

**GW – 306**

**GENERAL  
CORRESPONDENCE**

**YEAR(S): 2008 - 2011**

**Lowe, Leonard, EMNRD**

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**From:** Bays, David [David.Bays@Williams.com]  
**Sent:** Monday, October 20, 2008 3:25 PM  
**To:** Lowe, Leonard, EMNRD  
**Subject:** Re: Trunk N CDP

Yes, the replacement was done when I sent the original email in June.

Sent from mobile - Please excuse grammar, spelling, and curtness.

----- Original Message -----

From: Lowe, Leonard, EMNRD <Leonard.Lowe@state.nm.us>  
To: Bays, David  
Sent: Mon Oct 20 16:09:27 2008  
Subject: RE: Trunk N CDP

David,

Has this task been completed?

Leonard Lowe

Environmental Engineer

Oil Conservation Division/EMNRD

1220 S. St. Francis Drive

Santa Fe, N.M. 87505

Office: 505-476-3492

Fax: 505-476-3462

E-mail: leonard.lowe@state.nm.us

Website: <http://www.emnrd.state.nm.us/ocd/>

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From: Bays, David [mailto:David.Bays@Williams.com]  
Sent: Thursday, July 24, 2008 2:40 PM  
To: Lowe, Leonard, EMNRD; Powell, Brandon, EMNRD  
Subject: Trunk N CDP

During the recent compliance inspection at Trunk N (GW-306), it was noted that the leak detection system of the below grade, double walled tank contained liquid. Inspection of the tank revealed the inner tank was leaking. The tank has been replaced with a new, identical, 740 gallon double walled steel tank. The excavation indicated that the outer containment sheel had not leaked, so there was no release to the soil.

David Bays, REM

10/24/2008

Sr. Environmental Specialist

Williams Midstream

Phone: (505) 634-4951

Fax: (505) 632-4781

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10/24/2008



# New Mexico Energy, Minerals and Natural Resources Department

**Bill Richardson**

Governor

**Joanna Prukop**

Cabinet Secretary

**Reese Fullerton**

Deputy Cabinet Secretary

**Mark Fesmire**

Division Director

**Oil Conservation Division**



May 19, 2008

Mr. David Bays

Williams Four Corners, LLC

188 Road 4900

Bloomfield, New Mexico 87413

**Re: NOTICE OF DEFICIENCY**  
**Williams Four Corners Compressor Stations**  
**San Juan Basin facilities**

Dear Mr. Bays:

The Oil Conservation Division has performed 26 inspections of Williams Four Corners compressor station located in the San Juan Basin. The following stations have been inspected:

- |                                   |                                     |
|-----------------------------------|-------------------------------------|
| 1. (GW-108) 30-5 #1               | 14. (GW-273) Moore (Idle)           |
| 2. (GW-111) 32-8 #2               | 15. (GW-271) Kernaghan              |
| 3. (GW-117) 32-7 #1               | 16. (GW-272) Kernaghan B-8 (Idle)   |
| 4. (GW-287) Snow Shoe             | 17. (GW-136) 29-7 CDP               |
| 5. (GW-122) 29-6 #4               | 18. (GW-307) Laguna Seca            |
| 6. (GW-229) Trunk G (Idle)        | 19. (GW-364) Bancos CDP             |
| 7. (GW-121) 29-6 #2 CDP           | 20. (GW-365) Eul CDP                |
| 8. (GW-118) 31-6 CDP              | 21. (GW-133) 30 - 8 CDP (Idle)      |
| 9. (GW-120) Pipkin                | 22. (GW-116) 32 - 8 CDP             |
| 10. (GW-129) Crouch Mesa          | 23. (GW-292) Rosa #1 CDP            |
| 11. (GW-208) Hart Mountain (Idle) | 24. (GW-306) Trunk N                |
| 12. (GW-091) 32-9 CDP             | 25. (GW-134) Decker Junction (Idle) |
| 13. (GW-087) Cedar Hills          | 26. (GW-250) Coyote Springs         |

The OCD has observed several areas of concern after inspecting these sites. They are as follows:

- Condition 6. Waste Disposal and Storage:** *"The owner/operator shall not store oil field waste on-site for more than 180 days unless approved by the OCD."* Williams Four Corners has renewed their permits for 5 of the 26 facilities that are "non-operational". These facilities have been non-operational for more than one year and a few still contain waste material on site, i.e. landfarm soil, solid waste and liquids. Williams Four Corners shall properly dispose of their remaining waste for these facilities.
- Condition 7. Drum Storage:** *"The owner/operator must store all drums, including empty drums, containing materials other than fresh water on an impermeable pad with curbing. Must store empty drums on their sides with the bungs in place and lined up on a horizontal*

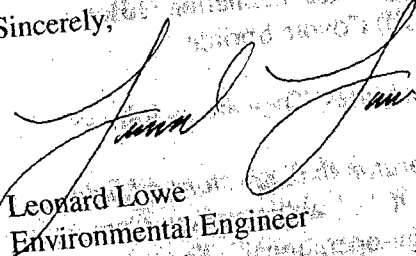


- plane. Must store chemicals in other containers, such as tote tanks, sacks, or buckets on an impermeable pad with curbing." OCD has witness several stations with improper storage of barrels and fluids.
3. **Condition 10. Labeling:** "The owner/operator shall clearly label all tanks, drums, and containers to identify their contents and other emergency notification information. The owner/operator may use a tank code numbering system, which is incorporated into their emergency response plans". Several containers were not labeled.
  4. **Condition 11. A:** "Small sumps or depressions in secondary containment systems used to facilitate fluid removal are exempt from these requirements if fluids are removed within 72 hours." Several secondary containers were holding a large amount of liquids assumed greater than 72 hours. Williams Four Corners must remove all fluids from secondary containers within 72 hours.
  5. **Condition 8. Process, Maintenance and Yard areas.** "The owner/operator shall either pave and curb or have some type of spill collection device incorporated into the design at all process, maintenance, and yard areas which show evidence that water contaminants from releases, leaks and spills have reached the ground surface." Secondary containers are present at these facilities but best management practices are not followed. The OCD has witnessed the majority of the stations to have hydrocarbon staining within its facility grounds with the majority near the compressor engines. Williams Four Corners shall prevent any discharging of hydrocarbons directly on to the ground. If a discharge does occur it shall be addressed immediately and not allowed to accumulate. Placing clean gravel over the contamination is not an allowable practice.

The OCD would like to point out these deficiencies. Please correct as soon as possible and provide the OCD a progress report within 90 days from the date of this letter. These conditions are assumed by the OCD to be present at all of Williams Four Corners 70 + compressor stations that have a discharge permit. Please reflect these concerns to all of the permitted compressor stations and gas plants owned by Williams Four Corners, LLC. NMSA 1978, Section 70-2-31 (A) authorizes penalties of up to one thousand dollars (\$1000.00) per day per violation for any knowing and willful violation of any provision of the Oil and Gas Act or any rule adopted pursuant to the Act.

If there are any questions regarding this matter, please do not hesitate to contact me at (505) 476-3492 or [leonard.lowe@state.nm.us](mailto:leonard.lowe@state.nm.us).

Sincerely,

  
Leonard Lowe  
Environmental Engineer

cc: Daniel Sanchez, Enforcement and Compliance Manager  
Wayne Price, Environmental Bureau Chief  
Brandon Powell, District III Environmental Specialist

AFFIDAVIT OF PUBLICATION

Ad No. 554816

STATE OF NEW MEXICO  
County of San Juan:

RECEIVED  
2008 APR 2 PM 3 30  
COPY OF PUBLICATION

CONNIE PRUITT, being duly sworn, says:

That she is the ADVERTISING DIRECTOR of THE DAILY TIMES, a daily newspaper of general circulation published in Farmington, said county and state, the hereto attached Legal Notice published in a regular and entire issue of said DAILY TIMES, a daily newspaper qualified for the purpose within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico for publication appeared in The Daily Times on the day(s):

March 12, 2008

And the cost of the publication is \$

Connie Pruitt

ON 3/12/08 CONNIE appeared before me, whom I know to be the person who signed the document.

Wynne McC...  
My Commission Expires Nov.

ATENCIÓN PÚBLICA

Williams Four Corners, LLC, County Road 4900, Bloomfield, NM 87413, presentaron una aplicación de renovación en el marzo de 2008 a la New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division para la descarga antes aprobada planean GW-306 para su Trunk N Compressor Station localizada en el NW/4, NE/4 de la Sección 17, Municipio 32 Norte, Recorren 7 Oeste en San Juan County, New Mexico. La instalación, nordeste de aproximadamente 15 millas localizada de Archuleta, proporciona servicios de acondicionamiento y compresión de gas naturales.

El plan de descarga se dirige como las caídas, los agujeros, y otras descargas casuales a la superficie serán manejados. Los materiales típicos generados o usados en la instalación incluyen el echar agua condensado/producir de gas natural, el petróleo de lubricación nuevo y usado, echar agua de desecho acalidoso del equipo se lavan abajo, y glicol. La cantidad de wastewater generado es 100 - 5000 galones por año por motor. La instalación no descarga para revestir o subvestir los echares agua, y por lo tanto la cantidad y la calidad de las descargas no son aplicables. Toda la basura generada será temporalmente almacenada en tanques o contenedores equipados con la contención secundaria. La basura transportó offsite será dispuesto o reciclado en una instalación permitida por la agencia estatal, federal, o tribal recibir tal basura. Se espera que la profundidad de agua subterránea estimada en el sitio esté en la variedad de 200-500 pies. El total se disolvió se espera que la concentración de sólidos del agua subterránea de área esté en la variedad de 200-2,000 partes por millón.

Cualquier persona interesada o personas pueden obtener la información, presentar comentarios o solicitar para ser colocado en una lista de direcciones específica de instalación para futuros avisos por ponerse en contacto con Leonard Lowe en el Nuevo México OCD en 1220 Sur San. Francis Drive, Santa Fe, Nuevo México 87505, Teléfono (505) 476-3492. El OCD aceptará comentarios y declaraciones del interés en cuanto a la renovación y creará una lista de direcciones específica de instalación para personas que desean recibir futuros avisos.

PUBLIC NOTICE

Williams Four Corners, LLC, 188 County Road 4900, Bloomfield, New Mexico 87413, submitted a renewal application in March 2008 to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division for the previously approved discharge plan GW-306 for their Trunk N Compressor Station located in the NW/4, NE/4 of Section 17, Township 32 North, Range 7 West in San Juan County, New Mexico. The facility, located approximately 15 miles northeast of Archuleta, provides natural gas compression and conditioning services.

The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed. Typical materials generated or used at the facility include natural gas condensate/produced water, new and used lube oil, oily waste water from equipment wash down, and glycol. The quantity of wastewater generated is 100-5000 gallons per year per engine. The facility does not discharge to surface or subsurface waters, and therefore the quantity and quality of the discharges is not applicable. All wastes generated will be temporarily stored in tanks or containers equipped with secondary containment. Waste shipped offsite will be disposed or recycled at a facility permitted by state, federal, or tribal agency to receive such waste. The estimated ground water depth at the site is expected to be in the range of 200-500 feet. The total dissolved solids concentration of area ground water is expected to be in the range of 200-2,000 parts per million.

Any interested person or persons may obtain information, submit comments or request to be placed on a facility-specific mailing list for future notices by contacting Leonard Lowe at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3492. The OCD will accept comments and statements of interest regarding the renewal and will create a facility-specific mailing list for persons who wish to receive future notices.

# THE DAILY TIMES

FARMINGTON, NEW MEXICO

THE FOUR CORNERS INFORMATION LEADER

PO Box 450 Farmington, NM 87499

Date: 03/13/08

OIL CONSERVATION DIVISION

OIL CONSERVATION DIVISIO  
1220 SOUTH ST. FRANCIS DRIVE  
SANTA FE, NM 87505  
(505) 476-3440

Ad#	Publication	Class	Start	Stop	Times	AS/400 Acct
1000936489	FARMINGTO	0152 - Legal Notices	03/12/2008	03/12/2008	1	781442
1000936489	FARMINGTO	0152 - Legal Notices	03/12/2008	03/12/2008	1	781442

Total Cost: \$232.64

Payment: \$0.00

Balance Due: \$232.64

TEXT:

NOTICE OF PUBLICATION STATE OF NEW MEXICO ENERGY, MINERALS AND NAT

Please include Ad number on your payment.

2008 MAR 19 PM 3 48

VED

# AFFIDAVIT OF PUBLICATION

Ad No. 59883

## STATE OF NEW MEXICO County of San Juan:

BOB WALLER, being duly sworn says: That he is the CLASSIFIED MANAGER of THE DAILY TIMES, a daily newspaper of general circulation published in English at Farmington, said county and state, and that the hereto attached Legal Notice was published in a regular and entire issue of the said DAILY TIMES, a daily newspaper duly qualified for the purpose within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico for publication and appeared in the Internet at The Daily Times web site on the following day(s):

Wednesday March 12, 2008

And the cost of the publication is \$232.64

ON 3/14/08 BOB WALLER appeared before me, whom I know personally to be the person who signed the above document.

Wynell Corey  
My Commission expires Nov. 17, 2008

## COPY OF PUBLICATION

### NOTICE OF PUBLICATION

#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division (NMOCOD), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW-092) El Paso Natural Gas Company's Richard Duarte, Senior Environmental Engineer, 3801 Atrisco Blvd. NW, Albuquerque, NM 87120 has submitted a renewal discharge plan application for their Rio Vista compressor station, located in the SE/4 SW/4 of Section 27, Township 29 North, Range 11 West, NMPM, San Juan County, New Mexico. The facility is located south of Bloomfield, N.M., approximately 0.38 miles south of the San Juan River and 1/2 mile east of highway 550. The facility provides compression of pipeline quality natural gas via the San Juan cross-over pipeline. Approximately 8000 gallons of used lube oil, 1000 gallons of oil/waste water and 400 gallons of new oil will be stored onsite in above storage tanks (AST). These containers shall be placed upon cemented, bermed areas. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 30 feet, with a total dissolved solids concentration of approximately 1,200 - 4,775 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-306) Williams Four Corners, Mr. David Boys, Senior Environmental Specialist, 188 County Road 4900, Bloomfield, N.M. 87413, has submitted a renewal application for the previously approved discharge plan for their Trunk N Compressor Station, located in the NW/4 NE/4 of Section 17, Township 32 North, Range 7 West, NMPM, San Juan County, New Mexico, approximately 15 miles northeast of Archuleta, New Mexico. The station provides metering, compression, and dehydration services to various producers for the gathering of natural gas for treatment and delivery. Approximately 2000-8000 bbl/year of produced water/natural gas condensate, 100-5000 gal/year/unit of waste water and 500-2000 gal/year/engine of used engine oil are generated and stored in OCD approved containers onsite within a bermed area prior to disposal at an NMOCOD approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 200-500 feet, with a total dissolved solids concentration of approximately 200 - 2000 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-376) Champion Technologies, # 40 County Road 3145, Aztec, New Mexico 87410, has submitted a request for a new discharge plan permit for their Aztec oil and gas field service facility, located in the NW/4 NE/4 of Section 2, Township 29 North, Range 12 West, NMPM, San Juan County, New Mexico, approximately half mile east of county road 3500, 2 miles southeast of the Animas River and 5.2 miles north of the San Juan river. Approximately 20,000 gallons of oil and 67,000 gallons of down-hole treatment chemicals will be stored onsite in tote drums and above ground storage tanks. These holding tanks shall be located on cemented bermed containment areas. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 150 feet, with a total dissolved solids concentration of approximately 1,000 - 4,000 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

The NMOCOD has determined that the application is administratively complete and has prepared a draft permit. The NMOCOD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information



Monday through Friday, or may also be viewed at the NMOCD web site: <http://www.emnrd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice during which interested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener mas informacion sobre esta solicitud en español, si vase comunicarse por favor a New Mexico Energy, Minerals, and Natural Resources Department (Depto. Del. Energia, Minerales y Recursos Naturales de Nuevo Mexico) Oil Conservation Division (Depto. Conservacion Del Petroleo), 1220 South St. Francis Drive, Santa Fe, New Mexico (Contacto: Dorothy Phillips, 505-476-3461).

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 7th day of March, 2008.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

S.E.A.L.

Mark Fesmire, Director

Legal No. 59883 published in The Daily Times, Farmington, New Mexico on Wednesday March 12, 2008.

THE SANTA FE  
**NEW MEXICAN**  
Founded 1849

NM EMNRD OIL CONSERV. DIV.

1220 S ST FRANCIS DR

SANTA FE NM 87505

Attn: Leonard Lowe

ALTERNATE ACCOUNT: 56689

AD NUMBER: 00248454 ACCOUNT: 00002212

LEGAL NO: 82471

P.O. #: 52100-7521

555 LINES 1 TIME(S)

483.28

AFFIDAVIT:

7.00

TAX:

38.92

TOTAL:

529.20

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO  
COUNTY OF SANTA FE

I, T. Valencia, being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication # 82471 a copy of which is hereto attached was published in said newspaper 1 day(s) between 03/13/2008 and 03/13/2008 and that the notice was published in the newspaper proper and not in any supplement; the first date of publication being on the 13rd day of March, 2008 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

/S/

*T Valencia*

LEGAL ADVERTISEMENT REPRESENTATIVE

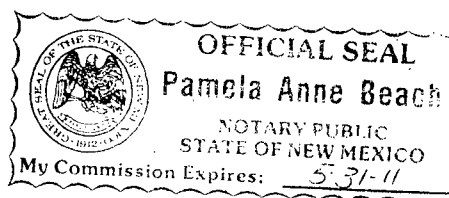
Subscribed and sworn to before me on this 13rd day of March, 2008

Notary

*Pamela Anne Beach*

Commission Expires:

*May 31, 2011*



**NOTICE OF  
PUBLICATION**

**STATE OF  
NEW MEXICO  
ENERGY, MINERALS  
AND NATURAL  
RESOURCES  
DEPARTMENT  
OIL CONSERVATION  
DIVISION**

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505. Telephone (505) 476-3440:

(GW-294) Plains Marketing, L.P. Wayne E. Roberts, 432-686-1767, 3705 E. Hwy 158, Midland, Texas 79706, has submitted discharge permit renewal applications for the Townsend Remediation Site located in the SW/4 SW/4 of Section 11, Township 16 South, Range 35 East, NMPM, Lea County, New Mexico. Groundwater most likely to be affected in the event of an accidental discharge is at a depth exceeding 50 feet with a total dissolved solids concentration of approximately 500-2000 mg/l. The Townsend site is a crude oil release site from previous operations. The discharge permit addresses how the impacted groundwater will be cleaned up, re-injected, and how recovered crude oil including contaminated groundwater and associated operations will be properly handled, stored, and disposed of, including how spills, leaks, and other acci-

dental discharges to the surface will be managed in order to protect fresh water.

Plains Marketing, L.P. Wayne E. Roberts, 432-686-1767, 3705 E. Hwy 158, Midland, Texas 79706, has submitted discharge permit renewal applications for the following Crude Oil Pump stations. The station(s) receives, store, and transfers crude oil from various leases in Eddy and Lea Counties, New Mexico. Crude oil products, waste oil and water may be stored in above ground tanks prior to being transported off-site to OCD approved facilities. The discharge permit addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-289) Loco Hills Crude Oil Pump Station located in the NW/4 of Section 28, Township 20 South, Range 37 East, NMPM, Lea County, New Mexico. Groundwater most likely to be affected in the event of an accidental discharge is at a depth exceeding 400 feet with a total dissolved solids concentration of approximately 3000 mg/l.

(GW-351) Lea Crude Oil Pump Station located in the SW/4 NW/4 of Section 23, Township 17 South, Range 31 East, NMPM, Lea County, New Mexico. Groundwater most likely to be affected in the event of an accidental discharge is at a depth of 30 feet with a total dissolved solids concentration of approximately 1600 mg/l.

(GW-114) - Schlumberger Technology Corporation, Darwin Thompson, Facility Manager, PO Box 300 Artesia NM, 88211, has submitted a renewal application for the previously approved discharge permit (GW-114) for their Artesia Facility, located in the S. of the SW of Section 4 Township 17S Range 26E, Eddy County, New Mexico, approximately 2 miles north-east of Artesia, New Mexico. Approximately 500,000 gallons of truck wash water, 180 gallons of parts cleaning solvent, 5500 gallons of used oil, 3000 pounds of used oil filters and absorbent pads, 18 cubic feet of cement testing residue, and 360 cubic feet of wash bay sludge are generated on site annually, which are collected and temporarily stored in containment vessels prior to transport and disposal at an NMOCD approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 9 to 17 feet, with a total dissolved solids concentration of approximately 2700 to 7500 mg/L. The discharge permit addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water. The discharge permit requires that groundwater contamination at the site will be remediated according to an NMOCD-approved plan.

(GW-306) Williams Four Corners, Mr.

David Bays, Senior Environmental Specialist, 188 County Road 4900, Bloomfield, N.M. 87413, has submitted a renewal application for the previously approved discharge plan for their Trunk N Compressor Station, located in the NW/4 NE/4 of Section 17, Township 32 North, Range 7 West, NMPM, San Juan County, New Mexico, approximately 15 miles north-east of Archuleta, New Mexico. The station provides metering, compression, and dehydration services to various producers for the gathering of natural gas for treatment and delivery. Approximately 2000-8000 bbl/year of produced water/natural gas condensate; 100-5000 gal/year/unit of waste water and 500-2000 gal/year/engine of used engine oil are generated and stored in OCD approved containers on-site within a bermed area prior to disposal at an NMOCD approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 200-500 feet, with a total dissolved solids concentration of approximately 200 - 2000 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-092) El Paso Natural Gas Company's Richard Duarte, Senior Environmental Engineer, 3801 Atrisco Blvd. NW, Albuquerque, NM 87120 has submitted a re-