

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



Enervest Operating LLC
Meyer B 27 #'s 1,2,3
200625-A

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☒ SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

- [D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

- [A] ☒ Working, Royalty or Overriding Royalty Interest Owners
[B] ☒ Offset Operators, Leaseholders or Surface Owner
[C] ☐ Application is One Which Requires Published Legal Notice
[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
[E] ☒ For all of the above, Proof of Notification or Publication is Attached, and/or,
[F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Ronnie L. Young
Print or Type Name

Signature

Date

Coordinator, Regulatory Compliance
Title

RYOUNG@ENERVEST.NET
E-Mail Address

RECEIVED
2008 FEB 11 AM 10 23

February 5, 2008

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Attention: Mr. Mark E. Fesmire, P.E.
Director

Re: Amendment of Division Order No. SD-06-25
Increased Well Density & Simultaneous Dedication
Eumont (Yates-Seven Rivers-Queen) Gas Pool ("Eumont Gas Pool")

Dear Mr. Fesmire:

By Division Order No. SD-06-25 (also shown as SD-200625) dated September 13, 2006, Plantation Operating, L.L.C. was authorized to simultaneously dedicate the following-described wells to a 160-acre non-standard gas spacing and proration unit ("GPU") in the Eumont Gas Pool comprising the NW/4 of Section 27, Township 20 South, Range 37 East, NMPM, Lea County, New Mexico:

<u>Well Name & No.</u>	<u>API Number</u>	<u>Well Location</u>
Meyer B 27 No. 1	30-025-06271	1980' FNL & 660' FWL, Unit E
Meyer B 27 No. 2	30-025-38139	960' FNL & 1980' FWL, Unit C

EnerVest Operating, L.L.C. ("EnerVest"), the current operator of the subject GPU, hereby requests that Order No. SD-06-25 be amended:

- a) to authorize the drilling of an additional infill gas well within the subject GPU. EnerVest proposes to drill the Meyer B 27 No. 3 at a standard gas well location 660 feet from the North line and 660 feet from the West line (Unit D) of Section 27; and
- b) to authorize the simultaneous dedication of the existing Meyer B 27 Wells No. 1 and 2, and the proposed Meyer B 27 No. 3 to the subject GPU.

The wells and GPU are located within the Eumont Gas Pool. This pool is currently governed by special pool rules established by Order No. 8170-P effective December 14, 2001. Well location requirements and well density provisions are contained within Rule No. (3) of the special pool rules.

All of the wells proposed to be simultaneously dedicated to the subject GPU are located at standard gas well locations for the Eumont Gas Pool.

In support of the application, EnerVest states the following:

The existing Meyer B 27 Wells No. 1 and 2 are currently marginally productive. During the period from January-September, 2007 the Meyer B 27 Well No. 1 produced at an average rate of approximately 49 MCF of gas per day. Similarly, during the period from April-September, 2007, the Meyer B 27 Well No. 2, which was drilled and completed in the Eumont Gas Pool in October 2006, produced at an average rate of approximately 79 MCF of gas per day;

During the first few months of production from the Meyer B 27 No. 2, no change in the rate of production from the Meyer B 27 No. 1 was observed. This data suggests no interference between wells spaced on 40 acres. Consequently, EnerVest believes that the drilling of the proposed Meyer B 27 No. 3 is necessary in order to effectively and efficiently drain the gas reserves from the Eumont Gas Pool within the NW/4 NW/4 of Section 27;

Due to inefficient drainage and the marginally productive nature of the existing wells, EnerVest believes that no offset operator will be adversely affected by the approval of this application;

Attachment No. 1 is a plat that identifies the subject GPU, and the wells that are to be simultaneously dedicated to this unit;

Attachment No. 2 is a plat that identifies the subject GPU and all offsetting GPU's in the Eumont Gas Pool. There is one offset Eumont Gas Pool GPU that is currently operated by EnerVest. This 360-acre non-standard unit comprises the SE/4 and E/2 SW/4 of Section 28, and the N/2 NE/4 and NE/4 NW/4 of Section 33, Township 20 South, Range 37 East, NMPM. **Pursuant to Division rules, EnerVest has provided notice of this application to all working interest owners within that GPU. These working interest owners are Challenger Crude Ltd. and Patricia Penrose Schieffer Test Trust.** The only other working interest owner in that GPU is EV Properties Ltd, the parent company of EnerVest.

Attachment No. 2A is a compilation of all active Eumont Gas Pool producing wells within the offsetting GPU's;

Notice of this application has been provided to Burgundy Oil & Gas of New Mexico, Inc., Zachary Oil Operating Company, Mewbourne Oil Company, Occidental Permian Ltd., ConocoPhillips Company, Challenger Crude Ltd., and Patricia Penrose Schieffer Test Trust.

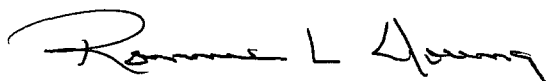
A copy of the notice letter that has been sent to all parties is enclosed, as is Attachment No. 3, which is a list of the parties to whom notice has been provided. Upon obtaining the signed return receipt cards, they will be forwarded to the Oil Conservation Division.

Also enclosed is a copy of Order No. SD-06-25 and a Form C-102 for the proposed Meyer B 27 No. 3.

In summary, EnerVest Operating, L.L.C. believes that approval of the application is in the best interest of conservation, prevention of waste and protection of correlative rights.

If you should have any questions, please call me at (713) 495-6530 or E-Mail me at RYOUNG@ENERVEST.NET.

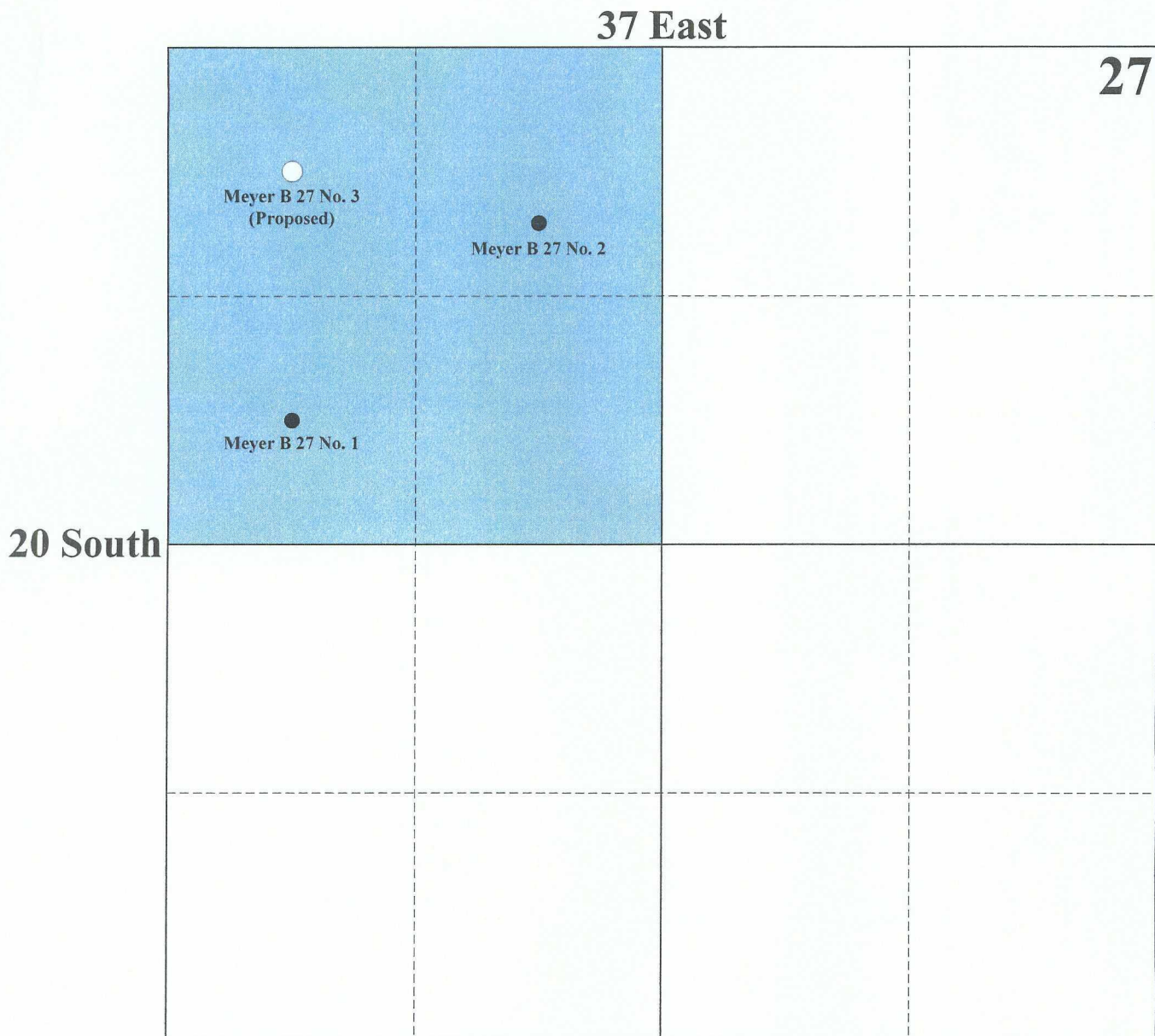
Sincerely



Ronnie L. Young
EnerVest Operating, L.L.C.
1001 Fannin Street
Suite 800
Houston, Texas 77002-6707

Enclosures

EnerVest Operating, L.L.C.
Application to Amend Order SD-06-25
Increased Well Density & Simultaneous Dedication
Eumont Gas Pool



Existing 160-Acre Non-standard GPU
Approved by Order No. NSP-282

EnerVest Operating, L.L.C.

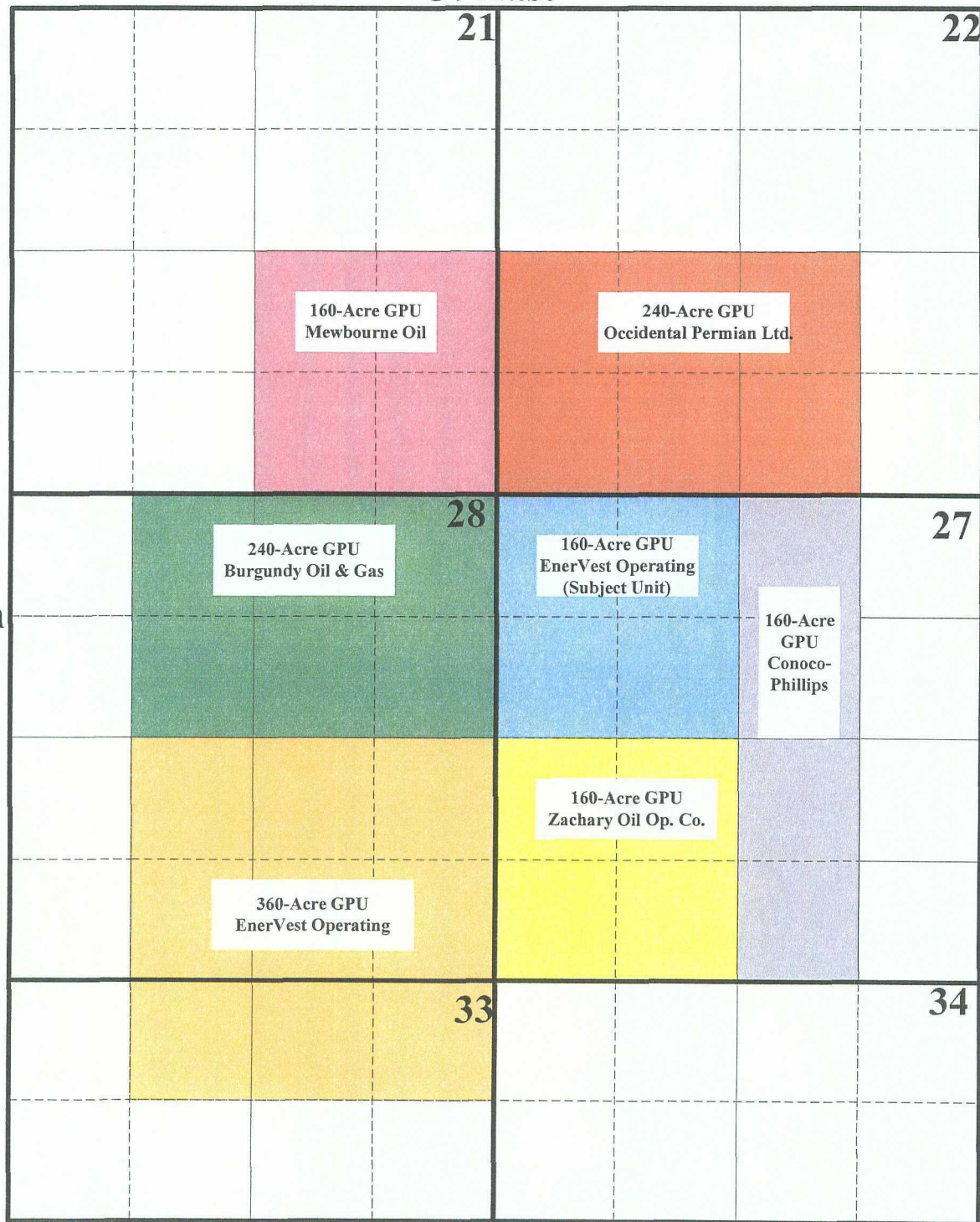
Application to Amend Order No. SD-06-25

Increased Well Density & Simultaneous Dedication

Eumont Gas Pool

37 East

20 South



***EnerVest Operating, L.L.C.
Application to Amend Order No. SD-06-25
Increased Well Density & Simultaneous Dedication
Eumont Gas Pool***

OFFSET EUMONT (GAS) OPERATORS

<u>GPU Description</u>	<u>Operator</u>	<u>Lease Name & Well Number</u>	<u>Well Location</u>
NE/4, E/2 NW/4 Section 28, T-20S, R-37E	Burgundy Oil & Gas	Meyer B 28 A AC1 No. 4	Unit C, Section 28, T-20S, R-37E
SW/4 Section 27, T-20S, R-37E	Zachary Oil Operating Co.	Turland Federal No. 1	Unit K, Section 27, T-20S, R-37E
SE/4, E/2 SW/4 Section 28 & N/2 NE/4, NE/4 NW/4 Section 33, T-20S, R-37E	EnerVest Operating, L.L.C.	Meyer B 28 A Corn AC2 No. 2 Meyer B 28 A Corn AC2 No. 4 Meyer B 28 A Corn AC2 No. 5 Meyer B 28 A Corn AC2 No. 6 (Proposed)	Unit O, Section 28, T-20S, R-37E Unit I, Section 28, T-20S, R-37E Unit A, Section 33, T-20S, R-37E Unit J, Section 28, T-20S, R-37E
SE/4 Section 21, T-20S, R-37E	Mewbourne Oil Company	Eumont 21 Federal No. 1	Unit O, Section 21, T-20S, R-37E
SW/4, W/2 SE/4 Section 22, T-20S, R-37E	Occidental Permian Ltd.	Gillully B Federal RA A No. 7	Unit K, Section 22, T-20S, R-37E
W/2 E/2 Section 27, T-20S, R-37E	ConocoPhillips Company	Phillips Hooper Federal Com No. 2	Unit B, Section 27, T-20S, R-37E

ATTACHMENT 2A

February 5, 2008

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: AFFECTED INTEREST OWNERS AND/OR OFFSET OPERATORS

Re: EnerVest Operating, L.L.C.
Application to Amend Order No. SD-06-25
Increased Well Density & Simultaneous Dedication
Eumont (Yates-Seven Rivers-Queen) Gas Pool (76480)
Section 27, T-20 South, R-37 East, NMPM,
Lea County, New Mexico

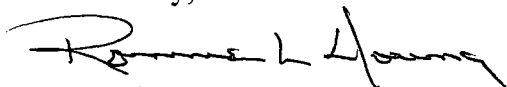
Ladies and Gentlemen:

Enclosed please find a copy of the application filed by EnerVest Operating, L.L.C. to amend Division Order No. SD-06-25, for authorization to dedicate its proposed Meyer B 27 No. 3, located at a standard gas well location 660 feet from the North line and 660 feet from the West line (Unit D) of Section 27, Township 20 South, Range 37 East, NMPM, Lea County, New Mexico, to an existing 160-acre non-standard gas spacing and proration unit in the Eumont Gas Pool comprising the NW/4 of Section 27, Township 20 South, Range 37 East, NMPM. Pursuant to the authority previously granted by Order SD-06-25, this unit is currently dedicated to EnerVest Operating, L.L.C.'s Meyer B 27 Wells No. 1 and 2, located, respectively in Units E and C of Section 27.

As the owner of an interest that may be affected by the proposed simultaneous dedication, you are being provided notice as per Division rules and regulations. Objections must be filed in writing at the Division's Santa Fe office within 20 days from the date this notice was sent to you. If no objection is received within twenty days after the filing of this application and proof of notice with the Division, the application may be approved.

If you should have any questions, please call me at (713) 495-6530.

Sincerely,



Ronnie L. Young
Coordinator, Regulatory Compliance
EnerVest Operating, L.L.C.
1001 Fannin Street
Suite 800
Houston, Texas 77002-6707

Enclosure

***EnerVest Operating, L.L.C.
Amendment of Order No. SD-06-25
Increased Well Density & Simultaneous Dedication
Eumont Gas Pool***

(Company Name)

Hereby waives objection to the application filed by EnerVest Operating, L.L.C. to authorize the drilling of its Meyer B 27 No. 3 as an infill gas well in the Eumont Gas Pool (76480) at a standard gas well location 660 feet from the North line and 660 feet from the West line (Unit D) of Section 27, Township 20 South, Range 37 East, NMPM, Lea County, New Mexico, and to simultaneously dedicate this well and the Meyer B 27 Wells No. 1 and 2 to an existing 160-acre non-standard GPU in the Eumont Gas Pool comprising the NW/4 of Section 27, Township 20 South, Range 37 East, NMPM. (**Note: Order No. SD-06-25 previously granted approval to simultaneously dedicate the subject GPU to the Meyer B 27 Wells No. 1 and 2.**)

(Signature)

(Date)

Please mail this waiver of objection to:

EnerVest Operating, L.L.C.
1001 Fannin Street
Suite 800
Houston, Texas 77002-6707

Attn: Mr. Ronnie L. Young

EnerVest Operating, L.L.C.
Application to Amend Order No. SD-06-25
Increased Well Density & Simultaneous Dedication
Eumont Gas Pool

Offset Operator Notification List

Burgundy Oil & Gas of N.M., Inc.
401 W. Texas Suite 1003
Midland, Texas 79701

Zachary Oil Operating Co.
Box 1969
Eunice, New Mexico 88231

Mewbourne Oil Company
Box 7698
Tyler, Texas 75711

Occidental Permian Ltd.
Box 4294
Houston, Texas 77210-4294

ConocoPhillips Company
Box 2197
WL3 6106
Houston, Texas 77252

Challenger Crude Ltd.
3300 N A Street, Building 8, Suite 110
Midland, Texas 79705-0000

Patricia Penrose Schieffer Test Trust
U/W/O Neville G. Penrose
Bank of America TTEE
C/O Bank of America
P.O. Drawer 840738 (REV)
Dallas, Texas 75284-0738



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

September 13, 2006

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

Plantation Operating, L.L.C.
2203 Timberloch Place, Suite 229
The Woodlands, Texas 77380

Attention: John Allred, P.E.
jallred@plantationpetro.com

Administrative Order SD-06-25

Dear Mr. Allred:

Reference is made to the following: (i) your application submitted to the New Mexico Oil Conservation Division ("Division") in Santa Fe, New Mexico on August 23, 2006 (*administrative application reference No. pMES0-625528411*), and (ii) the Division's records in Hobbs and Santa Fe, including the file on Division Administrative Order NSP-282: all concerning Plantation Operating, L.L.C.'s ("Plantation") plans for additional development of the Eumont Gas Pool (76480) within the existing non-standard 160-acre gas spacing unit comprising the NW/4 of Section 27, Township 20 South, Range 37 East, NMPM, Lea County, New Mexico.

Your application has been duly filed under the provisions of the "*Special Pool Rules for the Eumont Gas Pool*," as promulgated by Division Order No. R-8170-P, issued in Case No. 12563 on December 14, 2001.

By Division Administrative Order NSP-282, dated July 11, 1956, this 160-acre non-standard gas spacing unit was initially established for Plantation's Meyer "B-27" Well No. 1 (*API No. 30-025-06271*), located at a standard gas well location 1980 feet from the North line and 660 feet from the West line (Unit E) of Section 27.

It is the Division's understanding that Plantation now intends to drill its proposed Meyer "B-27" Well No. 2 at a standard infill gas well location 960 feet from the North line and 1980 feet from the West line (Unit C) of Section 27.

By the authority granted me under the provisions of Rules 4 (B) and (D) of the special rules governing the Eumont Gas Pool, Plantation is hereby authorized to simultaneously dedicate Eumont gas production to the above described 160-acre non-standard gas spacing unit from both its existing Meyer "B-27" Well No. 1 and proposed Meyer "B-27" Well No. 2. Furthermore, all provisions applicable to the subject unit in Division Administrative Order NSP-282 shall remain in full force and affect until further notice.

Plantation Operating, L.L.C.

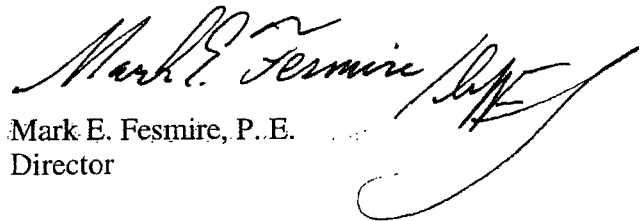
Division Administrative Order SD-06-25

September 13, 2006

Page 2

Jurisdiction of this matter shall be further retained for the entry of any such subsequent orders, as the Division may deem necessary.

Sincerely,



Mark E. Fesmire, P.E.
Director

MEF/ms

cc: New Mexico Oil Conservation Division – Hobbs
U. S. Bureau of Land Management - Carlsbad
File: Division Administrative Order NSP-282

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

DISTRICT II
1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505

OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-025-38763	Pool Code	Pool Name
Property Code	Property Name MEYERS B-27	Well Number 3
OGRID No.	Operator Name ENERVEST OPERATING	Elevation 3507'

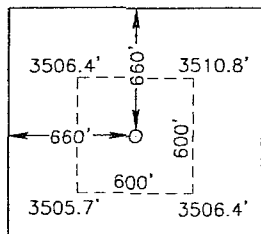
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	27	20-S	37-E		660	NORTH	660	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>GEODETIC COORDINATES NAD 27 NME</p> <p>Y=565279.6 N X=835286.2 E</p> <p>LAT.=32.549352° N LONG.=103.245237° W</p>	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>DECEMBER 7, 2007</p> <p>Date Surveyed _____ LA</p> <p>Signature & Seal of Professional Surveyor _____</p> <p><i>Ronald J. Eidson</i> 12/14/07 07.11.1714</p> <p>Certificate No. GARY EIDSON 12641 RONALD EIDSON 3239</p>
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For delivery information visit our website at www.usps.com
MIDLAND TX 79701

Postage	\$ 1.14	0501
Certified Fee	\$2.65	01
Return Receipt Fee (Endorsement Required)	\$2.15	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 5.94	02/11/2008

Sent To *Borgundy Oil & Gas & U.M.*
Street, Apt. No., or PO Box No. *401 W. Texas Suite 1003*
City, State, ZIP+4 *Midland, Texas 79701*

PS Form 3800, August 2006 See Reverse for Instructions

7007 3020 0001 9990 2632

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EUNICE NM 88231

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Certified Fee	\$2.65	01
Return Receipt Fee (Endorsement Required)	\$2.15	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 5.94	02/11/2008

Sent To *Zachary Oil Operating Co.*
Street, Apt. No., or PO Box No. *Box 1969*
City, State, ZIP+4 *Eunice, New Mexico 88231*

PS Form 3800, August 2006 See Reverse for Instructions

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TYLER TX 75711

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Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 5.94	02/11/2008

Sent To *Newbourne Oil Company*
Street, Apt. No., or PO Box No. *Box 7698*
City, State, ZIP+4 *Tyler, Texas 75711*

PS Form 3800, August 2006 See Reverse for Instructions

7007 3020 0001 9990 2557

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HOUSTON TX 77210

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Return Receipt Fee (Endorsement Required)	\$2.15	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 5.94	02/11/2008

Sent To *Occidental Permian Ltd.*
Street, Apt. No., or PO Box No. *Box 4294*
City, State, ZIP+4 *Houston, Texas 77210-4294*

PS Form 3800, August 2006 See Reverse for Instructions

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Certified Fee	\$2.65	01
Return Receipt Fee (Endorsement Required)	\$2.15	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 5.94	02/11/2008

Sent To *ConocoPhillips Company*
Street, Apt. No., or PO Box No. *Box 2197 WL3 6106*
City, State, ZIP+4 *Houston, Texas 77252*

PS Form 3800, August 2006 See Reverse for Instructions

7007 3020 0001 9990 2595

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Certified Fee	\$2.65	01
Return Receipt Fee (Endorsement Required)	\$2.15	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 5.94	02/11/2008

Sent To *Challenger Crude Ltd.*
Street, Apt. No., or PO Box No. *3300 N. A St. Building 8 Suite 110*
City, State, ZIP+4 *Midland, Texas 79705-0000*

PS Form 3800, August 2006 See Reverse for Instructions

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DALLAS TX 75284

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Certified Fee	\$2.65	01
Return Receipt Fee (Endorsement Required)	\$2.15	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 5.94	02/11/2008

Sent To *Patricia Pengse Schieffer Trust*
Street, Apt. No., or PO Box No. *C/O Bank of America P.O. Drawer 840738 (REV)*
City, State, ZIP+4 *Dallas, Texas 75284-0738*

PS Form 3800, August 2006 See Reverse for Instructions