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| Appile | [NSL- [D | HC-Down [PC-Poo] | : dard Location] [NSi hole Commingling] I Commingling] [(WFX-Waterflood Exp ISWD-Salt Wate | 2-Non-Standard P [CTB-Lease Con)LS - Off-Lease St iansion] [PMX-4 r Disposal] [[P]- | roration Unit] [SD-3 nmingling] [PLC-1 corage] [OLM-Off- Pressure Maintenan Injection Pressure 1 | Hmuitaneous Dedica Pool/Lease Comming Lease Measurement ce Expansion] | ling] |
| [1] | Түрі | E OF API [A] | PLICATION - Check Location - Spacing | k Those Which Ap Unit - Simultaneou P [] SD | oply for [A] as Dedication | | |
| | | Check [[B] | One Only for [B] or [Commingling - Stor DHC CTI | age - Measuremen | nt PC 🗍 OLS [| OLM | |
| | | [C] | Injection - Disposal | - Pressure Increas 1X 🗌 SWD | c - Enhanced Oil Re IPI 🔲 EOR | covery | |
| · | | [D] | Other: Specify | | | | |
| [2] | NOT | IFICATI [A] | ON REQUIRED TO | D: - Check Those ` Ity or Overriding ` | Which Apply, or 🖵 I Royalty Interest Owr | Does Not Apply ners | |
| | | [B] | Offset Operato | rs, Leascholders of | r Surface Owner | · . | |
| | | [C] | Application is | One Which Requi | res Published Legal l | Notice | |
| | | [D] | Notification and U.S. Bureau of Land M | l/or Concurrent Ag anagemont - Commissioner | oproval by BLM or S of Public Landa, State Land Of | SLO Mca | |
| | | [E] | For all of the a | bove, Proof of Not | tification or Publicat | ion is Attached, and/o | r, |
| | | [F] | Waivers arc At | tached | | 1 | |
| [3] | | | URATE AND CON TION INDICATED | | MATION REQUI | RED TO PROCESS | THE TYPE |

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an Individual with managerial and/or supervisory capacity.

| Robin Terrell | NNI |
|--------------------|-----------|
| Print or Type Name | Signature |

A

SR Production Engineer 03/19/08 Date

rterrell@mewbourne.com c-mail Address

Title

| 03/20/2008 10:55 | 5053976252 | MOC HO | DBBS | PAGE 04/09 |
|---|------------|---|------------------------------------|---|
| District J 1625 N. Pranch Drive, Hobby, NM 88240 | Energy. | State of New Mexico Minerals and Natural Resou | | Form C-107A Revised June 10, 2003 |
| District II 1301 W. Orand Avenue. Artesia. NM 68210 District III 1009 Ris Bronna Road. Azier. NM 87410 District IV 1220 S. St. Praincia Dr. Samia Po. NM 87503 | | Oil Conservation D 1220 South St. Franc Santa Fe, New Mexico FION FOR DOWNHOLE | ivision ris Dr. 87505 | APPLICATION TYPE Single Well Establish Pre-Approved Pools EXISTING WELLBORE X_YesNo |
| Mewbourne Oil Compa Operator Esperanza "19" Federal Co | | PO Bo Addres See 19, T21S, R27E it Letter-Scotion-Township-Range | Eddy Vit | 4000 |
| Lease | | _ API No30-015-33160 | CountyLease Type:X_F | ederalFee |

| DATA ELEMENT | UPPER ZONE | INTERMEDIATE ZONE | LOWER ZONE |
|---|--|-------------------|---|
| Pool Name | La Huerta Atoka | | Burton Flat Morrow |
| Pool Code | 10100 | | 73280 |
| Top and Bottom of Pay Section (Perforated or Open-Hole Interval) | 10598' - 11156' | | 11286' - 11334' |
| Method of Production (Flowing or Artificial Lift) | Flowing | | Flowing |
| Bottornholc Pressure (Note: Pressure data will not be required if the boltom performation in the lower zone is within 150% of the depth of the top performation in the upper zone) | | | |
| Oil Gravity or Gas BTU (Degree API or Gas BTU) | | | |
| Producing, Shut-In or New Zone | New Zone | | Producing |
| Date: and Oil/Gas/Water Rates of Last Production. (Note: For new zames with no production history. applicant shall be required to struch production estimates and supporting data.) | Date: Est. Rate: Rates:1000 MCF 3 BO, 3 BW | Date: Rates: | Date: 03/18/08 Ratos:500 MCF 0 BO, 1 BW |
| Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.) | Oil Gas | Oil Gas % % | Oil Gas 0 % 34 % |

ADDITIONAL DATA

| Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? | YesX No Yes No |
|--|-------------------|
| Are all produced fluids from all commingled zones compatible with each other? | YesX No |
| Will commingling decrease the value of production? | Yes NoX |
| If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? | Yes_X No |
| NMOCD Reference Case No. applicable to this well: | |
| Attachments: C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data. Data to support allocation method or formula. Notification list of working, royalty and overriding royalty interests for uncommon interest cases. Any additional statements, data or documents required to support commingling. | |
| PRE-APPROVED POOLS | |
| If application is to establish Pre-Approved Pools, the following additional information will be | e required: |
| List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools | |

Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottomhole pressure data.

| I hereby certify that the information above is true an | d complete to the best of my knowledge and belief. |
|--|--|
| SIGNATURE | |
| TYPE OR PRINT NAME_Robin Terrell | TELEPHONE NO. (575)_393-5905 |

E-MAIL ADDRESS_rterrell@mewbourne.com___

MEWBOURNE OIL COMPANY PO BOX 5270 HOBBS, NM 88240 575-393-5905 FAX 575-397-6252

March 19, 2008

Engineering Bureau New Mexico Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, NM 87505

RE: Form C-107A Esperanza "19" Fed Com #1 Recompletion & Commingle

To Whom It May Concern:

Please find enclosed the following for the application to downhole commingle production from the Burton Flat Morrow and La Huerta Atoka zones in the referenced well:

Form C107A Attachments information Form C-102 for both zones Administrative Application Checklist

A copy of Form C-107A is being mailed today to the Bureau of Land Management in Carlsbad.

Mewbourne Oil Company would appreciate this commingle request being processed as soon as possible. If you need further information, please call me at (575) 390-4816.

Thank you,

Robin Terrell SR Production Engineer

MEWBOURNE OIL COMPANY Esperanza "19" Fed Com #1 Unit Letter I, Sec 19 T21S R27E Burton Flat Morrow and La Huerta Atoka Eddy Co., NM

Attachments to C-107A

1. C102 for each zone to be commingled showing its spacing unit & acreage dedication.

2. Production curve for existing Morrow perfs showing current production. Atoka is estimated.

Burton Flat Morrow (Current production 500 MCF 0 BO, 1 BW) La Huerta Atoka (estimated 1000 MCF, 3 BO, 3 BW)

3. Notification list of working, royalty and overriding royalty interests for uncommon interest cases.

No uncommon interests.

4. Additional statements and data to support commingle.

The well is completed with $5 \frac{1}{2}$ " OD casing. In order to dually complete the well to recover all economic reserves, the use of small diameter special clearance tubing would be required. Performing a dual completion as described could not be economically justified for a zone with limited deliverability. To produce the Atoka interval (upper zone) up the annulus ($5 \frac{1}{2}$ " - $2 \frac{1}{8}$ ") is not recommended due to liquid loading and insufficient velocity to lift produced fluids with the estimated gas rates listed above. The addition of the Atoka as a commingled zone will prevent waste that would not otherwise be possible due to the increased cost to produce each individual zone. Commingling will prevent early abandonment of each production zone.

| 03/20/2008 10:55 | 5053976252 | MDC | HOBBS | | PAGE 6 | 85/09 |
|---|---|---|---|--|--|-------------------------|
| | UNITED STAT DEPARTMENT OF THE BUREAU OF LAND MAN | INTERIOR | | С Вхр | FORM APPROVED MB No. 1004-0135 ires: January 31, 2004 | |
| | RY NOTICES AND REP | | | 5. Lesse Serial | | |
| Do not use ti abandoned w | his form for proposals to ell. Use Form 3160-3 (AP | o drill or to re-enter a D) for such proposals | n | <u>NM-0354232</u> 6. If Indian, Al | lottee or Tribe Name | |
| 1. Type of Well | | | | 7. If Unit or CA | 4/Agreement, Name and/or | ' No. |
| Oil Well Gas Well | Other | | | 8. Well Name | | |
| 2. Name of Operator Mewbourne Oil Company 147 | 44 | | • | 9. API Well N | 19" Federal Com #1 | <u> </u> |
| 3a. Address | | 3b. Phone No. (include | area code) | 30-015-3316 | 0 | |
| PO Box 5270 Hobbs, NM 88 | | 505-393-5905 | | | ool, or Exploratory Area | |
| 4. Location of Well (Foolage, Sec. | , T, R., M., or Survey Descriptio | n) | · | Burton Flat M 11. County or F | | |
| 1980' FSL & 393' FEL, Unit L | | | | Eddy County | | |
| 12. CHECK AF | PROPRIATE BOX(ES) T | O INDICATE NATUR | E OF NOTICE, RI | EPORT, OR C | THER DATA | |
| TYPE OF SUBMISSION | | TYP | E OF ACTION | | | |
| | Acidize | Deepen | Production (Start | /Resume) | Water Shut-Off | |
| Notice of Intent | Alter Casing | Fracture Treat | Rcclamation | | Well Integrity | |
| Subsequent Report | Casing Repair Change Plans | New Construction Plug and Abandon | Π Recomplete Π Temporarily Λbase | andon | Other Downhole commingle adding n | ew |
| Pinal Abandonment Notice | Convert to Injection | Plug Back | Water Disposal | | zones | |
| Mewbourne Oil Company reque rates of 500 MCF, 0 BO, 1 BW. The At flow with anticipated rates of 10 both pools is identical. Both zon Procedure to downhole commin flowtest well & PWOL. Produc w/tbg & set pkr @ 10500'. Frac falls below 1000 MCF/d. Relea | oka is to be perforated from 1 00 MCF, 3 BO, 3 BW. Commens included in NM-0354232. gle: Perforate Atoka @ 10598 e well until rates fall below 16 Atoka perfs @ 10598 to 1112 | 0598' to 10616', 10838' to ningling of these 2 pools v 3' to 10616', 10838' to 108 00 MCF/d. Pull tog. Set 6' w/3000 gals of 15% HG | 10846', 10980' to 109 vill not reduce the va 46', 10980' to 10986', temporary plug to iso 21 & 50000# of HSP. | 986', 11076' to 1 lue of remaining , 11076' to 1108 plate Morrow pe Flow test & PV | 1084' & 11150' to 1115 g reserves. The ownersh 4' & 11150' to 11156' & arfs @ 11286' to 11334'. | 6' and iip of RIH |
| 14. I hereby certify that the foregor Name (Printed Typed) | ng is true and correct | | | | <u>, , , , , , , , , , , , , , , , , , , </u> | |
| Robin Terrell | | Title Sr | Production Engineer | | | |
| Signature | Sit | Date 03 | /18/08 | | | |
| The state of the | | Rich High an An Arright | | | | 20.83 |
| | PEDMONSARCEMPLET AS A SUCCESSION OF A SUCCES SUCCESSION OF A SUCCESSION OF A S SUCCESSION OF A SUCCESSION | Na | mc | | | |
| Approved by (Signature) | | | nted/Typed) fice | 11 | Date | |
| Conditions of approval, if any, ar certify that the applicant holds le which would entitle the applicant to | c attached. Approval of this not gal or equitable title to those rig conduct operations thereon. | ICC DOCS THOI WATTANL OF I | | | | |
| Title 18 U.S.C. Section 1001 and 7 States any false, fictitious or fraudu | Title 43 U.S.C. Section 1212, mallent statements or representations | e it a crime for any person k as to any matter within its ju | nowingly and willfully risdiction. + | to make to any de | epartment or agency of the | United |
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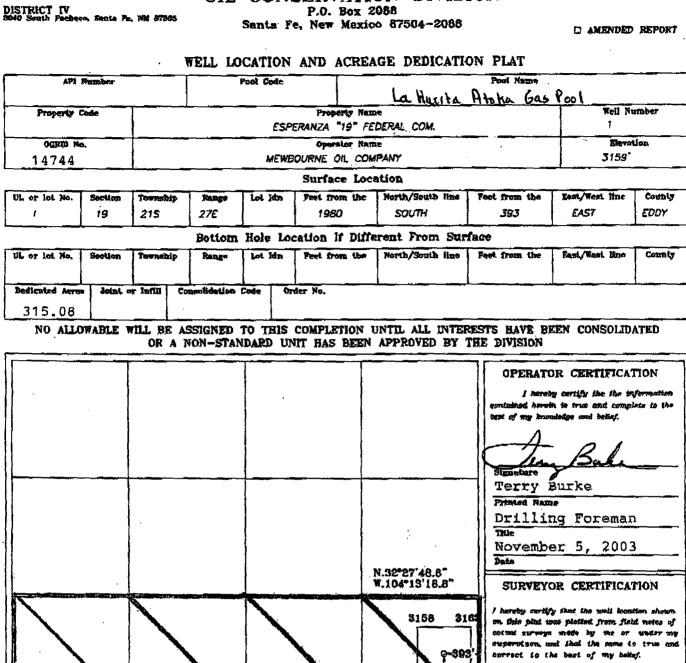
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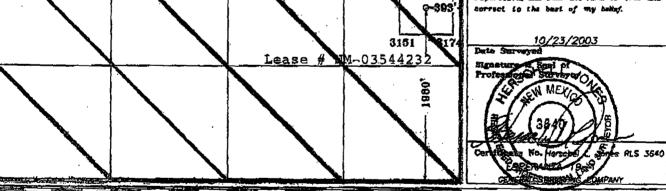
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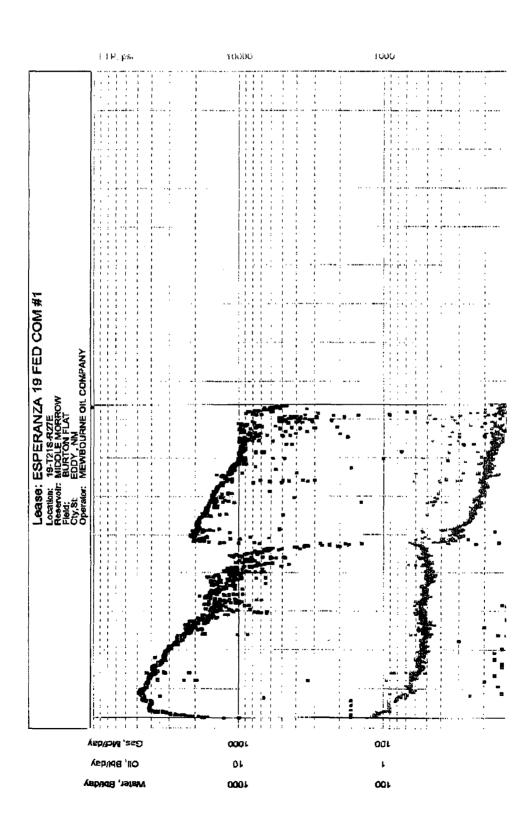




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