AP - 64

GENERAL CORRESPONDENCE

DATE: 2006-2000

Price, Wayne, EMNRD

Sent:

AP-64 Gen. Cot.

2006 - 2000

From: Price, Wayne, EMNRD

Friday, September 29, 2006 12:55 PM

To: Carolyn Haynes; Kristin Pope; Gil Van Deventer

Cc: Johnson, Larry, EMNRD; Sanchez, Daniel J., EMNRD

Subject; F-29 SWD 1R0218 Abatement Plan Required

After reviewing the most recent submittals it appears that groundwater contamination still exists at this site. The original discovery was in 1999 which means that over 6 years have transpired without any groundwater remediation. ROC has not provided sufficient information to determine if the contamination is from off-site. The facts indicated that vadose zone contamination i.e. salts may still be a source of contamination. The groundwater gradient has changed direction at least three times complicating the issue. Some of the Monitor wells on site still show chlorides levels above the groundwater standard. OCD has given ROC ample time to determine the source of the contamination. As a result of this OCD feels compelled that a comprehensive abatement plan pursuant to rule 19 be require for this site. Therefore, you are hereby ordered to submit a combined sage 1 and 2 which includes additional investigation and immediate groundwater restoration plan. Please submit this plan within 30 days of receipt of this E-mail. OCD is willing to approve any emergency measures in the mean time. Thank you for your cooperation.

T. HICKS CONSULTANTS, LTD.

Rio Grande Blvd NW ▲ Suite F-142 ▲ Albuquerque, NM 87104 ▲ 505.266.5004 ▲ Fax: 505.266-0745

March 30, 2005

Mr. Wayne Price New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

RE: NMOCD Case # 1R0218, F-29 SWD

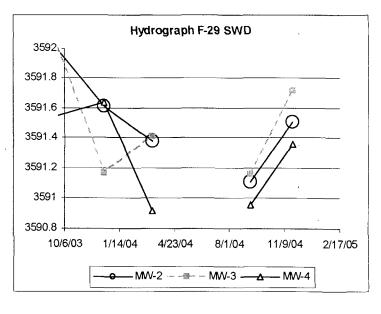
Hobbs SWD System Abandonment

Potential Groundwater-Impacted Junction Box Sites

Dear Mr. Price

On February 3, 2005, we requested an extension of time to respond to the NMOCD request of December 6, 2004 regarding this site. As we continue to compile information relating to the five other sites in Section 29, we discovered several facts that cause us to request an additional time extension to address the NMOCD concerns. These facts are:

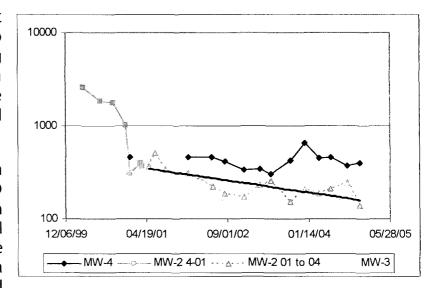
- 1. Ground water at the F-29 SWD site now flows southeast. The attached plates show the regional ground water flow, the ground water flow at the site and the location of the F-29 SWD site and the supply well of Texland Petroleum. The Texland well is consistently pumped for make-up water used in a waterflood. We believe this pumping has affected most of Section 29, but we need more data to determine the effect of the pumping. Before we move forward with any additional characterization at the F-29 SWD site, we would like to propose to complete monitor wells at several other sites listed in Table 1 in order to provide the larger view before we proceed at the smaller scale of F-29 SWD.
- 2. The attached figure shows that ground water flows east when MW-2 and MW-3 are
 - the same elevation. When ground water in MW-2 is lower than MW-3, the ground flow is to the water southeast, which is consistent regional with the direction. We would like to examine more data over the next several quarters before determining how to proceed additional with characterization of F-29 SWD.
- 3. As the next figure shows, the chloride concentration of



ground water below the site is declining over time. However, observed 1999 irregularities in the original monitor well at the site (MW-1) may have affected the chemistry of MW-4.

We would like to collect some additional data to confirm the declining chloride concentration in MW-4 before we proceed with additional characterization.

Please expect submissions from ROC that will request NMOCD approval of Investigation Characterization Plans for several other sites. Currently, we are selecting sites for characterization that will help us better understand



the hydrogeologic conditions at and near the F-29 SWD site.

We ask for an extension of time that will allow us to provide NMOCD with a more regional analysis of the area potentially affected by the Hobbs Salt Water Disposal System and the F-29 SWD site. We will be prepared to fix a date for submission of a Corrective Action Plan for F-29 SWD when we submit the forthcoming ICPs for additional sites. We thank you in advance for your understanding and patience.

Sincerely,

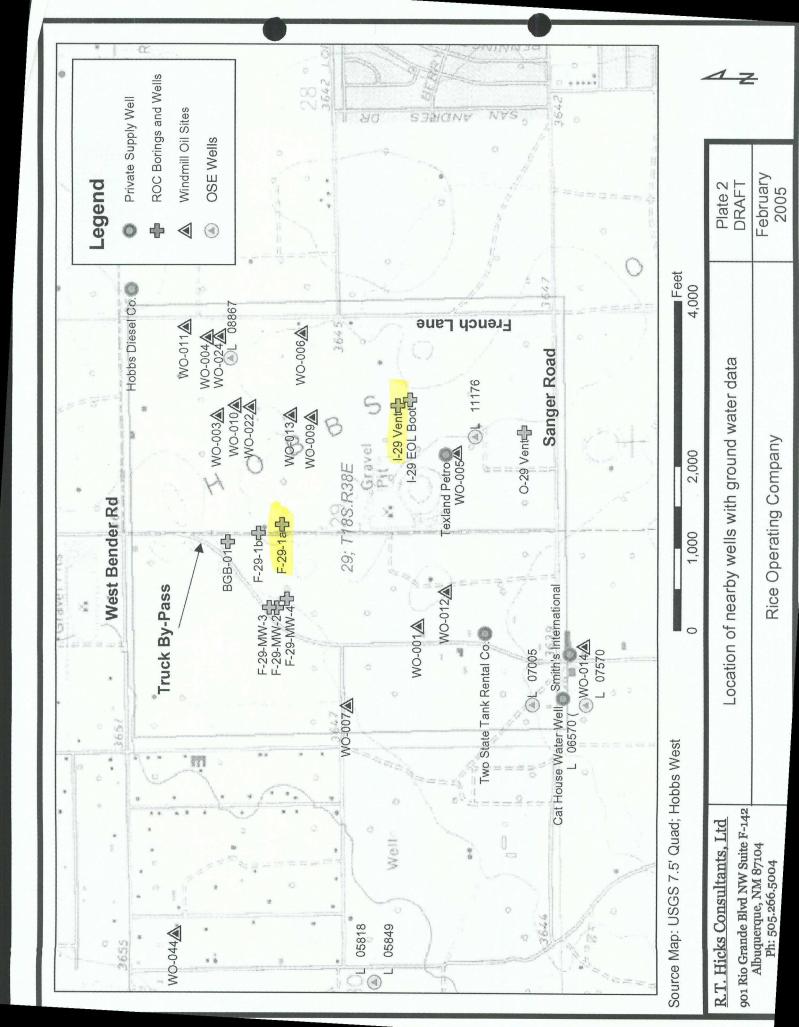
R.T. Hicks Consultants, Ltd.

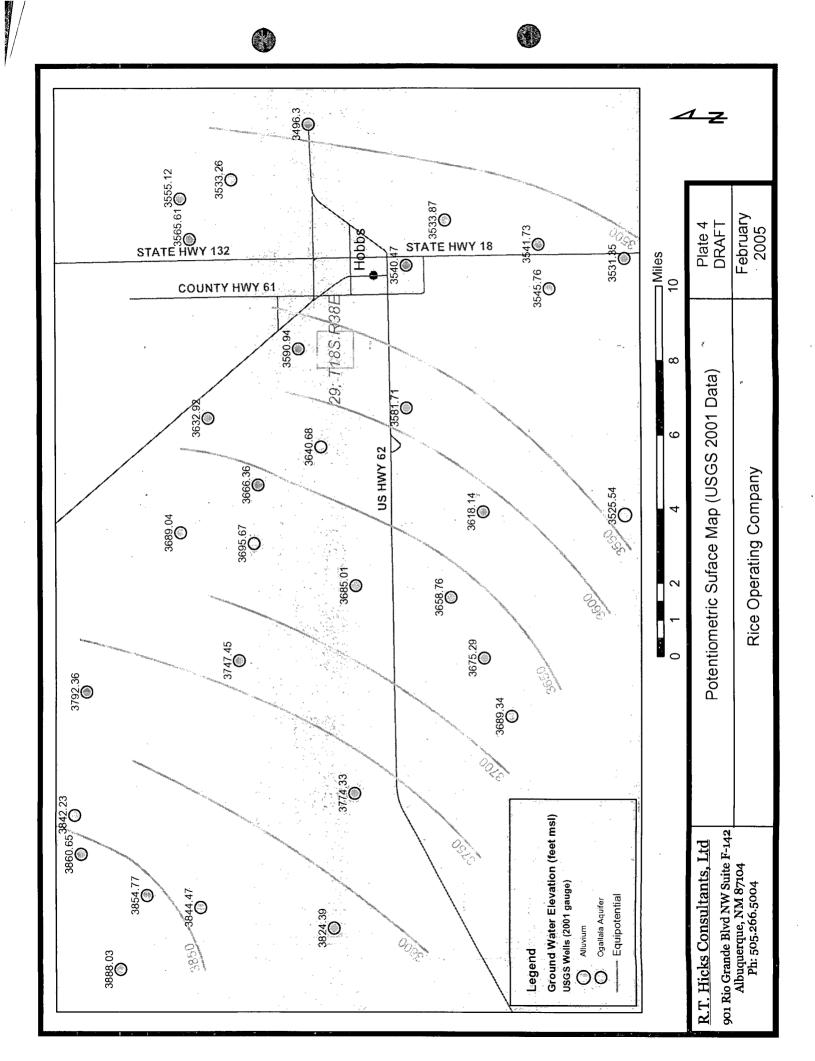
Randall T. Hicks

Principal

Copy:

Rice Operating Company





Legend

Well ID♣ Ground Water Elevation (Feet Mean Sea Level) (Chloride (mg/L))

> F-29-MW-3 3591.72 11/23/2004 (115)

(115) F-29-MW-2 \$591.51 11/23/2004 (139) F-29-MW-4 3591.36 11/23/2004 (401)

Ground Water Flow

901 Rio Grande Blvd NW Suite F-142
Albuquerque, NM 87104
Ph: 505.266.5004

Chloride and Potentiometric Map - Hobbs SWD DRAFT

Rice Operating Company February 2005



From:

Price, Wayne

Sent:

Tuesday, February 22, 2005 11:24 AM

To:

'Kristin Farris'; Price, Wayne

Cc:

Carolyn Haynes

Subject: RE: F-29 SWD Case #1R0218

Your request for an extension is hereby approved.

Please be advised that NMOCD approval of this plan does not relieve (Rice Operating Company) of liability should their operations fail to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD approval does not relieve (Rice Operating Company) of responsibility for compliance with any other federal, state, or local laws and/or regulations.

----Original Message-----

From: Kristin Farris [mailto:enviro@leaco.net]
Sent: Monday, February 14, 2005 4:34 PM

To: Wayne Price **Cc:** Carolyn Haynes

Subject: F-29 SWD Case #1R0218

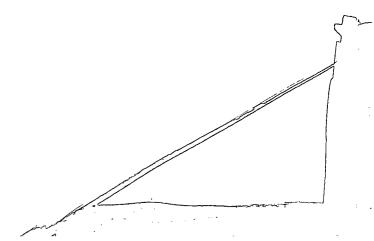
Wayne:

Attached is a request for an extension for work at the Hobbs F-29 SWD site (T18S, R38E). We are in the process of a great deal of work with R.T. Hicks in Sec. 29 as part of the System Abandonment. A survey map is included that shows the proximity of the sites.

You can expect a copy of this submission via US Mail that will go out tomorrow. Thank you.

Kristin Farris Pope Project Scientist RICE Operating Company Hobbs, NM 88240 (505) 393-9174

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122 West Taylor • Hobbs, New Mexico 88240 Phone: (505)393-9174 • Fax: (505) 397-1471

CERTIFIED MAIL
RETURN RECEIPT NO. 7002 2410 0000 4940 1909

February 14, 2005

Mr. Wayne Price New Mexico Energy, Minerals, & Natural Resources Dept. Oil Conservation Division, Environmental Bureau 1220 S. St. Francis Drive Santa Fe, New Mexico 87505

RE: EXTENSION REQUEST

F-29 SWD, HOBBS SWD SYSTEM UNIT 'F', SEC. 29, T18S, R38E NMOCD CASE # 1R0218

Mr. Price:

You emailed Rice Operating Company (ROC) on December 6, 2004 requesting more information on the Hobbs F-29 SWD site.

ROC is in the process of consolidating and evaluating a great deal of data from the field work that was performed in November 2004 by R.T. Hicks Consultants in Section 29 as part of the Hobbs System Abandonment and how this information could relate to the F-29 SWD site (see attached letter from R.T. Hicks).

Monitoring wells were drilled in unit "F" and "I" of section 29 in November of 2004. The F-29 SWD site and the new monitoring wells were surveyed by Basin Surveys in January and ROC received the completed survey map (enclosed) on February 11, 2005.

ROC requests an extension of the February 15, 2005 timeline specified in your December 6, 2004 email for this information to **March 31, 2005**.

The 2004 year-end monitoring report for the wells at this site will be forthcoming as an independent submission. ROC appreciates the consideration of the NMOCD concerning this extension request.

RICE OPERATING COMPANY

Knistin Laris Tope

Kristin Farris Pope Project Scientist

cc: LBG, CDH, file

enclosures:

Letter from R.T. Hicks

Survey map

R. T. HICKS CONSULTANTS, LTD.

901 Rio Grande Blvd NW ▲ Suite F-142 ▲ Albuquerque, NM 87104 ▲ 505.266.5004 ▲ Fax: 505.266-0745

February 14, 2005

Kristin Farris Pope Rice Operating Company Hobbs, New Mexico Via Email

RE:

NMOCD Case # 1R0218, F-29 SWD Hobbs SWD System Abandonment

Potential Groundwater-Impacted Junction Box Sites

Dear Kristin:

As you know, we are completing an investigation of environmental concerns at five locations within the Hobbs SWD System (see our workplan dated March 11, 2004). In November 2004, we constructed a dual completion monitoring well about 200 feet east (down gradient) of the F-29 SWD site (Case 1RO218). While ground water from the shallow monitoring well (at site F-29-1a) is below state ground water standards (see January 19, 2005 email and ground water notification) the deeper well exceeds ground water standards for chloride and TDS. Because of this finding and other scientific data that is currently under review, we advise you to ask NMOCD to grant an extension of time to respond to their December 6, 2004 email.

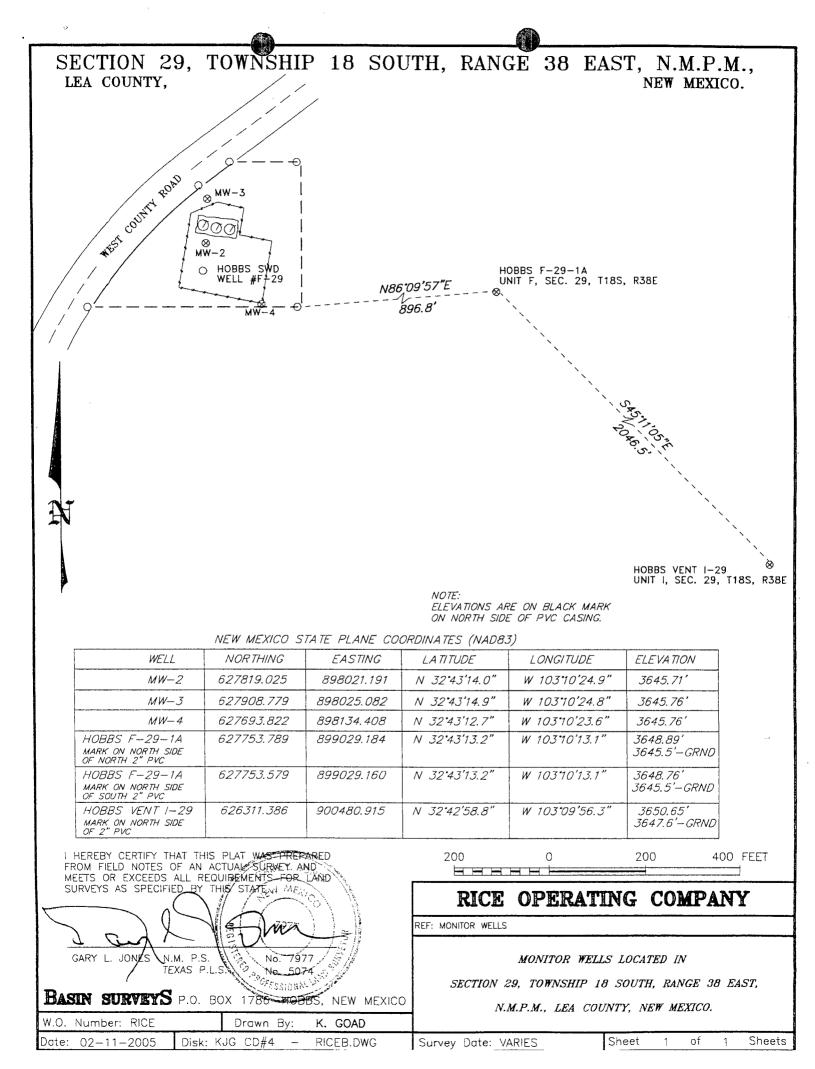
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Sincerely,

R.T. Hicks Consultants, Ltd.

Randall T. Hicks

Principal





From:

Kristin Farris [enviro@leaco.net]

Sent:

Monday, February 14, 2005 4:34 PM

To:

Wayne Price

Cc:

Carolyn Haynes

Subject: F-29 SWD Case #1R0218

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Knioin Faire Pope

Kristin Farris Pope Project Scientist

cc: LBG, CDH, file

enclosures: Letter from R.T. Hicks

Survey map

R. T. HICKS CONSULTANTS, LTD.

901 Rio Grande Blvd NW ▲ Suite F-142 ▲ Albuquerque, NM 87104 ▲ 505.266.5004 ▲ Fax: 505.266-0745

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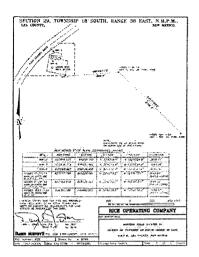
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Sincerely,

R.T. Hicks Consultants, Ltd.

Randall T. Hicks

Principal



From:

Price, Wayne

Sent:

Monday, December 06, 2004 2:53 PM

To:

'Kristin Farris'; Price, Wayne Carolyn Doran Haynes (E-mail)

Cc: Subject:

RE: ROC F-29 SWD 29-18s-38e OCD Case # 1R0218

OCD has reviewed the file and hereby requires ROC to install the MW#5 that was proposed in ROC's letter dated Jan 29, 2002 and approved by OCD on Feb 01, 2002 via E-mail. Please sample and provide the analytical results of this well plus all of the other MW's associated with this site. Please provide this information by February 15, 2005. Please send results either by E-mail and hard copy and include a plot plan map.

----Original Message----

From: Kristin Farris [mailto:enviro@leaco.net]

Sent: Monday, December 06, 2004 1:32 PM

To: Price, Wayne

Subject: Re: ROC F-29 SWD 29-18s-38e

Here are the chemistry tables for the site. Please provide me with a fax number so I can fax you a map of the site.

Kristin

---- Original Message ----From: "Price, Wayne" <WPrice@state.nm.us> To: "'Kristin Farris'" <enviro@leaco.net>; "Price, Wayne" <WPrice@state.nm.us> Sent: Thursday, December 02, 2004 3:25 PM Subject: RE: ROC F-29 SWD 29-18s-38e > Dear Kristin: I need a plot plan showing all monitor wells and a summary > the chlorides on those wells. Please send in mail or E-mail. I need this > in order to evaluate closure. > ----Original Message----> From: Kristin Farris [mailto:enviro@leaco.net] > Sent: Monday, November 29, 2004 10:17 AM > To: Price, Wayne > Subject: Re: ROC F-29 SWD 29-18s-38e > Here is the latest info. for the F-29 wells. Would you like me to fax you > the map showing their locations? If so, I'll need the number. > Kristin > ---- Original Message -----> From: "Price, Wayne" <WPrice@state.nm.us> > To: "Carolyn Doran Haynes (E-mail)" <riceswd@leaco.net>; "Kristin Farris > Pope (E-mail) " <enviro@leaco.net> > Sent: Wednesday, November 24, 2004 3:36 PM > Subject: ROC F-29 SWD 29-18s-38e >> Please provide a plot plan showing all monitor wells and the last >> chlorides >> readings.

```
>> Sincerely:
>>
>> Wayne Price
>> New Mexico Oil Conservation Division
>> 1220 S. Saint Francis Drive
>> Santa Fe, NM 87505
>> 505-476-3487
>> fax: 505-476-3462
>> E-mail: WPRICE@state.nm.us
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Subject:

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Hobbs F-29.xls

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Kristin
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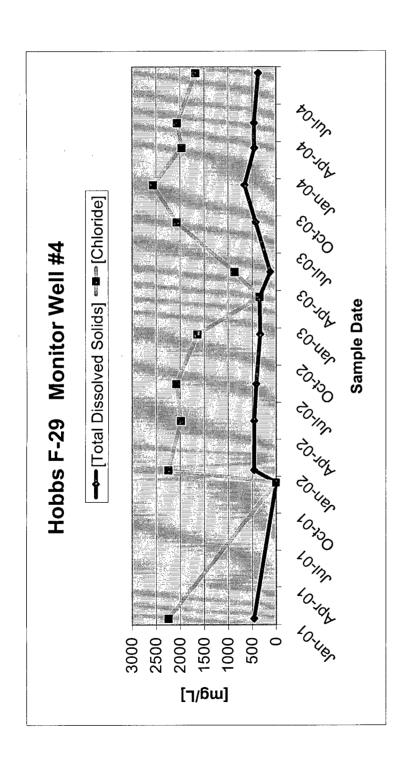
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Hobbs F-29 SWD

unit 'F', Sec. 29, T18S, R38E

		_									_			
	COMMENTS													
	ETHYL TOTAL BENZENE XYI ENES	XXX	XXX	XXX	<0.001	<0.001	<0.006	<0.001	<0.001	<0.001	>0.006	<0.001	<0.001	<0.001
mg/L		XXX	XXX	XXX	<0.001	<0.001	<0.002	<0.001	<0.001	<0.001	<0.002	<0.001	<0.001	<0.001
All concentrations are in mg/L	BENZENE TOLUENE	XXX	XXX	XXX	<0.001	<0.001	<0.002	<0.001	<0.001	<0.001	<0.002	<0.001	<0.001	<0.001
All concentr	BENZENE	XXX	XXX	XXX	<0.001	<0.001	0.003	<0.001	<0.001	<0.001	<0.002	<0.001	<0.001	<0.001
7	TDS	1781	XXX	1781	1520	1660	1302	XXX	742	1640	1902	1510	1600	1300
	CI.	464	XXX	464	461	416	336	346	124	425	099	452	461	372
	SAMPLE	01/04/01	12/29/01	01/04/02	05/24/02	08/14/02	12/11/02	03/21/03	05/28/03	09/22/03	12/18/03	03/15/04	05/27/04	09/08/04
al)	VOLUME	XXX	XXX	XXX	XXX	8.50	5.08	4.75	5.50	4.03	4.39	3.77	XXX	3.60
(gal)	VOLUME	XXX	XXX	XXX	XXX	XXX	1.69	1.58	1.68	1.34	1.46	1.250	XXX	1.20
t)	TOTAL	XXX	57.91	53.74	XXX	65.30	63.59	63.31	63.78	62.46	63.11	62.55	XXX	62.30
(ft)	DEPTH TO WATER	XXX	51.51	51.56	XXX	52.50	53.00	53.41	53.25	54.21	54.12	54.84	XXX	54.80
	MM #	4	4	4	4	4	4	4	4	4	4	4	4	4



From: Sent: To: Subject:

Price, Wayne

Thursday, December 02, 2004 3:26 PM

'Kristin Farris'; Price, Wayne RE: ROC F-29 SWD 29-18s-38e

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Monday, November 29, 2004 10:17 AM

To:

Price, Wayne

Subject:

Re: ROC F-29 SWD 29-18s-38e



Hobbs F-29.xls

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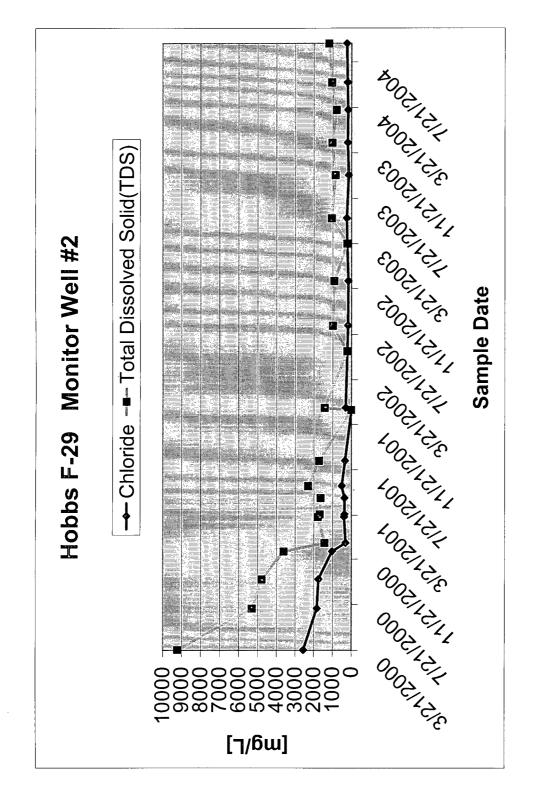
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Hobbs F-29 SWD

unit 'F', Sec. 29, T18S, R38E

	COMMENTS																						
	_										·				1								6
	TOTAL XYLENES	XXX	<0.006	<0.006	<0.006	XXX	XXX	XXX	XXX	XXX	XXX	XXX	XXX	<0.001	<0.001	<0.006	<0.001	<0.001	<0.001	0.014	<0.001	<0.001	0.001199
mg/L	ETHYL BENZENE	XXX	<0.002	<0.002	<0.002	XXX	XXX	XXX	XXX	XXX	XXX	XXX	XXX	<0.001	<0.001	<0.002	<0.001	<0.001	<0.001	<0.002	<0.001	<0.001	0.000979
tions are in	TOLUENE	XXX	<0.002	<0.002	<0.002	XXX	XXX	XXX	XXX	XXX	XXX	XXX	XXX	<0.001	<0.001	<0.002	< 0.001	<0.001	<0.001	0.003	<0.001	<0.001	0.000412
All concentrations are in mg/L	BENZENE TOLUENE	XXX	<0.002	<0.002	<0.002	XXX	XXX	XXX	XXX	XXX	XXX	XXX	XXX	<0.001	<0.001	<0.002	<0.001	<0.001	<0.001	<0.002	<0.001	<0.001	0.00464
A	TDS	0999	3470	3032	2586	1114	1373	1312	1272	1796	1385	XXX	1114	XXX	908	738	XXX	804	002	815	209	830	946
	CI.	2564	1829	1748	1027	308	968	898	365	513	340	XXX	808	221	186	172	230	257	151	208	186	213	248
	SAMPLE DATE	3/21/00	7/10/00	9/27/00	12/12/00	1/4/01	3/16/01	3/23/01	5/7/01	6/8/01	8/14/01	12/29/01	1/4/02	6/6/02	8/14/02	12/11/02	3/21/03	5/28/03	9/22/03	12/18/03	3/15/04	5/27/04	9/8/04
11)	VOLUME PURGED	XXX	XXX	XXX	XXX	XXX	XXX	XXX	XXX	XXX	XXX	XXX	XXX	XXX	20.50	14.12	13.29	12.85	31.46	11.28	10.89	XXX	10.14
(gal)	WELL VOLUME	XXX	XXX	XXX	XXX	XXX	XXX	XXX	XXX	XXX	XXX	XXX	XXX	XXX	XXX	4.71	4.43	4.28	10.48	3.76	3.63	XXX	3.38
(TOTAL DEPTH	XXX	XXX	XXX	XXX	XXX	XXX	XXX	XXX	XXX	XXX	59.41	59.15	XXX	59.93	59.82	92.69	59.74	22.69	59.86	68.65	XXX	59.80
(ft)	DEPTH TO WATER	XXX	49.00	49.26	49.61	XXX	XXX	XXX	XXX	XXX	XXX	51.13	51.16	XXX	52.07	52.58	52.94	53.15	53.71	54.10	54.33	XXX	54.60
	# MM	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2



From:

Price, Wayne

Sent:

To:

Wednesday, November 24, 2004 3:37 PM Carolyn Doran Haynes (E-mail); Kristin Farris Pope (E-mail) ROC F-29 SWD 29-18s-38e

Subject:

Please provide a plot plan showing all monitor wells and the last chlorides readings.

Sincerely:

Wayne Price New Mexico Oil Conservation Division 1220 S. Saint Francis Drive Santa Fe, NM 87505 505-476-3487

fax: 505-476-3462

E-mail: WPRICE@state.nm.us



From:

Price, Wayne

Sent:

Friday, February 01, 2002 11:51 AM

To:

'riceswd@leaco.net'

Cc:

Sheeley, Paul; Johnson, Larry

Subject:

SWD F-29

OCD Case # 1R0218

Dear Ms. Haynes:

The OCD is in receipt of the SWD F-29 Groundwater Monitoring document dated January 29, 2002 requesting approval to perform additional investigations. Your request is hereby approved.

Please be advised that NMOCD approval of this plan does not relieve Rice Operating Company of liability should their operations fail to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD approval does not relieve Rice Operating Company of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Wayne Price OCD Envr. Bureau



122 West Taylor • Hobbs, New Mexico 88240 Phone: (505)393-9174 • Fax: (505) 397-1471

CERTIFIED MAIL RETURN RECEIPT NO.

7000 1530 0005 9895 4497

January 29, 2002

Mr. Wayne Price NM Energy and Minerals Dept. OCD Environmental Bureau 1220 S. St. Francis Drive Santa Fe. NM 87504 RECEIVED

F.F.R. 0 1 2002

Environmental Bureau

Conservation Division

Re:

SWD F-29 Facility – Groundwater Monitoring NW/4, Unit Letter F, Sec. 29, T18S, R38E Lea County, NM

Dear Mr. Price:

Rice Operating Company (ROC) appreciates your consideration and response concerning the groundwater monitoring at the F-29 SWD Facility.

ROC contracted with Safety and Environmental Solutions (SESI) of Hobbs, NM to conduct groundwater delineation and monitoring at the F-29 Facility Site. Enclosed with this letter is the monitor well installation report, fluid recovery report of F-29 Facility site activity and analytical results prepared by David Boyer of SESI, as well as a copy of previously submitted information.

All fluid produced from the monitor wells was measured for volume and then disposed into the SWD Well F-29 Facility, a commercial disposal well owned and operated by ROC.

ROC located two fresh-water wells in the area and found the water quality of both to be within WQCC standards for chlorides. The well 1100 feet southwest (inside Oxy Permian's production facility) tested to be 132 mg/kg chlorides in a field titration test, and the well 2200 feet southeast (at Texland's water supply facility) tested to be 60 mg/kg chlorides. (A map depicting these two wells in relationship to F-29 is attached. Laboratory water analysis results for the Texland well (to the southeast) is included but well logs and completion information are not available for either well.)

As stated in Mr. Boyer's report, it appears additional groundwater investigation must be performed at this facility in order to obtain conclusive data to determine groundwater flow

direction or what if any remedial action will be proposed. ROC proposes to complete MW-5 on the east side of the site as marked on the F-29 Facility map.

The monitor well MW-5 will be drilled, completed, developed and sampled pursuant to NMOCD guidelines. The groundwater will be tested for BTEX, pH, TDS, Conductivity, T-Alkalinity, and routine major cations and anions: Na, Ca, Mg, K, Cl, SO₄, CO₃, HCO₃. Upon receipt of the analytical results, ROC will contact the NMOCD for discussion of further action.

NMOCD will be notified in advance of any significant environmental activities at the F-29 site. This work will also be conducted through SESI and scheduled as soon as NMOCD approval is received.

If you have any questions or concerns, please call.

Caroly Doran Haynes

RICE OPERATING COMPANY

Carolyn Doran Haynes

Engineering Manager

Attachments:

Map of Near-by Water Wells

Texland Water Well Analysis and CoC

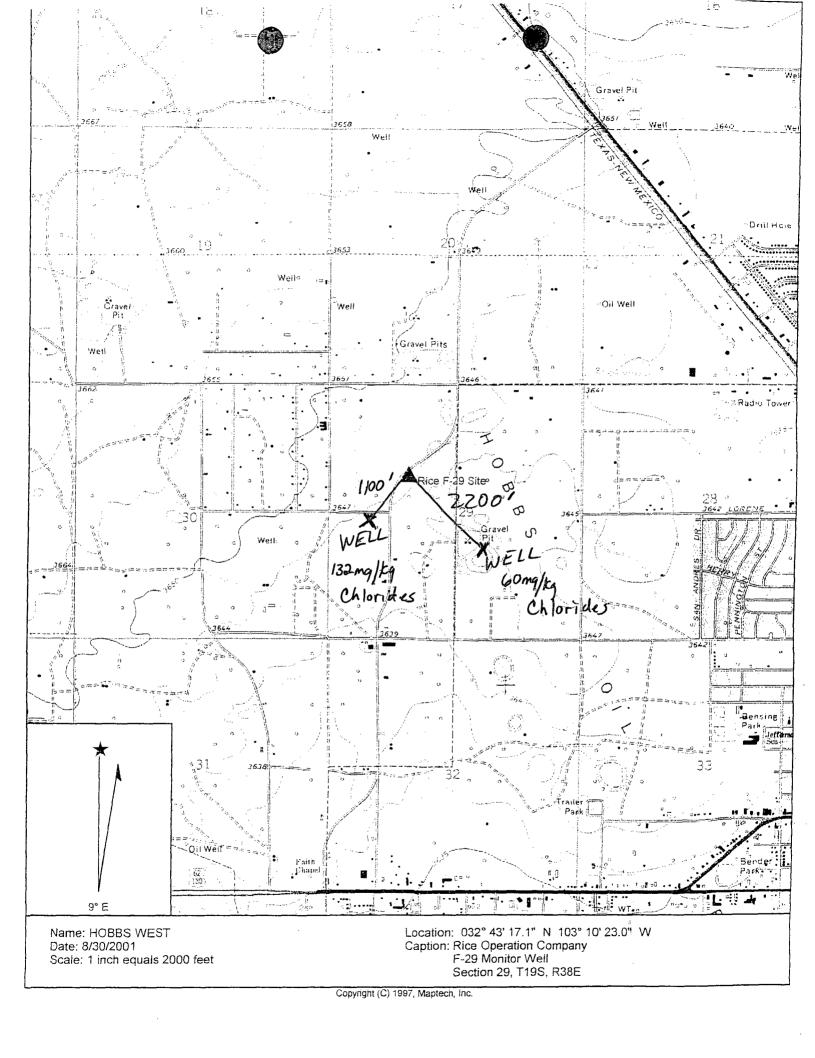
Facility Site Map of Original Source Locations Facility Site Map of MWs and Proposed MW-5 SESI Report of Monitor Well Installation Previously submitted information (Sept 7, 2001)

cc:

LBG, SC, DA, file,

Chris Williams

NMOCD Hobbs District 1 1625 N. French Drive Hobbs, NM 88240

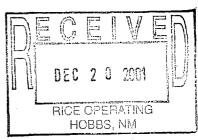




PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR RICE OPERATING CO. ATTN: DONNIE ANDERSON 122 W. TAYLOR HOBBS, NM 88240 FAX TO:

Receiving Date: 12/14/01 Reporting Date: 12/18/01 Project Number: NOT GIVEN Project Name: NOT GIVEN Project Location: NOT GIVEN



Sampling Date: 12/14/01 Sample Type: GROUNDWATER Sample Condition: COOL & INTACT

Sample Received By: AH

Analyzed By: AH

	e e	Na	Ca	Mg	K	Conductivity	T-Alkalinity
LAB NUMBER	SAMPLE ID	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mS/cm)	(mgCaCO ₃ /L)
ANALYSIS DA	TE:	12/17/01	12/17/01	12/17/01	12/17/01	12/17/01	12/17/01
H6350-1	TEXLAND SWD	20	80	22	2.91	623	194
Quality Control		NR	55	46	5.29	1489	NR
True Value QC		NR	50	50	5.00	1	NR.
% Accuracy		NR	110	92.0	106		NR
Relative Percer	nt Difference	NR	1.6	4.0	0.4	0.3	NR
METHODS:		SM3	500-Ca-D	3500-Mg E	8049	120.1	310.1
		CI ⁻	SO ₄	CO ₃	HCO₃	рН	TDS
		(mg/L)	(mg/L)	(mg/L)	(mg/L)	(s.u.)	(mg/L)
ANALYSIS DAT	ΓE:	12/17/01	12/17/01	12/17/01	12/17/01	12/17/01	12/18/01
H6350-1	TEXLAND SWD	60	57	0	237	8.02	406
0 -1:4 0 -4-1		000	50.05	ND	4044	7.00	NO
Quality Control True Value QC		930	50.95	NR NR	1011 1000	7.00 7.00	NR NR
% Accuracy		93.0	102	NR	101	100	NR NR
Relative Percer	nt Difference	1.2	2.7	NR	0		5.1
METHODS:		SM4500-CI-B	375.4	310.1	310.1	150.1	160.1
METHODS.	1.0.1.	Olvi4000-CI-D	373.4	310.1]	i A:	150.1	

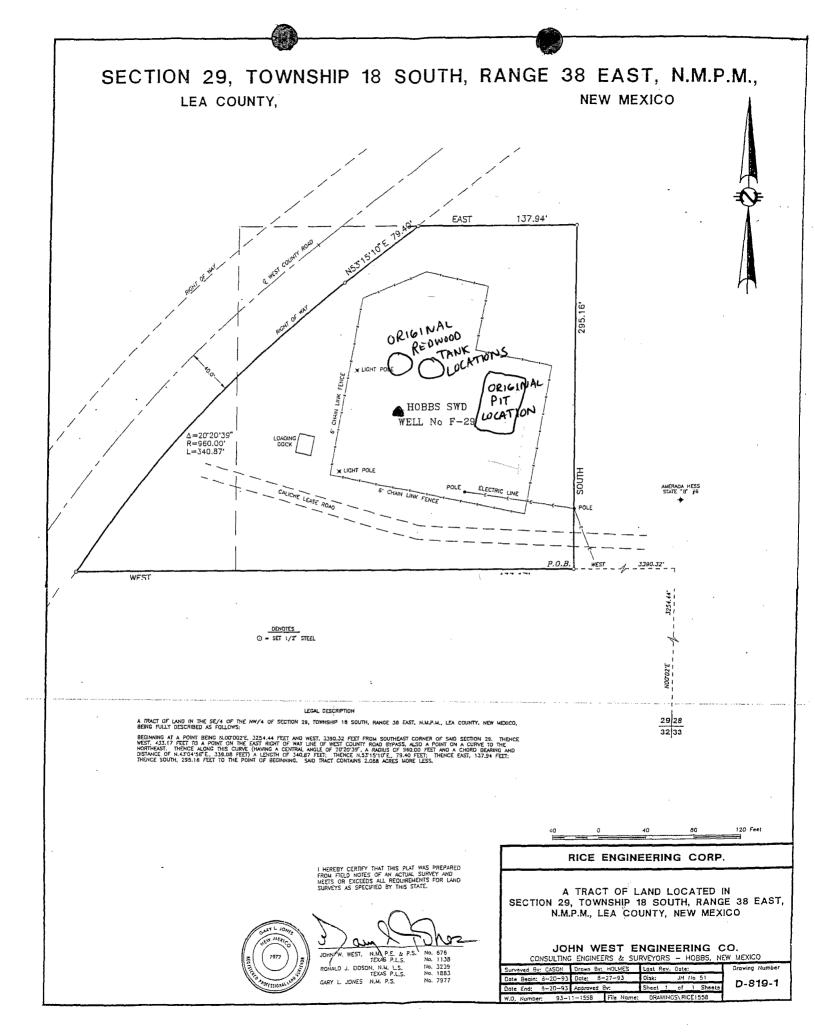
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H6350

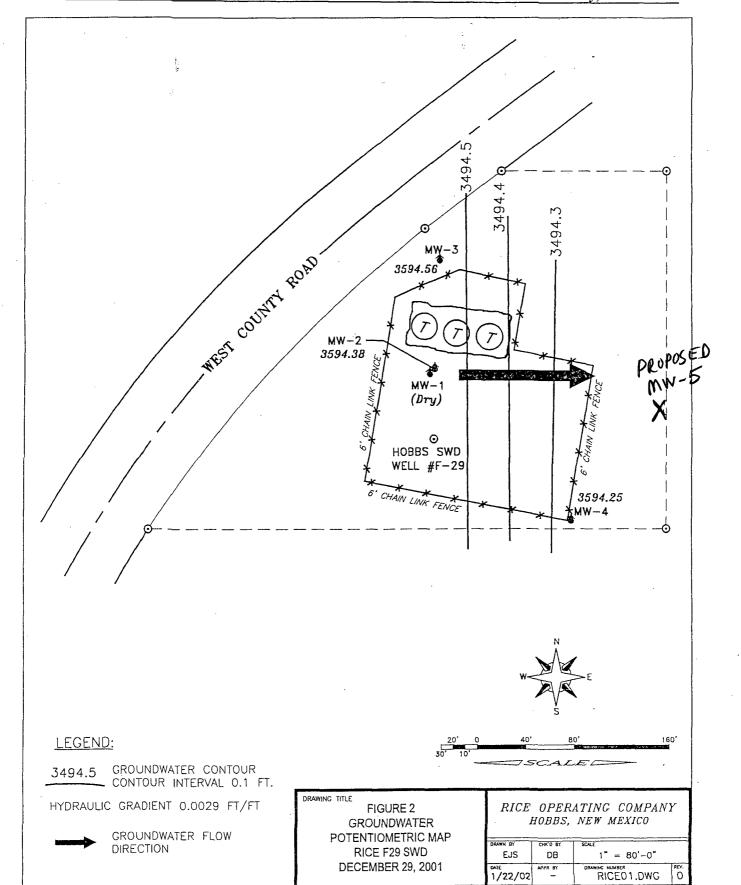
ARDINAL LABORATORIES, INC. 2111 Beechwood, Abilene, TX 79803 101 East Marland, Hobbs, NM 88240

	(915) 673-7001 F	(915) 673-7001 Fax (915) 673-7020 (505)	(505) 393-2326 Fax (505) 393-2476	Bageof
Company Name:	Lice operation	ľ		ANALYSIS REQUEST
Project Manager:	D Anderson		BILL TO PO#:	
Address: /2	2 W THYLOR	Z	Company: ROC	
City: HOBBS	State:///	State: NMZIp: 88340	Attn: D. Anderson	
Phone #: 393	393-6174		Address:	
Fax #:			City:	
Project #:	Project Owner:	yner:	State: \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	
Project Name:			Phone #:	'n
oject Location:			Fax #:	fu
FOR LAB USE ONLY		MATRIX	PRES. SAMPLING	la
LAB I.D.	Sample I.D.	(G)RAB OR (C)OMP # CONTAINERS GROUNDWATER WASTEWATER SOIL OIL SLUDGE	OTHER: ACID: ICE / COOL OTHER: DATE	Cone
H0350-1	TEXUMID Sind	- ×		× ×
	The state of the s			
PLEASE NOTE: Liability and Dam analyses. At daims including those service. In no event shall Cardnal I	ages. Cardinal's liability and ollent's ex) for negligence and any other cause w be liable for incidental or consequental	ctusive remedy for any claim arising whether base thatsoever shall be deemed walved unless made i damages, including without limitation, business in	PLEASE NOTE: Liabity and Damages, Cardnat's statity and dert's exclusive amendy for amendy not whether based in contract or lord, shall be finited to the amount paid by the clear for the analyses. At claims including those for negligence and any other cause whateover shall be deemed waived unless made in witting and received by Cardnat within 30 days after completion of the agreement and the cause of the cause whether the cause of the cause which is a contract of the cause of the cause of the cause of the cause of position incurred by clear, it is a ubsidiaries	Terms and Conditions: Interest will be charged on all accounts more than a country of the applicable 30 days past due at the rate of 24% per annum from the original date of invoice, and all costs of collections, including attorney's fees.
smilates or successors arising out	of or related to the performance of ser	vices hereunder by Cardnal, regardess of wheth	sfiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardess of whether such claim is based upon any of the above stated ressons or otherwise. Carmidlar Pollina Phone Result Pare Phone Result Pare Phone Result Phone Result Pare Phone Result Phone Result Phone Result Pare Phone Result Phone Phone Result Phone Phone Result Phone Phone Result Phone P	No Additiona
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		Received By:	(Lab Staff)	
Delivered By: (C Sampler - UPS - Bu	(Circle One) Bus - Other:	Sample Condition Cool Intact Wes	on CHECKED BY: (Initials) s	
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[†] Cardinal cannot accept verbal changes. Please fax written changes to 915-673-7020.

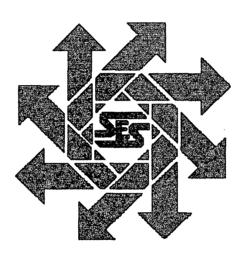






Rice Operating Company Report of Monitor Well Installation F-29 SWD Location Section 29, T18S, R38E Lea County, New Mexico

January 25, 2002



RECEIVED

FINATION MENTAL BURGU

Conservation Division

Prepared for:

Rice Operating Company 122 West Taylor Hobbs, New Mexico 88240

By:

Safety & Environmental Solutions, Inc. 703 E. Clinton Suite 103 Hobbs, New Mexico 88240 (505) 397-0510

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I. Background

Rice Operating Company (Rice) is the operator of a salt water disposal (SWD) injection well (F-29) located in Section 29, Township 18S, Range 38E, NMPM, Lea County, NM. The site is approximately ¾ mile north of Sanger St. on West County Road (Figure 1).

Safety & Environmental Solutions, Inc. (SESI) was originally engaged to perform sampling and data collection at a monitor well installed at the site. The purpose of the monitor well was to provide data on chloride concentrations in groundwater beneath the site, which previously included one or more redwood holding tanks, for submittal to the New Mexico Oil Conservation Division (OCD). Pumping and sampling of the monitor well was performed beginning in March 2000 and continued through July 2001 with the goal of determining whether the elevated chloride concentrations observed were localized in the immediate vicinity of the monitor well or more widespread.

During the last two weeks of July of 2001, the monitor well was pumped twice daily for a period of 20 to 30 minutes at a rate of 6 to 7 gallons per minute (gpm.). Although chloride concentrations decreased from 2,564 mg/l in March 2000 ¹ to about 340 mg/L in late July 2001, the final concentration still remained above the groundwater standard of 250 mg/L. However, fluctuations in chloride measurements taken during pumping periods (250-480 mg/L) indicated the likelihood of a nearby source. The information collected during the pumping study was previously submitted to Rice in the "F-29 Monitor Well Fluid Recovery Report" dated August 29, 2001.

As a result of the information in the report showing the existence of elevated chloride concentrations in groundwater beneath the site, Rice contracted with SESI to install and sample two new monitoring wells. The new wells would determine groundwater flow direction and were to provide upgradient and downgradient water quality data.

II. Work Performed

Monitor Well Installation

Atkins Engineering Associates of Roswell installed two monitor wells at the facility on December 26, 2001. The locations chosen for the wells were thought to be upgradient and downgradient, respectively, based on assumed groundwater flow direction in the area of the facility. Drilling on the first well commenced at 8:30 a.m. and was completed at 10:45 a.m. The second well was started at 12:15 p.m. and completed at 3:30 p.m. Both wells were completed to a depth of 65 ft. Drilling encountered several thin zones of hard caliche and/or cemented sandstone in the top 50 ft. of sediments. However, the lithology below 50 ft. to total depth showed fine to very fine sand and this is the interval in which the wells were completed. Soil boring logs for the wells (designated MW-3 and MW-4) are presented in report Appendix A.

¹ This number is a laboratory-revised result from the original value of 3,382 mg/L.

Monitor Well Development and Sampling

The two new wells were developed to remove sediment on January 3 and 4, 2002. However the wells are sanding badly and additional development is scheduled to remove sediment. On January 4, 2002 the new and existing monitor well locations and elevations were surveyed by Basin Surveys of Hobbs. A copy of the survey is provided in the Appendix. Water level measurements were taken on December 29, 2001 and January 4, 2002. Water samples were taken on January 4 and analyzed for chloride and total dissolved solids by Cardinal Laboratories of Hobbs.

III. Results of the Groundwater Measurements and Water Quality Testing

Groundwater Flow Direction and Gradient

The results of groundwater measurements taken in late December and early January are shown below in Table 1. Depth to water beneath the site is approximately 51 ft. Groundwater potentiometric maps were prepared using the December 2001 and January 2002 water level measurements (Figures 2 and 3). Both maps show groundwater movement to be directly east with gradients of 0.0029 and 0.0031 ft./ft., respectively.

Table 1. Water Level Measurements and Groundwater Potentiometric Elevations,
Rice F-29 SWD Location, Lea County, New Mexico

WELL NUMBER	DATE	CASING ELEVATION (ft.)	DEPTH TO WATER (ft.)	POTENTIO- METRIC ELEVATION (ft.)	WELL DEPTH (ft.)
MW-1	01/23/02	N/A	Dry	N/A	51.05
MW-2	12/29/01	3,645.71	51.13	3,594.38	59.41
	01/04/02	3,645.71	51.16	3,594.55	59.15
MW-3	12/29/01	3,645.76	51.20	3,594.56	60.95
	01/04/02	3,645.76	51.24	3,594.52	53.50
MW-4	12/29/01	3,645.76	51.51	3,594.25	57.91
	01/04/02	3,645.76	51.56	3,594.20	53.74

Groundwater Sampling Results

Laboratory results of the January groundwater sampling of the three useable monitor wells are presented in Table 2 together with results of earlier chloride and TDS results for MW-2. Copies of the analytical results are provided in report Appendix C. The results show chloride and TDS for both MW-2 and MW-4 exceeding New Mexico groundwater quality standards. Water quality in MW-3 is below the standard for chloride and just above that for TDS.

Table 2. Summary of F-29 Monitor Well Chemical Analyses for Chloride and TDS, March 2000 to January 2002.

Monitor Well	Date	Chloride (mg/L)	TDS (mg/L)
MW-2	03/21/00	2,564	6,660
MW-2	09/27/00	1,748	3,032
MW-2	12/12/00	1,027	2,586
MW-2	03/16/01	396	1,373
MW-2	03/23/01	368	1,312
MW-2	05/07/01	365	1,272
MW-2	06/08/01	513	1,796
MW-2	08/14/01	340	1,385
MW-2	01/04/02	308	1,114
MW-3 (north well)	01/04/02	136	1,013
MW-4 (south well)	01/04/02	464	1,781

IV. Summary of Results

Groundwater Flow Direction

Measurements of water levels following installation of two new monitor wells showed groundwater movement to be easterly instead of southeasterly as originally assumed. If a chloride source is assumed in the vicinity of MW-2, the placement of MW-4 does not provide a location for determining downgradient groundwater quality from that assumed source. Likewise, the placement of MW-3 does not provide a sample location for determining water quality upgradient of the assumed source.

With the available information, there is no way to know whether the easterly groundwater flow direction at the site is of current origin due to recent impacts of groundwater pumping east of the site, or has been present for some period of time due to groundwater withdrawals in the Hobbs area.

Water Quality Sampling

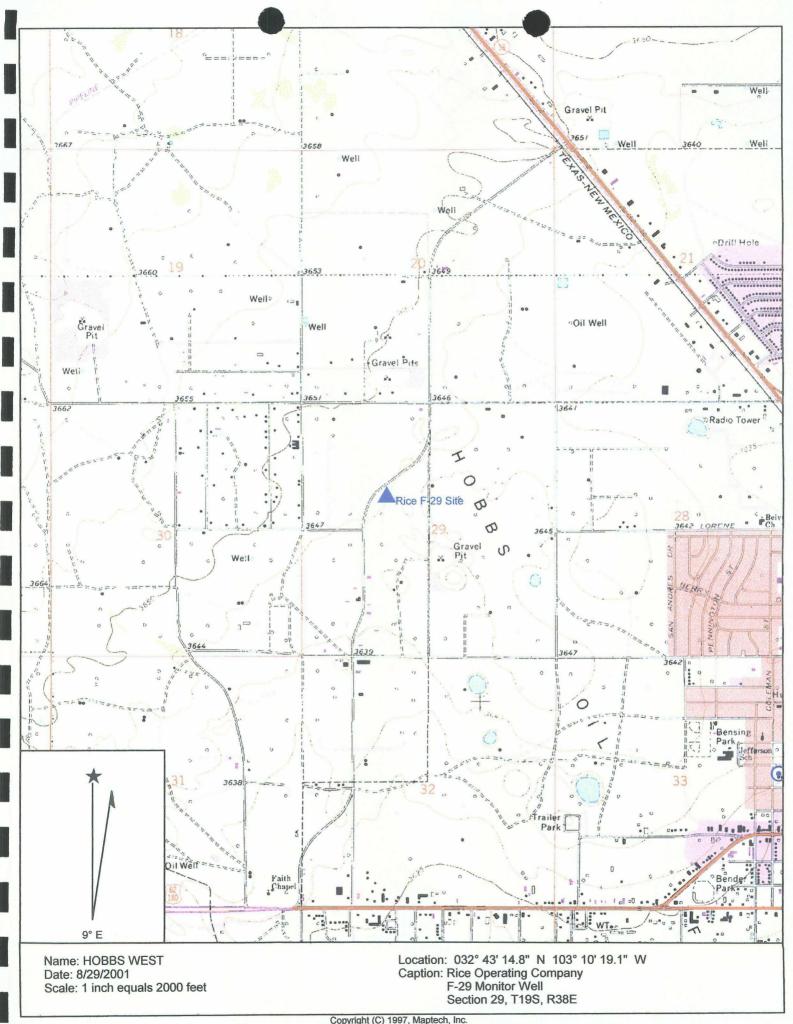
Given the direction of groundwater movement, the location of MW-4 is not hydraulically downgradient from the assumed source. Although the gradient may have shifted from southeast to easterly at some time in the past, there is no available data to indicate when such a change took place, or if it even occurred. Without that information the cause of elevated chloride concentration in MW-4 cannot be determined.

Future Investigation

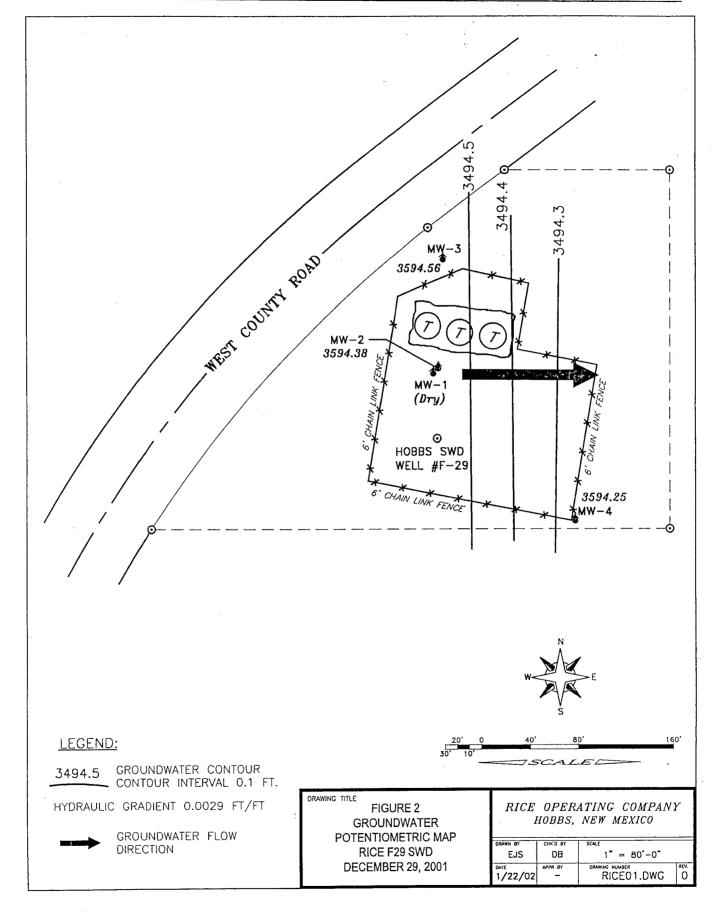
Additional groundwater monitoring needs to be performed at a location downgradient from the assumed source. Given the subsurface configuration (zones of hard caliche above 50 ft. in depth), the only practical way to perform such investigation is the installation of an additional monitor well east of the assumed source. This will provide an additional measuring point to verify groundwater flow direction and will allow determination of current water quality conditions on the east side of the site. Following installation of this monitor well, all current and past data will be evaluated prior to making decisions on additional investigation or proposing remedial options.

V. Report Figures

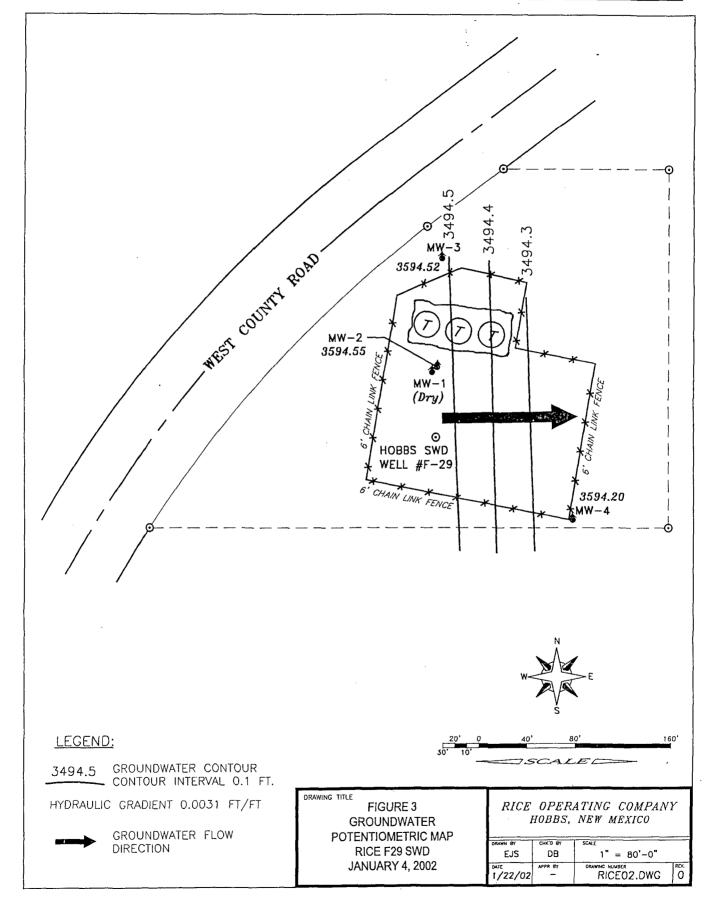
Figure 1. Vicinity Map











VI. Report Appendices

Appendix A Monitor Well Boring Logs and Completion Details



Safety & Environmental Solutions, Inc.

LOG OF BORING MW-3

(Page 1 of 1)

Hobbs F-29 SWD New Monitor Well Installation

RICE OPERATING COMPANY

Date, Time Started: **Date Completed**

: 12/26/01, 0830 : 12/26/01, 1045 Drilled By: Logged By:

Atkins Eng. Assoc. : D.G. Boyer

Hole Diameter: : 6 in

Drilling Method:

: Hollow-Stem Auger

		Hobbs,	New Mexi	co	Sampling Method:	: Cuttings	
Depth	les			HIC	Sample Condition Remoulded Undisturbed Lost Rock Core	Sample Type: SS Split Spoon (18" or 24") CB Core Barrel (2.5' or 5') CT Auger Cuttings NR No recovery	
in Feet	Samples	Sample Type	nscs	GRAPHIC	DESCRIPTION		
0-			ML		0-4 ft. SANDY SILT, brown to	o light gray, sand very fine grained, dry	
5-		СТ	СА		CALICHE and caliche gravel,	light gray	

SILTY SAND, very fine grained, light brown, some small pebbles, no SM Thin zone CALICHE less than 1 ft. thick CT SM SILTY SAND, very fine grained, light brown, some small pebbles Thin CALICHE less than 1 ft. thick 20 SM SILTY SAND, very fine grained, light brown CA Thin CALICHE zone SP SAND, very fine grained, uniform, light brown, dry СТ 25 CA Thin CALICHE zone SAND, very fine, uniform ("sugar sand"). occasional caliche gravel SP 30 CALICHE, hard, grading to soft 33-34 ft. CA/SS 34-35 ft. CALICHE, hard, breakable with drill, gravel pieces to 1 in. (possible sandstone) 35 CT 35-37 ft. SANDSTONE and/or CALICHE CA SAND, fine to very fine grained ("sugar sand") SP SANDSTONE, hard 40 SS 43-44 ft. SANDSTONE, becoming soft SS/SP 44-45 ft. SAND with sandstone lens CT 45 SAND, light brown, occasional small gravel SAND, light brown, fine to very fine, occasional sandstone lens 50 SAND, light brown, fine grained, becoming moist

SAND, light brown, fine to very fine grained, clean, uniform

SAND, light brown, fine to very fine grained, clean, uniform

65

55

60

Well drilled using Ingersoll-Rand A-300.

СТ

CT

See MW-3 (Completion Details) for well completion information.

SP

Water saturation at 55.1 ft.



Depth

Feet

Safety & Environmental Solutions, Inc.

LOG OF BORING MW-4

(Page 1 of 1)

: D.G. Boyer

Hobbs F-29 SWD New Monitor Well Installation Date, Time Started: Date Completed

: 12/26/01, 1215 : 12/26/01, 1530 Drilled By: Logged By: : Atkins Eng. Assoc.

New Monitor Well Installation

RICE OPERATING COMPANY Hobbs, New Mexico

Sample

Hole Diameter: : 6 in.
Drilling Method: : Hollo

: Hollow-Stem Auger

. Codiow-G

Sampling Method: : Cuttings

Sample Condition	Sample Type:
Remoulded	SS Split Spoon (18" or 24")
Undisturbed	CB Core Barrel (2.5' or 5')
Lost	CT Auger Cuttings
Rock Core	NR No recovery

DESCRIPTION

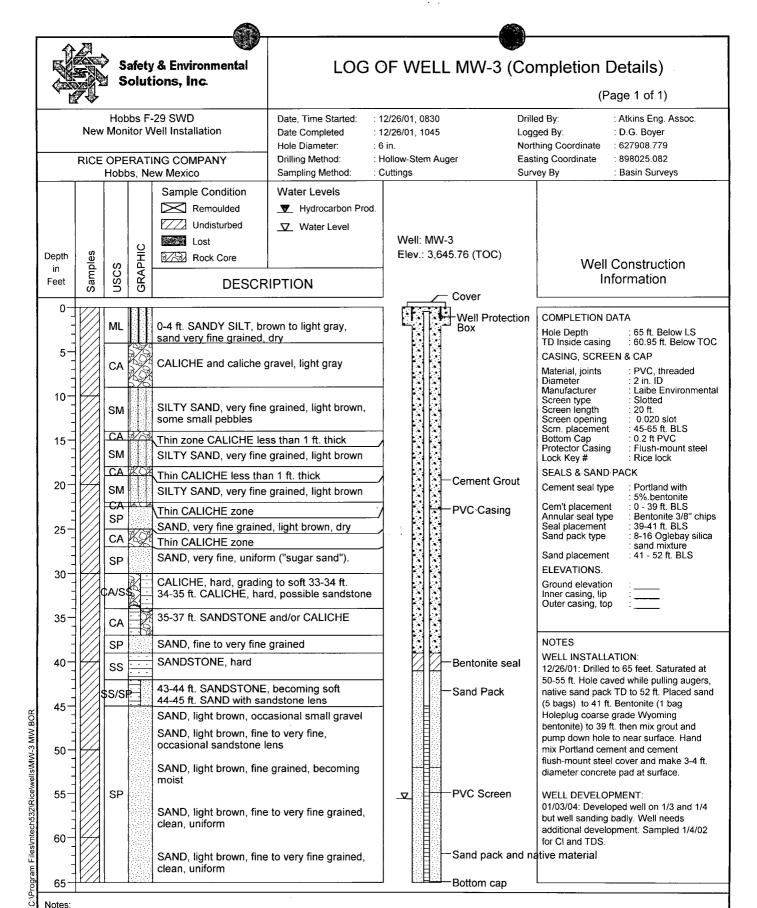
1 001	Š	Туре	5	ō	DESCRIPTION
0-			ML		0-4 ft. SANDY SILT, brown to light gray, sand very fine grained, dry
5 - 10 -		СТ	CA		CALICHE and caliche gravel, light gray, very hard drilling
15		СТ	CA/SM		SILTY SAND and CALICHE with caliche gravels to 1"
20		СТ	SM		SILTY SAND, very fine:grained, very hard drilling at 25 ft.
30-			SP		SAND, very fine grained with cemented caliche gravels. SAND, easier drilling 28-30 ft.
7			CA SP	8/9	CALICHE lens approx. 1 ft. thick
35		СТ	CA/SS	3/2	SAND
1			SP/SS		CALICHE and/or SANDSTONE_lens
40			3F/33		SAND, light brown, uniform, fine to very fine, occasional hard (sandstone?) lens, few gravels
45		СТ			SAND, light brown, uniform, fine to very fine
-					SAND, brown, very fine grained, few fines, occasional pea-sized gravel
50			SP		SAND, soft drilling
55		СТ			SAND brown fine to very fine grained elightly maint
60-					SAND, brown, fine to very fine grained, slightly moist, occasional caliche gravel
1 7 7 7		СТ			SAND, very fine grained, saturated

65 -

Well drilled using Ingersoll-Rand A-300.

See MW-4 (Completion Details) for well completion information.

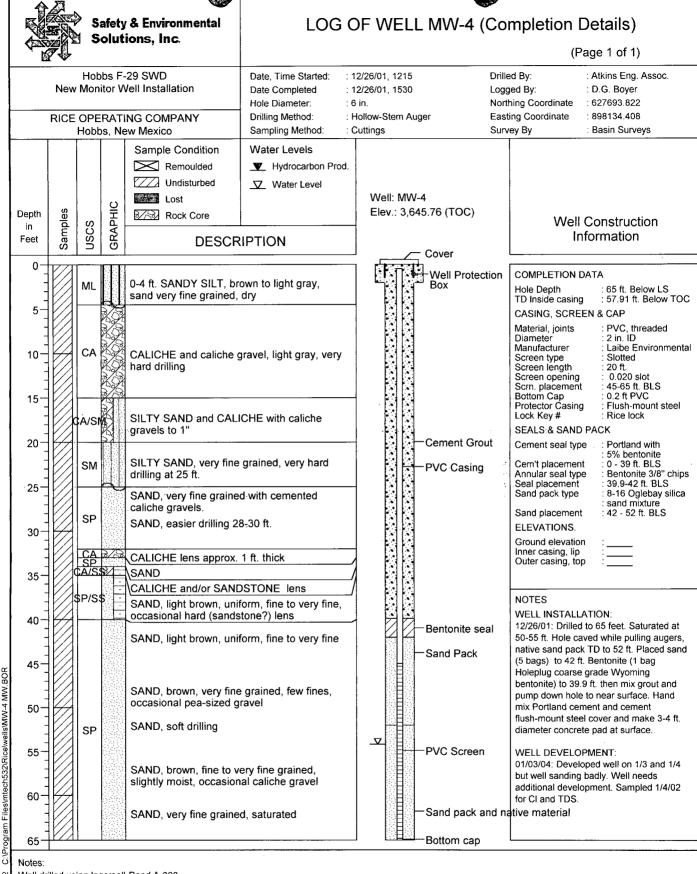
Water saturation at 53.72 ft.



Well drilled using Ingersoll-Rand A-300.

See Log of Boring MW-3 for detailed lithologic and drilling information

On 12/29/01DTW 51.20 ft., TD BTOC 60.95 ft.

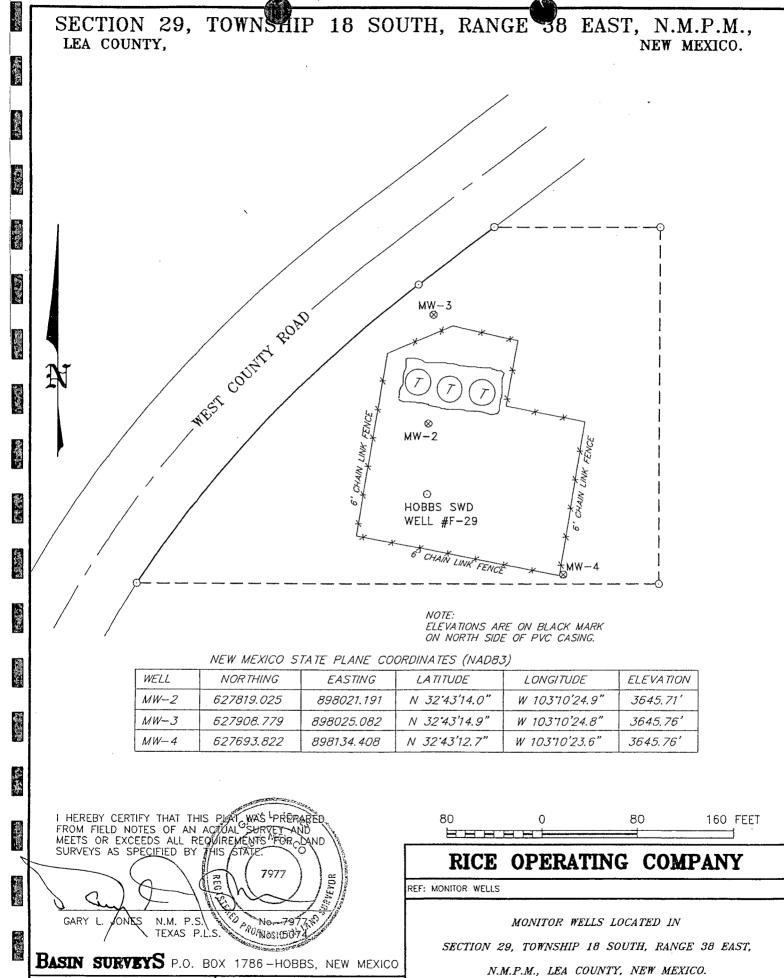


Well drilled using Ingersoll-Rand A-300.

See Log of Boring MW-4 for detailed lithologic and drilling information

On 12/29/01DTW 51.51 ft., TD BTOC 57.91 ft.

Appendix B
Copy of Rice F-29 Site Survey



Number: RICE

01-10-2002

Drawn By:

Disk: KJG CD#4

K. GOAD

RICE.DWG

Survey Date: VARIES Sheet 1 of 1 Sheets

Appendix C Analytical Results





PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR

SAFETY & ENVIRONMENTAL SOLUTIONS, INC.

ATTN: DAVE BOYER 703 E. CLINTON, STE. 103

HOBBS, NM 88240 FAX TO: (505) 393-4388

Receiving Date: 01/04/02

Reporting Date: 01/07/02 Project Number: NOT GIVEN

Project Name: RICE F-29
Project Location: HOBBS, NM

Sampling Date: 01/04/01

Sample Type: GROUNDWATER Sample Condition: COOL & INTACT

Sample Received By: AH

CI (mg/L)

Analyzed By: AH

TDS

LAB NUMBER SAMPLE ID (mg/L)

ANALYSIS DATE:	a	01/07/02	01/04/02
H6390-1 MONITO	R WELL #1	1114	308
H6390-2 NORTH	WELL	1013	136
H6390-3 SOUTH	WELL	1781	464
Quality Control		NR	1050
True Value QC		NR	1000
% Recovery		NR	105
Relative Percent Difference	ce	5.1	3.0

METHODO, EDA COOM 70 00	400.4	4500 CED*
METHODS: EPA 600/4-79-02	160.1	4500-CLB [*]
	N 1	

*Std. Methods

Date

PLEASE NOTE: Plability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

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200

ARDINAL LABORATORIES, INC. 2111 Beechwood, Abilene, TX 79603 101 East Marland, Hobbs, NM 88240

(915) 873-7001 Fax (915) 673-7020 (505) Company Name: SFST	(505) 393-2326 Fax (505) 393-2476		ANALYSIS REQUEST	EST	- or	
Project Manager: コルンピートラットを	BILL TO Po#:					
Address: 703 E, CLINION, #103	Company: SAME	-				
City: HOBBS State: NM Zip: 88240	Attn:					
Phone #: (505) 397-0510	Address:					
Fax#: (505) 393_4388	City;					(
Project #: Project Owner:	State: Zlp:	<u> </u>				
Project Name: Rice F-39	#:	2				
Project Location: /- OVO WS, IV M		0!				ــــــــــــــــــــــــــــــــــــــ
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analyses. At datime inducting the respondence and any other ozose whatsoever that be desmed wahed unisss mads in writing and resolved by Cardinal within 30 days after completion of the appearant emages, including without initiation, business is termedions, loss of use, or loss of profits incurred by clear, its subaldaries,	s in writing and received by Cardnai Within 30 days after comple interruptions, toss of use, or loss of profits incurred by cliers, its	tion of the applicable subsidiaries,	30 days past due si the rate of 24% per suncun from the original date of Involce, and all costs of golections, including attomety's fees.	24% per annom from the iding attorney's fees.	original date of involce,	
entities or successors estating out of or nativate to the performance of services hereuscher by Cardinal, regarders of whether is Sample-Rethinguished; / Received By:	rich claim is based toon any of the abo	_	D No Additional Fax #;			Γ
July 100, 154	Fax Result: REMARKS:	Yes				
Relinquished By: (Lab Staff) Time:	(Lab Staff)				, .	
Sample C	Ilon CHECKED BY:			•		
∖ળ :	7					

† Cardinal cannot accept verbal changes. Please fax written changes to 915-873-7020.



122 West Taylor • Hobbs, New Mexico 88240 Phone: (505)393-9174 • Fax: (505) 397-1471

CERTIFIED MAIL RETURN RECEIPT NO.

7099 3220 0001 9928 4591

September 7, 2001

Mr. Wayne Price NM Energy and Minerals Dept. OCD Environmental Bureau 1220 S. St. Francis Drive Santa Fe, NM 87504

Re:

SWD F-29 Facility – Groundwater Monitoring NW/4, Unit Letter F, Sec. 29, T18S, R38E Lea County, NM

Dear Mr. Price:

Rice Operating Company (ROC) appreciates your consideration and response concerning the groundwater monitoring at the F-29 SWD Facility.

A brief background review: this facility operated with below-grade redwood tanks and an emergency overflow pit until 1999 when the facility was upgraded with fiberglass tanks and the overflow pit was closed. Site vertical delineation revealed that salt impact was arrested at 40' BGS at the west-redwood tank and 30' BGS at the east-redwood tank. The initial water analysis indicated no saltwater impact to the groundwater. ROC agreed to sample the monitor well for two years because an unexplained TPH pocket was found 40' BGS at the west-redwood location. (A full report of the delineation and closure activities was submitted to NMOCD June 25, 1999.)

A quarterly monitoring schedule was initiated and MW-1 was discovered to be full of sand, and the water analysis indicated an elevated chloride concentration. ROC received permission to complete an alternate well, MW-2, which also exhibited elevated chloride concentration. ROC verbally notified the NMOCD Santa Fe Office of this occurrence on August 1, 2000 and through email on September 11, 2000. After discussion on August 1, it was suggested that ROC drill and complete an up-gradient well to reference the groundwater quality in the area. ROC contacted the adjacent landowner, Mr. Gary Schubert of Grimes Land Company, for permission to drill and complete a monitor well, but Mr. Schubert respectfully declined permission.

As result of discussion with NMOCD in March 2001 of the F-29 Facility Annual Monitoring Report, ROC contracted with Safety & Environmental Solutions, Inc. (SESI) to "pump and

ROC F29 GW Monitoring Sept. 7, 2001

dispose" to attempt to remove the elevated-chloride groundwater in MW-2. A reduction in TDS concentration from 3470 ppm to 1385 ppm was realized from a purge of 18,355 gallons. At several points during the intensified effort (daily purge and test July 16 through July 30), the groundwater chloride concentration fell to 223ppm, below the WQCC level (250ppm). Enclosed with this letter is the fluid recovery report of F-29 Facility site activity and analytical results prepared by David Boyer of SESI.

Because the groundwater chloride concentration has fluctuated between 223 and 480ppm, depending on purge volume, ROC would like to expand the groundwater investigation with an up-gradient monitor well and a down-gradient monitor well, as depicted on the attached facility site map. Both of these wells will be located within the ROC property boundaries. All fluid produced from the monitor wells will be measured for volume and then disposed into the SWD Well F-29 Facility, a commercial disposal well owned and operated by ROC.

The monitor wells will be completed pursuant to NMOCD guidelines and sampled pursuant to NMOCD specifications for BTEX, pH, TDS, Conductivity, T-Alkalinity, and routine major cations and anions: Na, Ca, Mg, K, Cl, SO₄, CO₃, HCO₃. Upon receipt of the analytical results, ROC will contact the NMOCD for discussion of further action.

ROC would like to reiterate that this location is surrounded by the Occidental Permian North Hobbs Waterflood Unit and is adjacent to the historical "Windmill Oil Company" production and recovery area. ROC believes that because extensive vertical delineation results at this facility revealed salt-water impact to the vadose zone was arrested before groundwater was contacted, the elevated chloride and TDS concentrations are most likely the result of off-site historical events consistent with seventy-plus years of petroleum production.

If you have any questions, please call. ROC looks forward to your reply.

RICE OPERATING COMPANY

Caroly Deran Haynes

Carolyn Doran Haynes

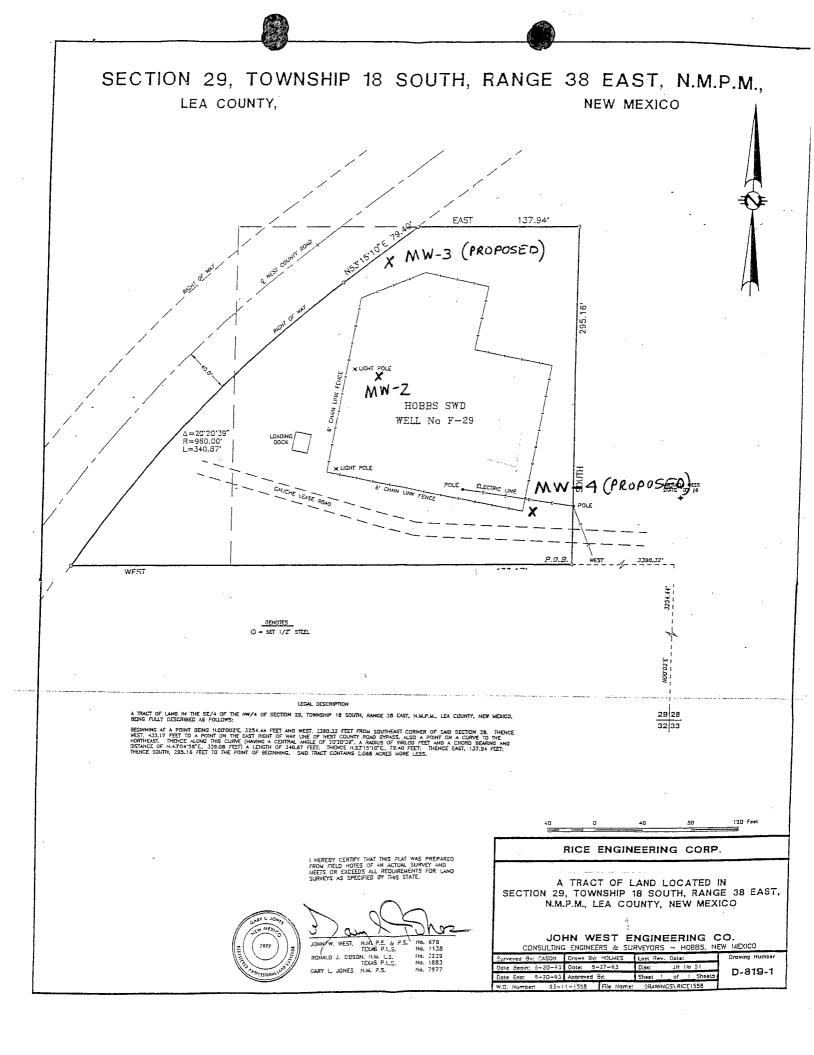
Operations Engineer

cc: LBG, file,

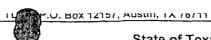
Chris Williams

NMOCD Hobbs District 1 1625 N. French Drive Hobbs, NM 88240

		Redwood Tank Excavation		Emergency Overflow Pit	
Ground Surface		0			
		West Boring		300-430 ppm Cl	표
2	143 ppm TPH	(completed, will bring to surface)	12 ppm TPH		
4	1084 ppm Cl		. 207 ppm/Cl	64 ppm Cl	ТРН
9					
8				79 ppm Cl; <60 ppm TPH	
10	24 ppm TPH	23.4ppm TPH	TDPM TPH		
12	285 ppm Cl	443 ppm Cl	791 ppm Cl		
14					
16	***************************************	East Boring			
18		(pəßönld)			
20	800 ppm Cl				
22					
24					
26	1700 ppm Cl				
28					
30	700 ppm Cl	95 ppm Cl	48 ppm TPH		
32					
34		117 ppm Cl	63 ppm TPH		
36					
38					
40	206 ppm Cl	3660 ppm TPH			
42					
44					
46	70 ppm Cl	158 ppm TPH			
48					
50	Groundwater Level				
	Rice Operating Company 122 West Taylor Hobbs, NM 88240	yany	Chloride and TPH Delineation	Redwood Tank Excavation and Emergency Overflow Pit SWD Well F-29 Unit Letter F, Sec 29-T18S-R38E	llow Pit
	4718-8174			Lea County, New Mexico	



Privilege Notice on reverse side of Well Owner's copy (pink)



State of Texas **WELL REPORT**



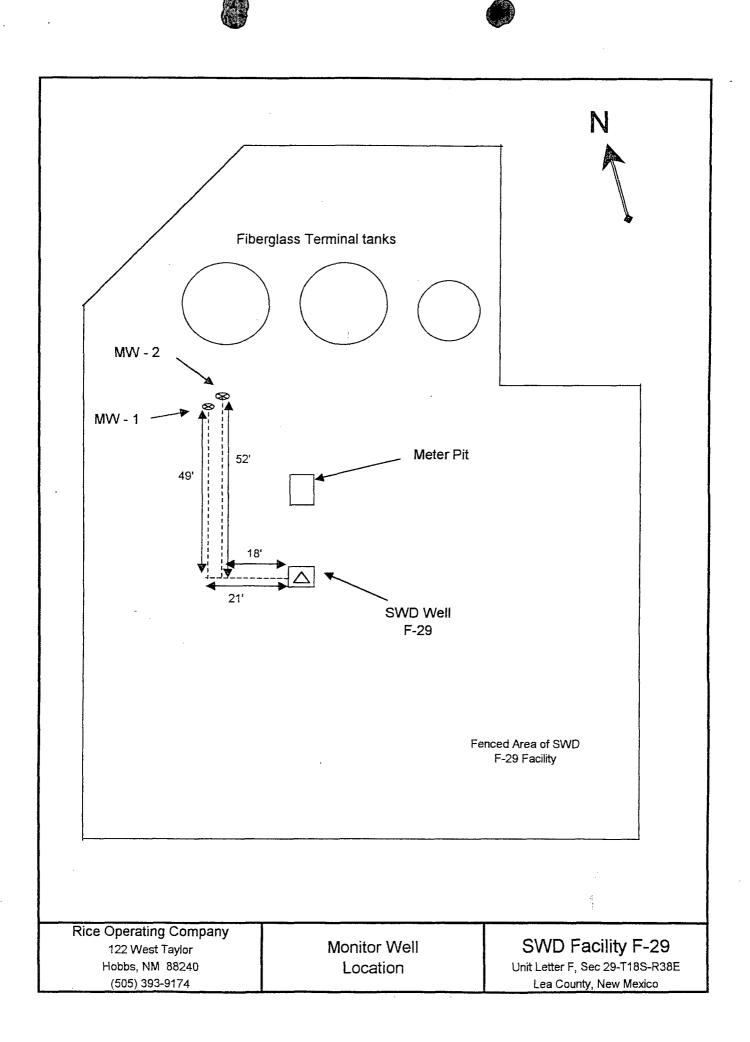
Texas Department of Licensing & Regulation P.O. Box 12157 Austin, TX 78711 512-463-7880

1) OWNER Rice Operating Co. ADDRESS 12	2 W. Taylor		Hobbs	NN	1 8	8240	
(Name)	(Street or RFD)	(City)	(State	3)	(Zip)	
2) ADDRESS OF WELL'S LOCATION:	Long.	_		Lat.			
County Lea W. Co. Rd.	Hobbs	NM	88240	GRID#			
(Street, RFD or other)	(City)	(State)	(Zip)	, GIND#			
3) TYPE OF WORK (Check): 4) PROPOSED USE (Check): ⊠ Monitor			☐ Domestic	5	1		
1					,		
New Well □ Deepening □ Industrial □ Irrigation □ Injection							
☐ Reconditioning ☐ Plugging ☐ If Public Supply well, were plans submitted t		□ Yes	□ No				
6) WELL LOG: DIAMETER OF HOLE	7) DRILLING I			1			
Date Drilling: Dia (in.) From (ft.) To (ft.)	☐ Air Rotary	☐ Mud I	Rotary ☐ Bored	d			
Started 7/10/00 7 Surface 65	☐ Air Hamme	r 🗆 Cable	e Tool 🔯 Jetted	d			
Completed 7/10/00	Other						
						Ŋ	
From (ft.) To (ft.) Description and color of formation material	8) Borehole Co	ompletion (C	heck):	Hole	☐ Straig	iht Wali	
MW-1R	□ Underrear	•	Gravel Packed		-		
0 10 Caliche/Sand - Tan (Fill)							
10 65 Caliche/Sand - Tan		ked give inte			00	ft.	
To oo Ganche/Sanu - Lan	CASING, BLAN	IN PIPE, AND	D WELL SCREEN		- (4)	 	
	New	Steel, Pla	stic, etc.	Settin	g (n.)	Gage	
	Dia. or	Perf., Slot			_	Casting	
	(in.) Used		fg., if commercial	From	To	Screen	
	4 N	PVC S		0	30	0.040	
	4 N	PVC S	ιοττεα	30	60	0.010	
						-	
	0. 0514514714	20171				<u></u>	
(Use reverse side of Well Owner's copy, if necessary)	9) CEMENTIN		40	i		40	
			t. to <u>10</u> ft.		acks used		
13)	Bentonite from	Bentonite from 10 ft. to 28 ft. No. of sacks used 5					
Casing left in well: Cement/bentonite placed in well: Sacks used:	4						
From (ft) To (ft) From (ft) To (ft)	Method used	Slurry					
	Cemented by		on & Cooper.				
	_		eld lines or other cor		ontaminat	ionft.	
14) TYPE PUMP:			ve distance				
☐ Turbine ☐ Jet ☐ Submersible ☐ Cylinder	10) SURFACE	COMPLETIC	N				
Other:	⊠ Spe	cified Surfac	e Slab Installed				
Depth to pump bowls, cylinder, jet, etc.,ft.	□ Spe	cified Steel S	Sleeve Installed				
15) WELL TESTS:	☐ Pitte	ess Adapter U	Jsed				
Type test:	□ App	☐ Approved Alternative Procedure Used					
Yield:gpm withft. drawdown after	11) WATER LEVEL						
16) WATER QUALITY:	Static level	49	ff helow land sur	face C	nata 7/1	0/00	
Did you knowingly penetrate any strata which contained undesirable constituents							
☐ Yes ❷ No If yes, submit "REPORT OF UNDESIRABLE WATER"			gpm.				
, , , , , , , , , , , , , , , , , , , ,	12) PACKERS);	Туре		Depth		
Type of water? Depth of strata							
Was chemical analysis made? ☐ Yes ☒ No .							
I certify that I drilled this well (or the well was drilled under my direct supervision) a to complete items 1 thru 16 will result in the log(s) being returned for completion a	nd that each and all	of the statem	ients herein are true	and correc	t. I unders	tand that failure	
to completion and to minimum and the tograp being returned for completion a	no resubmittal.						
COMPANY NAME Claiborne Harrison	WELL DRILLE	R'S LICENSF	NO. NM WD	-1271			
(Type or Print)							
ADDRESS 7202 66 th St. (Street or RFD)	Lubbock	10:1		TX		9407	
CHALL	(0)==-45	(City)		(State)		(Zip)	
(Signed) (Licensed Well Driller)	(Signed)		(Registered Dr	iller Trainee)			

Please attach electric log, chemical analysis, and other pertinent information, if available.

	SUMIN	MARY OF W	SUMMARY OF WATER SAMPLE ANALYTICAL RESULTS 1999 - 2000	PLE ANALY	TICAL RESI	ULTS 1999	- 2000	
·		RICE OPI	ERATING C	ERATING COMPANY SWD WELL F-29 SITE	WD WELL F	:-29 SITE		
Well	Date	Benzene	Lolnene	Ethylbenzene	Xylenes	Total BTEX	TDS	Chloride
Name	Sampled	(ppm)	(mdd)	(mdd)	(mdd)	(mdd)	(mg/l)	(mg/l)
NMWQCC	NMWQCC Standards	0.010	0.750	0.750	0.620	N/A	1,000	250
MW-1	03/02/88	<0.002	<0.002	<0.002	900'0>	<0.012		194
MW-1	03/21/200	<0.002	<0.002	<0.002	900'0>	<0.012	0099	2564
MW-2	07/14/2000	<0.002	<0.002	<0.002	<0.006	<0.012	3470	1829
MW-2	09/27/2000	<0.002	<0.002	<0.002	<0.006	<0.012	3032	1748
MW-2	12/12/2000	<0.002	<0.002	<0.002	<0.006	<0.012	2586	1027
Analysis was perfo Benzene, toluene,	Analysis was performed by Cardinal Laboratories in Hobbs, New Mexico. Benzene, toluene, eythibenzene, and xylene (BTEX); total dissolved solid	aboratories in Hobt ylene (BTEX); total		s. New Mexico. dissolved solids (TDS), and chloride analyses were conducted using	nalyses were condu	icted using		
EPA Methods	EPA Methods 8020, 160.1, and 352.3, respectively.	52.3, respectively.						
Results presented	Results presented in bold print exceed NMWQCC human	NMWQCC human		or ground water				
All results are repo	All results are reported in milligrams per liter (mg/l): parts।	ər liter (mg/l): parts	per million (ppm)					

SUM	MMARY OF	GROUNDW	ATER MEAS	SUREMENT	IMARY OF GROUNDWATER MEASUREMENTS by QUARTER	rer
	RICE OP	RICE OPERATING COMPANY SWD WELL F-29 SITE	OMPANY SI	WD WELL F	-29 SITE	
			Water	Casing	Surface	LNAPL
Well	Date Gauged	Date Gauged Depth to Water	Elevation	Elevation	Elevation	Thickness
MW-1	03/02/88	20.00				0.00
MW-1	03/21/2000	49.89	50.11	100.00		0.00
MW-2	07/10/2000	49.00				0.00
MW-2	09/27/2000	49.26	50.74	100.00	98.5	0.00
MW-2	12/12/2000	49.61	66.03	100.00	98.5	0.00







PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR RICE OPERATING CO. ATTN: F.WESLEY ROOT 122 W. TAYLOR HOBBS, NM 88240 FAX TO:

Receiving Date: 03/05/99 Reporting Date: 03/06/99

Project Owner: RICE OPERATING

Project Name: SWD F-29

Project Location: 29-T18S-R38E, LEA CO., NM

Sampling Date: 03/05/99

Sample Type: GROUNDWATER
Sample Condition: COOL & INTACT

Sample Received By: BC

Analyzed By: BC

LAB NO.	SAMPLE ID	CI ⁻ (mg/L)	BENZENE (mg/L)	TOLUENE (mg/L)	ETHYL BENZENE (mg/L)	JOTAL XYLENES (mg/L)
ANALYSIS E	DATE:	03/05/99	03/05/99	03/05/99	03/05/99	03/05/99
H4046-1	B-1	194	<0.002	<0.002	<0.002	<0.006
					ļ	
					· .	
Quality Contr	rol	1335	0.089	0.095	0.092	0.276
True Value C)C	1319	0.100	0.100	0.100	0.300
% Recovery		101	88.9	94.6	91.5	92.0
Relative Perc	ent Difference	1.5	3.5	4.6	4.0	5.1

METHODS: CI'- Std. Methods 4500-CI'B; BTEX - EPA SW-846 8260

Buy 114 A Pashi

Date

ARDINAL LABORATORIES, INC.

2111 Beechwood, Abilene, TX 79603 101 East Marland, Hobbs, NM 88240 (915) 673-7001 Fax (915) 673-7020 (505) 393-2326 Fax (505) 393-2476

	(915) 673-7001 Fax (915) 673-7020	(915) e	ax (915) 673-7020)5) 393	-2326	Fax (5	(505) 393-2326 Fax (505) 393-2476	505) 393-2326 Fax (505) 393-2476							Page.	-	of _	
Company Name:	Rice Operation	COMBANI	# 2 1/2 # 2 1/2	- 1				· .	- ,				ANAL YSIS	4	REQUEST	ST			
Project Manager:						BILL TO	\overline{o}	PO #:											
Address: 12곡	West TAYLOR				Co	mpany	: R15e	Company: Rice Operations	ating										
City: Hobbs	State://// Zip:	İ	04788		Attn:	I .	F. Wesley	y Rost	+										
Phone #: 505	393-9174			[Ad	dress:	122	West	Address: 122 West TAYLOR										
Fax #:					C <u>i</u>	city: Ha	Habbs								,				
Project #:	Project Owner:	r: Rice		OpeRATING	Sta		MM	Zip: 8	04:588										
Project Name: S	WD F-2	;			Ph	Phone #:	505-	393-9774	4C1:										
Project Location: 2	9-7185-R38E, Lea	Ce,	WN		Fa	Fax #:													
FOR LAB USE ONLY				MATRIX	×	PRES.	-	SAMPLING	ด		9								
LAB I.D.	Sample I.D.	(G)RAB OR (C)OMP. # CONTAINERS	GROUNDWATER WASTEWATER	SOIL	SLUDGE OTHER :	ACID: ICE / COOL	OTHER:	DATE	TIME	BTEX	Chloride								
H4046-1	Bol	6	<		\vdash			3-5-99	17:15	<									
	B-1	િ	<			7	نن	3-5-79	17:15		7								
					-														-
																			-
				+					Į.		_								
PLEASE NOTE: Unbility and Dam analyses, All claims including those service, in no event shall Cardnal	PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or lord, shall be limited to the amount paid by the client for the analyses. All claims including those for negligence and any other cause what soever shall be deemed walved unless made in writing and received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequental damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries,	ever shall be ges, include	r any claim ai e deemed wa ng wilhout lim	rising whethe lived unless r litation, busin	r based in c nade in writi less interrup	ontract or to ing and recei tions, loss o	d, shall be a lived by Carr fuse, or los	mited to the and mal within 30 s of profits in	amount paid by the days after complicurred by client, it	client for t elion of the s subsidiari	he applicable ies,		terms 30 day and all	terms and Conditions: 30 days past due at the r and all costs of collection	ions: interest t the rate of 2 ections, inclu	Terms and Conditions: interest will be charged on 30 days past due at the rate of 24% per annum from and all costs of collections, including attorney's fees.	ed on all acco n from the ori ; fees.	Terms and Conditions: interest will be charged on all accounts more than 30 days past due at the rate of 24% per annum from the original date of invoice, and all costs of collections, including altomey's fees.	an nvoice,
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[†] Cardinal cannot accept verbal changes. Please fax written changes to 915-673-7020.

Rice Operating Company F-29 Monitor Well Fluid Recovery Report Section 29, T19S, R38E Lea County, New Mexico

August 29, 2001



Prepared for:

Rice Operating Company 122 W. Taylor Hobbs, New Mexico 88240

By:

Safety & Environmental Solutions, Inc. 703 E. Clinton, Suite 102 Hobbs, New Mexico 88240 (505) 397-0510



I.	Background	•••••
П.	Work Performed	1
ш.	Analytical Results.	1
IV.	Tables, Figures and Laboratory Reports	2

I. Background

Safety & Environmental Solutions, Inc. (SESI) was engaged to perform sampling and data collection on a Rice Operating SWD System Well. The well is referred to as the F-29 monitor well. The subject area is located in Section 29, Township 19 S Range 38 E in Lea County, New Mexico. (See Figure 1. Location Map).

II. Work Performed

The well was scheduled for pumping by SESI for 8-hour periods every other day with a small capacity (~1 gpm) submersible pump. The fluid recovered from the well was placed in a holding provided by Rice Operating Company. Due to equipment problems, the pumping schedule was not met in June. Beginning in mid-July, a larger submersible pump capable of pumping 7-10 gpm was utilized. On July 31, generator and wiring problems prevented pumping that day. Due to an August 1 OCD deadline, no further pumping was performed. Table 1 provides the pumping record for July including field measurement of chloride concentrations using Hach Quantabs. A total of 3,280 gallons of fluid was removed during the current test period ending July 31. An approximate total of 18,355 gallons has been removed since the beginning of the pumping period on March 9, 2001.

On August 14, 2001 a SESI technician performed sampling of the well. Samples were taken from the well after pumping a short period with the repaired generator. The samples were obtained and placed in appropriate containers, preserved and transported under chain of custody to Cardinal Laboratories of Hobbs, New Mexico for analysis. The analysis performed on these samples was for detection of Major Cations and Anions. (See Analytical Results)

III. Analytical Results

Comparison tables of the analytical data are provided in Table 2 to show the differences before and after pumping fluid from the F-29 well. Analysis of the groundwater samples performed by Cardinal Laboratories are compared and summarized as shown in the table. A negative number indicates a decrease in constituent concentration from the previous sampling date.

The final sampling on August 14 shows chloride concentration (340 mg/L) exceeding the NM Water Quality Control Commission (WQCC) groundwater standard¹ (250 mg/L) by 90 mg/L. Although the chloride concentration exceeds the standard, it has decreased by an order of magnitude from sampling conducted in March of 2000. Figure 2 shows the decline in concentration from March 2000 to August 2001. The decline stopped and became generally asymptotic beginning in March of this year.

¹ The NM Oil Conservation Division (OCD) utilizes the NM WQCC groundwater standards in administration of OCD rules and regulations.

In July, heavy pumping of the monitor well did not substantially change the concentration of chloride in the well and might have caused a slight increase (Figure 3). The fact that daily pumping could cause chloride concentration to fluctuate between 250 and 480 mg/L as it did on July 29 indicates the likelihood of a nearby source.

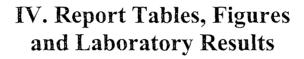
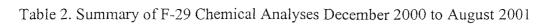


Table 1. July 2001 Rice F-29 Monitor Well Pumping

Date Time Approx. Time Avg. Avg. Avg. Date Time (ft) (ft.) Change (gan) Pumped Pumped Avg. Avg. 07/05/01 1.02 2.14 2.28 0.74 (7) 2.0 0.75 07/15/01 1.2.00 PM 2.14 2.88 0.74 (7) 2.0 0.7 0.7 07/15/01 1.2.00 PM 2.14 2.88 0.74 (7) 2.0 0.7									
Alume Pumped Pumping 410 8 hr 0.85 410 8 hr 0.85 336 8 hr 0.7 20 20 229 22 10.4 198 25 7.9 198 25 7.9 198 25 7.9 198 25 7.9 198 25 7.9 137 20 6.9 137 20 6.9 137 20 6.9 137 20 6.9 107 15 7.1 108 25 6.7 107 15 7.1 214 30 7.1 108 60 5.6		1				Approx.	Time	Avg.	Avg.
410 8 hr 0.85 410 8 hr 0.85 410 8 hr 0.85 336 8 hr 0.07 20 198 25 7.9 198 25 7.9 198 25 7.9 198 25 7.9 137 20 6.9 137 20 6.9 107 15 7.1 108 25 6.7 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 <	Date	Sample Time	Tank Start		Difference	Volume Change (gal)	Pumped (min)	Pumping Rate (anm)	Chloride (nnm)
336 8 hr 0.7 20 198 25 7.9 198 25 7.9 198 25 7.9 137 20 6.9 137 20 6.9 107 15 7.1 107 16 6.7	07/05/01			()	(111)	410	8 hr	0.85	(mdd)
20	02/06/01	- 1	1.92	2.14	0.22	336	8 hr	0.7	
229 198 25 10.4 198 25 7.9 198 25 7.9 137 20 6.9 137 20 6.9 107 15 7.1 107 15 7.1 107 16 6.7 168 25 6.7 7.0 7.0 7.0 7.0 7.0 7.0 198 30 6.6 198 30 6.6 198 30 6.6 <	07/16/01	12:00 PM	2.14	2.88	0.74 (?)	1	20	1	
229 22 10.4 198 25 7.9 198 25 7.9 198 25 7.9 137 20 6.9 137 20 6.9 107 15 7.1 108 25 6.7 109 16 6.7 100 15 7.0 101 16 6.7 102 25 6.7 103 25 6.7 104 30 7.1 105 25 6.7 107 16 6.7 108 30 6.6 109 30 6.6 109 30 6.6 109 30 6.6 109 30 6.6 109 30 6.6 109 30 6.6 100 10 10 100 10 10 100 10 10 100 10 10 100 10 10 100 10 10 100 10 10 100 10 10 100 10 </td <td>10/61/20</td> <td>12:45 PM</td> <td>1</td> <td>1</td> <td>į į</td> <td></td> <td>1</td> <td></td> <td>333</td>	10/61/20	12:45 PM	1	1	į į		1		333
198 25 7.9 198 25 7.9 137 20 6.9 122 20 6.9 137 20 6.9 107 16 6.7 108 25 6.7 109 16 6.7 107 16 6.7 108 25 6.7 109 7.1 100 16 6.7 101 16 6.7 102 16 6.7 103 25 6.7 104 30 7.1 105 6.6 6.6 107 10 6.6 108 30 6.6 109 30 6.6 100 10 6.6 100 10 6.6 100 10 6.6 100 10 6.6 100 10 6.6 100 10 6.6 100 10 6.6 100 10 6.6 100 10 6.6 100 10 6.6 100 10 6.6 100 10	07/20/01	8:36 AM	6.23	80.9	0.15	229	22	10.4	298
198 25 7.9 137 20 6.9 122 20 6.9 137 20 6.9 137 20 6.9 137 20 6.9 107 16 6.7 108 25 6.7 108 25 6.7 109 7.1 100 7.1 100 7.1 100 7.1 100 7.1 100 6.6 100 6.6 100 6.6 100 6.6 100 6.6 100 6.6 100 6.6 100 6.6 100 6.6 100 6.6 100 6.6 100 6.6 100 6.6	07/20/01	7:24 PM	7.12	66.9	0.13	861	25	7.9	298
137 20 6.9 122 20 6.1 137 20 6.9 107 15 7.1 107 16 6.7 168 25 6.7 7.0 7.0 7.0 7.0 7.0 198 30 6.6 198 30 6.6 198 30 6.6 198 30 6.6 198 30 6.6	07/21/01	10:24 AM	7.47	7.34	0.13	198	25	7.9	359
122 20 6.1 137 20 6.9 107 15 7.1 107 16 6.7 168 25 6.7 170 7.0	07/22/01	12:34 PM	7.35	7.26	60.0	137	20	6.9	258
137 20 6.9 107 15 7.1 107 16 6.7 168 25 6.7 168 25 6.7 170 7.1 170 7.1 170 7.1 170 7.1 170 7.1 170 7.1 170 7.1 18 30 6.6 19 30 6.6 19 30 6.6 19 30 6.6 19 30 6.6 10 7.2 1.0 10 1.0 1.0 10 1.0 1.0 10 1.0 1.0 10 1.0 1.0 10 1.0 1.0 10 1.0 1.0 10 1.0 1.0 10 1.0 1.0 10 1.0 1.0 10 1.0 1.0 10 1.0 1.0 10 1.0 1.0 10 1.0 1.0 10 1.0 1.0 10 1.0 1.0 1	07/23/01	8:49 AM	7.26	7.18	0.08	122	20	6.1	258
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107 16 6.7 168 25 6.7 168 25 6.7 7.0 7.0 1.0 336 60 5.6 1.0 198 30 6.6 1.0 198 30 6.6 1.0 198 30 6.6	07/24/01	8:29 AM	7.09	7.02	0.07	107	15	7.1	384
168 25 6.7 7.0 7.0 7.0 336 60 5.6	07/25/01	7:26 AM	7.03	96.9	0.07	107	16	6.7	414
214 30 7.1 7.0 7.0 336 60 5.6	07/26/01	7:20 AM	7.37	7.26	0.11	168	25	6.7	321
214 30 7.1 7.0 7.0 336 60 5.6 198 30 6.6 183 30 6.6 198 30 6.6 198 30 6.6	07/26/01	7:34 AM	1	1	ł		ı !	1	445
336 60 5.6	07/27/01	7:07 AM	68.9	6.75	0.14	214	30	7.1	288
336 60 5.6 198 30 6.6 198 30 6.6 198 30 6.6 3,280	07/27/01	7:15 AM	1				1	7.0	249, 258
336 60 5.6 198 30 6.6 198 30 6.6 198 30 6.6 3,280	07/27/01	7:24 AM	1	-	ł .	1		1	398
336 60 5.6 198 30 6.6 183 30 6.6 183 30 6.1 198 30 6.6 198 30 6.6 198 30 6.6	07/27/01	7:34 AM	-	1			i	1	480
183 30 6.6	07/29/01	10:17 AM	7.24	7.02	0.22	336	09	5.6	384
198 30 6.6	07/29/01	10:25 AM	1 1	1	i i	1		1	429
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198 30 6.6	07/29/01	10:44 AM	1	1	1	ı	1	:	357
198 30 6.6 183 30 6.1 183 30 6.1 198 30 6.6	07/29/01	10:54 AM	1		1	1	1	,	258
198 30 6.6 183 30 6.1 183 30 6.1 198 30 6.6 3,280	07/29/01	11:04 AM		1		ı	1	1	223
198 30 6.6 183 30 6.1 198 30 6.6 3,280	07/29/01	11:14 AM	1	1	1	1	1	1	398
183 30 6.1 	07/29/01	7:20 PM	7.01	88.9	0.13	198	30	9.9	429
183 30 6.1 198 30 6.6 	07/29/01	7:29 PM	1	1	l I		-	-	278
183 30 6.1 198 30 6.6	07/29/01	7:39 PM	1	1	l I	1	1	1	398
198 30 6.6 	07/30/01	6:55 AM	7.53	7.41	0.12	183	30	6.1	298
198 30 6.6 3,280	07/30/01	7:04 AM	1	1 4	į	1	1	1	333
198 30 6.6 3,280	07/30/01	1:42 PM	1	- 1	ŧ	1	ı	1	462
3,280	07/30/01	7:20 PM	7.41	7.28	0.13	198	30	9.9	429
3,280	07/30/01	7:29 PM	1		t I	1		1	370
	07/30/01	7:39 PM	1		t i	-	1		345
Tank strapped 7/25. Circumference 50.65 ft., radius 8.06 ft., area 204.12 ft ²			Ī	uly Total Volu	ıme Pumped:	3,280			
Tank strapped 7/25, Circumference 50.65 ft., radius 8.06 ft., area 204.12 ft ²									
	Tank strappec	17/25. Circum	ference 50.65	ft., radius 8.06	ft area 204.	12 ft²			



F-29	Na	Ca	Mg	K	Conductivity	T-Alkalinity
Monitor Well	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(µmhos/cm)	(mg CaCO ₃ /L)
December 12, 2000	500	250	51	15.16	4,239	246
March 16, 2001	167	142	49	12.65	2,146	228
Change	-333	-108	-2	-2.51	-2,093	-18
	Cl	SO_4	CO ₃	HCO ₃	pН	TDS
	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(s.u.)	(mg/L)
December 12, 2000	1,027	127	0	300	7.32	2,586
March 16, 2001	396	221	0	279	7.32	1,373
Change	-631	94	0	-21	0	-1,213

F-29 Monitor Well	Na (mg/L)	Ca (mg/L)	Mg (mg/L)	K (mg/L)	Conductivity (µmhos/cm)	T-Alkalinity (mg CaCO ₃ /L)
March 16, 2001	167	142	49	12.65	2,146	228
March 23, 2001	226	142	41	11.00	1,823	228
Change	59	0	-8	-1.65	-323	0
	Cl (mg/L)	SO ₄ (mg/L)	CO₃ (mg/L)	HCO ₃ (mg/L)	pH (s.u.)	TDS (mg/L)
March 16, 2001	396	221	0	279	7.32	1,373
March 23, 2001	368	271	0	279	6.98	1,312
Change	-28	50	0	0	-0.34	-61

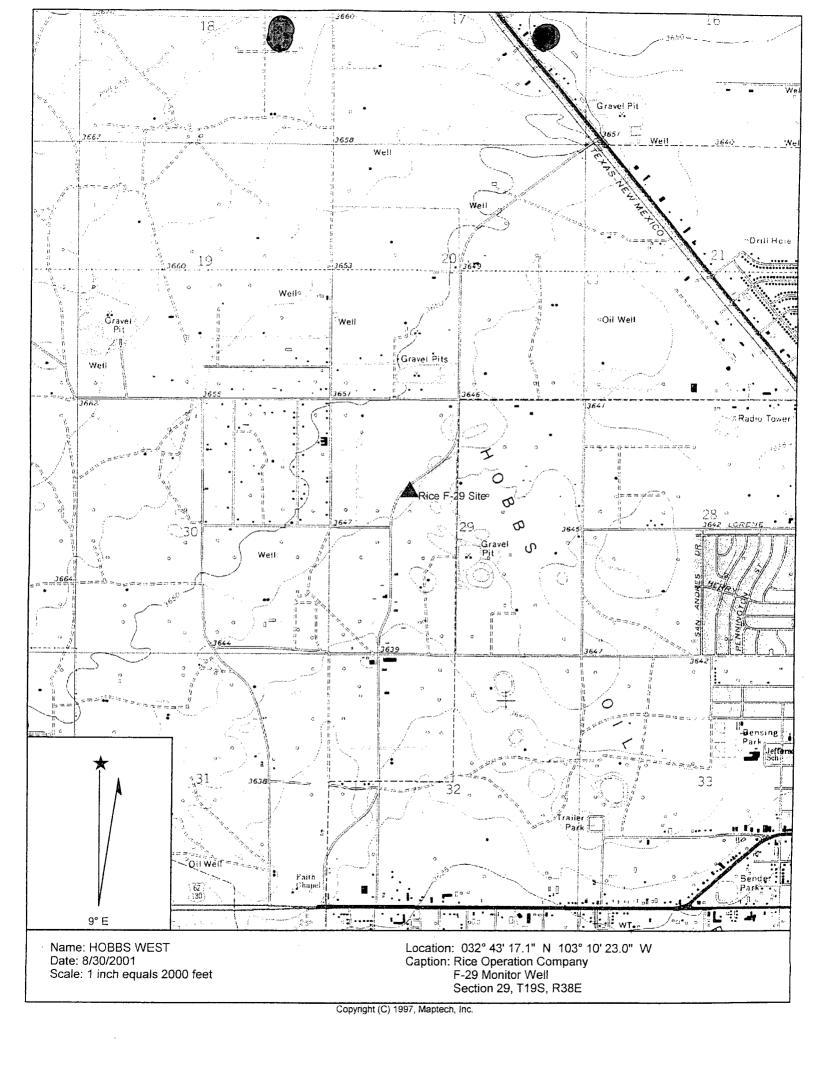
F-29 Monitor Well	Na (mg/L)	Ca (mg/L)	Mg (mg/L)	K (mg/L)	Conductivity (µmhos/cm)	T-Alkalinity (mg CaCO ₃ /L)
March 23, 2001	226	142	41	11.00	1,823	228
May 7, 2001	219	139	37	9.31	1,846	230
Change	-7	-3	-4	-1.69	23	2
	Cľ	SO ₄	CO ₃	HCO ₃	рH	TDS
	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(s.u.)	(mg/L)
March 16, 2001	368	271	0	279	6.98	1,312
May 7, 2001	365	234	0	280	7.01	1,272
Change	-3	-37	0	1	0.03	-40

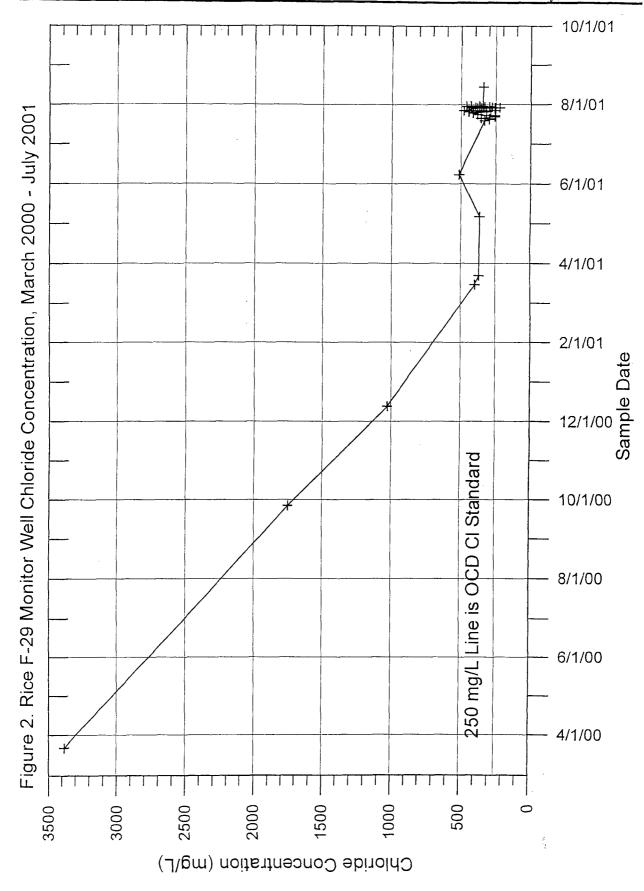
Table 2. Summary of F-29 Chemical Analyses December 2000 to August 2001 (concluded)

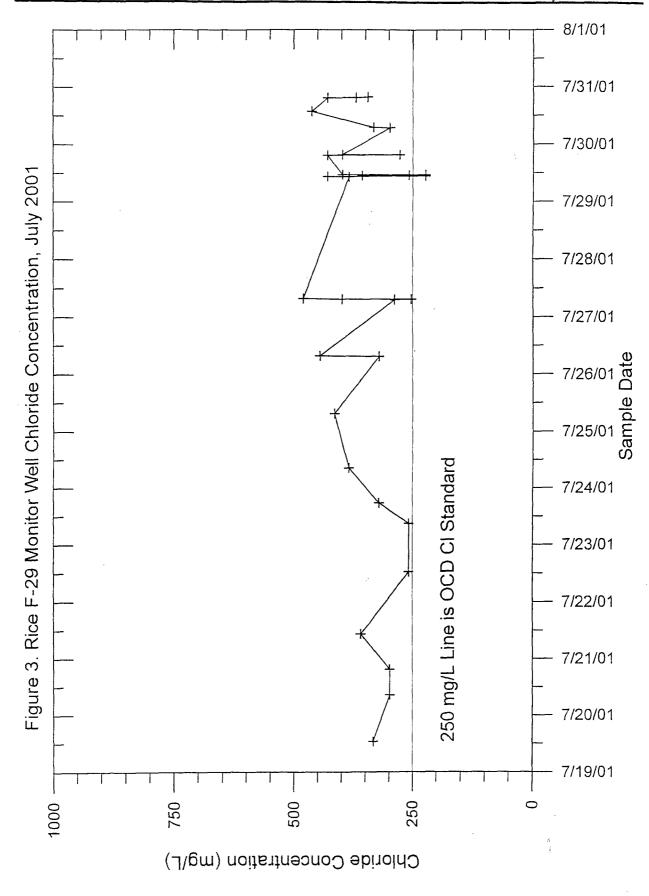
F-29 Monitor Well	Na (mg/L)	Ca (mg/L)	Mg (mg/L)	K (mg/L)	Conductivity (µmhos/cm)	T-Alkalinity (mg CaCO ₃ /L)
May 7, 2001	219	139	37	9.31	1,846	230
June 8, 2001	256	184	37	14.3	2,289	243
Change	37	45	0	4.99	443	13
	Cl (mg/L)	SO ₄ (mg/L)	CO ₃ (mg/L)	HCO ₃ (mg/L)	pH (s.u.)	TDS (mg/L)
May 7, 2001	365	234	0	280	7.01	1,272
June 8, 2001	513	212	0	. 297	6.92	1,796
Change	148	-22	0	17	-0.09	524

F-29 Monitor Well	Na. (mg/L)	Ca (mg/L)	Mg (mg/L)	K (mg/L)	Conductivity (µmhos/cm)	T-Alkalinity (mg CaCO ₃ /L)
June 8, 2001	256	184	37	14.3	2,289	243
August 14, 2001	171	124	31	7.46	1,854	217
Change	-85	-60	-6	-6.8	-435	-26
	Cl ⁻ (mg/L)	SO ₄ (mg/L)	€O₃ (mg/L)	HCO ₃ (mg/L)	pH (s.u.)	TDS (mg/L)
June 8, 2001	513	212	0	297	6.92	1,796
August 14, 2001	340	133	0	264	6.76	1,385
Change	-173	-79	0	-33	-0.16	-411

Figure 1 Location Map







Copies of Laboratory Analytical Results





PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR

SAFETY & ENVIRONMENTAL SOLUTIONS, INC.

ATTN: BOB ALLEN

703 E. CLINTON, STE 103

HOBBS, NM 88240

FAX TO: (505) 393-4388

Receiving Date: 08/14/01 Reporting Date: 08/16/01

Project Owner: RICE Project Name: F-29

Project Location: WEST COUNTY ROAD

Sampling Date: 08/14/01

Sample Type: GROUNDWATER Sample Condition: COOL & INTACT

Sample Received By: GP

Analyzed By: AH

	Na	Ca	Mg	K	Conductivity	T-Alkalinity
LAB NUMBER SAMPLE ID	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(u S/cm)	(mgCaCO ₃ /L)
ANALYSIS DATE:	08/15/01	08/15/01	08/15/01	08/15/01	08/15/01	08/15/01
H6077-1 WATER WELL	1 71	124	31	7.46	1854	217
Quality Control	1.076	47	44	5.02	1489	NR
True Value QC	1.070	50	50	5.00		NR
% Recovery	108		88.5		105	NR
Relative Percent Difference	1.5	8.5	13.6		0.3	NR
METHODS:	273.1	3500-Ca-D	3500-Mg E	8049	120.1	310.1
	cı ⁻	SO ₄	CO ₃	HCO ₃	pН	TDS
	(mg/L)	(mg/L) 8/15/01	(mg/L)	(mg/L)	(s.u.)	(mg/L)
ANALYSIS DATE:	08/15/01	05/12/00	08/15/01	08/15/01	08/15/01	08/15/01
H6077-1 WATER WELL	340	133	0	264	6.76	1385
Quality Control	1001	51.06	NR	1011	6.86	NR
True Value QC	1000	50.00	NR	1000	7.00	NR
% Recovery	. 100	102	NR	101	98.0	NR
Relative Percent Difference	6.5	0	NR	0	0.6	NR
METHODS:	SM4500-CI-B	375.4	310.1	310.1	150.1	160,1
me (1000.	C(4)=000-O(-D)	010.7	010.1	010.1	,50.7	100.1

Chemist

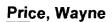
Date

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

INC.	
ORIES,	
IBORATORIES ,	
LLAB	
RDINA	
AAF	9

Sompany Name: SEST			L		V	ANALYSIS	S REQUEST	SST			
Project Manager:		INT. TO PO#:							_		
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State: NIV	State: NM ZIp: 88240	Alin:		101		<u> </u>					" -
Phone #: (505) 397-0510		Address:		- Ja		· · · ·					<u> </u>
*ax#: (505) 393-4388		City;		7					- <u></u>		
	vner: Rice	State: Zlp:		ـــــــــــــــــــــــــــــــــــــ		-,-	 -	``	·		
Project Name: F-29]	#:		suc							
Project Location: West County	R).	Fax #:		T							
FOR LAB USE ONLY	MATRIX	PRES. SAMPLING	Θ ₂				· · ·			,	
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Sample of a cours . Other,	No II	9 0					٠				.

[†] Cardinal cannot accept verbal changes. Please fax written changes to 915-673-7020.



From:

Price, Wayne

Sent:

Wednesday, November 14, 2001 1:57 PM

To:

'riceswd@gte.net'

Cc:

Subject:

Sheeley, Paul; Johnson, Larry Rice F-29 OCD Case #1R0218 Groundwater Monitor Plan

Contacts:

Carolyn Doran Haynes



Tracking:

Recipient

'riceswd@gte.net'

Sheeley, Paul

Johnson, Larry

Delivery

Delivered: 11/14/01 1:57 PM

Delivered: 11/14/01 1:57 PM



NEW ©EXICO ENERGY, M©ERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor

Jennifer A. Salisbury

Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

November 14, 2001

E-Mail

Carolyn Doran Haynes Operations Engineer Rice Operating Company 122 West Taylor Hobbs, New Mexico 88240

Re:

SWD F-29 Facility Groundwater Monitoring

NW/4, UL F, Sec 29-T18s R38e

Dear Ms. Haynes:

The New Mexico Oil Conservation Division (OCD) is in receipt of the Rice Operating Company's groundwater monitoring plan dated September 07, 2001. The plan is hereby approved with the following additional conditions:

- 1. Rice Operating Company will notify the OCD Santa Fe office and the OCD District office at least 72 hours in advance of all scheduled activities such that the OCD has the opportunity to witness the events and/or split samples during OCD's normal business hours.
- 2. Rice Operating Company shall submit the results of the investigation to the OCD Santa Fe Office by January 31, 2002 with a copy provided to the OCD Hobbs District Office and shall include the following investigative information:
 - a. A description of all investigation, remediation and monitoring activities, which have occurred including conclusions and recommendations.
 - b. A geologic/lithologic log and well completion diagram for each monitor well.
 - c. A water table potentiometric map showing the location of the leaks and spills, excavated areas, monitor wells, and any other pertinent site features as well as the direction and magnitude of the hydraulic gradient.
 - d. Isopleth maps for contaminants of concern, which were observed during the investigations.
 - e. Summary tables of all ground water quality sampling results and copies of all laboratory analytical data sheets and associated QA/QC data taken within the past year.
 - f. The quantity and disposition of all recovered product and/or wastes generated.

Please be advised that NMOCD approval of this plan does not relieve Rice Operating Company of liability should their operations fail to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD approval does not relieve Rice Operating Company of responsibility for compliance with any other federal, state, or local laws and/or regulations.

If you have any questions please do not hesitate to contact me at 505-476-3487 or E-mail WPRICE@state.nm.us.

Sincerely,

electronic signature

Wayne Price-Engineer

cc: OCD Hobbs Office

asym Pini

Attachments-

OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

February 9, 2000

CERTIFIED MAIL RETURN RECEIPT NO. Z 142 564 940

Carolyn Doran Haynes Rice Operating Company 122 West Taylor Hobbs, New Mexico 88240

Re:

Pit Remediation and Closure Report

Emergency Overflow Pit (Permit No. H-64)
Below-Ground Redwood Tank Excavation

SWD F-29 Facility

NW/4, Unit Letter F, Sec 29, Ts18s, R38e

Lea County, NM

Dear Ms. Haynes:

The New Mexico Oil Conservation Division (NMOCD) is in receipt of Rice Operating Companys (ROC) closure report dated November 04, 1999. The NMOCD hereby approves of the closure activities that have taken place as of to date. In order for NMOCD to issue final closure approval for this site ROC shall provide the following information.

- 1. Please provide documentation showing the permanent marker and deed recording specifics pursuant to your June 25,1999 proposal.
- 2. Please provide NMOCD with an anticipated schedule for sampling the monitor well and a commitment to notify NMOCD 48 hours in advance so as NMOCD has an opportunity to spilt samples. At the end of the two-year sampling plan ROC should then request closure.

Please be advised that NMOCD approval of this site does not relieve ROC of liability should their operations fail to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD approval does not relieve ROC of responsibility for compliance with any other federal, state, or local laws and/or regulations.

If you require any further information or assistance please do not hesitate to write or call me at (505-827-7155).

Sincerely Yours,

Wayne Price-Pet. Engr. Spec.

Environmental Bureau

cc: OCD Hobbs office

