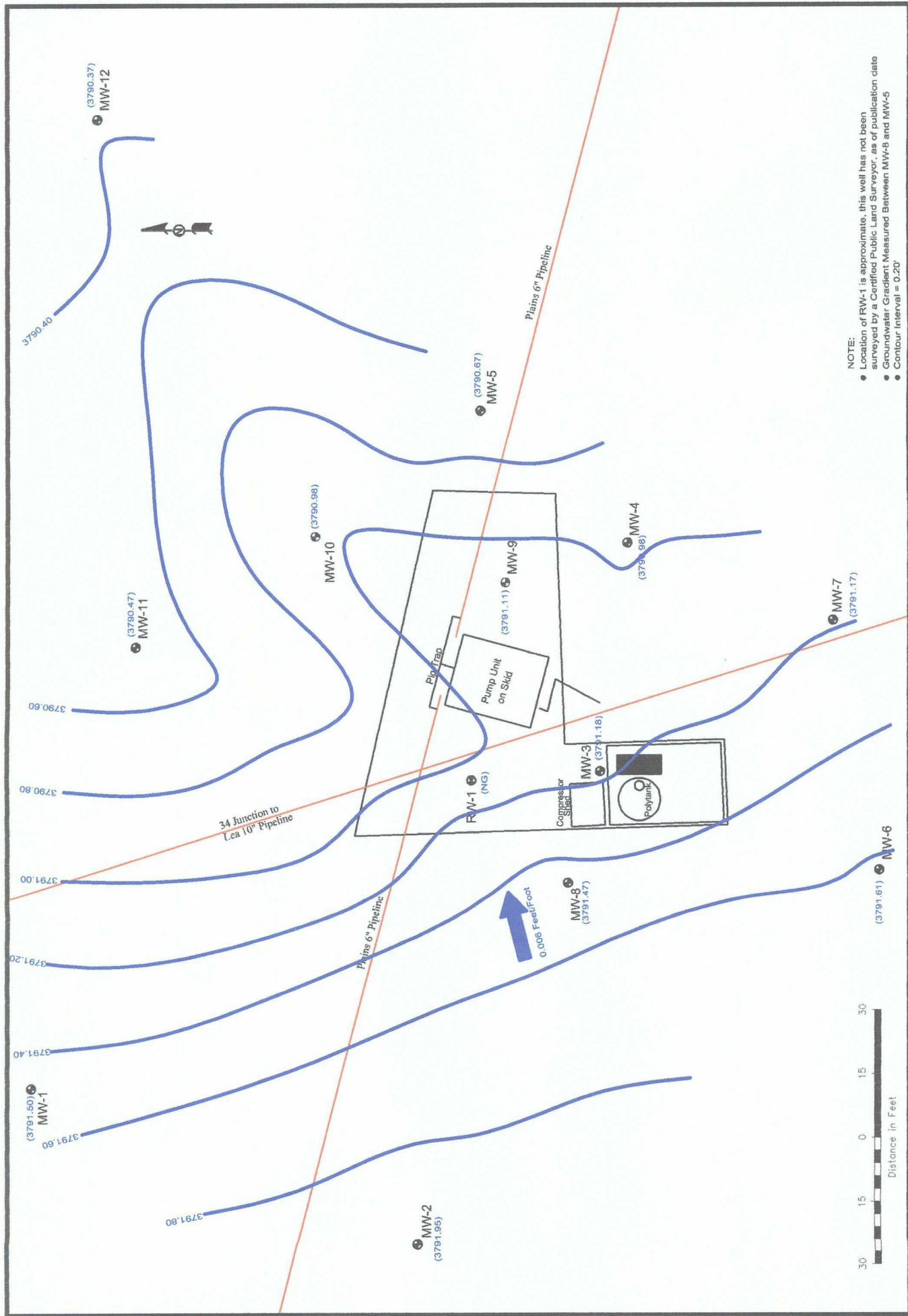
**NOVA Safety and Environmental**

Scale: 1" = 30'	CAD By: DGC	Checked By: CDS
March 23, 2007		

**Legend:**

- Monitor Well Location (Symbol: circle with dot)
- Recovery Well Location (Symbol: circle with cross)
- Pipeline (Symbol: red line)
- Groundwater Elevation (Feet) (Symbol: blue line with value)
- Groundwater Elevation Contour Line (Symbol: blue line)
- Groundwater Direction and Magnitude (Symbol: blue arrow with value)





NOTE:

- Location of RW-1 is approximate, this well has not been surveyed by a Certified Public Land Surveyor, as of publication date
- Groundwater Gradient Measured Between MW-8 and MW-5
- Contour Interval = 0.20'

**Figure 2D**  
Inferred Groundwater Gradient Map (12/12/06)  
Plains Marketing, L.P.  
34 Junction South  
Station  
Lea County, NM

**NOVA Safety and Environmental**

Scale: 1" = 30'	CAD By: DGC	Checked By: GBS
March 23, 2007		

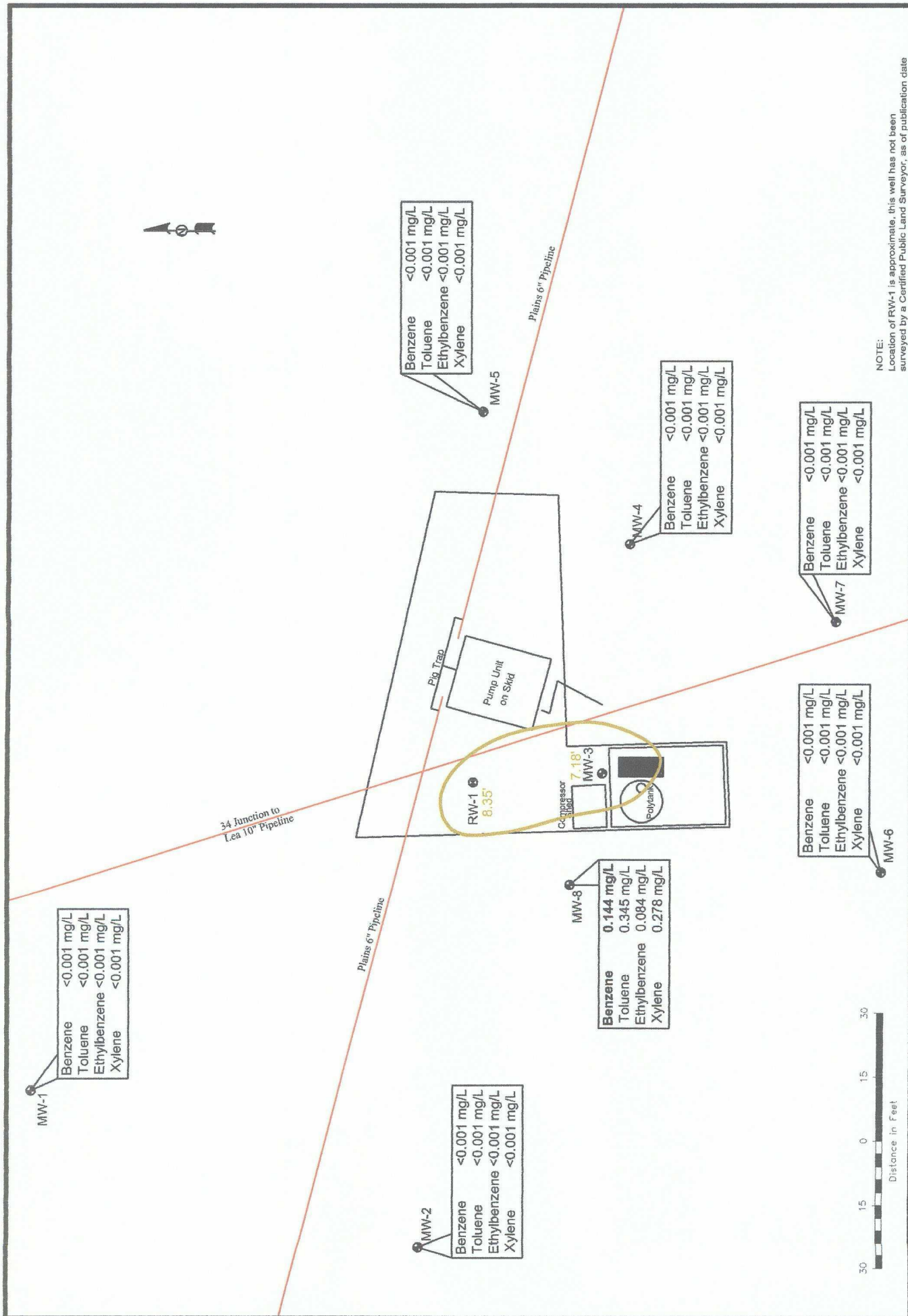
**Legend:**

- Monitor Well Location
- Recovery Well Location
- Pipeline
- Groundwater Elevation (Feet)
- Groundwater Elevation Contour Line
- Groundwater Direction and Magnitude
- Not Gauged (NG)









NOTE:  
 Location of RW-1 is approximate, this well has not been surveyed by a Certified Public Land Surveyor, as of publication date

**Legend:**

- Monitor Well Location
- Recovery Well Location
- Pipeline
- Inferred PSH Extent
- PSH Thickness (in feet)
- Constituent Concentration (mg/L)

**Figure 3B**  
 Inferred PSH and Dissolved Phase Extent Map (06/12/06)  
 Plains Marketing, L.P.  
 34 Junction South Station  
 Lea County, NM

Scale: 1" = 30'

Scale: 1" = 30'	Checked By: DGC
March 23, 2007	

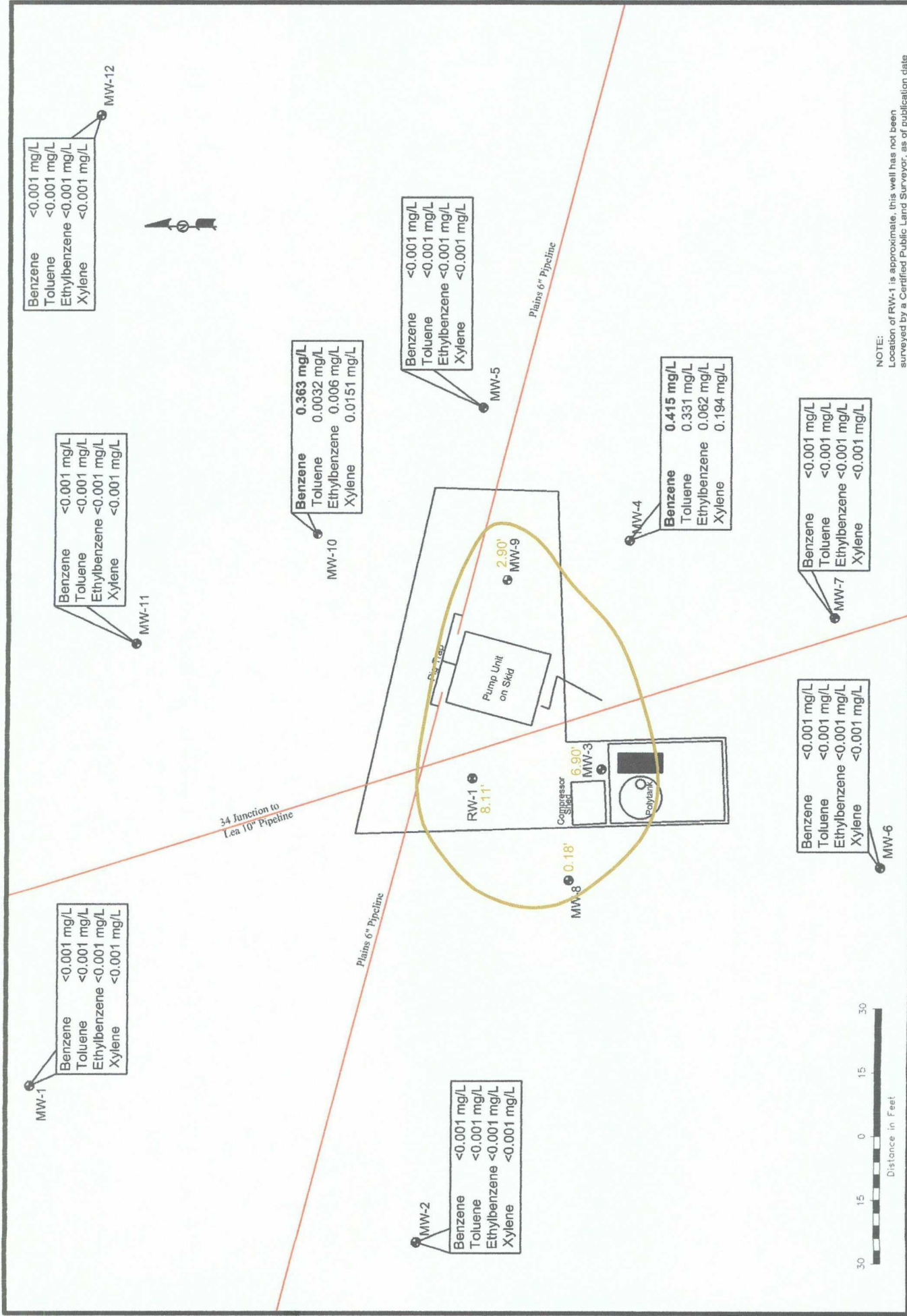
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# TABLES



TABLE 1

## 2006 GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.  
 34 JUNCTION SOUTH STATION  
 LEA COUNTY, NEW MEXICO  
 PLAINS EMS NO. 2005-00138

WELL NUMBER	DATE MEASURED	CASING WELL ELEVATION	DEPTH TO PRODUCT	DEPTH TO WATER	PSH THICKNESS	CORRECTED GROUNDWATER ELEVATION
MW-1	03/29/06	3,850.68	-	58.82	0.00	3,791.86
	08/25/06	3,850.68	-	59.10	0.00	3,791.58
	06/12/06	3,850.68	-	59.06	0.00	3,791.62
	09/15/06	3,850.68	-	59.17	0.00	3,791.51
	09/27/06	3,850.68	sheen	59.11	0.00	3,791.57
	09/28/06	3,850.68	-	59.09	0.00	3,791.59
	10/06/06	3,850.68	-	59.09	0.00	3,791.59
	10/13/06	3,850.68	-	58.11	0.00	3,792.57
	11/03/06	3,850.68	-	59.11	0.00	3,791.57
	12/01/06	3,850.68	-	59.14	0.00	3,791.54
	12/08/06	3,850.68	-	59.16	0.00	3,791.52
	12/12/06	3,850.68	-	59.18	0.00	3,791.50
	12/15/06	3,850.68	-	59.18	0.00	3,791.50
MW-2	03/29/06	3,850.67	-	58.60	0.00	3,792.07
	06/12/06	3,850.67	-	58.59	0.00	3,792.08
	08/25/06	3,850.67	-	58.65	0.00	3,792.02
	09/15/06	3,850.67	-	58.75	0.00	3,791.92
	09/28/06	3,850.67	-	58.64	0.00	3,792.03
	10/06/06	3,850.67	-	58.64	0.00	3,792.03
	10/13/06	3,850.67	-	58.65	0.00	3,792.02
	11/03/06	3,850.67	-	58.69	0.00	3,791.98
	12/01/06	3,850.67	-	58.62	0.00	3,792.05
	12/08/06	3,850.67	-	58.70	0.00	3,791.97
	12/12/06	3,850.67	-	58.72	0.00	3,791.95
	12/15/06	3,850.67	-	58.73	0.00	3,791.94
MW-3	01/03/06	3,850.43	57.25	65.20	7.95	3,791.99
	01/05/06	3,850.43	57.35	64.85	7.50	3,791.96
	01/06/06	3,850.43	57.52	64.05	6.53	3,791.93
	01/09/06	3,850.43	57.34	64.95	7.61	3,791.95
	01/12/06	3,850.43	57.32	64.93	7.61	3,791.97
	01/13/06	3,850.43	57.45	64.31	6.86	3,791.95
	01/16/06	3,850.43	57.35	64.82	7.47	3,791.96
	01/18/06	3,850.43	57.40	64.67	7.27	3,791.94
	01/20/06	3,850.43	57.34	64.71	7.37	3,791.98
	01/23/06	3,850.43	57.35	64.95	7.60	3,791.94
	01/25/06	3,850.43	57.28	64.68	7.40	3,792.04
	01/27/06	3,850.43	57.38	64.72	7.34	3,791.95



TABLE 1

## 2006 GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.  
 34 JUNCTION SOUTH STATION  
 LEA COUNTY, NEW MEXICO  
 PLAINS EMS NO. 2005-00138

WELL NUMBER	DATE MEASURED	CASING WELL ELEVATION	DEPTH TO PRODUCT	DEPTH TO WATER	PSH THICKNESS	CORRECTED GROUNDWATER ELEVATION
MW-3	01/30/06	3,850.43	57.37	64.79	7.42	3,791.95
	02/01/06	3,850.43	57.35	64.95	7.60	3,791.94
	02/03/06	3,850.43	57.42	64.68	7.26	3,791.92
	02/06/06	3,850.43	57.40	64.78	7.38	3,791.92
	02/13/06	3,850.43	57.38	64.89	7.51	3,791.92
	02/16/06	3,850.43	57.41	64.79	7.38	3,791.91
	02/21/06	3,850.43	57.41	64.85	7.44	3,791.90
	02/23/06	3,850.43	57.42	64.79	7.37	3,791.90
	02/27/06	3,850.43	57.41	64.86	7.45	3,791.90
	03/02/06	3,850.43	57.42	64.73	7.31	3,791.91
	03/03/06	3,850.43	57.74	63.35	5.61	3,791.85
	03/06/06	3,850.43	57.46	64.60	7.14	3,791.90
	03/07/06	3,850.43	57.63	63.84	6.21	3,791.87
	03/10/06	3,850.43	57.48	64.59	7.11	3,791.88
	03/15/06	3,850.43	57.46	64.59	7.13	3,791.90
	03/20/06	3,850.43	57.43	64.82	7.39	3,791.89
	03/24/06	3,850.43	57.44	64.71	7.27	3,791.90
	03/27/06	3,850.43	57.49	64.61	7.12	3,791.87
	03/29/06	3,850.43	57.52	64.48	6.96	3,791.87
	03/31/06	3,850.43	57.50	64.58	7.08	3,791.87
	04/03/06	3,850.43	57.49	64.52	7.03	3,791.89
	04/05/06	3,850.43	57.46	64.77	7.31	3,791.87
	04/07/06	3,850.43	57.46	64.79	7.33	3,791.87
	04/11/06	3,850.43	57.47	64.78	7.31	3,791.86
	04/13/06	3,850.43	57.52	64.53	7.01	3,791.86
	04/14/06	3,850.43	57.68	63.81	6.13	3,791.83
	04/17/06	3,850.43	57.51	64.74	7.23	3,791.84
	04/19/06	3,850.43	57.48	64.75	7.27	3,791.86
	04/24/06	3,850.43	57.51	64.71	7.20	3,791.84
	04/25/06	3,850.43	57.51	64.73	7.22	3,791.84
	05/01/06	3,850.43	57.50	64.79	7.29	3,791.84
	05/02/06	3,850.43	58.52	64.75	6.23	3,790.98
	05/05/06	3,850.43	57.54	64.74	7.20	3,791.81
	05/09/06	3,850.43	57.54	64.73	7.19	3,791.81
	05/10/06	3,850.43	57.57	64.75	7.18	3,791.78
	05/11/06	3,850.43	57.54	64.78	7.24	3,791.80
	05/15/06	3,850.43	57.53	64.79	7.26	3,791.81
	05/16/06	3,850.43	57.54	64.78	7.24	3,791.80
	05/18/06	3,850.43	57.54	64.79	7.25	3,791.80



TABLE 1

## 2006 GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.  
 34 JUNCTION SOUTH STATION  
 LEA COUNTY, NEW MEXICO  
 PLAINS EMS NO. 2005-00138

WELL NUMBER	DATE MEASURED	CASING WELL ELEVATION	DEPTH TO PRODUCT	DEPTH TO WATER	PSH THICKNESS	CORRECTED GROUNDWATER ELEVATION
MW-3	05/22/06	3,850.43	57.53	64.82	7.29	3,791.81
	05/24/06	3,850.43	57.58	64.55	6.97	3,791.80
	05/25/06	3,850.43	57.73	63.88	6.15	3,791.78
	05/30/06	3,850.43	57.54	64.76	7.22	3,791.81
	05/31/06	3,850.43	57.74	63.87	6.13	3,791.77
	06/02/06	3,850.43	57.70	64.07	6.37	3,791.77
	06/06/06	3,850.43	57.56	64.74	7.18	3,791.79
	06/08/06	3,850.43	57.60	64.58	6.98	3,791.78
	06/13/06	3,850.43	57.57	64.75	7.18	3,791.78
	06/15/06	3,850.43	57.62	64.59	6.97	3,791.76
	06/16/06	3,850.43	57.78	64.75	6.97	3,791.60
	06/19/06	3,850.43	57.46	64.77	7.31	3,791.87
	06/20/06	3,850.43	57.56	64.73	7.17	3,791.79
	06/21/06	3,850.43	57.57	64.84	7.27	3,791.77
	06/29/06	3,850.43	57.57	64.84	7.27	3,791.77
	06/30/06	3,850.43	57.57	64.84	7.27	3,791.77
	07/03/06	3,850.43	57.63	64.70	7.07	3,791.74
	07/05/06	3,850.43	57.65	64.58	6.93	3,791.74
	07/07/06	3,850.43	57.66	65.02	7.36	3,791.67
	07/10/06	3,850.43	57.63	64.71	7.08	3,791.74
	07/11/06	3,850.43	57.62	64.82	7.20	3,791.73
	07/12/06	3,850.43	57.81	63.89	6.08	3,791.71
	07/14/06	3,850.43	57.68	64.50	6.82	3,791.73
	07/17/06	3,850.43	57.64	64.69	7.05	3,791.73
	07/19/06	3,850.43	57.69	64.53	6.84	3,791.71
	07/21/06	3,850.43	57.69	64.50	6.81	3,791.72
	07/24/06	3,850.43	57.65	64.70	7.05	3,791.72
	07/26/06	3,850.43	57.70	64.52	6.82	3,791.71
	07/28/06	3,850.43	57.71	64.50	6.79	3,791.70
	08/01/06	3,850.43	57.65	64.78	7.13	3,791.71
	08/02/06	3,850.43	57.95	63.38	5.43	3,791.67
	08/04/06	3,850.43	57.73	64.44	6.71	3,791.69
	08/07/06	3,850.43	57.69	64.70	7.01	3,791.69
	08/09/06	3,850.43	57.72	64.54	6.82	3,791.69
	08/10/06	3,850.43	57.73	64.50	6.77	3,791.68
	08/14/06	3,850.43	57.70	64.69	6.99	3,791.68
	08/17/06	3,850.43	57.71	64.72	7.01	3,791.67
	08/18/06	3,850.43	57.70	64.74	7.04	3,791.67
	08/25/06	3,850.43	57.73	64.90	7.17	3,791.62



TABLE 1

## 2006 GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.  
 34 JUNCTION SOUTH STATION  
 LEA COUNTY, NEW MEXICO  
 PLAINS EMS NO. 2005-00138

WELL NUMBER	DATE MEASURED	CASING WELL ELEVATION	DEPTH TO PRODUCT	DEPTH TO WATER	PSH THICKNESS	CORRECTED GROUNDWATER ELEVATION
MW-3	09/14/06	3,850.43	57.59	65.13	7.54	3,791.71
	09/15/06	3,850.43	57.70	65.04	7.34	3,791.63
	09/18/06	3,850.43	57.56	59.28	1.72	3,792.61
	09/21/06	3,850.43	57.51	65.35	7.84	3,791.74
	09/26/06	3,850.43	57.46	65.50	8.04	3,791.76
	09/27/06	3,850.43	57.62	65.09	7.47	3,791.69
	09/28/06	3,850.43	57.66	64.31	6.65	3,791.77
	10/02/06	3,850.43	57.51	65.47	7.96	3,791.73
	10/04/06	3,850.43	57.52	65.43	7.91	3,791.72
	10/06/06	3,850.43	57.53	65.42	7.89	3,791.72
	10/09/06	3,850.43	57.52	65.57	8.05	3,791.70
	10/11/06	3,850.43	57.33	65.43	8.10	3,791.89
	10/16/06	3,850.43	57.56	65.49	7.93	3,791.68
	10/18/06	3,850.43	57.58	65.35	7.77	3,791.68
	10/20/06	3,850.43	57.59	65.34	7.75	3,791.68
	10/23/06	3,850.43	57.55	65.36	7.81	3,791.71
	10/25/06	3,850.43	57.61	65.36	7.75	3,791.66
	10/27/06	3,850.43	57.64	65.21	7.57	3,791.65
	10/30/06	3,850.43	57.59	61.53	3.94	3,792.25
	11/01/06	3,850.43	57.65	65.10	7.45	3,791.66
	11/03/06	3,850.43	57.66	65.05	7.39	3,791.66
	11/06/06	3,850.43	57.63	65.13	7.50	3,791.68
	11/08/06	3,850.43	57.63	65.23	7.60	3,791.66
	11/10/06	3,850.43	57.70	65.05	7.35	3,791.63
	11/13/06	3,850.43	57.65	65.10	7.45	3,791.66
	11/15/06	3,850.43	57.70	65.00	7.30	3,791.64
	11/17/06	3,850.43	57.69	65.15	7.46	3,791.62
	11/20/06	3,850.43	57.69	65.08	7.39	3,791.63
	11/22/06	3,850.43	57.73	64.96	7.23	3,791.62
	11/27/06	3,850.43	57.68	65.12	7.44	3,791.63
	11/29/06	3,850.43	57.74	64.92	7.18	3,791.61
	12/01/06	3,850.43	57.74	64.92	7.18	3,791.61
	12/04/06	3,850.43	57.74	64.98	7.24	3,791.60
	12/06/06	3,850.43	57.78	64.84	7.06	3,791.59
	12/08/06	3,850.43	57.75	64.83	7.08	3,791.62
	12/12/06	3,850.43	58.22	65.12	6.90	3,791.18
	12/15/06	3,850.43	58.00	64.82	6.82	3,791.41
	12/18/06	3,850.43	57.83	64.76	6.93	3,791.56



TABLE 1

## 2006 GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.  
 34 JUNCTION SOUTH STATION  
 LEA COUNTY, NEW MEXICO  
 PLAINS EMS NO. 2005-00138

WELL NUMBER	DATE MEASURED	CASING WELL ELEVATION	DEPTH TO PRODUCT	DEPTH TO WATER	PSH THICKNESS	CORRECTED GROUNDWATER ELEVATION
MW-4	03/29/06	3,850.26	-	59.18	0.00	3,791.08
	06/12/06	3,850.26	-	59.20	0.00	3,791.06
	08/25/06	3,850.26	-	59.23	0.00	3,791.03
	09/15/06	3,850.26	-	59.30	0.00	3,790.96
	09/27/06	3,850.26	sheen	59.18	0.00	3,791.08
	09/28/06	3,850.26	-	59.20	0.00	3,791.06
	10/06/06	3,850.26	-	59.20	0.00	3,791.06
	10/13/06	3,850.26	-	59.22	0.00	3,791.04
	11/03/06	3,850.26	-	61.11	0.00	3,789.15
	12/01/06	3,850.26	-	59.27	0.00	3,790.99
	12/08/06	3,850.26	-	59.28	0.00	3,790.98
	12/12/06	3,850.26	-	59.28	0.00	3,790.98
	12/15/06	3,850.26	-	59.28	0.00	3,790.98
MW-5	03/29/06	3,849.77	-	59.18	0.00	3,790.59
	06/12/06	3,849.77	-	59.19	0.00	3,790.58
	08/25/06	3,849.77	-	59.23	0.00	3,790.54
	09/15/06	3,849.77	-	59.29	0.00	3,790.48
	09/27/06	3,849.77	sheen	59.02	0.00	3,790.75
	09/28/06	3,849.77	-	59.03	0.00	3,790.74
	10/06/06	3,849.77	-	59.01	0.00	3,790.76
	10/13/06	3,849.77	-	59.00	0.00	3,790.77
	11/03/06	3,849.77	-	59.03	0.00	3,790.74
	12/01/06	3,849.77	-	59.06	0.00	3,790.71
	12/08/06	3,849.77	-	59.09	0.00	3,790.68
	12/12/06	3,849.77	-	59.10	0.00	3,790.67
	12/15/06	3,849.77	-	59.10	0.00	3,790.67
MW-6	03/29/06	3,851.10	-	59.36	0.00	3,791.74
	06/12/06	3,851.10	-	59.38	0.00	3,791.72
	08/25/06	3,851.10	-	59.41	0.00	3,791.69
	09/15/06	3,851.10	-	59.48	0.00	3,791.62
	09/27/06	3,851.10	sheen	59.42	0.00	3,791.68
	09/28/06	3,851.10	-	59.41	0.00	3,791.69
	10/06/06	3,851.10	-	59.41	0.00	3,791.69
	10/13/06	3,851.10	-	58.42	0.00	3,792.68
	11/03/06	3,851.10	-	59.47	0.00	3,791.63
	12/01/06	3,851.10	-	59.46	0.00	3,791.64
	12/08/06	3,851.10	-	59.46	0.00	3,791.64



TABLE 1

## 2006 GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.  
 34 JUNCTION SOUTH STATION  
 LEA COUNTY, NEW MEXICO  
 PLAINS EMS NO. 2005-00138

WELL NUMBER	DATE MEASURED	CASING WELL ELEVATION	DEPTH TO PRODUCT	DEPTH TO WATER	PSH THICKNESS	CORRECTED GROUNDWATER ELEVATION
MW-6	12/12/06	3,851.10	-	59.49	0.00	3,791.61
	12/15/06	3,851.10	-	59.51	0.00	3,791.59
MW-7	03/29/06	3,847.03	-	55.71	0.00	3,791.32
	06/12/06	3,847.03	-	55.75	0.00	3,791.28
	08/25/06	3,847.03	-	55.79	0.00	3,791.24
	09/15/06	3,847.03	-	55.86	0.00	3,791.17
	09/28/06	3,847.03	-	55.78	0.00	3,791.25
	10/06/06	3,847.03	-	55.82	0.00	3,791.21
	10/13/06	3,847.03	-	55.81	0.00	3,791.22
	11/03/06	3,847.03	-	55.81	0.00	3,791.22
	12/01/06	3,847.03	-	55.82	0.00	3,791.21
	12/08/06	3,847.03	-	55.84	0.00	3,791.19
	12/12/06	3,847.03	-	55.86	0.00	3,791.17
	12/15/06	3,847.03	-	55.85	0.00	3,791.18
MW-8	03/29/06	3,851.00	-	59.34	0.00	3,791.66
	06/13/06	3,851.00	-	59.38	0.00	3,791.62
	06/21/06	3,851.00	59.37	59.38	0.01	3,791.63
	06/29/06	3,851.00	59.37	59.38	0.01	3,791.63
	06/30/06	3,851.00	59.37	59.38	0.01	3,791.63
	07/03/06	3,851.00	59.37	59.38	0.01	3,791.63
	07/05/06	3,851.00	59.37	59.38	0.01	3,791.63
	07/07/06	3,851.00	59.37	59.38	0.01	3,791.63
	07/10/06	3,851.00	59.37	59.38	0.01	3,791.63
	07/11/06	3,851.00	59.39	59.40	0.01	3,791.61
	07/12/06	3,851.00	59.39	59.40	0.01	3,791.61
	07/14/06	3,851.00	59.41	59.42	0.01	3,791.59
	07/17/06	3,851.00	59.41	59.42	0.01	3,791.59
	07/19/06	3,851.00	59.40	59.41	0.01	3,791.60
	07/21/06	3,851.00	59.40	59.41	0.01	3,791.60
	07/24/06	3,851.00	59.40	59.41	0.01	3,791.60
	07/26/06	3,851.00	59.41	59.43	0.02	3,791.59
	07/28/06	3,851.00	59.41	59.43	0.02	3,791.59
	08/01/06	3,851.00	59.41	59.43	0.02	3,791.59
	08/02/06	3,851.00	59.42	59.45	0.03	3,791.58
	08/04/06	3,851.00	59.42	59.44	0.02	3,791.58
	08/07/06	3,851.00	59.42	59.45	0.03	3,791.58
	08/09/06	3,851.00	59.42	59.45	0.03	3,791.58



TABLE 1

## 2006 GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.  
 34 JUNCTION SOUTH STATION  
 LEA COUNTY, NEW MEXICO  
 PLAINS EMS NO. 2005-00138

WELL NUMBER	DATE MEASURED	CASING WELL ELEVATION	DEPTH TO PRODUCT	DEPTH TO WATER	PSH THICKNESS	CORRECTED GROUNDWATER ELEVATION
MW-8	08/10/06	3,851.00	59.42	59.45	0.03	3,791.58
	08/14/06	3,851.00	59.43	59.47	0.04	3,791.56
	08/17/06	3,851.00	59.43	59.48	0.05	3,791.56
	08/18/06	3,851.00	59.43	59.47	0.04	3,791.56
	08/25/06	3,851.00	-	59.59	0.00	3,791.41
	09/15/06	3,851.00	-	59.61	0.00	3,791.39
	09/27/06	3,851.00	sheen	59.60	0.00	3,791.40
	09/28/06	3,851.00	-	59.50	0.00	3,791.50
	10/06/06	3,851.00	sheen	59.41	0.00	3,791.59
	10/25/06	3,851.00	59.43	59.53	0.10	3,791.56
	10/27/06	3,851.00	sheen	59.53	0.00	3,791.47
	10/30/06	3,851.00	sheen	59.49	0.00	3,791.51
	11/01/06	3,851.00	sheen	59.47	0.00	3,791.53
	11/03/06	3,851.00	sheen	59.50	0.00	3,791.50
	11/06/06	3,851.00	sheen	59.51	0.00	3,791.49
	11/08/06	3,851.00	59.46	59.49	0.03	3,791.54
	11/10/06	3,851.00	59.48	59.54	0.06	3,791.51
	11/13/06	3,851.00	sheen	59.50	0.00	3,791.50
	11/15/06	3,851.00	sheen	59.54	0.00	3,791.46
	11/17/06	3,851.00	sheen	59.54	0.00	3,791.46
	11/20/06	3,851.00	sheen	59.56	0.00	3,791.44
	11/22/06	3,851.00	sheen	59.54	0.00	3,791.46
	11/27/06	3,851.00	59.53	59.55	0.02	3,791.47
	11/29/06	3,851.00	sheen	59.55	0.00	3,791.45
	12/01/06	3,851.00	sheen	59.56	0.00	3,791.44
	12/04/06	3,851.00	sheen	59.63	0.00	3,791.37
	12/06/06	3,851.00	sheen	59.59	0.00	3,791.41
	12/08/06	3,851.00	59.50	59.57	0.07	3,791.49
	12/12/06	3,851.00	59.50	59.68	0.18	3,791.47
	12/15/06	3,851.00	59.48	59.72	0.24	3,791.48
	12/18/06	3,851.00	59.48	59.79	0.31	3,791.47
MW-9	09/15/06	3,851.04	-	59.90	0.00	3,791.14
	09/18/06	3,851.04	59.89	60.08	0.19	3,791.12
	09/21/06	3,851.04	58.85	60.24	1.39	3,791.98
	09/26/06	3,851.04	59.72	60.72	1.00	3,791.17
	09/27/06	3,851.04	59.80	60.37	0.57	3,791.15
	09/28/06	3,851.04	59.75	60.30	0.55	3,791.21
	10/02/06	3,851.04	59.71	60.77	1.06	3,791.17



TABLE 1

## 2006 GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.  
 34 JUNCTION SOUTH STATION  
 LEA COUNTY, NEW MEXICO  
 PLAINS EMS NO. 2005-00138

WELL NUMBER	DATE MEASURED	CASING WELL ELEVATION	DEPTH TO PRODUCT	DEPTH TO WATER	PSH THICKNESS	CORRECTED GROUNDWATER ELEVATION
MW-9	10/04/06	3,851.04	59.76	60.63	0.87	3,791.15
	10/06/06	3,851.04	59.74	60.66	0.92	3,791.16
	10/09/06	3,851.04	59.64	61.22	1.58	3,791.16
	10/11/06	3,851.04	59.68	60.95	1.27	3,791.17
	10/16/06	3,851.04	59.50	61.82	2.32	3,791.19
	10/18/06	3,851.04	58.67	61.14	2.47	3,792.00
	10/20/06	3,851.04	59.70	61.07	1.37	3,791.13
	10/23/06	3,851.04	59.59	61.53	1.94	3,791.16
	10/25/06	3,851.04	59.67	61.11	1.44	3,791.15
	10/27/06	3,851.04	59.49	62.04	2.55	3,791.17
	10/30/06	3,851.04	59.55	61.64	2.09	3,791.18
	11/01/06	3,851.04	59.70	61.01	1.31	3,791.14
	11/03/06	3,851.04	59.72	61.03	1.31	3,791.12
	11/06/06	3,851.04	59.56	61.72	2.16	3,791.16
	11/08/06	3,851.04	59.36	62.61	3.25	3,791.19
	11/10/06	3,851.04	59.70	61.21	1.51	3,791.11
	11/13/06	3,851.04	59.52	61.80	2.28	3,791.18
	11/15/06	3,851.04	59.69	61.27	1.58	3,791.11
	11/17/06	3,851.04	59.71	61.22	1.51	3,791.10
	11/20/06	3,851.04	59.56	61.85	2.29	3,791.14
	11/22/06	3,851.04	59.70	61.36	1.66	3,791.09
	11/27/06	3,851.04	59.15	63.63	4.48	3,791.22
	11/29/06	3,851.04	59.69	61.39	1.70	3,791.10
	12/01/06	3,851.04	59.66	61.49	1.83	3,791.11
	12/04/06	3,851.04	59.55	62.00	2.45	3,791.12
	12/06/06	3,851.04	59.72	61.47	1.75	3,791.06
	12/08/06	3,851.04	59.66	61.54	1.88	3,791.10
	12/12/06	3,851.04	59.50	62.40	2.90	3,791.11
	12/15/06	3,851.04	59.31	63.42	4.11	3,791.11
	12/18/06	3,851.04	59.08	64.11	5.03	3,791.21
MW-10	09/15/06	3,851.07	-	60.10	0.00	3,790.97
	09/27/06	3,851.07	sheen	60.06	0.00	3,791.01
	09/28/06	3,851.07	-	60.08	0.00	3,790.99
	10/06/06	3,851.07	-	60.06	0.00	3,791.01
	10/13/06	3,851.07	-	60.07	0.00	3,791.00
	11/03/06	3,851.07	-	60.11	0.00	3,790.96
	12/01/06	3,851.07	-	60.15	0.00	3,790.92
	12/08/06	3,851.07	-	60.16	0.00	3,790.91



TABLE 1

## 2006 GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.  
 34 JUNCTION SOUTH STATION  
 LEA COUNTY, NEW MEXICO  
 PLAINS EMS NO. 2005-00138

WELL NUMBER	DATE MEASURED	CASING WELL ELEVATION	DEPTH TO PRODUCT	DEPTH TO WATER	PSH THICKNESS	CORRECTED GROUNDWATER ELEVATION
MW-10	12/12/06	3,851.07	-	60.09	0.00	3,790.98
	12/15/06	3,851.07	-	60.17	0.00	3,790.90
MW-11	12/01/06	3,850.96	-	60.06	0.00	3,790.90
	12/08/06	3,850.96	-	60.07	0.00	3,790.89
	12/12/06	3,850.96	-	60.49	0.00	3,790.47
	12/15/06	3,850.96	-	60.10	0.00	3,790.86
MW-12	12/01/06	3,850.45	-	60.48	0.00	3,789.97
	12/08/06	3,850.45	-	60.48	0.00	3,789.97
	12/12/06	3,850.45	-	60.08	0.00	3,790.37
	12/15/06	3,850.45	-	60.51	0.00	3,789.94
RW-1	01/03/06		58.01	66.61	8.60	
	01/05/06		58.05	66.55	8.50	
	01/06/06		58.25	65.65	7.40	
	01/09/06		58.05	66.55	8.50	
	01/12/06		58.07	66.50	8.43	
	01/13/06		58.20	65.85	7.65	
	01/16/06		58.05	66.50	8.45	
	01/18/06		58.11	66.39	8.28	
	01/20/06		58.07	66.53	8.46	
	01/23/06		58.06	66.50	8.44	
	01/25/06		58.08	66.50	8.42	
	01/27/06		58.05	66.45	8.40	
	01/30/06		58.08	66.48	8.40	
	02/01/06		58.12	66.46	8.34	
	02/03/06		58.17	66.32	8.15	
	02/06/06		58.13	66.47	8.34	
	02/13/06		58.09	66.47	8.38	
	02/16/06		58.15	66.44	8.29	
	02/21/06		58.14	66.47	8.33	
	02/23/06		58.17	66.46	8.29	
	02/27/06		58.16	66.41	8.25	
	03/02/06		58.13	66.40	8.27	
	03/03/06		58.46	64.97	6.51	
	03/06/06		58.16	66.36	8.20	
	03/07/06		58.20	66.14	7.94	
	03/10/06		58.15	66.34	8.19	



TABLE 1

## 2006 GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.  
 34 JUNCTION SOUTH STATION  
 LEA COUNTY, NEW MEXICO  
 PLAINS EMS NO. 2005-00138

WELL NUMBER	DATE MEASURED	CASING WELL ELEVATION	DEPTH TO PRODUCT	DEPTH TO WATER	PSH THICKNESS	CORRECTED GROUNDWATER ELEVATION
RW-1	03/15/06		58.18	66.35	8.17	
	03/20/06		58.16	66.34	8.18	
	03/24/06		58.15	66.35	8.20	
	03/27/06		58.17	66.31	8.14	
	03/29/06		58.18	66.30	8.12	
	03/31/06		58.18	66.31	8.13	
	04/03/06		58.17	66.30	8.13	
	04/05/06		58.16	66.37	8.21	
	04/07/06		58.18	66.39	8.21	
	04/11/06		58.15	66.40	8.25	
	04/13/06		58.19	66.38	8.19	
	04/14/06		58.20	66.23	8.03	
	04/17/06		58.19	66.40	8.21	
	04/19/06		58.18	66.41	8.23	
	04/24/06		58.21	66.37	8.16	
	04/25/06		58.22	66.39	8.17	
	05/01/06		57.14	66.45	9.31	
	05/02/06		57.53	66.49	8.96	
	05/05/06		58.18	66.42	8.24	
	05/09/06		58.20	66.39	8.19	
	05/10/06		58.19	66.39	8.20	
	05/11/06		58.19	66.40	8.21	
	05/15/06		58.21	66.41	8.20	
	05/16/06		58.20	66.41	8.21	
	05/18/06		58.22	66.39	8.17	
	05/22/06		58.21	66.53	8.32	
	05/24/06		58.21	66.49	8.28	
	05/25/06		58.25	66.41	8.16	
	05/30/06		58.21	66.54	8.33	
	05/31/06		58.26	66.39	8.13	
	06/02/06		58.23	66.44	8.21	
	06/06/06		58.24	66.56	8.32	
	06/08/06		58.23	66.54	8.31	
	06/13/06		58.21	66.56	8.35	
	06/15/06		58.24	66.54	8.30	
	06/16/06		58.28	66.52	8.24	
	06/19/06		58.16	66.37	8.21	
	06/20/06		58.23	66.51	8.28	
	06/21/06		57.25	65.66	8.41	



TABLE 1

## 2006 GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.  
 34 JUNCTION SOUTH STATION  
 LEA COUNTY, NEW MEXICO  
 PLAINS EMS NO. 2005-00138

WELL NUMBER	DATE MEASURED	CASING WELL ELEVATION	DEPTH TO PRODUCT	DEPTH TO WATER	PSH THICKNESS	CORRECTED GROUNDWATER ELEVATION
RW-1	06/29/06		57.25	65.66	8.41	
	06/30/06		57.30	65.56	8.26	
	07/03/06		57.30	65.66	8.36	
	07/05/06		57.32	65.67	8.35	
	07/07/06		57.31	65.68	8.37	
	07/10/06		57.32	65.71	8.39	
	07/11/06		57.30	65.75	8.45	
	07/12/06		57.35	65.53	8.18	
	07/14/06		57.31	65.66	8.35	
	07/17/06		57.30	65.67	8.37	
	07/19/06		57.32	65.66	8.34	
	07/21/06		57.32	65.65	8.33	
	07/24/06		57.30	65.69	8.39	
	07/26/06		57.31	65.67	8.36	
	07/28/06		57.32	65.68	8.36	
	08/01/06		57.32	65.71	8.39	
	08/02/06		57.38	65.46	8.08	
	08/04/06		57.33	65.65	8.32	
	08/07/06		57.34	65.70	8.36	
	08/09/06		57.34	65.67	8.33	
	08/10/06		57.35	65.67	8.32	
	08/14/06		57.34	65.71	8.37	
	08/17/06		57.35	65.72	8.37	
	08/18/06		57.34	65.70	8.36	
	01/27/06		58.08	66.50	8.42	
	02/28/06		58.05	66.45	8.40	
	08/25/06		57.39	65.76	8.37	
	09/14/06		56.34	69.70	13.36	
	09/15/06		56.65	68.65	12.00	
	09/18/06		56.73	67.95	11.22	
	09/21/06		56.90	66.27	9.37	
	09/26/06		56.98	66.78	9.80	
	09/27/06		57.04	66.40	9.36	
	09/28/06		57.13	65.95	8.82	
	10/02/06		57.10	66.31	9.21	
	10/04/06		57.16	66.23	9.07	
	10/06/06		57.19	66.15	8.96	
	10/09/06		57.22	66.07	8.85	
	10/11/06		57.25	65.95	8.70	



TABLE 1

## 2006 GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.  
 34 JUNCTION SOUTH STATION  
 LEA COUNTY, NEW MEXICO  
 PLAINS EMS NO. 2005-00138

WELL NUMBER	DATE MEASURED	CASING WELL ELEVATION	DEPTH TO PRODUCT	DEPTH TO WATER	PSH THICKNESS	CORRECTED GROUNDWATER ELEVATION
RW-1	10/16/06		57.28	65.88	8.60	
	10/18/06		57.31	67.77	10.46	
	10/20/06		57.31	65.75	8.44	
	10/23/06		57.29	66.66	9.37	
	10/25/06		57.34	65.66	8.32	
	10/27/06		57.36	65.64	8.28	
	10/30/06		57.38	65.61	8.23	
	11/01/06		57.36	65.54	8.18	
	11/03/06		57.38	65.52	8.14	
	11/06/06		57.38	65.49	8.11	
	11/08/06		57.39	65.52	8.13	
	11/10/06		57.50	65.49	7.99	
	11/13/06		57.41	65.46	8.05	
	11/15/06		57.48	65.42	7.94	
	11/17/06		57.44	65.42	7.98	
	11/20/06		57.46	65.46	8.00	
	11/22/06		57.45	65.42	7.97	
	11/27/06		57.46	65.48	8.02	
	11/29/06		57.49	65.44	7.95	
	12/01/06		57.49	65.44	7.95	
	12/04/06		57.50	65.46	7.96	
	12/06/06		57.51	65.43	7.92	
	12/08/06		57.51	65.42	7.91	
	12/12/06		57.59	65.70	8.11	
	12/15/06		57.69	64.65	6.96	
	12/18/06		57.65	64.75	7.10	



TABLE 2

## 2006 CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P.  
JUNCTION 34 SOUTH STATION  
LEA COUNTY, NEW MEXICO  
PLAINS EMS NO. 2005-00138

SAMPLE LOCATION	SAMPLE DATE	METHODS: EPA SW 846-8021B, 5030				
		BENZENE	TOLUENE	ETHYL-BENZENE	M,P-XYLENES	O-XYLENES
		(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)
NMOCD REGULATORY LIMIT		0.01	0.75	0.75	0.62	
MW-1	03/29/06	<0.001	<0.001	<0.001	<0.001	<0.001
	06/12/06	<0.001	<0.001	<0.001	<0.001	<0.001
	09/29/06	<0.001	<0.001	<0.001	<0.001	
	12/12/06	<0.001	<0.001	<0.001	<0.001	
MW-2	03/29/06	<0.001	<0.001	<0.001	<0.001	<0.001
	06/12/06	<0.001	<0.001	<0.001	<0.001	<0.001
	09/29/06	<0.001	<0.001	<0.001	<0.001	
	12/12/06	<0.001	<0.001	<0.001	<0.001	
MW-3	03/29/06	Not Sampled due to PSH in Well				
	06/12/06	Not Sampled due to PSH in Well				
	* 09/29/06	4.85	4.42	0.439	1.55	
	12/12/06	Not Sampled due to PSH in Well				
MW-4	03/29/06	<0.001	<0.001	<0.001	<0.001	<0.001
	06/12/06	<0.001	<0.001	<0.001	<0.001	<0.001
	09/29/06	0.0092	0.0048	<0.001	0.0021	
	12/12/06	0.415	0.331	0.062	0.194	
MW-5	03/29/06	<0.001	<0.001	<0.001	<0.001	<0.001
	06/12/06	<0.001	<0.001	<0.001	<0.001	<0.001
	09/29/06	<0.001	<0.001	<0.001	<0.001	
	12/12/06	<0.001	<0.001	<0.001	<0.001	
MW-6	03/29/06	<0.001	<0.001	<0.001	<0.001	<0.001
	06/12/06	<0.001	<0.001	<0.001	<0.001	<0.001
	09/29/06	<0.001	0.001	<0.001	0.0014	
	12/12/06	<0.001	0.001	<0.001	<0.001	
MW-7	03/29/06	<0.001	<0.001	<0.001	<0.001	<0.001
	06/12/06	<0.001	<0.001	<0.001	<0.001	<0.001
	09/29/06	<0.001	<0.001	<0.001	<0.001	
	12/12/06	<0.001	<0.001	<0.001	<0.001	
MW-8	03/29/06	0.011	0.008	0.003	0.006	<0.001
	06/13/06	0.144	0.345	0.084	0.199	0.079
	09/29/06	0.0751	0.125	0.0251	0.0927	
	12/12/06	Not Sampled due to PSH in Well				
MW-9	* 09/29/06	5.87	3.54	0.601	2.16	
	12/12/06	Not Sampled due to PSH in Well				
MW-10	09/29/06	1.93	0.846	0.802	0.228	
	12/12/06	0.363	0.0032	0.006	0.0151	
MW-11	12/12/06	<0.001	<0.001	<0.001	<0.001	



TABLE 2

## 2006 CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P.  
 JUNCTION 34 SOUTH STATION  
 LEA COUNTY, NEW MEXICO  
 PLAINS EMS NO. 2005-00138

SAMPLE LOCATION	SAMPLE DATE	METHODS: EPA SW 846-8021B, 5030				
		BENZENE	TOLUENE	ETHYL-BENZENE	M,P-XYLENES	O-XYLENES
		(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)
NMOCD REGULATORY LIMIT		0.01	0.75	0.75	0.62	
MW-12	12/12/06	<0.001	<0.001	<0.001	<0.001	
RW-1	03/29/06	Not Sampled due to PSH in Well				
	06/12/06	Not Sampled due to PSH in Well				
*	09/29/06	7.86	8.8	0.986	3.2	
	12/12/06	Not Sampled due to PSH in Well				

Bold indicates constituent exceeds NMOCD regulatory limits

\* indicates well contained measurable thicknesses of PSH which was recovered before sampling



TABLE 3

## CONCENTRATIONS OF BTEX AND TPH IN SOIL

PLAINS MARKETING, L.P.  
34 JUNCTION SOUTH STATION  
LEA COUNTY, NEW MEXICO  
EMS: 2005-00138

SAMPLE LOCATION	SAMPLE DEPTH	SAMPLE DATE	METHOD: EPA SW 846-8021B, 5030					TOTAL BTEX (mg/Kg)	METHOD: 8015M		TOTAL TPH (mg/Kg)
			BENZENE (mg/Kg)	TOLUENE (mg/Kg)	ETHYL- (mg/Kg)	M,P- (mg/Kg)	O-XYLENE (mg/Kg)		GRO C <sub>6</sub> C <sub>12</sub> (mg/Kg)	DRO C <sub>12</sub> -C <sub>35</sub> (mg/Kg)	
NMOC REGULATORY LIMIT			10					50			100
MW-6 5'	5' bgs	02/28/06	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<10.0	<10.0	<10.0
MW-6 15'	15' bgs	02/28/06	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<10.0	<10.0	<10.0
MW-6 25'	25' bgs	02/28/06	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<10.0	<10.0	<10.0
MW-6 55'	55' bgs	02/28/06	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<10.0	<10.0	<10.0
MW-7 5'	5' bgs	02/28/06	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<10.0	<10.0	<10.0
MW-7 15'	15' bgs	02/28/06	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<10.0	<10.0	<10.0
MW-7 25'	25' bgs	02/28/06	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<10.0	<10.0	<10.0
MW-7 55'	55' bgs	02/28/06	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<10.0	<10.0	<10.0
MW-8 5'	5' bgs	03/01/06	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<10.0	<10.0	<10.0
MW-8 15'	15' bgs	03/01/06	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<10.0	<10.0	<10.0
MW-8 25'	25' bgs	03/01/06	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<10.0	<10.0	<10.0
MW-8 50'	50' bgs	03/01/06	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<10.0	<10.0	<10.0
MW-8 60'	60' bgs	03/01/06	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025	<10.0	<10.0	<10.0
MW-9 @ 15'	15' bgs	09/13/06							<10.0	<10.0	<10.0
MW-9 @ 35'	35' bgs	09/13/06							<10.0	<10.0	<10.0
MW-9 @ 55'	55' bgs	09/13/06							1280	3130	4410
MW-10 @ 15'	15' bgs	09/13/06							<10.0	<10.0	<10.0
MW-10 @ 35'	35' bgs	09/13/06							<10.0	<10.0	<10.0
MW-10 @ 55'	55' bgs	09/13/06							<10	62.6	62.6
MW-11 @ 15'	15' bgs	11/29/06							<10.0	<10.0	<10.0
MW-11 @ 30'	30' bgs	11/29/06							<10.0	<10.0	<10.0
MW-11 @ 55'	55' bgs	11/29/06							<10.0	<10.0	<10.0
MW-12 @ 15'	15' bgs	11/29/06							<10.0	<10.0	<10.0
MW-12 @ 30'	30' bgs	11/29/06							<10.0	<10.0	<10.0
MW-12 @ 55'	55' bgs	11/29/06							<10.0	<10.0	<10.0



TABLE 4

## GENERAL GROUNDWATER CHEMISTRY CONCENTRATIONS

PLAINS MARKETING, L.P.  
34 JUNCTION SOUTH STATION  
LEA COUNTY, NEW MEXICO  
PLAINS EMS NO: 2005-00138

Sample Location	Sample Date	Hydroxide Alkalinity mg/L as CaCO <sub>3</sub>	Carbonate Alkalinity as CaCO <sub>3</sub>	Bicarbonate Alkalinity as CaCO <sub>3</sub>	Total Alkalinity as CaCO <sub>3</sub>	Total Calcium mg/L	Chloride mg/L	Specific Conductance uMHOS/cm	Fluoride mg/L	Total Potassium mg/L	Total Magnesium mg/L	Total Sodium mg/L	pH s.u.	Sulfate mg/L	Total Dissolved Solids mg/L
WQCC Regulatory Limit		-	-	-	-	-	250	-	1.6	-	-	-	Between 6 and 9	600	1000
MW-1	09/29/06	<1.00	<1.00	206	206	105	37.9	687	1.4	3.81	8.26	35.9	7.24	56.9	414
MW-2		<1.00	<1.00	205	205	120	31.2	749	1.35	3.38	10.6	38.3	7.16	86.6	459
MW-3		<1.00	<1.00	222	222	117	35.6	764	1.18	3.54	9.86	36.2	7.01	78.1	466
MW-4		<1.00	<1.00	183	183	128	30.8	601	1.4	4.18	11.6	31.5	7.27	49.8	357
MW-5		<1.00	<1.00	194	194	121	15.7	600	1.27	4.09	14.7	33.4	7.27	66.8	975
MW-6		<1.00	<1.00	234	234	169	32.6	926	1.26	4.02	16.3	23.4	7.1	192	609
MW-7		<1.00	<1.00	217	217	468	37.1	714	1.15	5.72	22.7	28.1	7.16	129	550
MW-8		<1.00	<1.00	236	236	126	39.1	794	1.28	4.09	10.2	38.1	7.07	89.7	497
MW-9		<1.00	<1.00	214	214	625	24.5	597	1.41	9.72	50.2	28.1	7.08	40.8	355
MW-10		<1.00	<1.00	206	206	532	11.5	450	1.42	5.68	52.1	22.2	7.33	37.1	325
RW-1		<1.00	<1.00	244	244	91.4	25.6	674	1.41	1.82	8.22	33.8	6.98	52.2	687



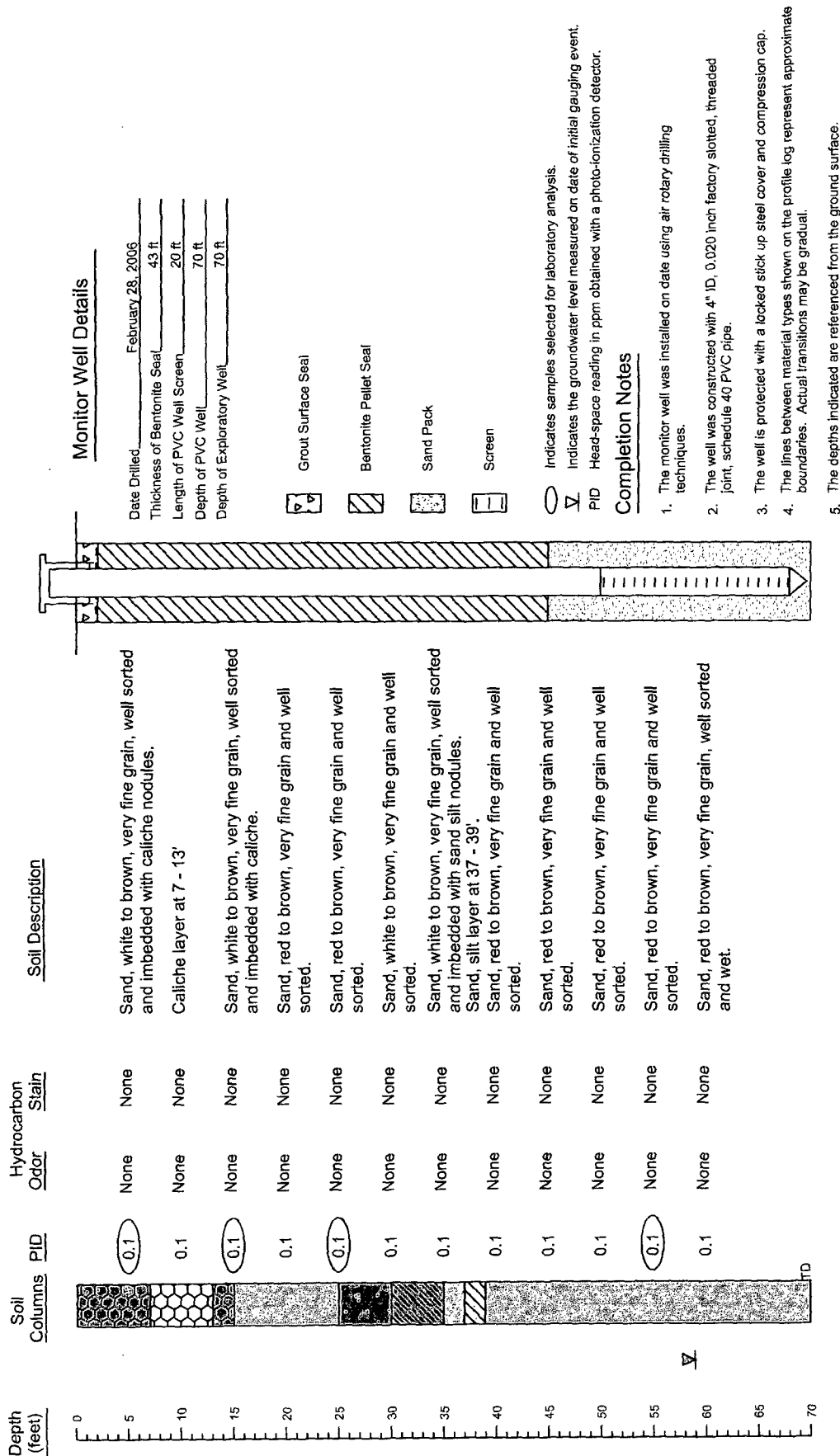
## APPENDICES



**APPENDIX A:**  
**Boring Logs and Monitor Well Details**



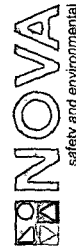
# Monitor Well MW-06



## Boring Log And Monitor Well Details

### Monitor Well - 06

Plains Marketing, L.P. 34 Junction South Station Lea County, NM

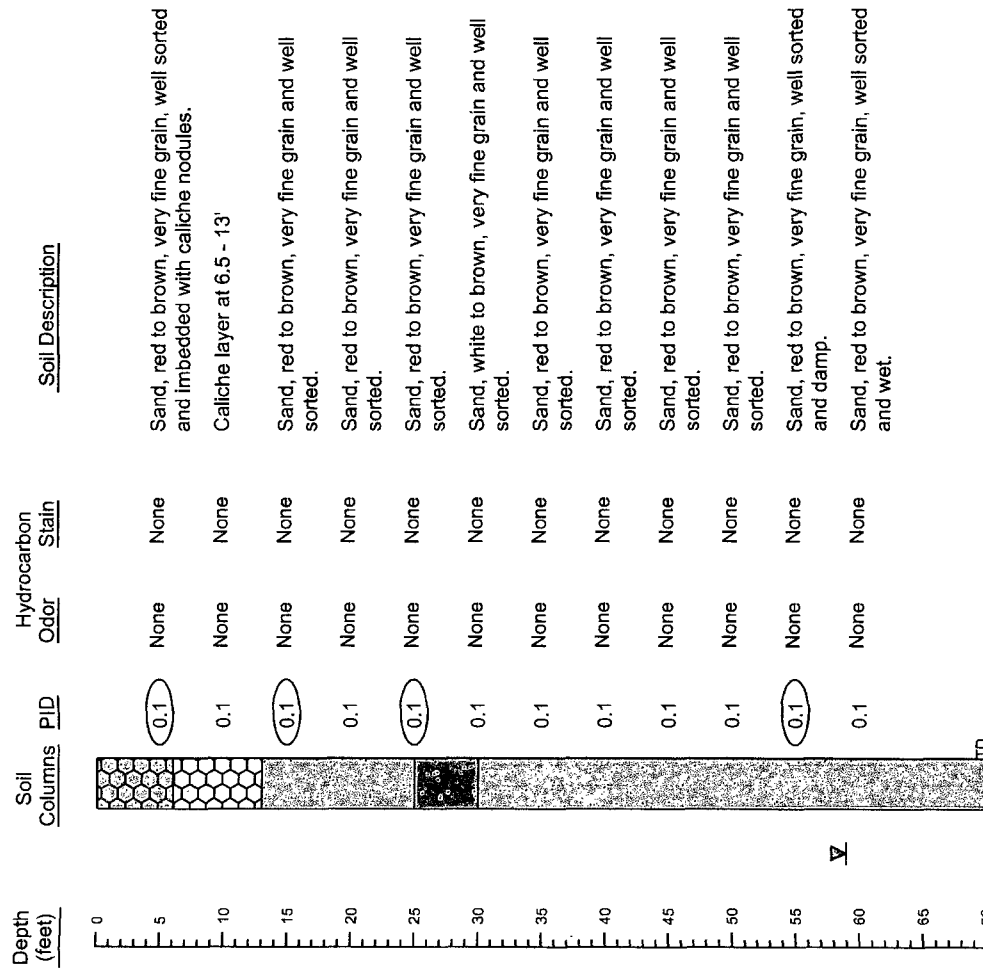


NOVA Safety and Environmental

Scale: NTS CAD By: DGC Checked By: CS  
October 12, 2006

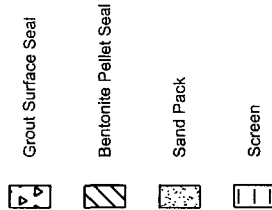


# Monitor Well MW-07



## Monitor Well Details

Date Drilled February 28, 2006  
 Thickness of Bentonite Seal 43 ft  
 Length of PVC Well Screen 20 ft  
 Depth of PVC Well 70 ft  
 Depth of Exploratory Well 70 ft



Indicates samples selected for laboratory analysis.  
 Indicates the groundwater level measured on date of initial gauging event.  
 PID Head-space reading in ppm obtained with a photo-ionization detector.

## Completion Notes

- The monitor well was installed on date using air rotary drilling techniques.
- The well was constructed with 4" ID, 0.020 inch factory slotted, threaded joint, schedule 40 PVC pipe.
- The well is protected with a locked stick up steel cover and compression cap.
- The lines between material types shown on the profile log represent approximate boundaries. Actual transitions may be gradual.
- The depths indicated are referenced from the ground surface.

## Boring Log And Monitor Well Details

### Monitor Well - 07

Plains Marketing, L.P. 34 Junction South Station Lea County, NM

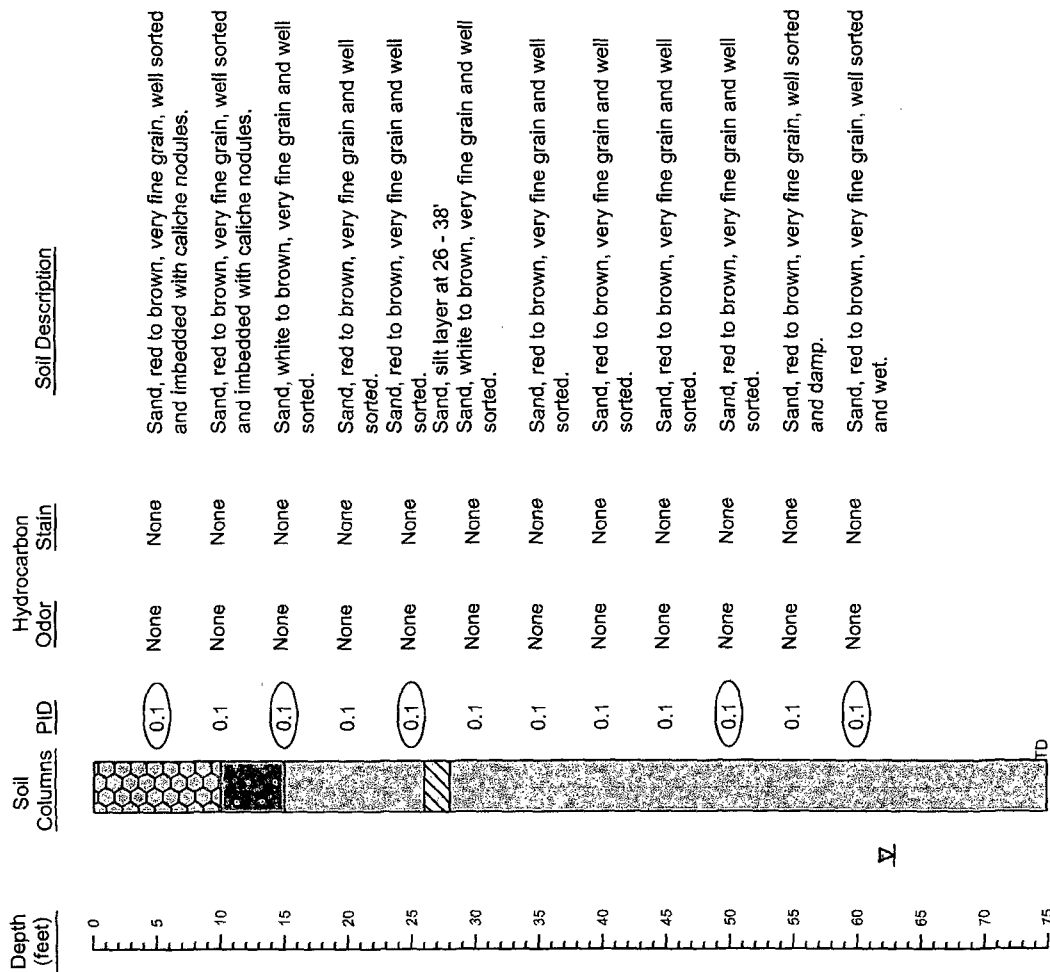
NOVA Safety and Environmental



Scale: NTS CAD By: DGC Checked By: CS  
 October 12, 2006

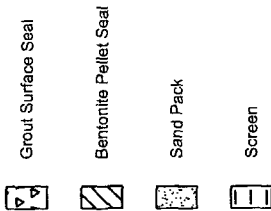


# Monitor Well MW-08



## Monitor Well Details

Date Drilled February 28, 2006  
 Thickness of Bentonite Seal 38 ft  
 Length of PVC Well Screen 30 ft  
 Depth of PVC Well 75 ft  
 Depth of Exploratory Well 75 ft



Indicates samples selected for laboratory analysis.  
 Indicates the groundwater level measured on date of initial gauging event.  
 PID Head-space reading in ppm obtained with a photo-ionization detector.

## Completion Notes

- The monitor well was installed on date using air rotary drilling techniques.
- The well was constructed with 4" ID, 0.020 inch factory slotted, threaded joint, schedule 40 PVC pipe.
- The well is protected with a locked stick up steel cover and compression cap.
- The lines between material types shown on the profile log represent approximate boundaries. Actual transitions may be gradual.
- The depths indicated are referenced from the ground surface.

## Boring Log And Monitor Well Details

### Monitor Well - 08

Plains Marketing, L.P. 34 Junction South Station Lea County, NM

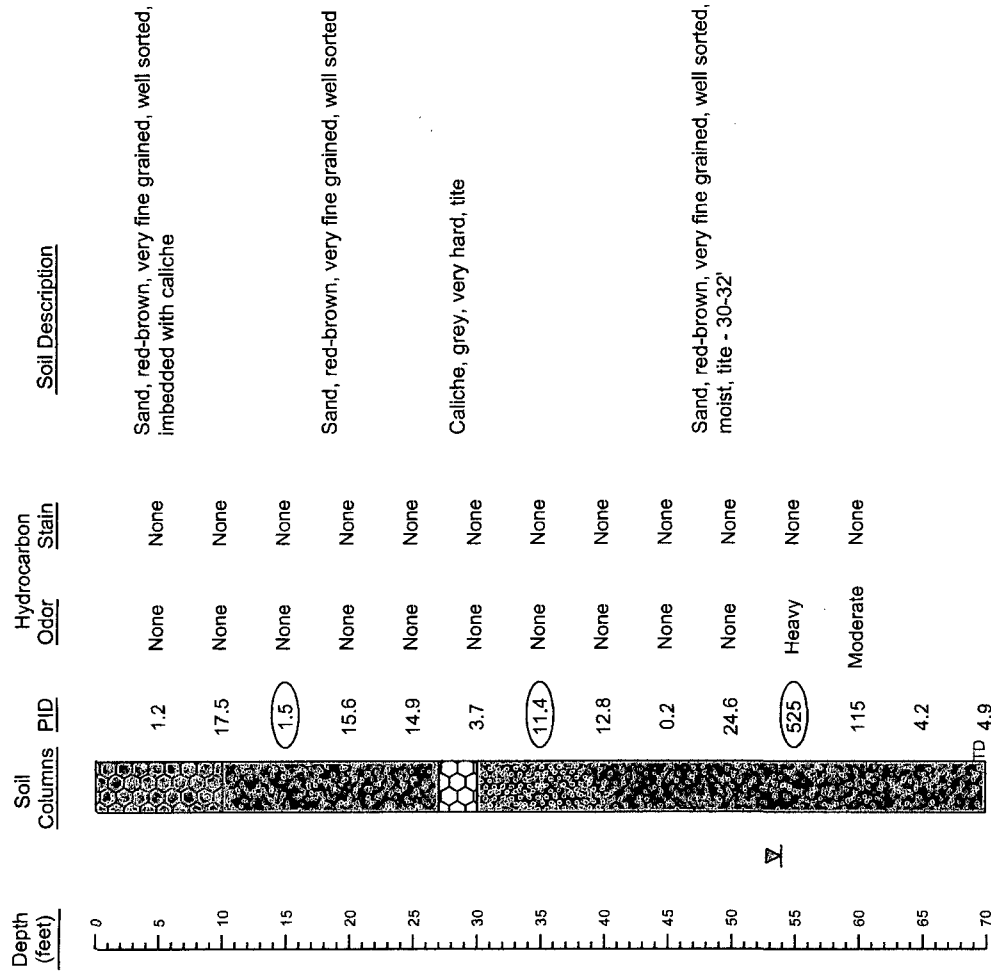
NOVA Safety and Environmental



Scale: NTS CAD By: DGC Checked By: CS  
 October 12, 2006



# Monitor Well MW-09

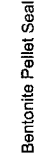


## Monitor Well Details

Date Drilled September 13, 2006  
 Thickness of Bentonite Seal 36 ft  
 Length of PVC Well Screen 25 ft  
 Depth of PVC Well 70 ft  
 Depth of Exploratory Well 70 ft



Grout Surface Seal



Bentonite Pellet Seal



Sand Pack



Screen

Indicates samples selected for laboratory analysis.

Indicates the groundwater level measured on date of initial gauging event.

Head-space reading in ppm obtained with a photo-ionization detector.

## Completion Notes

- The monitor well was installed on date using air rotary drilling techniques.
- The well was constructed with 2" ID, 0.020 inch factory slotted, threaded joint, schedule 40 PVC pipe.
- The well is protected with a locked stick up steel cover and compression cap.
- The lines between material types shown on the profile log represent approximate boundaries. Actual transitions may be gradual.
- The depths indicated are referenced from the ground surface.

## Boring Log And Monitor Well Details

### Monitor Well - 09

Plains Marketing, L.P. 34 Junction South Station Lea County, NM

NOVA Safety and Environmental

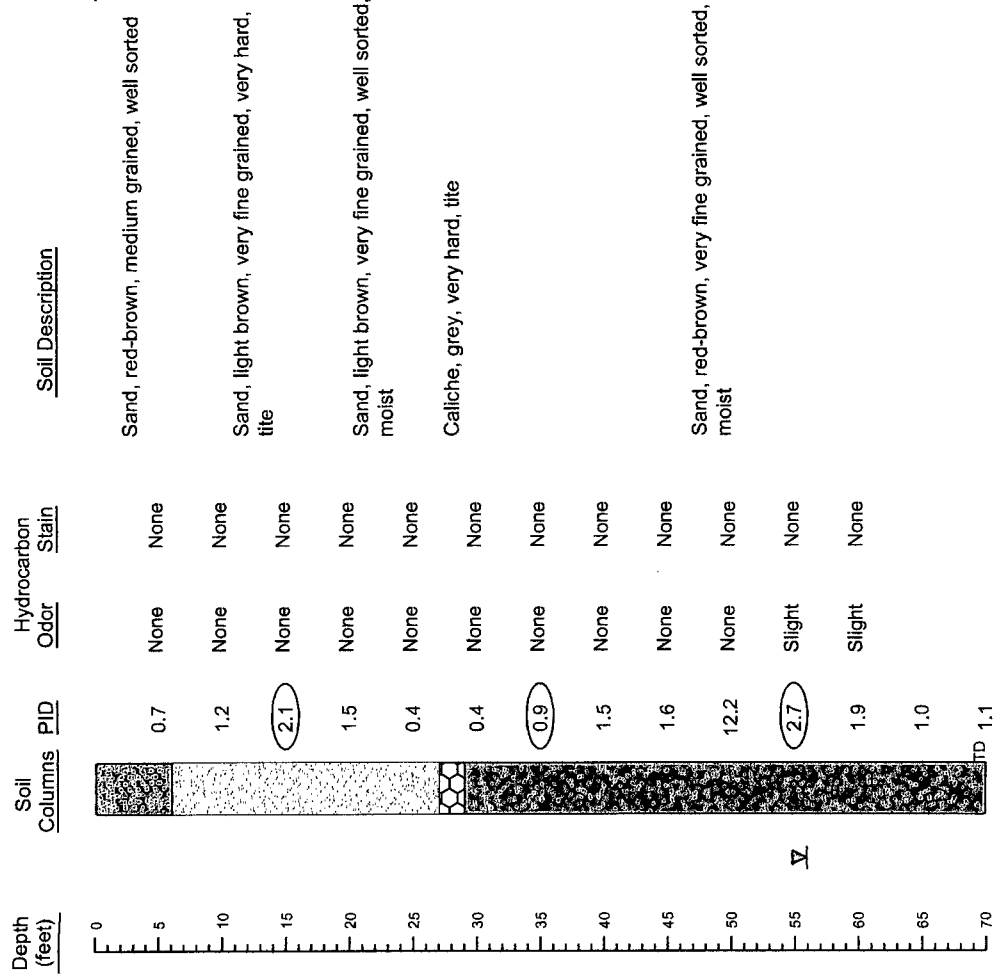


Scale: NTS CAD By: cds Checked By: CS

October 20, 2006

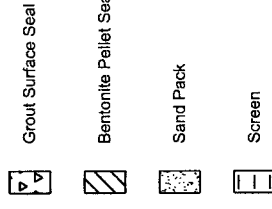


# Monitor Well MW-10



## Monitor Well Details

Date Drilled September 13, 2006  
 Thickness of Bentonite Seal 41 ft  
 Length of PVC Well Screen 25 ft  
 Depth of PVC Well 70 ft  
 Depth of Exploratory Well 70 ft



Indicates samples selected for laboratory analysis.  
 Indicates the groundwater level measured on date of initial gauging event.  
 PID Head-space reading in ppm obtained with a photo-ionization detector.

## Completion Notes

- The monitor well was installed on date using air rotary drilling techniques.
- The well was constructed with 2" ID, 0.020 inch factory slotted, threaded joint, schedule 40 PVC pipe.
- The well is protected with a locked stick up steel cover and compression cap.
- The lines between material types shown on the profile log represent approximate boundaries. Actual transitions may be gradual.
- The depths indicated are referenced from the ground surface.

## Boring Log And Monitor Well Details

### Monitor Well - 10

Plains Marketing, L.P. 34 Junction South Station Lea County, NM

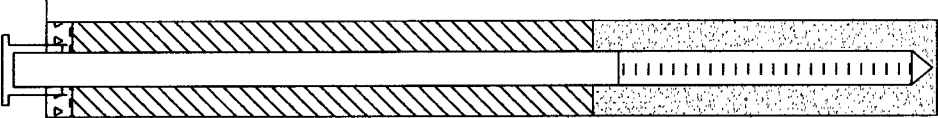
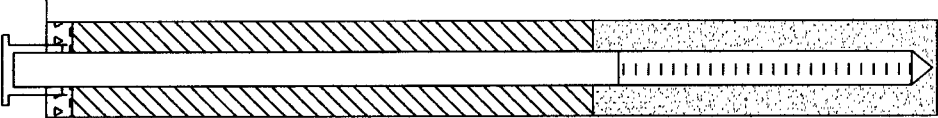
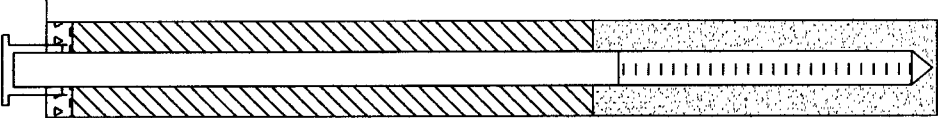


NOVA Safety and Environmental

Scale: NTS CAD By: cds Checked By: CS  
 October 20, 2006



# Monitor Well MW-11

Depth (feet)	Soil Columns	PID	Hydrocarbon Odor	Stain	Soil Description
0		0.0	None	None	Sand, brown and caliche, white.
5		0.0	None	None	Sand, brown with some caliche fragments, white.
10		0.0	None	None	Sand, brown, very fine grained.
15		0.0	None	None	Sand, brown, very fine grained.
20		0.0	None	None	Sand, brown, very fine grained.
25		0.0	None	None	Sand, brown, very fine grained, moist.
30		0.0	None	None	Sand, brown, very fine grained, moist.
35		0.0	None	None	Sand, brown, very fine grained, moist.
40		0.0	None	None	Sand, brown, very fine grained, moist.
45		0.0	None	None	Sand, brown, very fine grained, moist.
50		0.0	None	None	Sand, brown, very fine grained, wet.
55		0.0	None	None	Sand, brown, very fine grained, wet.
60		0.0	None	None	Sand, brown, very fine grained, wet.
65		0.0	None	None	Sand, brown, very fine grained, wet.
70		0.0	None	None	Sand, brown, very fine grained, wet.

## Monitor Well Details

Date Drilled November 29, 2006  
 Thickness of Bentonite Seal 41 ft  
 Length of PVC Well Screen 25 ft  
 Depth of PVC Well 70 ft  
 Depth of Exploratory Well 70 ft

Grout Surface Seal

Bentonite Pellet Seal

Sand Pack

Screen

Indicates samples selected for laboratory analysis.

PID Head-space reading in ppm obtained with a photo-ionization detector.

## Completion Notes

- The monitor well was installed on date using air rotary drilling techniques.
- The well was constructed with 2" ID, 0.020 inch factory slotted, threaded joint, schedule 40 PVC pipe.
- The well is protected with a locked stick up steel cover and compression cap.
- The lines between material types shown on the profile log represent approximate boundaries. Actual transitions may be gradual.
- The depths indicated are referenced from the ground surface.

## Boring Log And Monitor Well Details

### Monitor Well - 11

Plains Marketing, L.P. 34 Junction South Station Lea County, NM



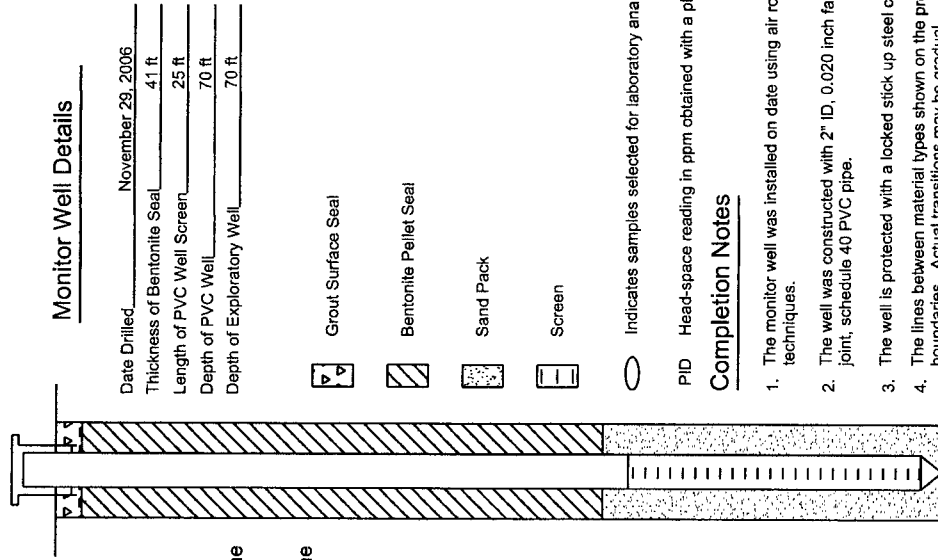
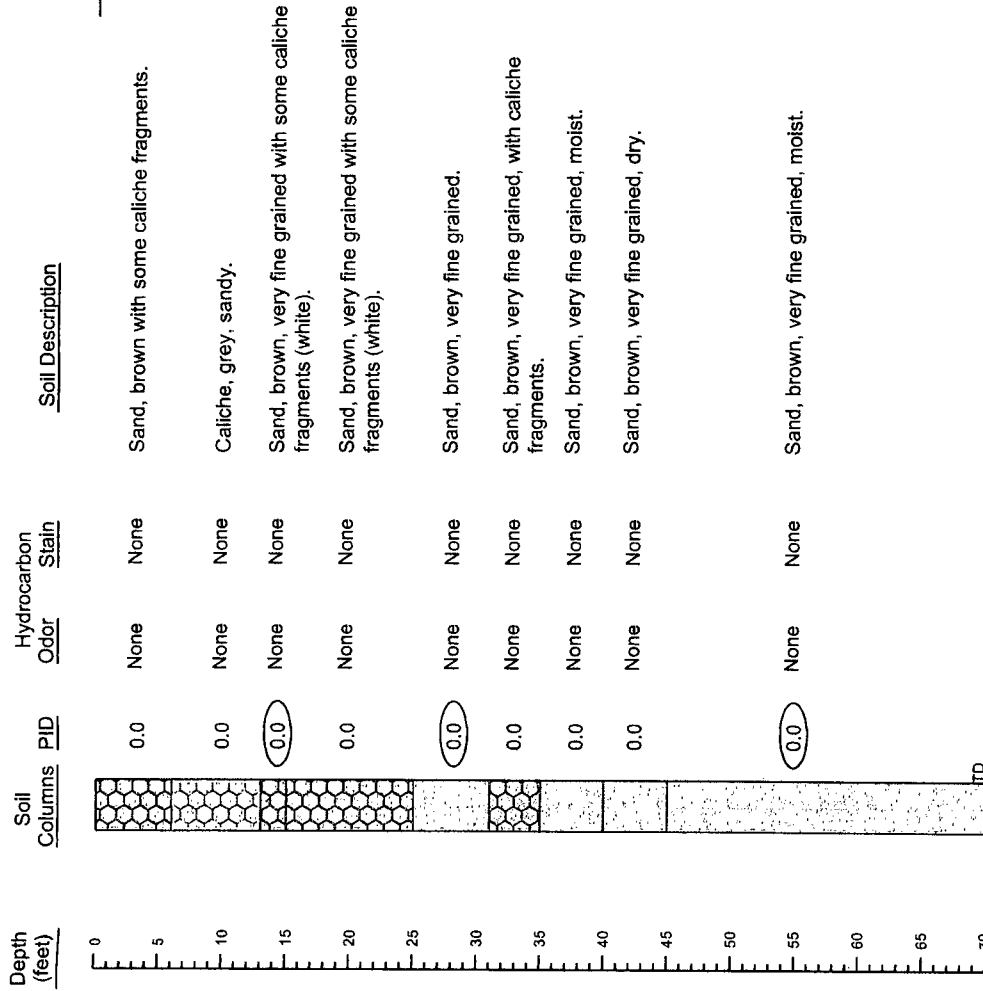
NOVA Safety and Environmental

Scale: NTS CAD By: ods Checked By: CS

October 20, 2006



## Monitor Well MW-12



### Completion Notes

- The monitor well was installed on date using air rotary drilling techniques.
- The well was constructed with 2" ID, 0.020 inch factory slotted, threaded joint, schedule 40 PVC pipe.
- The well is protected with a locked stick up steel cover and compression cap.
- The lines between material types shown on the profile log represent approximate boundaries. Actual transitions may be gradual.
- The depths indicated are referenced from the ground surface.

## Boring Log And Monitor Well Details

### Monitor Well - 12

Plains Marketing, L.P. 34 Junction South Station Lea County, NM



NOVA Safety and Environmental

Scale: NTS  
October 20, 2006  
CAD By: cds  
Checked By: CS



**APPENDIX B:**  
**Release Notification and Corrective Action**  
**(Form C-141)**



District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company Plains Marketing, LP	Contact Camille Reynolds
Address 5805 East Hwy. 80, Midland, TX 79706	Telephone No. 505-441-0965
Facility Name 34 Junction South Station	Facility Type Meter Facility

Surface Owner State Land Office	Mineral Owner	Lease No.
---------------------------------	---------------	-----------

LOCATION OF RELEASE

Unit Letter M	Section 2	Township 17S	Range 36E	Feet from the	North/South Line	Feet from the	East/West Line	County Lea
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Latitude 32° 51' 42.4" Longitude 103° 19' 54.4"

NATURE OF RELEASE

Type of Release Crude Oil	Volume of Release 15 barrels	Volume Recovered .5 barrels
Source of Release Malfunction of check valve on air eliminator	Date and Hour of Occurrence 6-10-05 @ 07:00	Date and Hour of Discovery 6-10-05 @ 07:45
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Paul Sheely	
By Whom? Camille Reynolds	Date and Hour 6-10-05 @ 13:31	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\* Mechanical malfunction of check valve on air eliminator resulted in release. Isolated air eliminator off of metering system. The station produces approximately 100 barrels of sweet crude oil per day. The pressure on the line is <10 psi and the gravity on the sweet crude is 42.5, the H2S content is <10 ppm.

Describe Area Affected and Cleanup Action Taken.\* The impacted soil was excavated and stockpiled on plastic. Aerial extent of surface impact was 1,620 square feet.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <u>Camille Reynolds</u>		OIL CONSERVATION DIVISION	
Printed Name: Camille Reynolds		Approved by District Supervisor:	
Title: Remediation Coordinator		Approval Date:	Expiration Date:
E-mail Address: cgreynolds@paalp.com		Conditions of Approval:	
Date: 6-13-05	Phone: 505-441-0965	Attached <input type="checkbox"/>	

\* Attach Additional Sheets If Necessary