District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Revised October 10, 2003

ubmit 2 Copies to appropriate

Form C-141

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

	OPERATOR Initial Report Final Report
Name of Company TANDEM ENERGY, CORD.	Contact RUMALDO HINOJOSA
Address PO BOX 1559, Milland TX 79702	Telephone No. 575 - 626 - 9969
Facility Name BARTON A" FED # (Facility Type TANK BATTERY	
Surface Owner 7=20 Mineral Owner	
LOCATION OF RELEASE API 30-015-10160	
Unit Letter Section Township Range Feet from the North	h/South Line Feet from the East/West Line County
C 22 195 312	ξωy
Latitude 32-39'-05.4" Longitude 103'-51-33.1	
NATURE OF RELEASE	
Type of Release PRODUCED WATER	Volume of Release 10664 Volume Recovered
Source of Release Fibin glass TANK OVER Flow Was Immediate Notice Given?	Date and Hour of Occurrence Date and Hour of Discovery 2-11-08
Was militediate Notice Given? ☐ Yes ☐ No 🔀 Not Required	SPILL FOUND BY BLM Date and Hour AM OF 2-11-08
By Whom? BLM	
Was a Watercourse Reached? ☐ Yes 🔀 No	If YES, Volume Impacting the Watercourse.
If a Watercourse was Impacted, Describe Fully.*	
11/1	
NA	
Describe Cause of Problem and Remedial Action Taken.* Fiber geass TANK OVER FLOWED AND RAN OUT INTO PASTURE	
SEE ATTACKED WORK PLAN	
Describe Area Affected and Cleanup Action Taken.*	160' x 75' FEB 14 2008
5PILL RAN OUT IN TO PASTURE	OCD-ARTESIA
SEE ATTACKED WORK PLAN	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
	OIL CONSERVATION DIVISION
Signature: Superido (Jenizão	
Printed Name: Bumaldo Hinviosa	Approved by District Supervisor: TGun' by &
Title: PRod. Superintendent	Approval Date: 3-6-08 Expiration Date:
E-mail Address:	Conditions of Approval: Work plan Attached
Date: 02-14-08 Phone: 505-626-996	approved with stipulations
Attach Additional Sheets If Necessary	2PP-130

New Mexico Energy, Minerals and Natural Resources Department

Bill Richardson

Joanna Prukop Cabinet Secretary Reese Fullerton Deputy Cabinet Secretary Mark Fesmire
Division Director
Oil Conservation Division



March 6, 2008

Tandem Energy Corporation Attn: Mr. Rumaldo Hinojosa PO Box 1559 Midland, TX 79702-1559

Reference:

Barton A Federal 1 22-19S-31E UL: C Eddy County, New Mexico

2RP-130

Operator,

The New Mexico Oil Conservation Division District 2 Office (OCD) is in receipt of a work plan proposal (plan) for remediation of a release of produced fluids occurring at the above referenced facility. The plan proposes excavation and disposal of impacted soils exceeding the OCD Recommended Remedial Action Levels (RRAL) for this site.

The plan is accepted with the following stipulations:

- Notify the OCD 24 hours prior to commencement of activities.
- Notify the OCD 48 hours prior to obtaining samples where analyses are to be submitted to the OCD.
- Results of analytical data obtained through sampling shall be forwarded to OCD for approval prior to any backfilling activities
- A final Report C-141 is to be submitted to the OCD upon satisfactory completion of remediation project.
- Remediation requirements may be subject to change as site conditions warrant.
- Remediation to be completed on or before May 2, 2008.

Please be advised that NMOCD acceptance of this plan does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of this plan does not relieve the operator of responsibility for compliance with any other federal, state, local laws and/or regulations.

Respectfully,

Sherry Bonham
NMOCD District 2
1301 W Grand Avenue
Artesia, NM 88210
575.748.1283 ext. 109
sherry.bonham@state.nm.us

cc: Allen Hodge, Phoenix Environmental



February 12, 2008

Tandem Energy Corp. P.O. Box 1559 Midland, Texas 79702-1559

Attn: Mr. Rumaldo Hinojosa Production Superintendent

RE: Work Plan to Clean Up the Barton A Fed # 1 Tank Overflow Located in Sec 22, T19S and R31E of Eddy County, New Mexico

Dear Mr. Hinojosa:

Phoenix Environmental, LLC (Phoenix) would like to take this time to thank you and Tandem Energy, Corp. for the opportunity to provide our professional services. Please find attached our work plan for the above listed site.

If you have any questions and/or need more data in regards to projects please call at any time. My cell phone is 505-631-8314.

Sincerely,

Allen Hodge, REM VP Operations Phoenix Environmental LLC

2RP-130



Summary/Overview

The Barton A Fed # 1 tank overflow site should be completed and remediated in accordance with the standards of the NMOCD. It is our understanding that any potential contamination from the site was a result of activities associated with the production of oil and gas.

The potential contaminates of concern are mid to high-level concentrations of produced water that was lost from the fiberglass tank that ran over and was absorbed by the near surface soils.

The lands primary use is domestic pasture for ranching and the production of oil and gas.

The ground water depth data available for this area showed the depth to ground water to be in the 200' range BGS.

Pursuant to the standards of the NMOCD, the clean up level for this site will be at <5,000ppm of TPH, <50ppm for BTEX and Chlorides less than <250ppm.

The following scope of work was based on data from our site visit and the requirements of the NMOCD for site clean up.

Note: The BLM has requested that the site be cleaned up. The spill was only about 10bbl +/- and was not reportable but did get into the pasture due to the fact that there are no berms in place for secondary containment.

Scope of Work for Entombment of Impacted Soils

NOTE: Phoenix, for the purpose of this work plan, will estimate that there is approximately 600cyds of impacted soils at the site that needs to be addressed for site closure. This is based on a 160x75x1.5 area of impact.

- 1. First Phoenix will call One-Call for line spot clearance before any excavation at the site is started.
- 2. Phoenix will mobilize to the site located west of Hobbs, NM off of county road 222 equipment and personnel necessary to start and complete the site remediation as required, getting the site back into compliance.



2RP-130

- 3. The site will be cleared of brush and debris and a staging area set up for site control and safety.
- 4. The saturated soils with high levels of chlorides above 500ppm will be taken off site for disposal. The low level impacted soils below 500ppm will be utilized and mixed with clean caliche and used to build berms around the storage tanks for secondary containment to prevent any future spills from getting into the pasture.
- 5. Once the impacted soils have been excavated bottom samples will be taken to confirm the site is below NMOCD levels for clean up.
- 6. Impacted soils at the site will then be transported to a NMOCD approved disposal facility for disposal.
- 7. Phoenix will field screen the site during the excavation, and, once the TPH and CL has dropped below clean-up requirements, final samples will be taken and sent to a third party lab for analysis.
- 8. Once all of the remediation criteria have been met for site closure and compliance, the site will be backfilled with clean material. The site will be contoured with a slight crown to prevent the ponding of any water and reseeded.
- Once all of the closure criteria have been met, a final closure report will be prepared by Phoenix. This report will include a summary of remediation operations, findings on-site and lab analysis, site maps and project photos.

If you have any questions and/or need more data in regards to this project please call 505-631-8314 at any time.

Sincerely,

2RP-130

Allen Hodge, REM VP Operations Phoenix Environmental LLC

